

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Application)
of Columbia Gas of Ohio, Inc. for an Ad-) Case No. 13-2146-GA-RDR
justment to Rider IRP and Rider DSM)
Rates)

**NOTICE OF INTENT
TO FILE AN APPLICATION TO ADJUST
RIDER IRP AND RIDER DSM RATES
OF COLUMBIA GAS OF OHIO, INC.**

Pursuant to the Commission's December 3, 2008 Opinion and Order in Case Nos. 08-0072-GA-AIR et al. ("the Columbia Rate Case") Columbia Gas of Ohio, Inc. ("Columbia") submits this Notice of Intent to File an Application to Adjust Rider IRP and Rider DSM Rates ("Pre-Filing Notice") for costs incurred during calendar year 2013.

In the Columbia Rate Case, the Commission approved Columbia's use of an automatic adjustment mechanism to recover costs associated with Columbia's Infrastructure Replacement Program ("IRP") and its Demand Side Management ("DSM") Program. The Commission's Order in the Columbia Rate Case contemplated periodic filings of applications and adjustments of Rider IRP and Rider DSM. The current rates for Rider IRP and Rider DSM were approved in the Commission's April 24, 2013 Opinion and Order in Case No. 12-2923-GA-RDR. The Commission approved Rider IRP and Rider DSM and the annual adjustment mechanism for the riders in the Columbia Rate Case in accordance with the alternative rate plan provisions in R.C. § 4929.05. Therefore, the application to be filed in this docket will not be an application for an increase in rates under R.C. § 4909.18.

In order to facilitate a timely review of the application to be filed in this docket, Columbia hereby submits the following:

(1) PFN Exhibit 1

- (a) This Pre-Filing Notice is Columbia's statement of notice of intent to file an application for an adjustment of Columbia's Rider IRP and DSM rates;
- (b) The service area to be included in the application for an adjustment of Columbia's Rider IRP and DSM rates includes all of Columbia's customers served in the following counties:

Allen	Ashland	Athens	Belmont	Carroll
Champaign	Clark	Columbiana	Coshocton	Crawford
Cuyahoga	Delaware	Erie	Fairfield	Franklin
Fulton	Gallia	Greene	Guernsey	Hancock
Hardin	Harrison	Hocking	Holmes	Huron
Jackson	Jefferson	Knox	Lawrence	Licking
Logan	Lorain	Lucas	Madison	Mahoning
Marion	Medina	Meigs	Monroe	Morgan
Morrow	Muskingum	Noble	Ottawa	Perry
Pickaway	Richland	Ross	Sandusky	Scioto
Seneca	Stark	Summit	Tuscarawas	Union
Vinton	Warren	Washington	Wayne	Wood
Wyandot				

- (c) The application will be based on the test period for the twelve months ending December 31, 2013, and on a date certain of December 31, 2013.

- (2) PFN Exhibit 2 - A listing of the incorporated municipalities included in the application, and the titles and addresses of the mayors and legislative authorities to whom copies of this Pre-Filing Notice were sent, is attached hereto as PFN Exhibit 2. Also, included at the end of this listing is an additional list of the other entities served with copies of this Pre-Filing Notice.
- (3) PFN Exhibit 3 - Copies of the proposed tariff sheets that are intended to replace or add to current tariff schedules are attached hereto as PFN Exhibit 3.
- (4) PFN Exhibit 4 - A copy of the Typical Bill Comparison, is attached hereto as PFN Exhibit 4.
- (5) PFN Exhibit 5 – A copy of the letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2.
- (6) PFN Exhibit 6 – A summary of rates by class
- (7) PFN Exhibit 7A – Study – Rider IRP (AMRP)
PFN Exhibit 7B – Study – Rider IRP (Risers)
PFN Exhibit 7C – Study – Rider IRP (AMRD)
PFN Exhibit 7D – Study – Rider DSM

In February, 2014, Columbia will file its application for approval of a specific Rider IRP rate and a specific Rider DSM rate based on updated schedules reflecting actual costs incurred for the test year. The proposed tariffs attached hereto as Columbia's PFN Exhibit 3 would generate annual base rate revenue increases of approximately \$25,709,181 associated with Rider IRP and \$4,857,706 associated with Rider DSM, and are required to provide Columbia with the opportunity to earn a fair rate of return.

Respectfully submitted,

COLUMBIA GAS OF OHIO, INC.

By: /s/ Brooke E. Leslie

Brooke E. Leslie (Counsel of Record)

Stephen B. Seiple, Assistant General Counsel

Brooke E. Leslie, Senior Counsel

Melissa L. Thompson, Counsel

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Attorneys for

COLUMBIA GAS OF OHIO, INC.

PFN EXHIBIT 2

LISTING OF
INCORPORATED MUNICIPALITIES,
MAYORS AND
LEGISLATIVE AUTHORITIES,
AND OTHER PARTIES
SERVED WITH THIS NOTICE

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Ada
Mayor
Council President
115 W. Buckeye Ave., P.O. Box 292
Ada, OH 45810

City of Akron
Mayor
Suite 200 Municipal Building
166 South High Street
Akron, OH 44308

Village of Albany
Mayor
Clerk/Treasurer
P.O. Box 153
Albany, OH 45710

Village of Alger
Mayor
Solicitor
207 Angle St, Box 400
Alger, OH 45812

Village of Amanda
Mayor
Clerk/Treasurer
116 E. Main St., P.O. Box 250
Amanda, OH 43102

City of Amherst
Mayor
Clerk
206 S. Main St.
Amherst, OH 44001

City of Ashland
Mayor
Clerk
206 Claremont Ave.
Ashland, OH 44805

Village of Ashville
Mayor
Clerk/Treasurer
200 Station St., P.O. Box 195
Ashville, OH 43103

Village of Attica
Mayor
Clerk/Treasurer
20 S. Main St., P.O. Box 564
Attica, OH 44807

Village of Adelphi
Mayor
Clerk/Treasurer
11759 Market St., P.O. Box 568
Adelphi, OH 43101

Village of Alexandria
Mayor
Council President
4 W. Main, P.O. Box 96
Alexandria, OH 43001

City of Alliance
Mayor
Council President
504 E. Main St.
Alliance, OH 44601

Village of Amesville
Mayor
Council President
P.O. Box 190
Amesville, OH 45711

Village of Amsterdam
Mayor
Clerk/Treasurer
103 Springfield St.
Amsterdam, OH 43903 0115

Village of Ashley
Mayor
Fiscal Officer
14 E. High St.
Ashley, OH 43003

City of Athens
Mayor
Clerk
8 E. Washington St.
Athens, OH 45701

City of Avon Lake
Mayor
Council President
150 Avon Belden Rd.
Avon Lake, OH 44012

Village of Bailey Lakes
Mayor
Council President
P.O. Box 989
Bailey Lakes, OH 44805

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Avon
Mayor
Council President
36080 Chester Rd.
Avon, OH 44011

Village of Bairdstown
Mayor
Council President
101 W. Main St., North Baltimore
Bairdstown, OH 45872

Village of Barnesville
Mayor
Clerk/Treasurer
P.O. Box 190
Barnesville, OH 43713

City of Bay Village
Mayor
Council President
350 Dover Center Rd.
Bay Village, OH 44140

Village of Bellaire
Mayor
Clerk/Treasurer
3197 Belmont St.
Bellaire, OH 43906

Village of Belle Valley
Mayor
Fiscal Officer
15959 Wolf Run Rd., Caldwell
Belle Valley, OH 43724

Village of Bellville
Mayor
Council President
142 Park Pl.
Bellville, OH 44813

Village of Beloit
Mayor
Clerk/Treasurer
5th St., P.O. Box 276
Beloit, OH 44609

Village of Bergholz
Mayor
Clerk/Treasurer
P.O. Box 242
Bergholz, OH 43908

Village of Baltimore
Mayor
Council President
103 W. Market St.
Baltimore, OH 43105

Village of Bay View
Mayor
Clerk/Treasurer
304 E. Bay View Dr.
Bay View, OH 44870

Village of Beach City
Mayor
Clerk/Treasurer
105 E. Main St., Box 695
Beach City, OH 44608 0695

Village of Belle Center
Mayor
Council President
104 W. Buckeye St., P.O. Box 508
Belle Center, OH 43310

City of Bellevue
Mayor
Clerk
3000 Seneca Industrial Parkway
Bellevue, OH 44811

Village of Belmont
Mayor
Clerk
P.O. Box 68
Belmont, OH 43718

City of Berea
Mayor
Clerk
11 Berea Commons
Berea, OH 44017

Village of Berlin Heights
Mayor
Council President
8 W. Main St., P.O. Box 30
Berlin Heights, OH 44814

City of Bexley
Mayor
Clerk
2242 E. Main St.
Bexley, OH 43209

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Bethesda
Mayor
Clerk/Treasurer
P.O. Box 95
Bethesda, OH 43719

Village of Beverly
Mayor
Council
919 Mitchell Ave.
Beverly, OH 45715

Village of Bloomdale
Mayor
Clerk/Treasurer
102 S. Maple St.
Bloomdale, OH 44817

Village of Bolivar
Mayor
Clerk/Treasurer
109 N. Canal St., P.O. Box 117
Bolivar, OH 44612

Village of Bradner
Mayor
Clerk/Treasurer
130 N. Main St., P.O. Box 599
Bradner, OH 43406

Village of Brewster
Mayor
Clerk/Treasurer
302 S. Wabash
Brewster, OH 44613

Village of Brilliant
Mayor/Trustees
409 Prospect Street
Brilliant, OH 43913

Village of Bridgeport
Mayor
Council
301 Main St.
Bridgeport, OH 43912

Village of Brookside
Mayor
Clerk/Treasurer
875 National Rd.
Brookside, OH 43912

Village of Bloomville
Mayor
Clerk/Treasurer
10 Beeghly Ave.
Bloomville, OH 44818

City of Bowling Green
Mayor
Clerk
304 N. Church St.
Bowling Green, OH 43402

Village of Bremen
Mayor
Clerk/Treasurer
P.O. Box 127
Bremen, OH 43107

Village of Brice
Mayor
Clerk/Treasurer
P.O. Box 65, 5990 Columbus St.
Brice, OH 43109

City of Broadview Heights
Mayor
Clerk
9543 Broadview Rd.
Broadview Heights, OH 44147

City of Brunswick
Mayor
Clerk
4095 Center
Brunswick, OH 44212

City of Bucyrus
Mayor
Council
500 S. Sandusky Ave.
Bucyrus, OH 44820

Village of Butler
Mayor
Council
33 W. Elm St., P.O. Box 307
Butler, OH 44822

Village of Cadiz
Mayor
Clerk/Treasurer
128 Court St.
Cadiz, OH 43907

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Buchtel
Mayor
Clerk/Treasurer
17710 N. Akron Ave., P.O. Box 311
Buchtel, OH 45716

Village of Burbank
Mayor
Clerk/Treasurer
P.O. Box 145
Burbank, OH 44214

Village of Byesville
Mayor
Clerk/Treasurer
221 Main St., P.O. Box 8
Byesville, OH 43723

Village of Caldwell
Mayor
Clerk/Treasurer
215 West St.
Caldwell, OH 43724 1380

City of Cambridge
Mayor
Clerk
1131 Steubenville Ave.
Cambridge, OH 43725

City of Canfield
Mayor
Clerk
104 Lisbon St.
Canfield, OH 44406

Village of Carey
Mayor
Clerk/Treasurer
127 N. Vance St.
Carey, OH 43316

Village of Carrollton
Mayor
Clerk/Treasurer
80 Second St. SW
Carrollton, OH 44615

Village of Centerburg
Mayor
Clerk/Treasurer
P.O. Box D
Centerburg, OH 43011

Village of Caledonia
Mayor
Clerk/Treasurer
P.O. Box 110
Caledonia, OH 43314 0110

Village of Canal Winchester
Mayor
Council
36 S. High St.
Canal Winchester, OH 43110

Village of Cardington
Mayor
Clerk
215 Park St.
Cardington, OH 43315

Village of Carroll
Mayor
Clerk/Treasurer
68 Center St., P.O. Box 367
Carroll, OH 43112

Village of Castalia
Mayor
Clerk/Treasurer
126 Main St., P.O. Box 451
Castalia, OH 44824

Village of Chauncey
Mayor
Clerk/Treasurer
42 Converse St., P.O. Box 227
Chauncey, OH 45719

Village of Cheshire
Mayor
Council
119 State Route 554, P.O. Box 276
Cheshire, OH 45620

City of Chillicothe
Mayor
Clerk
35 S. Paint St.
Chillicothe, OH 45601

City of Circleville
Mayor
Clerk
130 Court St.
Circleville, OH 43113

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Chesapeake
Mayor
Clerk/Treasurer
P.O. Box 388
Chesapeake, OH 45619

Village of Chesterhill
Mayor
Clerk/Treasurer
7380 Marion St., P.O. Box 191
Chesterhill, OH 43728

Village of Chippewa Lake & Briarwood Beach
Mayor
Clerk/Treasurer
P.O. Box 25
Chippewa Lake, OH 44215 0025

Village of Clarington
Mayor
Clerk/Treasurer
361 Market St., P.O. Box 215
Clarington, OH 43915

City of Clyde
Mayor
Clerk
222 N. Main St.
Clyde, OH 43410

Village of Coalton
Mayor
Council
P.O. Box 98
Coalton, OH 45621

City of Columbus
Mayor
Clerk
90 W. Broad St.
Columbus, OH 43215

Village of Conesville
Mayor
Clerk/Treasurer
P.O. Box 204
Conesville, OH 43811

Village of Coolville
Mayor
Clerk/Treasurer
P.O. Box 64
Coolville, OH 45723

Village of Clay Center
Mayor
Clerk
450 Main St.
Clay Center, OH 43408

Village of Coal Grove
Mayor
Clerk/Treasurer
513 Carlton Davidson Ln.
Coal Grove, OH 45638

City of Columbiana
Mayor
Council
28 W. Friend St.
Columbiana, OH 44408

Village of Commercial Point
Mayor
Council
P.O. Box 56
Commercial Point, OH 43116

Village of Congress
Mayor
Clerk/Treasurer
216 W. Mill St.
Congress, OH 44287

Village of Corning
Mayor
Council
115 Corning Ave., P.O. Box 447
Corning, OH 43730

City of Crestline
Mayor
Council
100 N. Seltzer St
Crestline, OH 44827

Village of Crooksville
Mayor
Clerk/Treasurer
98 S. Buckeye St.
Crooksville, OH 43731

Village of Dalton
Mayor
Clerk/Treasurer
1 W. Main St., P.O. Box 493
Dalton, OH 44618

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Coshocton
Mayor
Council
760 Chestnut St.
Coshocton, OH 43812

Village of Creston
Mayor
Clerk/Treasurer
100 N. Main St., P.O. Box 194
Creston, OH 44217

Village of Cumberland
Mayor
Clerk/Treasurer
444 W. Main St.
Cumberland, OH 43732

City of Delaware
Mayor
Clerk
1 S. Sandusky St.
Delaware, OH 43015

Village of Dresden
Mayor
Clerk/Treasurer
904 Chestnut St., P.O. Box 539
Dresden, OH 43821

City of East Liverpool
Mayor
Council
126 W. Sixth St.
East Liverpool, OH 43920

Village of Edison
Mayor
Council
103 N. Boundary St., P.O. Box 245
Edison, OH 43320

City of Elyria
Mayor
Law
131 Court St.
Elyria, OH 44035

Village of Enon
Mayor
Clerk/Treasurer
363 E. Main St., P.O. Box 232
Enon, OH 45323

Village of Donnelsville
Mayor
Clerk/Treasurer
15 S. Hampton Rd., P.O. Box 36
Donnelsville, OH 45319

City of Dublin
Mayor
Clerk
5200 Emerald Pkwy.
Dublin, OH 43017

Village of East Sparta
Mayor
Clerk/Treasurer
9353 Main St., P.O. Box 302
East Sparta, OH 44626

Village of Elmore
Mayor
Council
344 Rice St., P.O. Box 3
Elmore, OH 43416

Village of Empire
Mayor
Council
151 Nessley St., P.O. Box 307
Empire, OH 43926

City of Findlay
Mayor
Clerk
318 Dorney Plaza
Findlay, OH 45840

City of Fostoria
Mayor
Clerk
213 S. Main St.
Fostoria, OH 44830

Village of Fredericksburg
Mayor
Clerk/Treasurer
206 N. Mills St., P.O. Box 278
Fredericksburg, OH 44627

City of Fremont
Mayor
Council
323 S. Front St.
Fremont, OH 43420

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Flushing
Mayor
Council
212 High St., P.O. Box 66
Flushing, OH 43977

Village of Frazeyburg
Mayor
Clerk/Treasurer
7 Second St., P.O. Box 160
Frazeyburg, OH 43822

Village of Fredericktown
Mayor
Council
2 E. Sandusky St.
Fredericktown, OH 43019

Village of Fulton
Mayor
Clerk/Treasurer
120 W. Main St., P.O. Box 5
Fulton, OH 43321

City of Gahanna
Mayor
Council
200 S. Hamilton Rd.
Gahanna, OH 43230

City of Galion
Manager
Council
301 Harding Way
Galion, OH 44833

Village of Gambier
Mayor
Clerk/Treasurer
115 Meadow Ln., P.O. Box 1984
Gambier, OH 43022

Village of Gibsonburg
Mayor
Council
120 N. Main St.
Gibsonburg, OH 43431

Village of Glouster
Mayor
Clerk/Treasurer
16 Front St.
Glouster, OH 45732

Village of Fultonham
Mayor
Clerk/Treasurer
7740 Old Town Rd., P.O. Box 285
Fultonham, OH 43738

