

November 26, 2013

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

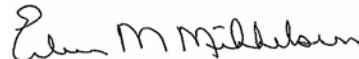
SUBJECT: Case Nos. 09-1820-EL-ATA, et al.
89-6001-EL-TRF

Dear Ms. McNeal:

In response to the Opinion and Order of May 15, 2013 authorizing the Companies to proceed with Phase II of the Smart Grid program and approving the tariff for the Peak Time Rebate Program, please file the attached tariffs on behalf of The Cleveland Electric Illuminating Company. The tariff has been modified to comply with the Other Provisions section of the PTR rider which states no later than December 1st of each year, the Company shall file a request to revise the rider as necessary to reflect changes in program requirements.

Please file one copy of the tariffs in Case No. 09-1820-EL-ATA, one copy of the tariffs in Case No. 89-6001-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated April 11, 2012, in Case No. 09-1820-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2014

RIDER PTR
Peak Time Rebate Rider

AVAILABILITY:

This Rider is only available to those customers taking service at service locations within the particular geographic area identified in FirstEnergy's Smart Grid Modernization Initiative filed by the Company with the Department of Energy, who are not taking service under Rider CPP or Rider RTP or any other alternative critical peak pricing rate schedule and who have been selected by the Company to participate in the program. The Company will randomly select customers that will be offered an option to participate in this Rider. Customers so assigned may opt-out of service under this Rider pursuant to the "Term" provision specified below.

PURPOSE:

The Peak Time Rebate program (PTR Program) will be used to collect data to gauge customer response to requests to reduce energy usage during times of peak system demand in exchange for rebates. PTR Program participants may receive rebates to their bill for reduced energy use during critical peak hours as described below. Rebate payments will be based on the amount of reduced energy usage as compared to a calculated baseline usage level.

CRITICAL PEAK EVENTS:

Upon assignment to this Rider, PTR Program participants will be assigned a critical peak period (CPP) by the Company. During the months of June through August, the Company will call up to fifteen (15) Critical Peak Events each year (a "Critical Peak Event").

Baseline Usage for each Critical Peak Event is calculated using customer-specific energy usage for recent historical days. Baseline Usage shall be calculated in one of two fashions:

- (a) This baseline calculation shall be used for customers enrolling prior to September 1, 2013. Customers participating will be randomly assigned a CPP of either 1 P.M. EDT through 7 P.M. EDT or 2 P.M. EDT through 6 P.M. EDT. The customer's average energy usage occurring during the customer's CPP of the first five (5) non-holiday, non-weekend, non-Critical Peak Event days immediately prior to each Critical Peak Event adjusted by the usage in the two hours prior to the event, or
- (b) This baseline calculation shall be used for customers who enroll after September 1, 2013. The CPP will be defined as 1 P.M. EDT through 7 P.M. EDT for customers who participate. The customer's 3 highest usage days from the 14 most recent days, excluding weekend days, holidays and prior critical peak event days are selected. The usage during the hours of 1 P.M. EDT through 7 P.M. EDT is used to determine highest usage days. The event period average Humidity Index (HI) of each of the three days is compared to the average HI of the event day. Any day with an average HI that is not within +/- 10% of the event day average HI is eliminated. If all three days are eliminated, the single highest usage day of the three is used as the baseline.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RIDER PTR
Peak Time Rebate Rider

NOTIFICATION:

For scheduled Critical Peak Events, the Company will notify PTR customers by 6 P.M. EDT the previous day or as soon as possible thereafter. Notification of a Critical Peak Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Operation, maintenance and functionality of such communication devices selected by the customer as well as receipt of notifications of Critical Peak Events shall be the sole responsibility of the customer.

RATES:

A rebate amount of \$0.40 per kWh reduced will be available to customers who elect to take service under this Rider. The customer's usage occurring during the customer's CPP shall be subtracted from the Baseline Usage to determine the number of kWhs eligible for the rebate for each Critical Peak Event. Negative results from this calculation shall be set to a result of zero, which will cause no rebate for that specific Critical Peak Event.

OTHER PROVISIONS:

1. Rebates will be rewarded as a line-item credit on the customer's monthly bill for electric service. For a Critical Peak Event that falls near the end of the customer's billing cycle, rebates may carry over to the next month's bill.
2. No later than December 1st of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") either 1) documentation sufficient to demonstrate that the PTR Program is reflective of current market conditions, or 2) a request for amendment to this Rider as necessary to reflect changes in program requirements and market conditions.

TERM:

This Rider shall expire with service rendered through August 31, 2014, unless earlier terminated by the Company with approval by the Commission. A customer may terminate their participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-1820-EL-ATA, 89-6001-EL-TRF

Summary: Tariff Update of Rider PTR electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M