Village of Galena
Mayor
Council
9 W. Columbus St.
Galena, OH 43021

Village of Gallipolis
Manager
Clerk/Treasurer
518 Second Ave.
Gallipolis, OH 45631 1219

Village of Genoa
Mayor
Council
102 E. Sixth St.
Genoa, OH 43430

Village of Gloria Glens Park
Mayor
Clerk/Treasurer
P.O. Box 457
Chippewa Lake, OH 44215

Village of Gnadenhutten
Mayor
Clerk/Treasurer
131 S. Walnut St., P.O. Box 129
Gnadenhutten, OH 44629

City of Grandview Heights
Mayor
Council
1016 Grandview Ave.
Grandview Heights, OH 43212

Village of Green Camp
Member
Clerk
200 Main St., P.O. Box 43
Green Camp, OH 43322 0043

Village of Greenwich
Mayor
Clerk/Treasurer
45 Main St.
Greenwich, OH 44837

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Grafton
Mayor
Clerk/Treasurer
960 Main St.
Grafton, OH 44044

Village of Granville
Mayor
Clerk
141 E. Broadway, P.O. Box 514
Granville, OH 43023

Village of Green Springs
Mayor
Clerk/Treasurer
120 Catherine St., P.O. Box 536
Green Springs, OH 44836

City of Grove City
Mayor
Council
4035 Broadway St.
Grove City, OH 43123

Village of Hamden
Mayor
Council
48 Railroad St., P.O. Box 355
Hamden, OH 45634

Village of Hanover
Mayor
Clerk/Treasurer
224 Valley Blvd. NE, Newark
Hanover, OH 43055

Village of Harpster
Mayor
Clerk/Treasurer
P.O. Box 96
Harpster, OH 43323 0096

Village of Hartford
Mayor
Council
2 N. High St., Croton
Hartford, OH 43013

Village of Hebron
Mayor
Council
934 W. Main St., P.O. Box 898
Hebron, OH 43025

Village of Groveport
Mayor
Clerk
655 Blacklick St.
Groveport, OH 43125

Village of Hanging Rock
Mayor
Clerk/Treasurer
100 Scioto Ave.
Hanging Rock, OH 45638

Village of Hanoverton
Mayor
Clerk
P.O. Box 177
Hanoverton, OH 44423

Village of Harrisburg
Mayor
Clerk/Treasurer
P.O. Box 17, 1100 High St.
Harrisburg, OH 43126

Village of Hayesville
Mayor
Clerk/Treasurer
5 S. Mechanic St.
Hayesville, OH 44838

Village of Helena
Mayor
Clerk/Treasurer
P.O. Box 85
Helena, OH 43435

City of Hilliard
Mayor
Clerk
3800 Municipal Way
Hilliard, OH 43026

Village of Hopedale
Mayor
Clerk/Treasurer
105 E. Main St., P.O. Box 476
Hopedale, OH 43976

Village of Irondale
Mayor
Clerk/Treasurer
P.O. Box 211
Irondale, OH 43932

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Hemlock
Mayor
Clerk/Treasurer
8810 Main St. SE
Hemlock, OH 43730 9217

Village of Holland
Mayor
Clerk/Treasurer
1245 Clarion Ave.
Holland, OH 43528

City of Huron
Mayor
Clerk
417 Main St., P.O. Box 468
Huron, OH 44839

City of Ironton
Mayor
Clerk
301 S. 3rd St., P.O. Box 704
Ironton, OH 45638

Village of Jacksonville
Mayor
Fiscal
P.O. Box 185
Jacksonville, OH 45740

Village of Jewett
Mayor
Clerk/Treasurer
P.O. Box 192
Jewett, OH 43986

Village of Junction City
Mayor
Clerk/Treasurer
111 W. Front St., P.O. Box 105
Junction City, OH 43748

Village of Kingston
Mayor
Clerk/Treasurer
20 E. Pickaway St., P.O. Box 650
Kingston, OH 45644

Village of Kirkersville
Mayor
Clerk/Treasurer
135 N. 4th St., P.O. Box 211
Kirkersville, OH 43033

City of Jackson
Mayor
Council
145 Broadway St.
Jackson, OH 45640

Village of Jeromesville
Mayor
Clerk/Treasurer
P.O. Box 83
Jeromesville, OH 44840

Village of Johnstown
Mayor
Clerk
599 S. Main St., P.O. Box 457
Johnstown, OH 43031

Village of Killbuck
Mayor
Council
P.O. Box 424
Killbuck, OH 44637

Village of Kipton
Mayor
Clerk/Treasurer
299 State St., P.O. Box 177
Kipton, OH 44049

Village of LaGrange
Mayor
Council
355 South Center St.
LaGrange, OH 44050

Village of Laurelville
Mayor
Clerk/Treasurer
18751 Main St., P.O. Box 393
Laurelville, OH 43135

Village of Lexington
Mayor
Clerk
44 W. Main St.
Lexington, OH 44904

Village of Lithopolis
Mayor
Fiscal
P.O. Box 278, 33 N. Market St.
Lithopolis, OH 43136

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Lawrenceville
Mayor
3940 Lawrenceville Drive
Springfield, OH 45504

Village of LaRue
Mayor
Clerk
P.O. Box 33
LaRue, OH 43332

Village of Leetonia
Mayor
Clerk/Treasurer
300 E. Main St.
Leetonia, OH 44431

Village of Lisbon
Mayor
Council
203 N. Market St.
Lisbon, OH 44432

Village of Lodi
Mayor
Clerk/Treasurer
108 Ainsworth St.
Lodi, OH 44254

City of London
Mayor
Council
6 E. Second St.
London, OH 43140

Village of Lore City
Mayor
Clerk/Treasurer
175 Main St.
Lore City, OH 43755

Village of Luckey
Mayor
Clerk/Treasurer
P.O. Box 284
Luckey, OH 43443

Village of Magnolia
Mayor
Clerk/Treasurer
328 N. Main St., Box 297
Magnolia, OH 44643

City of Logan
Mayor
Council
10 S. Mulberry St.
Logan, OH 43138

City of Lorain
Mayor
Clerk
200 W. Erie Ave.
Lorain, OH 44052

Village of Lowell
Mayor
Clerk/Treasurer
308 Walnut St., PO Box 337
Lowell, OH 45744

Village of Lucas
Mayor
Clerk/Treasurer
101 First Ave.
Lucas, OH 44843

Village of Magnetic Springs
Mayor
Clerk/Treasurer
30 W. Magnetic St., P.O. Box 150
Magnetic Springs, OH 43036

Village of Malta
Mayor
Council
P.O. Box 307
Malta, OH 43758

City of Mansfield
Mayor
Clerk
30 N. Diamond St.
Mansfield, OH 44902

Village of Marblehead
Mayor
Council
513 W. Main St., P.O. Box 306
Marblehead, OH 43440

City of Martins Ferry
Mayor
Council
35 S. Fifth St.
Martins Ferry, OH 43935

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Malvern
Mayor
Council
116 W. Main St., P.O. Box 384
Malvern, OH 44644

Village of Marble Cliff
Mayor
Fiscal
1600 Fernwood Ave.
Marble Cliff, OH 43212

City of Marion
Mayor
Clerk
233 W. Center St.
Marion, OH 43302

Village of Martinsburg
Mayor
Clerk
P.O. Box 68
Martinsburg, OH 43037

City of Maumee
Mayor
Council
400 Conant St.
Maumee, OH 43537

Village of McConnelsville
Mayor
Clerk/Treasurer
9 W. Main St.
McConnelsville, OH 43756

Village of Mechanicsburg
Mayor
Council
18 N. Main St.
Mechanicsburg, OH 43044

City of Middleburg Heights
Mayor
Clerk
15700 Bagley Rd.
Middleburg Heights, OH 44130

Village of Mifflin
Mayor
Clerk/Treasurer
36 Main St., Rt. 4
Mifflin, OH 44805

City of Marysville
Mayor
Clerk
125 E. Sixth St.
Marysville, OH 43040

Village of McArthur
Council President
Council
124 W Main St.
McArthur, OH 45651

Village of McGuffey
Mayor
Clerk/Treasurer
404 Courtright St., P.O. Box 304
McGuffey, OH 45859

City of Medina
Mayor
Clerk
132 N. Elmwood, P.O. Box 703
Medina, OH 44258

Village of Middleport
Mayor
Clerk/Treasurer
237 Race St.
Middleport, OH 45760

Village of Milan
Mayor
Clerk/Treasurer
P.O. Box 1450
Milan, OH 44846

Village of Millbury
Mayor
Clerk/Treasurer
28430 Main St., P.O. Box 155
Millbury, OH 43447

Village of Miltonsburg
Mayor
Clerk
36190 County Rd. 2 E
Miltonsburg, OH 43793

Village of Minerva
Mayor
Council
209 N. Market St.
Minerva, OH 44657

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Milford Center
Mayor
Clerk
P.O. Box 395
Milford Center, OH 43045

Village of Millersport
Mayor
Fiscal
2245 Refugee St. NE, P.O. Box 536
Millersport, OH 43046

Village of Minerva Park
Mayor
Clerk/Treasurer
2829 Minerva Lake Rd.
Minerva Park, OH 43231

Village of Mingo Junction
Mayor
Clerk
501 Commercial
Mingo Junction, OH 43938

Village of Morral
Mayor
Clerk/Treasurer
143 S. Green St.
Morral, OH 43337

Village of Mt. Eaton
Mayor
Clerk/Treasurer
P.O. Box 279
Mt. Eaton, OH 44659

Village of Mt. Sterling
Mayor
Manager
1 S. London St.
Mt. Sterling, OH 43143

Village of Mt. Victory
Mayor
Clerk/Treasurer
124 S. Washington St., P.O. Box 7
Mt. Victory, OH 43340

Village of Navarre
Mayor
Clerk/Treasurer
27 Canal St. W
Navarre, OH 44662

Village of Monroeville
Mayor
Clerk/Treasurer
2 S. Main St., P.O. Box 156
Monroeville, OH 44847

Village of Morristown
Mayor
Clerk/Treasurer
P.O. Box 241
Morristown, OH 43759

Village of Mt. Gilead
Mayor
Clerk/Treasurer
72 W. High St.
Mt. Gilead, OH 43338

City of Mt. Vernon
Mayor
Council
40 Public Sq.
Mt. Vernon, OH 43050

Village of Murray City
Mayor
Clerk/Treasurer
P.O. Box 241
Murray City, OH 43144

Village of Nellie
Mayor
Clerk/Treasurer
117 Main St., Warsaw
Nellie, OH 43844

Village of Nevada
Mayor
Clerk/Treasurer
100 Grant St., P.O. Box 430
Nevada, OH 44849

Village of New Alexandria
Mayor
Clerk/Treasurer
202 Chapel Hill Rd.
New Alexandria, OH 43938

Village of New Bloomington
Mayor
Clerk/Treasurer
P.O. Box 183
New Bloomington, OH 43341

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Nelsonville
Manager
Clerk
211 Lake Hope Dr.
Nelsonville, OH 45764

Village of New Albany
Mayor
Clerk
P.O. Box 188
New Albany, OH 43054

Village of New Athens
Mayor
Clerk/Treasurer
162 S. Main St., P.O. Box 126
New Athens, OH 43981

Village of New Boston
Mayor
Clerk
3980 Rhodes Ave.
New Boston, OH 45662

City of New Lexington
Mayor
Clerk
125 S. Main St.
New Lexington, OH 43764

Village of New Riegel
Council President
Clerk
P.O. Box 8
New Riegel, OH 44853

Village of New Washington
Mayor
Clerk/Treasurer
119 E. Mansfield St., P.O. Box 217
New Washington, OH 44854

City of Newark
Mayor
Council
40 W. Main St.
Newark, OH 43055

Village of North Baltimore
Mayor
Clerk/Treasurer
205 N. Main St.
North Baltimore, OH 45872

Village of New Concord
Mayor
Council
P.O. Box 10
New Concord, OH 43762

Village of New London
Mayor
Clerk
115 E. Main St.
New London, OH 44851

Village of New Straitsville
Mayor
Clerk/Treasurer
P.O. Box 238
New Straitsville, OH 43766

Village of New Waterford
Mayor
Council
3760 Village Park Dr., P.O. Box 287
New Waterford, OH 44445

Village of Newcomerstown
Mayor
Clerk/Treasurer
124 W. Church St., P.O. Box 151
Newcomerstown, OH 43832

City of North Ridgeville
Mayor
Treasurer
7307 Avon Belden Rd.
North Ridgeville, OH 44039

City of North Royalton
Mayor
Clerk
13834 Ridge Rd.
North Royalton, OH 44133

City of Norwalk
Mayor
Council
38 Whittlesey, P.O. Box 30
Norwalk, OH 44857

Village of Oak Harbor
Mayor
Council
146 N. Church St., P.O. Box 232
Oak Harbor, OH 43449

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of North Robinson
Mayor
Clerk/Treasurer
P.O. Box 113
North Robinson, OH 44856

City of Northwood
Mayor
Council
6000 Wales Rd.
Northwood, OH 43619 1480

Village of Norwich
Mayor
Council
10335 Main St., P.O. Box 15
Norwich, OH 43767

Village of Oak Hill
Mayor
Clerk/Treasurer
415 N. Front St.
Oak Hill, OH 45656

Village of Obetz
Mayor
Clerk
4175 Alum Creek Dr.
Obetz, OH 43207

City of Olmsted Falls
Mayor
Clerk
26100 Bagley Rd.
Olmsted Falls, OH 44138

City of Oregon
Mayor
Clerk
5330 Seaman Rd.
Oregon, OH 43616

City of Parma Heights
Mayor
Council
6281 Pearl Rd.
Parma Heights, OH 44130

City of Pataskala
Mayor
Clerk
621 W. Broad St.
Pataskala, OH 43062

City of Oberlin
Mayor
Clerk/Treasurer
85 S. Main St.
Oberlin, OH 44074

Village of Old Washington
Mayor
Clerk/Treasurer
P.O. Box 268
Old Washington, OH 43768

City of Ontario
Mayor
Council
555 Stumbo Rd., P.O. Box 166
Ontario, OH 44862

Village of Ottawa Hills
Mayor
Clerk/Treasurer
2125 Richards, Toledo
Ottawa Hills, OH 43606

City of Parma
Mayor
Clerk
6611 Ridge Rd.
Parma, OH 44129

Village of Pemberville
Mayor
Council
115 Main St., P.O. Box 109
Pemberville, OH 43450

Village of Perrysville
Mayor
Clerk/Treasurer
131 N. Bridge St., P.O. Box 250
Perrysville, OH 44864

Village of Plain City
Mayor
Clerk/Treasurer
213 S. Chillicothe St.
Plain City, OH 43064

Village of Pleasantville
Mayor
Clerk/Treasurer
207 W. Columbus St., P.O. Box 193
Pleasantville, OH 43148

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Perrysburg
Mayor
Council
201 W. Indiana Ave.
Perrysburg, OH 43551 1582

City of Pickerington
Mayor
Clerk
100 Lockville Rd.
Pickerington, OH 43147

Village of Pleasant City
Mayor
Clerk/Treasurer
P.O. Box 272
Pleasant City, OH 43772

Village of Plymouth
Mayor
Clerk/Treasurer
48 W. Broadway St.
Plymouth, OH 44865

Village of Pomeroy
Mayor
Clerk/Treasurer
320 E. Main St., P.O. Box 666
Pomeroy, OH 45769

Village of Port Washington
Mayor
Council
107 E. Main St., P.O. Box 277
Port Washington, OH 43837

City of Powell
Mayor
Clerk
47 Hall St.
Powell, OH 43065

Village of Prospect
Mayor
Clerk/Treasurer
P.O. Box 186
Prospect, OH 43342

Village of Rayland
Mayor
Council
P.O. Box 188, 195 Main St.
Rayland, OH 43943

Village of Polk
Mayor
Clerk/Treasurer
200 E. Congress St., P.O. Box 206
Polk, OH 44866 0206

City of Port Clinton
Mayor
Clerk
1868 E. Perry St.
Port Clinton, OH 43452

City of Portsmouth
Mayor
Clerk
728 Second St.
Portsmouth, OH 45662

Village of Proctorville
Mayor
Clerk/Treasurer
301 State St.
Proctorville, OH 45669

Village of Quaker City
Mayor
Council
P.O. Box 156
Quaker City, OH 43773

Village of Rendville
Mayor
Council
6210 Sycamore Street
Rendville, OH 43775

City of Reynoldsburg
Mayor
Council
7232 E. Main St.
Reynoldsburg, OH 43068

Village Richwood
Council President
Clerk/Treasurer
286 S. Franklin
Richwood, OH 43344

Village of Rio Grande
Mayor
Clerk/Treasurer
P.O. Box 343
Rio Grande, OH 45674

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Republic
Mayor
Council
219 Washington St., P.O. Box 219
Republic, OH 44867

Village of Richfield
Mayor
4410 W. Streetsboro Rd.
Richfield, OH 44286

Village of Richmond
Mayor
Clerk/Treasurer
P.O. Box 335
Richmond, OH 43944

Village of Ridgeway
Council President
Clerk/Treasurer
103 Main St., P.O. Box 23
Ridgeway, OH 43345

Village of Risingsun
Mayor
Clerk/Treasurer
420 Main St., P.O. Box 37
Risingsun, OH 43457

Village of Riverlea
Mayor
Clerk/Treasurer
P.O. Box 191, Worthington
Riverlea, OH 43085

City of Rossford
Mayor
Clerk
133 Osborn St.
Rossford, OH 43460

City of Salem
Mayor
Council
231 S. Broadway Ave.
Salem, OH 44460

Village of Salineville
Mayor
Clerk/Treasurer
34 Washington St.
Salineville, OH 43945

City of Rittman
Mayor
Clerk
30 N. Main St.
Rittman, OH 44270

Village of Roseville
Mayor
Administrator
107 N. Main St.
Roseville, OH 43777

Village of Rushville
Mayor
Clerk/Treasurer
P.O. Box 9, 3198 Market St.
Rushville, OH 43150

Village of Salesville
Mayor
Clerk/Treasurer
Municipal Building
Salesville, OH 43778

City of Sandusky
Mayor
Clerk
222 Meigs St.
Sandusky, OH 44870

Village of Savannah
Mayor
Clerk/Treasurer
P.O. Box 164
Savannah, OH 44874

Village of Sebring
Mayor
Clerk
135 E. Ohio Ave.
Sebring, OH 44672

Village of Seville
Mayor
Clerk/Treasurer
120 Royal Crest
Seville, OH 44273

Village of Shawnee Hills
Mayor
Council
40 W. Reindeer Dr.
Shawnee Hills, OH 43065

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Sarahsville
Mayor
Clerk/Treasurer
P.O. Box 77
Sarahsville, OH 43779

Village of Scio
Mayor
Clerk
306 E. Main St., P.O. Box 307
Scio, OH 43988

Village of Senecaville
Mayor
Clerk/Treasurer
P.O. Box 5
Senecaville, OH 43780

Village of Shadyside
Mayor
Clerk/Treasurer
50 E. 39th St.
Shadyside, OH 43947

Village of Shawnee
Mayor
Clerk/Treasurer
145 Scotch Hill Rd.
Shawnee, OH 43782

Village of Sheffield
Mayor
Clerk/Treasurer
4340 Colorado Ave.
Sheffield, OH 44054

Village of Shiloh
Mayor
Clerk/Treasurer
13 W. Main St., P.O. Box 242
Shiloh, OH 44878

Village of South Amherst
Mayor
Clerk/Treasurer
103 W. Main St.
South Amherst, OH 44001

Village of South Point
Mayor
Council
408 2nd St. W
South Point, OH 45680

City of Sheffield Lake
Mayor
Clerk/Treasurer
609 Harris Rd.
Sheffield Lake, OH 44054

City of Shelby
Mayor
Law Director
43 W. Main St.
Shelby, OH 44875

Village of Somerset
Mayor
Clerk/Treasurer
100 Public Sq, P.O. Box 10
Somerset, OH 43783

Village of South Bloomfield
Mayor
Clerk/Treasurer
5023 S. Union St.
South Bloomfield, OH 43103

Village of South Vienna
Mayor
Council
P.O. Box 569
South Vienna, OH 45369

Village of South Zanesville
Mayor
Council
24 E. Main St.
South Zanesville, OH 43701

Village of Spencer
Mayor
Council
109 N. Main St., P.O. Box 336
Spencer, OH 44275

City of St. Clairsville
Mayor
Clerk
100 N. Market St.
St. Clairsville, OH 43950

Village of Stafford
Mayor
Clerk/Treasurer
30181 Main St., P.O. Box 394
Stafford, OH 43786

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of South Webster
Mayor
Council
81 Market St., P.O. Box 38
South Webster, OH 45682

Village of Sparta
Mayor
Clerk/Treasurer
P.O. Box 8
Sparta, OH 43350

City of Springfield
Mayor
Clerk
76 E. High St.
Springfield, OH 45502

Village of St. Louisville
Mayor
Clerk/Treasurer
P.O. Box 149
St. Louisville, OH 43071

City of Steubenville
Mayor
Clerk
300 Market St.
Steubenville, OH 43952

Village of Stoutsville
Mayor
Clerk/Treasurer
11080 Man St, P.O. Box 115
Stoutsville, OH 43154

Village of Stratton
Mayor
Clerk
136 2nd Ave., P.O. Box 145
Stratton, OH 43961

Village of Sycamore
Mayor
Clerk/Treasurer
P.O. Box 279
Sycamore, OH 44882

Village of Thornville
Mayor
Clerk
3 S. Main St., P.O. Box 607
Thornville, OH 43076

Village of Stockport
Mayor
Clerk/Treasurer
1685 Broadway, P.O. Box 158
Stockport, OH 43787

Village of Strasburg
Mayor
Council
358 5th St. SW
Strasburg, OH 44680

City of Strongsville
Mayor
Council
16099 Foltz Pkwy.
Strongsville, OH 44149

Village of Sugar Grove
Mayor
Clerk/Treasurer
101 Bridge St., P.O. Box 7
Sugar Grove, OH 43155

Village of Summerfield
Mayor
Clerk/Treasurer
P.O. Box 223
Summerfield, OH 43788

Village of Summitville
Mayor
Clerk/Treasurer
P.O. Box 56
Summitville, OH 43962

Village of Sunbury
Mayor
Council
P.O. Box 508
Sunbury, OH 43074

City of Sylvania
Mayor
Clerk
6730 Monroe St.
Sylvania, OH 43560

Village of Thurston
Mayor
Clerk/Treasurer
2215 Main St., P.O. Box 188
Thurston, OH 43157

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

City of Tiffin
Mayor
Clerk/Treasurer
51 E. Market St.
Tiffin, OH 44883

Village of Tiro
Mayor
Clerk/Treasurer
P.O. Box 43
Tiro, OH 44887

City of Toronto
Mayor
Clerk
416 Clark St., P.O. Box 189
Toronto, OH 43964

Village of Trimble
Mayor
Clerk/Treasurer
19549 Congress St., P.O. Box 121
Trimble, OH 45782

City of Upper Sandusky
Mayor
Clerk
119 N. Seventh St.
Upper Sandusky, OH 43351

Village of Urbancrest
Mayor
Council
3357 Central Ave.
Urbancrest, OH 43123

Village of Valleyview
Mayor
Council
432 N. Richardson Ave.
Valleyview, OH 43204

City of Wadsworth
Mayor
120 Maple Street
Wadsworth, OH 44281

Village of Walbridge
Mayor
Council
111 N. Main St., P.O. Box 555
Walbridge, OH 43465

Village of Tiltonsville
Mayor
Clerk/Treasurer
123 A Grandview Ave., P.O. Box 127
Tiltonsville, OH 43963

City of Toledo
Mayor
Council
One Government Center, Suite 2200
Toledo, OH 43604

Village of Tremont City
Mayor
Clerk/Treasurer
26 E. Main St., P.O. Box 93
Tremont City, OH 45372 0093

City of Upper Arlington
Mayor
Clerk
3600 Tremont Rd.
Upper Arlington, OH 43221

City of Urbana
Mayor
Clerk
205 S. Main St., P.O. Box 747
Urbana, OH 43078

Village of Utica
Mayor
Clerk/Treasurer
P.O. Box 524, 39 Spring St.
Utica, OH 43080

City of Vermilion
Mayor
Council
5511 Liberty Ave.
Vermilion, OH 44089

Village of Wakeman
Mayor
Council
59 Hyde St., P.O. Box 107
Wakeman, OH 44889

Village of Waldo
Mayor
Clerk/Treasurer
180 Casey St.
Waldo, OH 43356

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Warsaw
Mayor
Clerk/Treasurer
P.O. Box 399
Warsaw, OH 43844

Village of Wayne
Mayor
Clerk/Treasurer
125 Schoolhouse St., P.O. Box 39
Wayne, OH 43466

Village of Wellington
Mayor
Clerk/Treasurer
115 Willard Memorial Sq.
Wellington, OH 44090

Village of Wellsville
Mayor
Council
1200 Main St.
Wellsville, OH 43968

Village of West Lafayette
Mayor
Clerk/Treasurer
113 E. Railroad St., P.O. Box 175
West Lafayette, OH 43845

Village of West Salem
Mayor
Clerk/Treasurer
P.O. Box 256
West Salem, OH 44287

Village of Westfield Center
Mayor
Clerk/Treasurer
6701 Greenwich Rd., P.O. Box 750
Westfield Center, OH 44251

Village of Wharton
Mayor
Clerk/Treasurer
117 W. Sandusky St.
Wharton, OH 43359

City of Willard
Mayor
Clerk
631 Myrtle Ave., P.O. Box 367
Willard, OH 44890

Village of Washingtonville
Mayor
Clerk/Treasurer
P.O. Box 115
Washingtonville, OH 44490

Village of Waynesburg
Mayor
Council
141 E. Lisbon St., P.O. Box 610
Waynesburg, OH 44688

City of Wellston
Mayor
Council
203 E. Broadway St.
Wellston, OH 45692

Village of West Jefferson
Mayor
Council
28 E. Main St.
West Jefferson, OH 43162

Village of West Rushville
Mayor
Clerk/Treasurer
P.O. Box 63113
West Rushville, OH 43163

City of Westerville
Mayor
Clerk
21 S. State St.
Westerville, OH 43081

City of Westlake
Mayor
Council
27700 Hilliard Blvd.
Westlake, OH 44145

City of Whitehall
Mayor
Clerk
360 S. Yearling Rd.
Whitehall, OH 43213

Village of Wilmot
Mayor
Clerk/Treasurer
P.O. Box 192
Wilmot, OH 44689

LIST OF MUNICIPALITIES

Case No. 13-2146-GA-RDR

PFN Exhibit 2A

Village of Wintersville
Mayor
Clerk/Treasurer
200 Grove St.
Wintersville, OH 43953

City of Worthington
Mayor
Clerk
6550 N. High St.
Worthington, OH 43085

City of Zanesville
Mayor
Council
401 Market St.
Zanesville, OH 43701

Village of Woodville
Mayor
Clerk/Treasurer
219 W. Main St., PO Box 156
Woodville, OH 43469

Village of Yorkville
Mayor
Clerk/Treasurer
139 Market St.
Yorkville, OH 43971

Village of Zoar
Mayor
Council
250 N. Main St., P.O. Box 544
Zoar, OH 44697

The Honorable Ron Amstutz
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Mark Romanchuk
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Tim Brown
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Matt Huffman
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Nick Barborak
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Marlene Anielski
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Mike Dovilla
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Michael Foley
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Nicholas Celebrezze
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Nan Baker
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Michael Curtin
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Michael Stinziano
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Anne Gonzales
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Heather Bishoff
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Mike Duffey
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable John Patrick Carney
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Cheryl Grossman
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Stephanie Kunze
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Kevin Boyce
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Tracy Heard
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Marilyn Slaby
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Michael Ashford
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Teresa Fedor
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Barbara Sears
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Kirk Schuring
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Stephen Slesnick
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Christina Hagan
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Matt Lundy
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Dan Ramos
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Terry Boose
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Bob Hagan
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Ron Gerberry
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Sean O'Brien
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Tom Letson
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Andrew Brenner
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Margaret Ruhl
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable William G. Batchelder
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Dave Hall
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Jay Hottinger
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Bill Hayes
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Bob Hackett
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Gerald Stebelton
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Ron Hood
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Ross McGregor
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Robert Sprague
Ohio House of Representatives
77 S. High Street
Columbus, OH 43267

The Honorable John Adams
Ohio House of Representatives
77 S. High Street
Columbus, OH 43268

The Honorable Dorothy Pelanda
Ohio House of Representatives
77 S. High Street
Columbus, OH 43269

The Honorable Jeffery McClain
Ohio House of Representatives
77 S. High Street
Columbus, OH 43270

The Honorable Rex Damschroder
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Chris Redfern
Ohio House of Representatives
77 S. High Street
Columbus, Ohio 43215

The Honorable Terry Johnson
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Cliff Rosenberger
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Gary Scherer
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Ryan Smith
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Debbie Phillips
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Andy Thompson
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Jack Cera
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Brian Hill
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Al Landis
Ohio House of Representatives
77 S. High Street
Columbus, OH 43215

The Honorable Cliff Hite
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Randy Gardener
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Kevin Bacon
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Chris Widener
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Edna Brown
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Keith Faber
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Gayle Manning
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Joe Uecker
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Charleta Tavares
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Jim Hughes
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Bob Peterson
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Kris Jordan
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Troy Balderson
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Larry Obhof
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Michael Skindell
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Tom Patton
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable David Burke
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Frank LaRose
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Scott Oelslager
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Lou Gentile
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Tim Schaffer
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Capri Cafaro
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Joe Schiavoni
Ohio Senate
Senate Building
Columbus, OH 43215

The Honorable Steve Chabot
United States House of Representatives
2371 Rayburn House Office Building
Washington, DC 20515

The Honorable Brad Wenstrup
United States House of Representatives
1223 Longworth House Office Building
Washington, DC 20515

The Honorable Joyce Beatty
United States House of Representatives
417 Cannon House Office Building
Washington, DC 20515

The Honorable Jim Jordan
United States House of Representatives
1524 Longworth House Office Building
Washington, DC 20515

The Honorable Bob Latta
United States House of Representatives
2448 Rayburn House Office Building
Washington, DC 20515

The Honorable Bill Johnson
United States House of Representatives
1710 Longworth House Office Building
Washington, DC 20515

The Honorable Bob Gibbs
United States House of Representatives
329 Cannon House Office Building
Washington, DC 20515

The Honorable John Boehner
United States House of Representatives
1011 Longworth House Office Building
Washington, DC 20515

LIST OF OTHER ELECTED OFFICIALS

Case No. 13-2146-GA-RDR

PFN Exhibit 2B

The Honorable Mary Kaptur
United States House of Representatives
2186 Rayburn House Office Building
Washington, DC 20515

The Honorable Mike Turner
United States House of Representatives
2239 Rayburn House Office Building
Washington, DC 20515

The Honorable Marcia Fudge
United States House of Representatives
2344 Rayburn House Office Building
Washington, DC 20515

The Honorable Pat Tiberi
United States House of Representatives
106 Cannon House Office Building
Washington, DC 20515

The Honorable Tim Ryan
United States House of Representatives
1421 Longworth House Office Building
Washington, DC 20515

The Honorable David Joyce
United States House of Representatives
1535 Longworth House Office Building
Washington, DC 20515

The Honorable Steve Stivers
United States House of Representatives
1022 Longworth House Office Building
Washington, DC 20515

The Honorable Jim Renacci
United States House of Representatives
130 Cannon House Office Building
Washington, DC 20515

The Honorable Rob Portman
United States Senate
448 Russell Senate Office Building
Washington, DC 20510

The Honorable Sherrod Brown
United States Senate
713 Hart Senate Office Building
Washington, DC 20510

PFN EXHIBIT 3

PROPOSED TARIFF SHEETS

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

**RIDER IRP –
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

RATE

Rate SGS, Small General Service	\$5,844.71 /Month
Rate GS, General Service	\$43,5733.34 /Month
Rate LGS, Large General Service	\$809,53533.23 /Month

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April 24, 2013 in Case No. 132-2146923-GA-RDR.

Issued: April 26, 2013

Effective: April 30, 20132014

Issued By
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

RATE

All gas consumed per account per month \$~~0.17779~~~~0.1360~~/Mcf

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

**RIDER IRP –
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

RATE

Rate SGTS, Small General Transportation Service	\$5.844.71 /Month
Rate GTS, General Transportation Service	\$43.5733.34 /Month
Rate LGTS, Large General Transportation Service	\$809.53533.23 /Month

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April ~~24, 2013~~ in Case No. ~~132-2146923~~-GA-RDR.

Issued: ~~April 26, 2013~~

Effective: April 30, 201~~4~~³

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGTS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

RATE

All gas consumed per account per month \$~~0.1360~~^{0.1777}/Mcf

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April 24, 2013 in Case No. 132-21469~~23~~²³-GA-RDR.

Issued: ~~April 26, 2013~~

Effective: April 30, 201~~4~~³

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

RIDER IRP –
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$ 5.844.71 /Month
Rate FRGTS Full Requirements General Transportation Service	
\$ 43.5733.34 /Month	
Rate FRLGTS, Full Requirements Large General Transportation Service	
\$ 809.53533.23 /Month	

SECTION VII
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

29.6 APPLICABILITY

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.7 DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

29.8 RATE

All gas consumed per account per month \$~~0.17770-1360~~/Mcf

PFN EXHIBIT 4

TYPICAL BILL COMPARISON

PFN EXHIBIT 4
SHEET 1 OF 18

PFN EXHIBIT 4
SHEET 2 OF 18

PROPOSED RATES EFFECTIVE: MAY 2014[illegible]

PFN EXHIBIT 4
SHEET 4 OF 18

[illegible]

RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

SHEET 5 OF 18

[illegible]

[illegible]

RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS - SCHOOLS)

SHEET 7 OF 18

[illegible]

PROPOSED RATES EFFECTIVE: MAY 2014

LINE NO.	RATE CODE	USAGE MCF (A)	MOST	PROPOSED RATE (C)	PERCENT		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT	ANNUALIZED	CURRENT	PROPOSED	PERCENT
			CURRENT		OF	OF				FUEL COST	BILL	BILL	OF	
			RATE (B)		INCREASE (D=C-B)	INCREASE (E=D/B)				INCREAS	ADDITIONS	INCLUDING	INCLUDING	CHANGE
1	GENERAL SERVICE													
2	FIRST 25 MCF		2.0793	2.0793	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.6610	1.6610	0.0000	0.0%								
4	OVER 100 MCF		1.3935	1.3935	0.0000	0.0%								
5	CUSTOMER CHARGE		55.84	66.07	10.23	18.3%								
6		0.0					58.62	69.36	10.74	18.3%	-	58.62	69.36	18.3%
7		1.0					60.97	71.72	10.74	17.6%	5.03	66.00	76.74	16.3%
8		5.0					70.38	81.12	10.74	15.3%	25.13	95.50	106.24	11.2%
9		10.0					82.13	92.87	10.74	13.1%	50.26	132.38	143.12	8.1%
10		15.0					93.88	104.62	10.74	11.4%	75.39	169.26	180.00	6.3%
11		20.0					105.63	116.37	10.74	10.2%	100.51	206.14	216.88	5.2%
12		25.0					117.38	128.12	10.74	9.1%	125.64	243.02	253.76	4.4%
13		30.0					126.94	137.68	10.74	8.5%	150.77	277.71	288.45	3.9%
14		35.0					136.49	147.23	10.74	7.9%	175.90	312.39	323.13	3.4%
15		40.0					146.05	156.79	10.74	7.4%	201.03	347.08	357.82	3.1%
16		45.0					155.60	166.34	10.74	6.9%	226.16	381.76	392.50	2.8%
17		50.0					165.16	175.90	10.74	6.5%	251.29	416.44	427.18	2.6%
18		60.0					184.27	195.01	10.74	5.8%	301.54	485.81	496.55	2.2%
19		70.0					203.38	214.12	10.74	5.3%	351.80	555.18	565.92	1.9%
20		80.0					222.49	233.23	10.74	4.8%	402.06	624.55	635.29	1.7%
21		90.0					241.60	252.34	10.74	4.4%	452.32	693.92	704.66	1.5%
22		100.0					260.71	271.45	10.74	4.1%	502.57	763.28	774.02	1.4%
23		125.0					299.59	310.33	10.74	3.6%	628.22	927.80	938.54	1.2%
24		150.0					338.46	349.21	10.74	3.2%	753.86	1,092.32	1,103.06	1.0%
25		175.0					377.34	388.08	10.74	2.8%	879.50	1,256.84	1,267.58	0.9%
26		200.0					416.22	426.96	10.74	2.6%	1,005.15	1,421.36	1,432.10	0.8%
27		225.0					455.10	465.84	10.74	2.4%	1,130.79	1,585.88	1,596.62	0.7%
28		250.0					493.97	504.71	10.74	2.2%	1,256.43	1,750.40	1,761.14	0.6%
29		300.0					571.73	582.47	10.74	1.9%	1,507.72	2,079.44	2,090.18	0.5%
30		400.0					727.23	737.97	10.74	1.5%	2,010.29	2,737.52	2,748.26	0.4%
31		500.0					882.74	893.48	10.74	1.2%	2,512.86	3,395.60	3,406.34	0.3%
32		600.0					1,038.25	1,048.99	10.74	1.0%	3,015.44	4,053.68	4,064.42	0.3%
33		700.0					1,193.75	1,204.49	10.74	0.9%	3,518.01</			

PROPOSED RATES EFFECTIVE: MAY 2014

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL SERVICE - SCHOOLS													
2	FIRST 25 MCF		1.9934	1.9934	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.5960	1.5960	0.0000	0.0%								
4	OVER 100 MCF		1.3419	1.3419	0.0000	0.0%								
5	CUSTOMER CHARGE		54.71	64.94	10.23	18.7%								
6		0.0					57.44	68.18	10.74	18.7%	-	57.44	68.18	18.7%
7		1.0					59.70	70.44	10.74	18.0%	5.03	64.72	75.46	16.6%
8		5.0					68.74	79.48	10.74	15.6%	25.13	93.87	104.61	11.4%
9		10.0					80.04	90.78	10.74	13.4%	50.26	130.30	141.04	8.2%
10		15.0					91.34	102.08	10.74	11.8%	75.39	166.73	177.47	6.4%
11		20.0					102.64	113.38	10.74	10.5%	100.51	203.15	213.89	5.3%
12		25.0					113.94	124.68	10.74	9.4%	125.64	239.58	250.32	4.5%
13		30.0					123.15	133.89	10.74	8.7%	150.77	273.93	284.67	3.9%
14		35.0					132.37	143.11	10.74	8.1%	175.90	308.27	319.01	3.5%
15		40.0					141.58	152.32	10.74	7.6%	201.03	342.61	353.35	3.1%
16		45.0					150.80	161.54	10.74	7.1%	226.16	376.95	387.69	2.8%
17		50.0					160.01	170.75	10.74	6.7%	251.29	411.30	422.04	2.6%
18		60.0					178.44	189.18	10.74	6.0%	301.54	479.98	490.72	2.2%
19		70.0					196.87	207.61	10.74	5.5%	351.80	548.67	559.41	2.0%
20		80.0					215.30	226.04	10.74	5.0%	402.06	617.35	628.09	1.7%
21		90.0					233.72	244.46	10.74	4.6%	452.32	686.04	696.78	1.6%
22		100.0					252.15	262.89	10.74	4.3%	502.57	754.73	765.47	1.4%
23		125.0					289.67	300.42	10.74	3.7%	628.22	917.89	928.63	1.2%
24		150.0					327.20	337.94	10.74	3.3%	753.86	1,081.06	1,091.80	1.0%
25		175.0					364.72	375.46	10.74	2.9%	879.50	1,244.22	1,254.96	0.9%
26		200.0					402.24	412.98	10.74	2.7%	1,005.15	1,407.39	1,418.13	0.8%
27		225.0					439.76	450.50	10.74	2.4%	1,130.79	1,570.55	1,581.29	0.7%
28		250.0					477.29	488.03	10.74	2.3%	1,256.43	1,733.72	1,744.46	0.6%
29		300.0					552.33	563.07	10.74	1.9%	1,507.72	2,060.05	2,070.79	0.5%
30		400.0					702.42	713.16	10.74	1.5%	2,010.29	2,712.71	2,723.45	0.4%
31		500.0					852.51	863.25	10.74	1.3%	2,512.86	3,365.37	3,376.11	0.3%
32		600.0					1,002.60	1,013.34	10.74	1.1%	3,015.44	4,018.04	4,028.78	0.3%
33		700.0					1,152.69	1,163.43	10.74	0.9%	3,518.01	4,670.70	4,681.44	0.2%
34		800.0												

PFN EXHIBIT 4
SHEET 10 OF 18

											ANNUALIZED	CURRENT	PROPOSED		
LINE	RATE	USAGE	MOST	PROPOSED	PERCENT		CURRENT	PROPOSED	DOLLAR	PERCENT	FUEL COST	BILL	BILL	PERCENT	
NO.	CODE	MCF	CURRENT	RATE	INCREASE	OF	BILL	BILL	INCREASE	OF	ADDITIONS	INCLUDING	INCLUDING	OF	
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)	
1 GENERAL TRANSPORTATION SERVICE															
2	FIRST 25 MCF		1.6915	1.6915	0.0000	0.0%					4.7870				
3	NEXT 75 MCF		1.2732	1.2732	0.0000	0.0%									
4	OVER 100 MCF		1.0057	1.0057	0.0000	0.0%									
5	CUSTOMER CHARGE		55.84	66.07	10.23	18.3%									
6		0.0					58.62	69.36	10.74	18.3%	-	58.62	69.36	18.3%	
7		1.0					60.57	71.31	10.74	17.7%	5.03	65.59	76.33	16.4%	
8		5.0					68.34	79.08	10.74	15.7%	25.13	93.47	104.21	11.5%	
9		10.0					78.06	88.80	10.74	13.8%	50.26	128.31	139.05	8.4%	
10		15.0					87.77	98.51	10.74	12.2%	75.39	163.16	173.90	6.6%	
11		20.0					97.49	108.23	10.74	11.0%	100.51	198.00	208.74	5.4%	
12		25.0					107.20	117.94	10.74	10.0%	125.64	232.85	243.59	4.6%	
13		30.0					114.72	125.46	10.74	9.4%	150.77	265.49	276.23	4.0%	
14		35.0					122.24	132.98	10.74	8.8%	175.90	298.14	308.88	3.6%	
15		40.0					129.76	140.50	10.74	8.3%	201.03	330.79	341.53	3.2%	
16		45.0					137.28	148.02	10.74	7.8%	226.16	363.44	374.18	3.0%	
17		50.0					144.80	155.54	10.74	7.4%	251.29	396.09	406.83	2.7%	
18		60.0					159.84	170.58	10.74	6.7%	301.54	461.38	472.12	2.3%	
19		70.0					174.88	185.62	10.74	6.1%	351.80	526.68	537.42	2.0%	
20		80.0					189.92	200.66	10.74	5.7%	402.06	591.98	602.72	1.8%	
21		90.0					204.96	215.70	10.74	5.2%	452.32	657.27	668.01	1.6%	
22		100.0					220.00	230.74	10.74	4.9%	502.57	722.57	733.31	1.5%	
23		125.0					248.70	259.44	10.74	4.3%	628.22	876.91	887.65	1.2%	
24		150.0					277.39	288.13	10.74	3.9%	753.86	1,031.25	1,041.99	1.0%	
25		175.0					306.09	316.83	10.74	3.5%	879.50	1,185.59	1,196.33	0.9%	
26		200.0					334.79	345.53	10.74	3.2%	1,005.15	1,339.94	1,350.68	0.8%	
27		225.0					363.49	374.23	10.74	3.0%	1,130.79	1,494.28	1,505.02	0.7%	
28		250.0					392.19	402.93	10.74	2.7%	1,256.43	1,648.62	1,659.36	0.7%	
29		300.0					449.58	460.32	10.74	2.4%	1,507.72	1,957.30	1,968.04	0.5%	
30		400.0					564.38	575.12	10.74	1.9%	2,010.29	2,574.67	2,585.41	0.4%	
31		500.0					679.17	689.91	10.74	1.6%	2,512.86	3,192.03	3,202.77	0.3%	
32		600.0					793.96	804.70	10.74	1.4%	3,015.44	3,809.40	3,820.14	0.3%	
33		700.0					908.75	919.49	10.74	1.2%	3,518.01	4,426.76	4,437.50	0.2%	
34		800.0					1,023.55	1,034.29	10.74	1.0%	4,020.58	5,044.13	5,054.87	0.2%	
35		900.0					1,138.34	1,149.08	10.74	0.9%	4,523.15	5,661.49	5,672.24	0.2%	
36		1,000.0					1,253.13	1,263.87	10.74	0.9%	5,025.73	6,278.86	6,289.60	0.2%	
37		1,500.0					1,827.10	1,837.84	10.74	0.6%	7,538.59	9,365.69	9,376.43	0.1%	
38	EXCISE TAX FIRST 100		0.1593												
39	EXCISE TAX NEXT 1900		0.0877												
40	EXCISE TAX OVER 2000		0.0411												
41	GROSS RECEIPTS TAX		4.987%												

PROPOSED RATES EFFECTIVE: MAY 2014

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL TRANSPORTATION SERVICE - SCHOOLS													
2	FIRST 25 MCF		1.6056	1.6056	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.2082	1.2082	0.0000	0.0%								
4	OVER 100 MCF		0.9541	0.9541	0.0000	0.0%								
5	CUSTOMER CHARGE		54.71	64.94	10.23	18.7%								
6		0.0					57.44	68.18	10.74	18.7%	-	57.44	68.18	18.7%
7		1.0					59.29	70.03	10.74	18.1%	5.03	64.32	75.06	16.7%
8		5.0					66.70	77.44	10.74	16.1%	25.13	91.83	102.57	11.7%
9		10.0					75.97	86.71	10.74	14.1%	50.26	126.22	136.96	8.5%
10		15.0					85.23	95.97	10.74	12.6%	75.39	160.62	171.36	6.7%
11		20.0					94.50	105.24	10.74	11.4%	100.51	195.01	205.75	5.5%
12		25.0					103.76	114.50	10.74	10.4%	125.64	229.40	240.14	4.7%
13		30.0					110.94	121.68	10.74	9.7%	150.77	261.71	272.45	4.1%
14		35.0					118.12	128.86	10.74	9.1%	175.90	294.02	304.76	3.7%
15		40.0					125.30	136.04	10.74	8.6%	201.03	326.33	337.07	3.3%
16		45.0					132.48	143.22	10.74	8.1%	226.16	358.63	369.37	3.0%
17		50.0					139.65	150.39	10.74	7.7%	251.29	390.94	401.68	2.7%
18		60.0					154.01	164.75	10.74	7.0%	301.54	455.55	466.29	2.4%
19		70.0					168.37	179.11	10.74	6.4%	351.80	520.17	530.91	2.1%
20		80.0					182.72	193.46	10.74	5.9%	402.06	584.78	595.52	1.8%
21		90.0					197.08	207.82	10.74	5.4%	452.32	649.40	660.14	1.7%
22		100.0					211.44	222.18	10.74	5.1%	502.57	714.01	724.75	1.5%
23		125.0					238.78	249.52	10.74	4.5%	628.22	867.00	877.74	1.2%
24		150.0					266.13	276.87	10.74	4.0%	753.86	1,019.99	1,030.73	1.1%
25		175.0					293.47	304.21	10.74	3.7%	879.50	1,172.97	1,183.71	0.9%
26		200.0					320.81	331.55	10.74	3.3%	1,005.15	1,325.96	1,336.70	0.8%
27		225.0					348.16	358.90	10.74	3.1%	1,130.79	1,478.95	1,489.69	0.7%
28		250.0					375.50	386.24	10.74	2.9%	1,256.43	1,631.93	1,642.67	0.7%
29		300.0					430.19	440.93	10.74	2.5%	1,507.72	1,937.91	1,948.65	0.6%
30		400.0					539.56	550.31	10.74	2.0%	2,010.29	2,549.86	2,560.60	0.4%
31		500.0					648.94	659.68	10.74	1.7%	2,512.86	3,161.80	3,172.54	0.3%
32		600.0					758.32	769.06	10.74	1.4%	3,015.44	3,773.75	3,784.49	0.3%
33		700.0					867.69	878.43	10.74	1.2%	3,518.01	4,385.70	4,396.44	0.2%
34		800.0					977.07</							

RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

PFN EXHIBIT 4
SHEET 12 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
LINE	RATE	USAGE	MOST	PROPOSED		PERCENT	CURRENT	PROPOSED	DOLLAR	PERCENT	FUEL COST	BILL	BILL	PERCENT
NO.	CODE	MCF	RATE	RATE	INCREASE	OF	BILL	BILL	INCREASE	OF	ADDITIONS	INCLUDING	INCLUDING	OF
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1 FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE														
2	FIRST 25 MCF		2.0616	2.0616	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.6433	1.6433	0.0000	0.0%								
4	OVER 100 MCF		1.3758	1.3758	0.0000	0.0%								
5	CUSTOMER CHARGE		55.84	66.07	10.23	18.3%								
6		0.0					58.62	69.36	10.74	18.3%	-	58.62	69.36	18.3%
7		1.0					60.96	71.70	10.74	17.6%	5.12	66.08	76.82	16.3%
8		5.0					70.28	81.02	10.74	15.3%	25.61	95.89	106.63	11.2%
9		10.0					81.94	92.68	10.74	13.1%	51.22	133.16	143.90	8.1%
10		15.0					93.60	104.34	10.74	11.5%	76.83	170.43	181.17	6.3%
11		20.0					105.26	116.00	10.74	10.2%	102.44	207.70	218.44	5.2%
12		25.0					116.92	127.66	10.74	9.2%	128.05	244.97	255.71	4.4%
13		30.0					126.38	137.12	10.74	8.5%	153.66	280.04	290.78	3.8%
14		35.0					135.84	146.58	10.74	7.9%	179.27	315.11	325.85	3.4%
15		40.0					145.30	156.04	10.74	7.4%	204.88	350.19	360.93	3.1%
16		45.0					154.77	165.51	10.74	6.9%	230.49	385.26	396.00	2.8%
17		50.0					164.23	174.97	10.74	6.5%	256.10	420.33	431.07	2.6%
18		60.0					183.15	193.89	10.74	5.9%	307.33	490.48	501.22	2.2%
19		70.0					202.08	212.82	10.74	5.3%	358.55	560.62	571.36	1.9%
20		80.0					221.00	231.74	10.74	4.9%	409.77	630.77	641.51	1.7%
21		90.0					239.93	250.67	10.74	4.5%	460.99	700.92	711.66	1.5%
22		100.0					258.85	269.59	10.74	4.1%	512.21	771.06	781.80	1.4%
23		125.0					297.27	308.01	10.74	3.6%	640.26	937.53	948.27	1.1%
24		150.0					335.68	346.42	10.74	3.2%	768.31	1,103.99	1,114.73	1.0%
25		175.0					374.09	384.83	10.74	2.9%	896.37	1,270.46	1,281.20	0.8%
26		200.0					412.50	423.24	10.74	2.6%	1,024.42	1,436.92	1,447.66	0.7%
27		225.0					450.91	461.65	10.74	2.4%	1,152.47	1,603.38	1,614.12	0.7%
28		250.0					489.33	500.07	10.74	2.2%	1,280.52	1,789.85	1,780.59	0.6%
29		300.0					566.15	576.89	10.74	1.9%	1,536.63	2,102.78	2,113.52	0.5%
30		400.0					719.80	730.54	10.74	1.5%	2,048.84	2,768.63	2,779.37	0.4%
31		500.0					873.45	884.19	10.74	1.2%	2,561.05	3,434.49	3,445.23	0.3%
32		600.0					1,027.10	1,037.84	10.74	1.0%	3,073.25	4,100.35	4,111.09	0.3%
33		700.0					1,180.74	1,191.48	10.74	0.9%	3,585.46	4,766.21	4,776.95	0.2%
34		800.0					1,334.39	1,345.13	10.74	0.8%	4,097.67	5,432.06	5,442.80	0.2%
35		900.0					1,488.04	1,498.78	10.74	0.7%	4,609.88	6,097.92	6,108.66	0.2%
36		1,000.0					1,641.69	1,652.43	10.74	0.7%	5,122.09	6,763.78	6,774.52	0.2%
37		1,500.0					2,409.93	2,420.67	10.74	0.4%	7,683.14	10,093.07	10,103.81	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS - SCO)

PFN EXHIBIT 4
SHEET 13 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
LINE	RATE	USAGE	MOST	PROPOSED	PERCENT		CURRENT	PROPOSED	DOLLAR	PERCENT	FUEL COST	BILL	BILL	PERCENT
NO.	CODE	MCF	RATE	RATE	INCREASE	OF	BILL	BILL	INCREASE	OF	ADDITIONS	INCLUDING	INCLUDING	OF
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	PROPOSED BILL	FUEL COST	FUEL COST	CHANGE
											(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1 FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - STANDARD CHOICE OFFER (SCO)														
2	FIRST 25 MCF		2.0616	2.0616	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.6433	1.6433	0.0000	0.0%								
4	OVER 100 MCF		1.3758	1.3758	0.0000	0.0%								
5	CUSTOMER CHARGE		55.84	66.07	10.23	18.3%								
6		0.0					58.62	69.36	10.74	18.3%	-	58.62	69.36	18.3%
7		1.0					60.96	71.70	10.74	17.6%	5.12	66.08	76.82	16.3%
8		5.0					70.28	81.02	10.74	15.3%	25.61	95.89	106.63	11.2%
9		10.0					81.94	92.68	10.74	13.1%	51.22	133.16	143.90	8.1%
10		15.0					93.60	104.34	10.74	11.5%	76.83	170.43	181.17	6.3%
11		20.0					105.26	116.00	10.74	10.2%	102.44	207.70	218.44	5.2%
12		25.0					116.92	127.66	10.74	9.2%	128.05	244.97	255.71	4.4%
13		30.0					126.38	137.12	10.74	8.5%	153.66	280.04	290.78	3.8%
14		35.0					135.84	146.58	10.74	7.9%	179.27	315.11	325.85	3.4%
15		40.0					145.30	156.04	10.74	7.4%	204.88	350.19	360.93	3.1%
16		45.0					154.77	165.51	10.74	6.9%	230.49	385.26	396.00	2.8%
17		50.0					164.23	174.97	10.74	6.5%	256.10	420.33	431.07	2.6%
18		60.0					183.15	193.89	10.74	5.9%	307.33	490.48	501.22	2.2%
19		70.0					202.08	212.82	10.74	5.3%	358.55	560.62	571.36	1.9%
20		80.0					221.00	231.74	10.74	4.9%	409.77	630.77	641.51	1.7%
21		90.0					239.93	250.67	10.74	4.5%	460.99	700.92	711.66	1.5%
22		100.0					258.85	269.59	10.74	4.1%	512.21	771.06	781.80	1.4%
23		125.0					297.27	308.01	10.74	3.6%	640.26	937.53	948.27	1.1%
24		150.0					335.68	346.42	10.74	3.2%	768.31	1,103.99	1,114.73	1.0%
25		175.0					374.09	384.83	10.74	2.9%	896.37	1,270.46	1,281.20	0.8%
26		200.0					412.50	423.24	10.74	2.6%	1,024.42	1,436.92	1,447.66	0.7%
27		225.0					450.91	461.65	10.74	2.4%	1,152.47	1,603.38	1,614.12	0.7%
28		250.0					489.33	500.07	10.74	2.2%	1,280.52	1,769.85	1,780.59	0.6%
29		300.0					566.15	576.89	10.74	1.9%	1,536.63	2,102.78	2,113.52	0.5%
30		400.0					719.80	730.54	10.74	1.5%	2,048.84	2,768.63	2,779.37	0.4%
31		500.0					873.45	884.19	10.74	1.2%	2,561.05	3,434.49	3,445.23	0.3%
32		600.0					1,027.10	1,037.84	10.74	1.0%	3,073.25	4,100.35	4,111.09	0.3%
33		700.0					1,180.74	1,191.48	10.74	0.9%	3,585.46	4,766.21	4,776.95	0.2%
34		800.0					1,334.39	1,345.13	10.74	0.8%	4,097.67	5,432.06	5,442.80	0.2%
35		900.0					1,488.04	1,498.78	10.74	0.7%	4,609.88	6,097.92	6,108.66	0.2%
36		1,000.0					1,641.69	1,652.43	10.74	0.7%	5,122.09	6,763.78	6,774.52	0.2%
37		1,500.0					2,409.93	2,420.67	10.74	0.4%	7,683.14	10,093.07	10,103.81	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											
42	FRANKLIN COUNTY SALES TAX		7.000%											

RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE-SCHOOLS (FRGTS-SCHOOLS)

PFN EXHIBIT 4
SHEET 14 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
LINE	RATE	USAGE	MOST			PERCENT				PERCENT	FUEL COST	BILL	BILL	PERCENT
NO.	CODE	MCF	CURRENT	PROPOSED	INCREASE	OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	PROPOSED BILL	FUEL COST	FUEL COST	CHANGE
											(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1 FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - SCHOOLS														
2	FIRST 25 MCF		1.9757	1.9757	0.0000	0.0%					4.7870			
3	NEXT 75 MCF		1.5783	1.5783	0.0000	0.0%								
4	OVER 100 MCF		1.3242	1.3242	0.0000	0.0%								
5	CUSTOMER CHARGE		54.71	64.94	10.23	18.7%								
6		0.0					57.44	68.18	10.74	18.7%	-	57.44	68.18	18.7%
7		1.0					59.68	70.42	10.74	18.0%	5.03	64.71	75.45	16.6%
8		5.0					68.65	79.39	10.74	15.6%	25.13	93.77	104.51	11.5%
9		10.0					79.85	90.59	10.74	13.4%	50.26	130.11	140.85	8.3%
10		15.0					91.06	101.80	10.74	11.8%	75.39	166.45	177.19	6.5%
11		20.0					102.27	113.01	10.74	10.5%	100.51	202.78	213.52	5.3%
12		25.0					113.48	124.22	10.74	9.5%	125.64	239.12	249.86	4.5%
13		30.0					122.60	133.34	10.74	8.8%	150.77	273.37	284.11	3.9%
14		35.0					131.72	142.46	10.74	8.2%	175.90	307.62	318.36	3.5%
15		40.0					140.84	151.58	10.74	7.6%	201.03	341.87	352.61	3.1%
16		45.0					149.96	160.70	10.74	7.2%	226.16	376.12	386.86	2.9%
17		50.0					159.08	169.82	10.74	6.8%	251.29	410.37	421.11	2.6%
18		60.0					177.32	188.06	10.74	6.1%	301.54	478.87	489.61	2.2%
19		70.0					195.57	206.31	10.74	5.5%	351.80	547.37	558.11	2.0%
20		80.0					213.81	224.55	10.74	5.0%	402.06	615.87	626.61	1.7%
21		90.0					232.05	242.79	10.74	4.6%	452.32	684.37	695.11	1.6%
22		100.0					250.29	261.03	10.74	4.3%	502.57	752.87	763.61	1.4%
23		125.0					287.35	298.09	10.74	3.7%	628.22	915.57	926.31	1.2%
24		150.0					324.41	335.15	10.74	3.3%	753.86	1,078.27	1,089.01	1.0%
25		175.0					361.47	372.21	10.74	3.0%	879.50	1,240.97	1,251.71	0.9%
26		200.0					398.53	409.27	10.74	2.7%	1,005.15	1,403.67	1,414.41	0.8%
27		225.0					435.58	446.32	10.74	2.5%	1,130.79	1,566.37	1,577.11	0.7%
28		250.0					472.64	483.38	10.74	2.3%	1,256.43	1,729.07	1,739.81	0.6%
29		300.0					546.76	557.50	10.74	2.0%	1,507.72	2,054.47	2,065.22	0.5%
30		400.0					694.99	705.73	10.74	1.5%	2,010.29	2,705.28	2,716.02	0.4%
31		500.0					843.22	853.96	10.74	1.3%	2,512.86	3,356.08	3,366.82	0.3%
32		600.0					991.45	1,002.19	10.74	1.1%	3,015.44	4,006.89	4,017.63	0.3%
33		700.0					1,139.68	1,150.42	10.74	0.9%	3,518.01	4,657.69	4,668.43	0.2%
34		800.0					1,287.91	1,298.65	10.74	0.8%	4,020.58	5,308.49	5,319.23	0.2%
35		900.0					1,436.14	1,446.88	10.74	0.7%	4,523.15	5,959.30	5,970.04	0.2%
36		1,000.0					1,584.37	1,595.11	10.74	0.7%	5,025.73	6,610.10	6,620.84	0.2%
37		1,500.0					2,325.53	2,336.27	10.74	0.5%	7,538.59	9,864.12	9,874.86	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

PROPOSED RATES EFFECTIVE: MAY 2014

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL SERVICE													
2	FIRST 2,000 MCF		0.7896	0.7896	0.0000	0.0%					4.7870			
3	NEXT 13,000 MCF		0.6306	0.6306	0.0000	0.0%								
4	NEXT 85,000 MCF		0.5986	0.5986	0.0000	0.0%								
5	OVER 100,000 MCF		0.5526	0.5526	0.0000	0.0%								
6	CUSTOMER CHARGE		1128.23	1404.53	276.30	24.5%								
7		0.0					1,184.49	1,474.57	290.08	24.5%	-	1,184.49	1,474.57	24.5%
8		1,000.0					2,113.06	2,403.14	290.08	13.7%	5,025.73	7,138.79	7,428.87	4.1%
9		1,500.0					2,573.59	2,863.67	290.08	11.3%	7,538.59	10,112.18	10,402.26	2.9%
10		2,000.0					3,034.11	3,324.19	290.08	9.6%	10,051.46	13,085.57	13,375.65	2.2%
11		3,000.0					3,739.31	4,029.39	290.08	7.8%	15,077.18	18,816.49	19,106.57	1.5%
12		5,000.0					5,149.71	5,439.79	290.08	5.6%	25,128.64	30,278.35	30,568.42	1.0%
13		10,000.0					8,675.70	8,965.77	290.08	3.3%	50,257.28	58,932.97	59,223.05	0.5%
14		15,000.0					12,201.68	12,491.76	290.08	2.4%	75,385.92	87,587.60	87,877.68	0.3%
15		17,500.0					13,880.69	14,170.77	290.08	2.1%	87,950.23	101,830.92	102,121.00	0.3%
16		20,000.0					15,559.69	15,849.77	290.08	1.9%	100,514.55	116,074.25	116,364.33	0.2%
17		50,000.0					35,707.75	35,997.83	290.08	0.8%	251,286.38	286,994.13	287,284.21	0.1%
18		70,000.0					49,139.78	49,429.86	290.08	0.6%	351,800.94	400,940.72	401,230.80	0.1%
19		85,000.0					59,213.81	59,503.89	290.08	0.5%	427,186.85	486,400.67	486,690.75	0.1%
20		100,000.0					69,287.84	69,577.92	290.08	0.4%	502,572.77	571,860.61	572,150.69	0.1%
21		150,000.0					99,965.65	100,255.73	290.08	0.3%	753,859.15	853,824.81	854,114.88	0.0%
22		200,000.0					131,131.04	131,421.12	290.08	0.2%	1,005,145.54	1,136,276.58	1,136,566.66	0.0%
23		250,000.0					162,296.43	162,586.51	290.08	0.2%	1,256,431.92	1,418,728.36	1,419,018.44	0.0%
24		300,000.0					193,461.82	193,751.90	290.08	0.1%	1,507,718.31	1,701,180.13	1,701,470.21	0.0%
25		350,000.0					224,627.22	224,917.29	290.08	0.1%	1,759,004.69	1,983,631.91	1,983,921.99	0.0%
26		400,000.0					255,792.61	256,082.69	290.08	0.1%	2,010,291.08	2,266,083.68	2,266,373.76	0.0%
27		450,000.0					286,958.00	287,248.08	290.08	0.1%	2,261,577.46	2,548,535.46	2,548,825.54	0.0%
28		500,000.0					318,123.39	318,413.47	290.08	0.1%	2,512,863.85	2,830,987.23	2,831,277.31	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000													

PROPOSED RATES EFFECTIVE: MAY 2014

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL TRANSPORTATION SERVICE													
2	FIRST 2,000 MCF		0.4018	0.4018	0.0000	0.0%					4.7870			
3	NEXT 13,000 MCF		0.2428	0.2428	0.0000	0.0%								
4	NEXT 85,000 MCF		0.2108	0.2108	0.0000	0.0%								
5	OVER 100,000 MCF		0.1648	0.1648	0.0000	0.0%								
6	CUSTOMER CHARGE		1128.23	1404.53	276.30	24.5%								
7		0.0					1,184.49	1,474.57	290.08	24.5%	-	1,184.49	1,474.57	24.5%
8		1,000.0					1,705.92	1,996.00	290.08	17.0%	5,025.73	6,731.65	7,021.73	4.3%
9		1,500.0					1,962.88	2,252.96	290.08	14.8%	7,538.59	9,501.47	9,791.55	3.1%
10		2,000.0					2,219.83	2,509.91	290.08	13.1%	10,051.46	12,271.29	12,561.37	2.4%
11		3,000.0					2,517.89	2,807.97	290.08	11.5%	15,077.18	17,595.08	17,885.15	1.6%
12		5,000.0					3,114.01	3,404.09	290.08	9.3%	25,128.64	28,242.65	28,532.73	1.0%
13		10,000.0					4,604.30	4,894.38	290.08	6.3%	50,257.28	54,861.58	55,151.66	0.5%
14		15,000.0					6,094.59	6,384.67	290.08	4.8%	75,385.92	81,480.51	81,770.58	0.4%
15		17,500.0					6,755.75	7,045.82	290.08	4.3%	87,950.23	94,705.98	94,996.06	0.3%
16		20,000.0					7,416.90	7,706.98	290.08	3.9%	100,514.55	107,931.45	108,221.53	0.3%
17		50,000.0					15,350.77	15,640.85	290.08	1.9%	251,286.38	266,637.15	266,927.23	0.1%
18		70,000.0					20,640.01	20,930.09	290.08	1.4%	351,800.94	372,440.95	372,731.03	0.1%
19		85,000.0					24,606.95	24,897.03	290.08	1.2%	427,186.85	451,793.80	452,083.88	0.1%
20		100,000.0					28,573.88	28,863.96	290.08	1.0%	502,572.77	531,146.65	531,436.73	0.1%
21		150,000.0					39,184.81	39,474.89	290.08	0.7%	753,859.15	793,043.96	793,334.04	0.0%
22		200,000.0					49,993.22	50,283.30	290.08	0.6%	1,005,145.54	1,055,138.76	1,055,428.84	0.0%
23		250,000.0					60,801.63	61,091.71	290.08	0.5%	1,256,431.92	1,317,233.55	1,317,523.63	0.0%
24		300,000.0					71,610.04	71,900.12	290.08	0.4%	1,507,718.31	1,579,328.35	1,579,618.43	0.0%
25		350,000.0					82,418.45	82,708.53	290.08	0.4%	1,759,004.69	1,841,423.15	1,841,713.22	0.0%
26		400,000.0					93,226.87	93,516.95	290.08	0.3%	2,010,291.08	2,103,517.94	2,103,808.02	0.0%
27		450,000.0					104,035.28	104,325.36	290.08	0.3%	2,261,577.46	2,365,612.74	2,365,902.82	0.0%
28		500,000.0					114,843.69	115,133.77	290.08	0.3%	2,512,863.85	2,627,707.53	2,627,997.61	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411	</										

RATE SCHEDULE FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

PFN EXHIBIT 4
SHEET 17 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST	CURRENT BILL	PROPOSED BILL	PERCENT OF CHANGE (M=(L-K)/K)
			RATE (B)	RATE (C)		ADDITIONS PROPOSED BILL (J)	INCLUDING FUEL COST (K=F+J)					INCLUDING FUEL COST (L=G+J)			
1 FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE															
2	FIRST 2,000 MCF		0.7719	0.7719	0.0000	0.0%						4.7870			
3	NEXT 13,000 MCF		0.6129	0.6129	0.0000	0.0%									
4	NEXT 85,000 MCF		0.5809	0.5809	0.0000	0.0%									
5	OVER 100,000 MCF		0.5349	0.5349	0.0000	0.0%									
6	CUSTOMER CHARGE		1128.23	1404.53	276.30	24.5%									
7		0.0					1,184.49	1,474.57	290.08	24.5%	-	1,184.49	1,474.57	24.5%	
8		1,000.0					2,094.48	2,384.56	290.08	13.8%	5,025.73	7,120.21	7,410.29	4.1%	
9		1,500.0					2,545.71	2,835.79	290.08	11.4%	7,538.59	10,084.31	10,374.38	2.9%	
10		2,000.0					2,996.95	3,287.03	290.08	9.7%	10,051.46	13,048.40	13,338.48	2.2%	
11		3,000.0					3,683.56	3,973.64	290.08	7.9%	15,077.18	18,760.75	19,050.83	1.5%	
12		5,000.0					5,056.79	5,346.87	290.08	5.7%	25,128.64	30,185.43	30,475.51	1.0%	
13		10,000.0					8,489.87	8,779.95	290.08	3.4%	50,257.28	58,747.15	59,037.22	0.5%	
14		15,000.0					11,922.94	12,213.02	290.08	2.4%	75,385.92	87,308.86	87,598.94	0.3%	
15		17,500.0					13,555.49	13,845.57	290.08	2.1%	87,950.23	101,505.73	101,795.80	0.3%	
16		20,000.0					15,188.04	15,478.12	290.08	1.9%	100,514.55	115,702.59	115,992.67	0.3%	
17		50,000.0					34,778.61	35,068.69	290.08	0.8%	251,286.38	286,065.00	286,355.08	0.1%	
18		70,000.0					47,839.00	48,129.07	290.08	0.6%	351,800.94	399,639.93	399,930.01	0.1%	
19		85,000.0					57,634.28	57,924.36	290.08	0.5%	427,186.85	484,821.14	485,111.22	0.1%	
20		100,000.0					67,429.57	67,719.65	290.08	0.4%	502,572.77	570,002.34	570,292.42	0.1%	
21		150,000.0					97,191.49	97,481.57	290.08	0.3%	753,859.15	851,050.64	851,340.72	0.0%	
22		200,000.0					127,427.74	127,717.82	290.08	0.2%	1,005,145.54	1,132,573.28	1,132,863.36	0.0%	
23		250,000.0					157,664.00	157,954.08	290.08	0.2%	1,256,431.92	1,414,095.92	1,414,386.00	0.0%	
24		300,000.0					187,900.26	188,190.33	290.08	0.2%	1,507,718.31	1,695,618.56	1,695,908.64	0.0%	
25		350,000.0					218,136.51	218,426.59	290.08	0.1%	1,759,004.69	1,977,141.20	1,977,431.28	0.0%	
26		400,000.0					248,372.77	248,662.85	290.08	0.1%	2,010,291.08	2,258,663.84	2,258,953.92	0.0%	
27		450,000.0					278,609.02	278,899.10	290.08	0.1%	2,261,577.46	2,540,186.48	2,540,476.56	0.0%	
28		500,000.0					308,845.28	309,135.36	290.08	0.1%	2,512,863.85	2,821,709.12	2,821,999.20	0.0%	
29	EXCISE TAX FIRST 100		0.1593												
30	EXCISE TAX NEXT 1900		0.0877												
31	EXCISE TAX OVER 2000		0.0411												
32	EXCISE TAX FLEXED RATE		0.0200												
33	GROSS RECEIPTS TAX		4.987%												

RATE SCHEDULE LARGE GENERAL TRANSPORTATION SERVICE - MAINLINE (LGTS MAINLINE)

PFN EXHIBIT 4
SHEET 18 OF 18

[illegible]

PFN EXHIBIT 5

**LETTER SENT TO MAYORS
AND LEGISLATIVE AUTHORITIES**



November 25, 2013

Dear Public Official:

As it has for several years, Columbia Gas of Ohio in 2013 is investing in infrastructure replacement programs that benefit both our customers and your community.

In addition, Columbia continues to make substantial investments in energy-efficiency (Demand-Side Management, or DSM) programs that help our customers save money on their energy bills.

As authorized by the Public Utilities Commission of Ohio (PUCO) in its Opinion and Order in Case Nos. 08-72-GA-AIR and 11-5515-GA-ALT, Columbia may recover certain infrastructure and energy-efficiency investments made in the previous calendar year. Columbia will soon make its annual filings with the PUCO to set rates for its Infrastructure Replacement Program Rider (Rider IRP) and the Demand Side Management Rider (Rider DSM).

In February, our application will request an increase of an estimated \$25.7 million, to be collected through the Rider IRP, beginning May 2014. The Rider IRP increase will raise bills by \$1.13 per month for residential customers and represents a 1.8 percent increase on typical residential bills based on average monthly consumption. Columbia's application will also request an increase of an estimated \$4.9 million to cover DSM program costs. On average, Rider DSM will increase residential bills by 30 cents per month. For a list of the rate impact on all rate classes, see the enclosed insert.

Under its Infrastructure Replacement Program, Columbia is replacing aged cast iron, wrought iron, unprotected coated steel and bare steel distribution pipe, prone-to-fail risers and hazardous customer service lines. Columbia is also installing automated meter reading devices (AMRD) on all residential and commercial meters over approximately five years, with completion scheduled for the end of 2013.

Replacing our aged distribution main with modern pipe produces several benefits for our customers and our communities:

- It reduces leaks, which enhances the safety of our system and means we have to dig up streets, sidewalks and lawns less often.
- It allows us to operate distribution systems at higher pressures, which keeps water from infiltrating lines and disrupting service, and better supports economic development in older neighborhoods.
- It lowers our operating and maintenance costs, and these savings get passed on to our customers.
- It creates local construction jobs and increases local tax revenue.

Our IRP program produces other customer benefits as well:

- It addresses a riser safety issue identified by the PUCO and relieves the impacted customers of hundreds of dollars in repair or replacement costs. Prior to 2008, risers were customer-owned equipment.
- It relieves customers of repair bills in the hundreds or thousands of dollars if their customer service line develops a hazardous leak. Prior to 2008, these service lines were customer-owned equipment.
- The installation of AMRDs means that our customers with indoor gas meters no longer have to make access arrangements for our meter readers, and full AMRD deployment has allowed Columbia to do actual meter readings every month, eliminating bi-monthly estimated reads, which were a significant source of customer service complaints.
- Full deployment of AMRDs has resulted in substantial meter reading cost savings that are being passed on to customers through this program.

Our DSM programs produce both up-front and long-term savings for our customers. The up-front discounts include free or rebated programmable thermostats, high-efficiency showerheads, home energy audits, attic and wall insulation and air sealing, rebates on replacement high-efficiency gas heating equipment, as well as whole house weatherization for low income customers. The installation of such energy-saving measures results in long-term savings on natural gas bills.

The DSM portfolio of programs also includes a behavioral program which provides home energy reports to customers about their home energy usage and ways they can improve their energy efficiency, an energy efficiency education program for students which provides instructional materials for teachers to educate their students on the science of energy and efficiency, a residential energy code training program which provides training on overcoming barriers to new code implementation, and a program that provides commercial customers with energy conservation opportunities for energy efficiency projects that provide measurable, cost-effective savings.

Columbia has repaired or replaced all 320,000 prone-to-fail risers identified on its system, over 43,000 hazardous customer service lines and installed more than 1.4 million AMRDs.

Columbia has performed more than 21,500 home energy audits and nearly 55% of the customers who have had audits have elected to make energy-efficiency improvements to their homes through the Home Performance Solutions program. Over 3,500 new homes have been built through the ENERGY STAR New Homes program that provides rebates to Ohio homebuilders to construct homes that exceed the energy efficiency levels of code-built homes. Since 2009, over 8,400 low-income households have received free whole-house weatherization through Columbia's WarmChoice program. Through the Simple Energy Solutions program, customers have received rebates on over 28,000 energy efficient showerheads, and over 16,500 programmable thermostats.

In addition, approximately 40,000 students will be educated by the end of 2013 on the benefits of energy efficiency and will receive a kit of energy efficiency measures to install at their home through the Be E³ Smart program. Columbia will also provide approximately 114,000 residential customers with

home energy reports in 2013 that will provide them with customized reports on their energy usage and energy saving recommendations.

Columbia is not currently recovering its 2013 investments in these programs through its distribution rates. The actual Rider IRP and Rider DSM rates are subject to PUCO approval. You are not required to take any action, but should you wish to view our pre-filing notice or any other public documents in this case, you may visit the PUCO's online Docketing Information System at www.puco.ohio.gov, and review the filings made for Case No. 13-2146-GA-RDR.

We are committed to providing outstanding customer service and to maintaining strong relationships with the communities we serve. If you have any questions about our rate adjustment, please contact Shawn Anderson, Director of Regulatory Affairs, at (614) 460-5454.

Sincerely,

A handwritten signature in black ink that reads "Jack Partridge". The signature is written in a cursive style with a large, looped "J" and "P".

Jack Partridge
President
Columbia Gas of Ohio

Enclosures
Rate Impact Sheet

Columbia Gas of Ohio, Inc.
Case No. 13-2146-GA-RDR
Summary of Rate Increase by Class
Effective May 2014

Infrastructure Replacement Program Rider

REQUESTED REVENUE INCREASE **\$25,709,181**

Monthly Increase

Small General Service Rate Increase **\$1.13**

Includes:

Small General Sales Service
Small General Sales Service-Schools
Small General Transportation Service
Full Requirements Small General Transportation Service

General Service Monthly Rate Increase **\$10.23**

Includes:

General Service
General Service - Schools
General Transportation Service
General Transportation Service - Schools
Full Requirement General Transportation Service
Full Requirement General Transportation Service - Schools

Large General Service Monthly Rate Increase **\$276.30**

Includes:

Large General Sales Service
Large General Transportation Service
Full Requirements Large General Transportation Service
Full Requirements Large General Transportation Service
Large General Transportation Service - Mainline

Demand Side Management Rider

REQUESTED REVENUE INCREASE **\$4,857,706**

Small General Service

Volumetric Rate Increase (per MCF) **\$0.0417**

Annual Increase, typical customer **\$3.56**

Includes:

Small General Sales Service
Small General Sales Service-Schools
Small General Transportation Service
Full Requirements Small General Transportation Service

PFN EXHIBIT 6

SUMMARY OF RATES BY CLASS

**Columbia Gas of Ohio, Inc.
Case No. 13-2146-GA-RDR
Summary of Rates by Class
Effective May 2014**

Attachment A

Infrastructure Replacement Program

	Riser Sch R-11	AMRP Sch AMRP-11	AMRD Sch AMRD-11	Total Monthly Rate
Small General Service	\$2.19	\$3.21	\$0.44	\$5.84
<u>Includes:</u>				
Small General Sales Service				
Small General Sales Service-Schools				
Small General Transportation Service				
Full Requirements Small General Transportation Service				
General Service	\$2.63	\$35.92	\$5.02	\$43.57
<u>Includes:</u>				
General Service				
General Service - Schools				
General Transportation Service				
General Transportation Service - Schools				
Full Requirement General Transportation Service				
Full Requirement General Transportation Service - Schools				
Large General Service	\$0.00	\$809.53	\$0.00	\$809.53
<u>Includes:</u>				
Large General Sales Service				
Large General Transportation Service				
Full Requirements Large General Transportation Service				
Full Requirements Large General Transportation Service				
Large General Transportation Service - Mainline				

Revenue Requirement by Rate Schedule

	Riser	AMRP	AMRD	Total
Small General Service	\$36,531,130	\$53,486,258	\$7,362,958	\$97,380,346
General Service	1,196,037	16,326,204	2,282,463	19,804,704
Large General Service	0	4,101,102	0	4,101,102
	\$37,727,167	\$73,913,564	\$9,645,421	\$121,286,152

Demand Side Management Program

Total Revenue Requirement	\$20,669,278
Small General Service Rate per MCF	\$0.1777
<u>Includes:</u>	
Small General Sales Service	
Small General Sales Service-Schools	
Small General Transportation Service	
Full Requirements Small General Transportation Service	

PFN EXHIBIT 7A

STUDY – RIDER IRP (AMRP)

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Calculation of Revenue Requirement

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-1

Line No.		Actual Through December 31, 2012	Activity Through December 31, 2013	Total As Of December 31, 2013	Reference
Return on Investment					
1	Plant In-Service				
2	Additions	\$365,338,601	\$191,799,914	\$557,138,515	Schedule 2
3	Retirements	(46,090,249)	(16,353,194)	(62,443,442)	Schedule 4
4	Total Plant In-Service	<u>\$319,248,352</u>	<u>\$175,446,720</u>	<u>\$494,695,072</u>	Line 2 + Line 3
Less: Accumulated Provision for Depreciation					
5	Depreciation Expense	\$13,462,084	\$10,232,256	\$23,694,340	Schedule 5
6	Cost of Removal	(13,713,880)	(5,998,865)	(19,712,746)	Schedule 3
7	Retirements	(46,090,249)	(16,353,194)	(62,443,442)	Schedule 4
8	Total Accumulated Provision for Depreciation	<u>(\$46,342,045)</u>	<u>(\$12,119,803)</u>	<u>(\$58,461,848)</u>	Lines 5 + 6 + 7
9	Net Deferred Depreciation	4,375,147	2,316,707	6,691,854	Schedule 5
10	Net Deferred PISCC	12,382,606	6,578,928	18,961,534	Schedule 6
11	Net Deferred Property Taxes	1,304,941	1,057,765	2,362,706	Schedule 7
12	Deferred Taxes on PISCC	(4,333,912)	(2,302,625)	(6,636,537)	(Line 10 * 35%)
13	Deferred Taxes on Deferred Property Taxes	(456,729)	(370,218)	(826,947)	(Line 11 * 35%)
14	Deferred Taxes on Liberalized Depreciation	<u>(60,039,338)</u>	<u>(44,937,443)</u>	<u>(104,976,781)</u>	Schedule 8
15	Net Rate Base	\$318,823,111	\$149,909,639	\$468,732,750	Line 4 - Line 8 + Lines 9 through 14
16	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
17	Annualized Return on Rate Base	\$34,911,131	\$16,415,105	\$51,326,236	Line 15 * Line 16
Operating Expenses					
18	Annualized Depreciation	7,442,233	4,094,030	11,536,263	Schedule 5
19	Annualized Deferred Depreciation Amortization	113,763	61,032	174,794	Schedule 5
20	Annualized PISCC Amortization	305,579	163,818	469,397	Schedule 6
21	Annualized Property Tax Expense	7,041,701	3,940,736	10,982,437	Schedule 7
22	Deferred Property Tax Expense Amortization	30,726	25,269	55,996	Schedule 7
23	Operation & Maintenance Expense	149,329	(16,754)	132,575	Schedule 9A
24	Operation & Maintenance Savings	(750,000)	(250,000)	(1,000,000)	Schedule 9B
25	Revenue Requirement - To be collected beginning May 2014	<u>\$49,244,462</u>	<u>\$24,433,236</u>	<u>\$73,677,698</u>	Lines 17 through 24
26	Prior Year's (Over)/Under Recovered Balance	142,645	93,220	235,865	Schedule 10
27	Stipulated Reduction to Revenue Requirement	-	-	-	
28	TOTAL Amount to be collected beginning May 2014	<u>\$49,387,107</u>	<u>\$24,526,456</u>	<u>\$73,913,564</u>	Lines 25 through 27

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Plant Additions by Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-2

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative Total				
1	376.25 Mains	\$0	\$20,347,124	\$21,533,254	\$21,892,932	\$60,359,901	\$96,833,709	\$118,994,635	\$0	\$339,961,555				
2	380.25 Service Lines	\$0	\$11,053,405	\$12,260,758	\$9,539,165	\$47,183,102	\$58,162,765	\$72,805,279		\$0	\$211,004,474			
3	382.25 Meter Move Out	\$0	\$5,608,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,608,745			
4	383.25 House Regulators	\$0	\$0	\$563,740	\$0	\$0	\$0	\$0	\$0	\$0	\$563,740			
5	TOTAL Balance	\$0	\$37,009,274	\$34,357,752	\$31,432,097	\$107,543,003	\$154,996,474	\$191,799,914	\$0	\$557,138,515				
	Additions by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6	376.25 Mains	\$1,697,240	\$2,524,306	\$6,810,943	\$3,819,931	\$4,259,643	\$9,389,950	\$5,381,400	\$8,585,567	\$16,525,655	\$15,000,000	\$20,000,000	\$25,000,000	\$118,994,635
7	380.25 Service Lines	\$1,610,231	\$3,217,124	\$4,112,164	\$4,642,112	\$4,175,101	\$4,584,616	\$5,416,807	\$7,402,146	\$7,644,977	\$10,000,000	\$10,000,000	\$10,000,000	\$72,805,279
8	382.25 Meter Move Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	383.25 House Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	TOTAL Additions	\$3,307,471	\$5,741,430	\$10,923,107	\$8,462,043	\$8,434,745	\$13,974,567	\$10,798,206	\$15,987,713	\$24,170,632	\$25,000,000	\$30,000,000	\$35,000,000	\$191,799,914
	Cumulative Additions by Month													
11	376.25 Mains Cum. Additions	\$1,697,240	\$4,221,546	\$11,032,489	\$14,852,421	\$19,112,064	\$28,502,015	\$33,883,414	\$42,468,981	\$58,994,635	\$73,994,635	\$93,994,635	\$118,994,635	
12	380.25 Service Lines Cum. Additions	\$1,610,231	\$4,827,355	\$8,939,519	\$13,581,631	\$17,756,732	\$22,341,348	\$27,758,155	\$35,160,301	\$42,805,279	\$52,805,279	\$62,805,279	\$72,805,279	
13	382.25 Meter Move Out Cum. Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	383.25 House Regulators Cum. Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	TOTAL Cumulative Plant Additions	\$3,307,471	\$9,048,901	\$19,972,008	\$28,434,052	\$36,868,796	\$50,843,363	\$61,641,569	\$77,629,282	\$101,799,914	\$126,799,914	\$156,799,914	\$191,799,914	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Cost of Removal By Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-3

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL				
1	376.25 Mains	\$0	(\$123,274)	(\$601,724)	(\$513,771)	(\$503,172)	(\$950,298)	(\$704,924)	\$0	(\$3,397,163)				
2	380.25 Service Lines	\$0	(\$1,505,006)	(\$832,494)	(\$841,194)	(\$2,346,927)	(\$5,490,960)	(\$5,293,941)	\$0	(\$16,310,522)				
3	382.25 Meter Move Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
4	383.25 House Regulators	\$0	\$0	(\$5,060)	\$0	\$0	\$0	\$0	\$0	(\$5,060)				
5	TOTAL Balance	\$0	(\$1,628,280)	(\$1,439,278)	(\$1,354,965)	(\$2,850,099)	(\$6,441,258)	(\$5,998,865)	\$0	(\$19,712,746)				
	Cost of Removal by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6	376.25 Mains	(\$16,382)	(\$75,156)	(\$61,409)	(\$15,270)	(\$29,506)	(\$6,581)	(\$81,929)	(\$38,379)	(\$80,312)	(\$100,000)	(\$100,000)	(\$100,000)	(\$704,924)
7	380.25 Service Lines	(\$355,508)	(\$514,617)	(\$459,738)	(\$548,939)	(\$527,662)	(\$424,814)	(\$394,743)	(\$322,105)	(\$245,814)	(\$500,000)	(\$500,000)	(\$500,000)	(\$5,293,941)
8	382.25 Meter Move Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	383.25 House Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	TOTAL Cost of Removal	(\$371,890)	(\$589,773)	(\$521,148)	(\$564,209)	(\$557,168)	(\$431,395)	(\$476,672)	(\$360,484)	(\$326,125)	(\$600,000)	(\$600,000)	(\$600,000)	(\$5,998,865)
	Cumulative Cost of Removal by Month													
11	376.25 Mains Cumulative Cost of Removal	(\$16,382)	(\$91,538)	(\$152,948)	(\$168,217)	(\$197,723)	(\$204,304)	(\$286,233)	(\$324,612)	(\$404,924)	(\$504,924)	(\$604,924)	(\$704,924)	
12	380.25 Service Lines Cumulative Cost of Removal	(\$355,508)	(\$870,125)	(\$1,329,864)	(\$1,878,803)	(\$2,406,465)	(\$2,831,279)	(\$3,226,022)	(\$3,548,127)	(\$3,793,941)	(\$4,293,941)	(\$4,793,941)	(\$5,293,941)	
13	382.25 Meter Move Out Cumulative Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	383.25 House Regulators Cumulative Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	TOTAL Cumulative Cost of Removal	(\$371,890)	(\$961,664)	(\$1,482,812)	(\$2,047,021)	(\$2,604,188)	(\$3,035,583)	(\$3,512,256)	(\$3,872,740)	(\$4,198,865)	(\$4,798,865)	(\$5,398,865)	(\$5,998,865)	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Original Cost Retired By Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP- 4

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL				
1	376.25 Mains	\$0	(\$1,502,427)	(\$2,871,419)	(\$2,617,919)	(\$3,677,229)	(\$7,399,369)	(\$5,542,031)	\$0	(\$23,610,394)				
2	380.25 Service Lines	\$0	(\$3,633,260)	(\$2,183,975)	(\$1,738,350)	(\$8,560,573)	(\$11,821,609)	(\$10,811,163)	\$0	(\$38,748,930)				
3	382.25 Meter Move Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
4	383.25 House Regulators	\$0	\$0	(\$84,118)	\$0	\$0	\$0	\$0	\$0	(\$84,118)				
5	TOTAL Balance	\$0	(\$5,135,688)	(\$5,139,512)	(\$4,356,269)	(\$12,237,802)	(\$19,220,978)	(\$16,353,194)	\$0	(\$62,443,442)				
	Retirements by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6	376.25 Mains	(\$361,964)	\$60,445	(\$61,386)	(\$250,482)	(\$488,246)	(\$225,988)	(\$888,925)	(\$715,159)	(\$360,326)	(\$750,000)	(\$750,000)	(\$750,000)	(\$5,542,031)
7	380.25 Service Lines	(\$479,592)	(\$693,329)	(\$853,140)	(\$788,103)	(\$986,378)	(\$952,603)	(\$888,441)	(\$905,647)	(\$1,263,929)	(\$1,000,000)	(\$1,000,000)	(\$1,000,000)	(\$10,811,163)
8	382.25 Meter Move Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	383.25 House Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	TOTAL Cost Retired	(\$841,556)	(\$632,884)	(\$914,526)	(\$1,038,585)	(\$1,474,625)	(\$1,178,591)	(\$1,777,366)	(\$1,620,805)	(\$1,624,255)	(\$1,750,000)	(\$1,750,000)	(\$1,750,000)	(\$16,353,194)
	Cumulative Retirements by Month													
11	376.25 Mains Cum. Retirement Cost	(\$361,964)	(\$301,519)	(\$362,905)	(\$613,386)	(\$1,101,633)	(\$1,327,621)	(\$2,216,546)	(\$2,931,705)	(\$3,292,031)	(\$4,042,031)	(\$4,792,031)	(\$5,542,031)	
12	380.25 Service Lines Cum. Retirement Cost	(\$479,592)	(\$1,172,921)	(\$2,026,062)	(\$2,814,165)	(\$3,800,543)	(\$4,753,146)	(\$5,641,588)	(\$6,547,234)	(\$7,811,163)	(\$8,811,163)	(\$9,811,163)	(\$10,811,163)	
13	382.25 Meter Move Out Cum. Retirement Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	383.25 House Regulators Cum. Retirement Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	TOTAL Cumulative Retirement Cost	(\$841,556)	(\$1,474,440)	(\$2,388,966)	(\$3,427,551)	(\$4,902,176)	(\$6,080,767)	(\$7,858,134)	(\$9,478,939)	(\$11,103,194)	(\$12,853,194)	(\$14,603,194)	(\$16,353,194)	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Provision for Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-5
Page 1 of 2

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
1	2008 376.25 Mains		\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538	\$31,538
2	2008 380.25 Service Lines		\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476	\$29,476
3	2008 382.25 Meter Move Out		\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236	\$10,236
4	2008 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL Provision for Depreciation		\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250	\$71,250
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
6	2009 376.25 Mains		\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377	\$33,377
7	2009 380.25 Service Lines		\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695	\$32,695
8	2009 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	2009 383.25 House Regulators		\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677	\$1,677
10	TOTAL Provision for Depreciation		\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749	\$67,749
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
11	2010 376.25 Mains		\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934	\$33,934
12	2010 380.25 Service Lines		\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438	\$25,438
13	2010 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	2010 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	TOTAL Provision for Depreciation		\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372	\$59,372
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
16	2011 376.25 Mains		\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558	\$93,558
17	2011 380.25 Service Lines		\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822	\$125,822
18	2011 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	2011 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	TOTAL Provision for Depreciation		\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379	\$219,379
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
21	2012 376.25 Mains		\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092	\$150,092
22	2012 380.25 Service Lines		\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101	\$155,101
23	2012 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	2012 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	TOTAL Provision for Depreciation		\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193	\$305,193
<u>2013 Depreciation Expense on Current Years' Investment:</u>															
26	2013 376.25 Mains		\$1,315	\$4,587	\$11,822	\$20,061	\$26,322	\$36,901	\$48,349	\$59,173	\$78,634	\$103,067	\$130,192	\$165,067	
27	2013 380.25 Service Lines		\$2,147	\$8,583	\$18,356	\$30,028	\$41,784	\$53,464	\$66,799	\$83,891	\$103,954	\$127,481	\$154,147	\$180,814	
28	2013 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29	2013 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	TOTAL Provision for Depreciation		\$3,462	\$13,171	\$30,178	\$50,089	\$68,107	\$90,365	\$115,148	\$143,064	\$182,588	\$230,547	\$284,339	\$345,881	
<u>TOTAL ACCUMULATED DEPRECIATION</u>															
31	376.25 Mains Accum Depn	\$6,183,921	\$6,527,735	\$6,874,821	\$7,229,141	\$7,591,701	\$7,960,522	\$8,339,922	\$8,730,769	\$9,132,441	\$9,553,574	\$9,999,140	\$10,471,830	\$10,979,395	
32	380.25 Service Lines Accum Depn	\$6,659,278	\$7,029,956	\$7,407,071	\$7,793,958	\$8,192,517	\$8,602,833	\$9,024,828	\$9,460,159	\$9,912,581	\$10,385,066	\$10,881,078	\$11,403,757	\$11,953,102	
33	382.25 Meter Move Out Accum Depn	\$540,295	\$550,531	\$560,767	\$571,003	\$581,239	\$591,475	\$601,711	\$611,947	\$622,183	\$632,419	\$642,655	\$652,891	\$663,127	
34	383.25 House Regulators Accum Depn	\$78,590	\$80,267	\$81,944	\$83,621	\$85,299	\$86,976	\$88,653	\$90,330	\$92,007	\$93,684	\$95,361	\$97,038	\$98,716	
35	TOTAL Accumulated Depreciation	\$13,462,084	\$14,188,489	\$14,924,603	\$15,677,724	\$16,450,756	\$17,241,805	\$18,055,113	\$18,893,205	\$19,759,212	\$20,664,743	\$21,618,234	\$22,625,516	\$23,694,340	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Provision for Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-5
Page 2 of 2

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
1	<u>DEFERRED DEPRECIATION:</u>														
2	376.25 Mains Defd Depn	\$2,125,143	\$139,658	\$142,696	\$149,930	\$157,927	\$24,993	\$35,018	\$45,602	\$55,183	\$73,811	\$97,383	\$123,345	\$157,058	\$3,327,748
3	380.25 Service Lines Defd Depn	\$2,233,162	\$125,084	\$129,957	\$137,667	\$147,151	\$32,965	\$42,059	\$52,940	\$67,640	\$84,810	\$105,318	\$129,318	\$153,318	\$3,441,386
4	382.25 Meter Move Out Defd Depn	\$89,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,913
5	383.25 House Regulators Def'd Depn	\$22,542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,542
6	Amortization	(\$95,614)	(\$4,570)	(\$4,570)	(\$4,570)	(\$4,570)	(\$9,480)	(\$9,480)	(\$9,480)	(\$9,480)	(\$9,480)	(\$9,480)	(\$9,480)	(\$9,480)	(\$189,736)
7	Cumulative Balance	\$4,375,147	\$260,172	\$268,082	\$283,027	\$300,508	\$48,478	\$67,597	\$89,061	\$113,342	\$149,140	\$193,220	\$243,183	\$300,895	\$6,691,854

8 **ANNUALIZED DEPRECIATION:**

	Additions	Original Cost Retired	Net Plant in Service
9	\$339,961,555	(\$23,610,394)	\$316,351,161
10	\$211,004,474	(\$38,748,930)	\$172,255,544
11	\$5,608,745	\$0	\$5,608,745
12	\$563,740	(\$84,118)	\$479,622
13	<u>\$557,138,515</u>	<u>(\$62,443,442)</u>	<u>\$494,695,072</u>
14	Depreciation Rate-Mains		1.86%
15	Depreciation Rate-Services		3.20%
16	Depreciation Rate-Meter Move Outs		2.19%
17	Depreciation Rate- House Regulators		3.57%
18	Annualized Depreciation Mains		\$5,884,132
19	Annualized Depreciation Services		\$5,512,177
20	Annualized Depreciation Meter Move Outs		\$122,832
21	Annualized Depreciation House Regulators		\$17,123
22	<u>TOTAL Annualized Depreciation</u>		<u>\$11,536,263</u>

ANNUALIZED DEFERRED DEPRECIATION AMORTIZATION:

	2013
Cumulative Deferred Depr-Mains	\$3,327,748
Cumulative Deferred Depr-Services	\$3,441,386
Cumulative Deferred Depr-Meter Move Out	\$89,913
Cumulative Deferred Depr-House Regulators	<u>\$22,542</u>
<u>TOTAL Cumulative Deferred Depreciation</u>	<u>\$6,881,590</u>
Depreciation Rate-Mains	1.86%
Depreciation Rate-Services	3.20%
Depreciation Rate-Meter Move Outs	2.19%
Depreciation Rate-House Regulators	3.57%
Annualized Amortization Mains	\$61,896
Annualized Amortization Services	\$110,124
Annualized Amortization Meter Move Outs	\$1,969
Annualized Amortization House Regulators	<u>\$805</u>
<u>TOTAL Annualized Amortization</u>	<u>\$174,794</u>

Schedule AMRP-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
<u>2013 PISCC Prior Years' Investment:</u>															
1	2012 376.25 Mains		\$456,843	\$456,843	\$456,843	\$456,843	\$456,843	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,284,216
2	2012 380.25 Service Lines		\$274,401	\$274,401	\$274,401	\$274,401	\$274,401	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,372,005
3	2012 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	2012 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL PISCC		\$731,244	\$731,244	\$731,244	\$731,244	\$731,244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,656,221
<u>2013 PISCC Current Year's Investment:</u>															
6	2013 376.25 Mains		\$0	\$8,007	\$19,916	\$52,049	\$70,071	\$90,167	\$134,467	\$159,856	\$200,361	\$278,326	\$349,093	\$443,449	\$1,805,762
7	2013 380.25 Service Lines		\$0	\$7,597	\$22,775	\$42,175	\$64,076	\$83,773	\$105,402	\$130,958	\$165,880	\$201,947	\$249,125	\$296,303	\$1,370,010
8	2013 382.25 Meter Move Out		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	2013 383.25 House Regulators		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	TOTAL PISCC		\$0	\$15,604	\$42,691	\$94,224	\$134,146	\$173,940	\$239,869	\$290,813	\$366,240	\$480,273	\$598,218	\$739,752	\$3,175,772
<u>CUMULATIVE PISCC Additions:</u>															
11	376.25 Mains Cum PISCC		\$456,843	\$921,694	\$1,398,453	\$1,907,346	\$2,434,260	\$2,524,427	\$2,658,894	\$2,818,750	\$3,019,110	\$3,297,436	\$3,646,528	\$4,089,977	
12	380.25 Service Lines Cum PISCC		\$274,401	\$556,399	\$853,574	\$1,170,150	\$1,508,627	\$1,592,400	\$1,697,802	\$1,828,760	\$1,994,639	\$2,196,586	\$2,445,712	\$2,742,015	
13	382.25 Meter Move Out Cum PISCC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	383.25 House Regulators Cum PISCC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	TOTAL Accumulated PISCC		\$731,244	\$1,478,092	\$2,252,027	\$3,077,496	\$3,942,886	\$4,116,826	\$4,356,696	\$4,647,509	\$5,013,749	\$5,494,022	\$6,092,240	\$6,831,993	
		Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
16	376.25 Mains Def'd PISCC	\$7,214,285	\$456,843	\$464,850	\$476,760	\$508,892	\$526,914	\$90,167	\$134,467	\$159,856	\$200,361	\$278,326	\$349,093	\$443,449	\$11,304,263
17	380.25 Service Lines Def'd PISCC	\$5,131,984	\$274,401	\$281,998	\$297,176	\$316,576	\$338,477	\$83,773	\$105,402	\$130,958	\$165,880	\$201,947	\$249,125	\$296,303	\$7,873,999
18	382.25 Meter Move Out Def'd PISCC	\$259,634	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$259,634
19	383.25 House Regulators Def'd PISCC	\$41,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,563
20	Amortization	(\$264,860)	(\$12,336)	(\$12,336)	(\$12,336)	(\$12,336)	(\$25,465)	(\$25,465)	(\$25,465)	(\$25,465)	(\$25,465)	(\$25,465)	(\$25,465)	(\$25,465)	(\$517,925)
21	Cumulative Balance PISCC	\$12,382,606	\$718,908	\$734,512	\$761,599	\$813,132	\$839,926	\$148,475	\$214,404	\$265,348	\$340,775	\$454,808	\$572,753	\$714,288	\$18,961,534
<u>ANNUALIZED PISCC AMORTIZATION:</u>															
		2013													
22	Cumulative PISCC Additions-Mains	\$11,304,263													
23	Cumulative PISCC Additions-Service Lines	\$7,873,999													
24	Cumulative PISCC Additions-Move Outs	\$259,634													
25	Cumulative PISCC Additions-House Regulators	\$41,563													
26	TOTAL Cumulative PISCC Additions	\$19,479,459													
27	Depreciation Rate-Mains		1.86%												
28	Depreciation Rate-Services		3.20%												
29	Depreciation Rate-Meter Move Outs		2.19%												
30	Depreciation Rate-House Regulators		3.57%												
31	Annualized PISCC Amortization Mains	\$210,259													
32	Annualized PISCC Amortization Services	\$251,968													
33	Annualized PISCC Amortization Meter Move Outs	\$5,686													
34	Annualized PISCC Amortization House Regulators	\$1,484													
35	TOTAL Annualized PISCC Amortization	\$469,397													

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Annualized Property Tax Expense Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-7

Line No.	Description	2009	2010	2011	2012	2013	2014	2015	TOTAL
1	Annual Investment as of December 31 of prior year ⁽¹⁾	\$32,599,417	\$29,218,240	\$27,075,828	\$95,305,201	\$147,202,628	\$185,304,425		
2	Percent Good ⁽²⁾	81.70%	85.00%	88.30%	91.70%	95.00%	98.30%		
3	Taxable Value	\$26,633,723	\$24,835,504	\$23,907,956	\$87,394,869	\$139,842,496	\$182,154,250		
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%		
5	Total Taxable Value	\$6,658,431	\$6,208,876	\$5,976,989	\$21,848,717	\$34,960,624	\$45,538,563		
6	Average Property Tax Rate per \$1,000 of Valuation	\$90.62	\$90.62	\$90.62	\$90.62	\$90.62	\$90.62		
7	Property Tax	\$603,387	\$562,648	\$541,635	\$1,979,931	\$3,168,132	\$4,126,705		\$10,982,437

⁽¹⁾ Annual Investment equals Plant Additions - Original Cost Retired

⁽²⁾ Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Total
Deferred Property Tax Expense Calculation															
8	Deferral ⁽³⁾	\$1,318,070	\$270,782	\$270,782	\$270,782	\$270,782									\$2,401,198
9	Amortization	(\$13,129)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$38,492)
10	Net Deferral Balance	\$1,304,941	\$269,564	\$269,564	\$269,564	\$269,564	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	(\$2,561)	\$2,362,706

⁽³⁾ Deferred property taxes are based off of the 2013 Property Tax Expense shown on Schedule AMRP-7, Case No. 12-2923-GA-RDR

Annualized Property Tax Amortization:

		2013
11	Cumulative Deferred Property Tax-AMRP	\$2,401,198
12	Weighted Average Depreciation Rate	2.33%
13	Annualized Deferred Property Tax Amortization	\$55,996

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Deferred Tax - Liberalized Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-8

Line No.	Description	2008	2009	2010	2011	2012	2012 Accrual to Return Adj	2013	2014	Cumulative TOTAL
1	Plant Additions	\$37,009,274	\$34,357,752	\$31,432,097	\$107,543,003	\$154,996,474		\$191,799,914		
2	Original Cost of Retirement	(\$5,135,688)	(\$5,139,512)	(\$4,356,269)	(\$12,237,802)	(\$19,220,978)		(\$16,353,194)		
3	TOTAL Net Plant Additions	\$31,873,587	\$29,218,240	\$27,075,828	\$95,305,201	\$135,775,496		\$175,446,720		
4	Depreciation Expense - Plant	\$269,489	\$1,047,944	\$1,623,961	\$2,684,696	\$5,822,446		\$8,804,264		
5	MACRS Depn/Amort (Calculated Below)	\$1,593,679	\$4,488,903	\$24,674,936	\$113,721,237	\$105,866,115		\$107,450,405		
6	Difference between Book Depn & Tax Depn	(\$1,324,190)	(\$3,440,959)	(\$23,050,975)	(\$111,036,541)	(\$100,043,669)		(\$98,646,142)		
7	Federal Income Tax Rate	35%	35%	35%	35%	35%		35%		
8	Deferred Tax-Liberalized Depreciation	(\$463,467)	(\$1,204,336)	(\$8,067,841)	(\$38,862,789)	(\$35,015,284)		(\$34,526,150)		(\$118,139,867)
9	NOL Attributable to Deferred Taxes	\$0	\$0	\$2,241,001	\$8,219,619	\$13,113,759		(\$10,411,293)		\$13,163,086
10	Total Deferred Taxes	(\$463,467)	(\$1,204,336)	(\$5,826,840)	(\$30,643,170)	(\$21,901,525)		(\$44,937,443)		(\$104,976,781)
		2008	2009	2010	2011	2012		2013	2014	TOTAL
11	2008	\$1,593,679	\$0	\$0						\$1,593,679
12	2009	\$3,027,991	\$1,460,912	\$0						\$4,488,903
13	2010	\$2,725,192	\$2,775,733	\$19,174,012						\$24,674,936
14	2011	\$2,454,266	\$2,498,160	\$1,225,808	\$107,543,003					\$113,721,237
15	2012	\$2,208,840	\$2,249,804	\$1,103,228		\$100,304,242				\$105,866,115
16	2013	\$1,985,724	\$2,024,824	\$993,550		4,102,059	(16,648,924)	\$114,993,172		\$107,450,405
17	2014	\$1,880,542	\$1,820,296	\$894,195		3,794,078	1,248,609	\$5,760,705		\$15,398,425
18	2015	\$1,880,542	\$1,723,876	\$803,872		3,509,963	1,155,108	\$5,328,193		\$14,401,554
19	2016	\$1,883,729	\$1,723,876	\$761,292		3,246,304	1,068,339	\$4,929,197		\$13,612,737
20	2017	\$1,880,542	\$1,726,798	\$761,292		3,003,101	988,303	\$4,558,929		\$12,918,964
21	2018	\$1,883,729	\$1,723,876	\$762,582		2,777,513	914,063	\$4,217,388		\$12,279,152
22	2019	\$1,880,542	\$1,726,798	\$761,292		2,569,540	845,620	\$3,900,586		\$11,684,378
23	2020	\$1,883,729	\$1,723,876	\$762,582		2,535,447	834,400	\$3,608,520		\$11,348,555
24	2021	\$1,880,542	\$1,726,798	\$761,292		2,534,878	834,213	\$3,560,641		\$11,298,364
25	2022	\$1,883,729	\$1,723,876	\$762,582		2,535,447	834,400	\$3,559,843		\$11,299,877
26	2023	\$940,271	\$1,726,798	\$761,292		2,534,878	834,213	\$3,560,641		\$10,358,093
27	2024	\$0	\$861,938	\$762,582		2,535,447	834,400	\$3,559,843		\$8,554,210
28	2025	\$0	\$0	\$380,646		2,534,878	834,213	\$3,560,641		\$7,310,379
29	2026	\$0	\$0	\$0		2,535,447	834,400	\$3,559,843		\$6,929,690
30	2027	\$0	\$0	\$0		2,534,878	834,213	\$3,560,641		\$6,929,733
31	2028	\$0	\$0	\$0		2,535,447	834,400	\$3,559,843		\$6,929,690
32	2029	\$0	\$0	\$0		2,534,878	834,213	\$3,560,641		\$6,929,733
33	2030	\$0	\$0	\$0		2,535,447	834,400	\$3,559,843		\$6,929,690
34	2031	\$0	\$0	\$0		2,534,878	834,213	\$3,560,641		\$6,929,733
35	2032	\$0	\$0	\$0		1,267,723	417,200	\$3,559,843		\$5,244,766
36	2033	\$0	\$0	\$0		-	-	\$1,780,320		\$1,780,320
37	2034	\$0	\$0	\$0		-	-	\$0		\$0
38	2035	\$0	\$0	\$0		-	-	\$0		\$0
39	TOTAL	\$31,873,587	\$29,218,240	\$31,432,099	\$107,543,003	\$154,996,474	(\$0)	\$191,799,914		\$546,863,317

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
O&M Expenses

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-9A

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL				
1	O&M Expenses	\$0	\$26,859	\$88,576	\$57,848	\$124,322	\$149,329	\$132,575	\$0	\$579,509				
	<u>Expenses:</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>TOTAL</u>
2	AMRP Education Costs	\$7,499	\$8,851	\$8,311	\$20,286	\$10,546	\$21,919	\$9,125	\$4,076	\$3,009	\$10,000	\$10,000	\$10,000	\$123,622
3	2008 Expenses ⁽¹⁾	\$2,238	\$2,238	\$2,238	\$2,238	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,953
4	TOTAL	\$9,738	\$11,089	\$10,549	\$22,525	\$10,546	\$21,919	\$9,125	\$4,076	\$3,009	\$10,000	\$10,000	\$10,000	\$132,575

(1) Per Opinion and Order in Case No. 09-006-GA-UNC, Customer Education expenses incurred in 2008 should be amortized over four years.

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
O&M Savings

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRP-9B

Line No.	Description	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL
1	Actual O&M Savings	\$0	\$0	(\$413,613)	(\$164,854)	(\$384,866)	(\$394,911)	\$0	(\$1,358,244)
2	Additional Agreed Upon O&M Savings	\$0	\$0	\$0	\$0	(\$365,134)	(\$605,089)	\$0	(\$970,223)
3	Total Reported O&M Savings	\$0	\$0	(\$413,613)	(\$164,854)	(\$750,000)	(\$1,000,000)	\$0	(\$2,328,467)

<u>Incremental Expense/(Savings):</u>		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	Leak Inspection	(\$147,928)	(\$92,276)	(\$59,902)	(\$50,355)	(\$72,550)	(\$13,983)	(\$67,151)	(\$80,745)	(\$24,970)	\$0	\$224,549	\$0	(\$385,310)
5	Leak Repair	\$112,425	(\$15,468)	\$335,049	\$56,273	\$274,446	(\$8,315)	\$15,674	\$252,002	(\$97,285)	\$0	\$0	\$0	\$924,801
6	General/Other	\$14,748	(\$124,816)	(\$28,894)	(\$27,055)	\$10,564	\$21,701	\$33,737	\$31,211	\$59,204	\$0	\$0	\$0	(\$9,601)
7	Supervision & Engineering	(\$7,969)	(\$34,798)	\$72,395	\$49,136	\$48,555	\$40,022	\$93,010	\$256,733	\$70,579	\$39,782	\$49,153	\$48,059	\$724,656
8	TOTAL Mains & Services Expense	(\$28,723)	(\$267,358)	\$318,648	\$27,999	\$261,014	\$39,425	\$75,270	\$459,201	\$7,528	\$39,782	\$273,702	\$48,059	\$1,254,546

<u>Test Year Expense Level ⁽¹⁾</u>		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
9	Leak Inspection	\$202,133	\$156,017	\$154,055	\$185,647	\$212,884	\$196,915	\$241,942	\$281,053	\$230,309	\$192,442	(\$24,549)	\$120,334	\$2,149,182
10	Leak Repair	\$548,124	\$641,267	\$534,980	\$650,509	\$680,128	\$755,367	\$874,439	\$711,662	\$803,077	\$767,195	\$585,233	\$621,441	\$8,173,422
11	General/Other	\$338,892	\$434,983	\$437,127	\$329,398	\$304,082	\$342,196	\$263,877	\$258,585	\$287,745	\$337,369	\$425,779	\$566,243	\$4,326,276
12	Supervision & Engineering	\$225,767	\$281,907	\$216,338	\$228,861	\$215,945	\$195,483	\$160,105	\$28,245	\$185,237	\$210,218	\$200,847	\$201,941	\$2,350,894
13	TOTAL Mains & Services Expense	\$1,314,916	\$1,514,174	\$1,342,500	\$1,394,415	\$1,413,039	\$1,489,961	\$1,540,363	\$1,279,545	\$1,506,368	\$1,507,224	\$1,187,310	\$1,509,959	\$16,999,774

<u>2013 Expense Level</u>		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
14	Leak Inspection	\$54,205	\$63,741	\$94,153	\$135,292	\$140,334	\$182,932	\$174,791	\$200,308	\$205,339	\$192,442	\$200,000	\$120,334	\$1,763,872
15	Leak Repair	\$660,549	\$625,799	\$870,029	\$706,782	\$954,574	\$747,052	\$890,113	\$963,664	\$705,792	\$767,195	\$585,233	\$621,441	\$9,098,223
16	General/Other	\$353,640	\$310,167	\$408,233	\$302,343	\$314,646	\$363,897	\$297,614	\$289,796	\$346,949	\$337,369	\$425,779	\$566,243	\$4,316,675
17	Supervision & Engineering	\$217,798	\$247,109	\$288,733	\$277,997	\$264,500	\$235,505	\$253,115	\$284,978	\$255,816	\$250,000	\$250,000	\$250,000	\$3,075,550
18	TOTAL Mains & Services Expense	\$1,286,193	\$1,246,816	\$1,661,148	\$1,422,414	\$1,674,053	\$1,529,386	\$1,615,633	\$1,738,746	\$1,513,896	\$1,547,006	\$1,461,012	\$1,558,018	\$18,254,320

(1) Test Year Expense Level per Case No. 08-0072-GA-AIR

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 13-2146-GA-RDR
Revenue Reconciliation

Schedule AMRP-10

**Line
No.**

1	Revenue Requirement Per Case No. 12-2923-GA-RDR	\$49,387,107
2	January - April 2013 Revenue Requirement	\$8,964,628
3	Revenue Recoveries January 2013 - April 2014	(\$58,115,870)
4	TOTAL (Over)/Under Collected	<u>\$235,865</u>

		Customers ⁽¹⁾			Rate			Revenue ⁽¹⁾			
		SGS	GS	LGS	SGS	GS	LGS	SGS	GS	LGS	TOTAL
5	January-13	1,402,195	31,238	417	\$1.18	\$14.62	\$314.15	\$1,654,590	\$456,700	\$131,001	\$2,242,290
6	February-13	1,406,360	31,261	418	\$1.18	\$14.62	\$314.15	\$1,659,505	\$457,036	\$131,315	\$2,247,855
7	March-13	1,407,616	31,308	419	\$1.18	\$14.62	\$314.15	\$1,660,987	\$457,723	\$131,629	\$2,250,339
8	April-13	1,407,992	31,324	415	\$1.18	\$14.62	\$314.15	\$1,661,431	\$457,957	\$130,372	\$2,249,760
9	May-13	1,404,121	31,326	417	\$2.15	\$25.03	\$533.23	\$3,018,860	\$784,090	\$222,357	\$4,025,307
10	June-13	1,396,322	31,241	418	\$2.15	\$25.03	\$533.23	\$3,002,092	\$781,962	\$222,890	\$4,006,945
11	July-13	1,391,907	31,157	416	\$2.15	\$25.03	\$533.23	\$2,992,600	\$779,860	\$221,824	\$3,994,283
12	August-13	1,387,660	31,108	418	\$2.15	\$25.03	\$533.23	\$2,983,469	\$778,633	\$222,890	\$3,984,992
13	September-13	1,380,582	31,043	424	\$2.15	\$25.03	\$533.23	\$2,968,251	\$777,006	\$226,090	\$3,971,347
14	October-13	1,370,636	37,155	424	\$2.15	\$25.03	\$533.23	\$2,946,867	\$929,990	\$226,090	\$4,102,947
15	November-13	1,382,859	37,388	423	\$2.15	\$25.03	\$533.23	\$2,973,147	\$935,822	\$225,556	\$4,134,525
16	December-13	1,393,653	37,630	424	\$2.15	\$25.03	\$533.23	\$2,996,354	\$941,879	\$226,090	\$4,164,322
17	January-14	1,396,179	37,719	421	\$2.15	\$25.03	\$533.23	\$3,001,785	\$944,107	\$224,490	\$4,170,381
18	February-14	1,399,501	37,717	420	\$2.15	\$25.03	\$533.23	\$3,008,927	\$944,057	\$223,957	\$4,176,940
19	March-14	1,401,510	38,060	421	\$2.15	\$25.03	\$533.23	\$3,013,247	\$952,642	\$224,490	\$4,190,378
20	April-14	1,399,491	38,748	421	\$2.15	\$25.03	\$533.23	\$3,008,906	\$969,862	\$224,490	\$4,203,258
											<u>\$58,115,870</u>

(1) Customers and Revenue based on Actuals for September 2013 YTD and Projections for October 2013 through April 2014.

Columbia Gas of Ohio, Inc.
Case No. 13-2146-GA-RDR
Computation of Projected Impact per Customer - AMRP
For Rates Effective May 2014

Schedule AMRP-11

Line No.	Description	Reference	Amount
1	Revenue Requirement Plus Over/Under from Case No. 12-2923-GA-RDR	Sch. AMRP-1 Line 28	\$73,913,564
	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾</u>		
2	SGS Class		\$613,479
3	GS Class		\$187,259
4	LGS Class		\$47,039
5	TOTAL		<u>\$847,777</u>
	<u>Percent by Class</u>		
6	SGS Class	Line 2/Line 5	72.36%
7	GS Class	Line 3/Line 5	22.09%
8	LGS Class	Line 4/Line 5	5.55%
9	TOTAL		<u>100.00%</u>
	<u>Revenue Requirement Allocated to Each Class</u>		
10	SGS Class	Line 6 * Line 1	\$53,486,258
11	GS Class	Line 7 * Line 1	\$16,326,204
12	LGS Class	Line 8 * Line 1	\$4,101,102
13	TOTAL		<u>\$73,913,564</u>
	<u>Number of Projected Bills TME April 2015</u>		
14	SGS Class		16,663,872
15	GS Class		454,561
16	LGS Class		5,066
17	TOTAL		<u>17,123,499</u>
18	PROJECTED IMPACT PER MONTH - SGS CLASS		\$3.21
19	PROJECTED IMPACT PER MONTH - GS CLASS		\$35.92
20	PROJECTED IMPACT PER MONTH - LGS CLASS		\$809.53

(1) Source: Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 376, Mains

PFN EXHIBIT 7B

STUDY – RIDER IRP (RISERS)

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Revenue Requirement Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-1

Line No.		Actual Through December 31, 2012	Activity Through December 31, 2013	Total As Of December 31, 2013	Reference
Return on Investment					
1	Plant In-Service				
2	Additions	\$246,161,225	\$23,159,988	\$269,321,213	Schedule 2
3	Retirements	0	0	0	Schedule 4
4	Total Plant In-Service	<u>\$246,161,225</u>	<u>\$23,159,988</u>	<u>\$269,321,213</u>	Line 2 + Line 3
Less: Accumulated Provision for Depreciation					
5	Depreciation Expense	\$21,472,981	\$8,196,984	\$29,669,965	Schedule 5
6	Cost of Removal	0	0	0	Schedule 3
7	Retirements	0	0	0	Schedule 4
8	Total Accumulated Provision for Depreciation	<u>\$21,472,981</u>	<u>\$8,196,984</u>	<u>\$29,669,965</u>	Lines 5 + 6 + 7
9	Net Deferred Plant Depreciation	\$5,431,152	\$383,910	\$5,815,062	Schedule 5
10	Net Deferred PISCC	10,310,004	708,975	11,018,979	Schedule 6
11	Net Deferred Property Taxes	1,791,693	111,255	1,902,948	Schedule 7
12	Deferred Taxes on PISCC	(3,608,502)	(248,141)	(3,856,643)	(Line 10 * 35%)
13	Deferred Taxes on Property Taxes	(627,093)	(38,939)	(666,032)	(Line 11 * 35%)
14	Deferred Taxes on Liberalized Depreciation	<u>(35,726,769)</u>	<u>(6,262,911)</u>	<u>(41,989,680)</u>	Schedule 8
15	Net Rate Base	\$202,258,730	\$9,617,152	\$211,875,882	Line 4 - Line 8 + Lines 9 through 14
16	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
17	Annualized Return on Rate Base	\$22,147,331	\$1,053,078	\$23,200,409	Line 15 * Line 16
Operating Expenses					
18	Annualized Depreciation	7,877,159	741,120	8,618,279	Schedule 5
19	Annualized Deferred Depreciation Amortization	183,084	17,887	200,971	Schedule 5
20	Annualized PISCC Amortization	346,939	33,283	380,221	Schedule 6
21	Annualized Property Tax Expense	5,073,439	372,550	5,445,989	Schedule 7
22	Deferred Property Tax Expense Amortization	59,368	5,279	64,648	Schedule 7
23	Operation & Maintenance Expense	104,138	(71,487)	32,651	Schedule 9
24	Revenue Requirement	<u>\$35,791,459</u>	<u>\$2,151,710</u>	<u>\$37,943,169</u>	Lines 17 through 23
25	Prior Year's (Over)/Under Recovered Balance	(126,056)	(89,945)	(216,002)	Schedule 10
26	TOTAL Amount to be collected beginning May 2014	<u>\$35,665,403</u>	<u>\$2,061,765</u>	<u>\$37,727,167</u>	Line 24 + Line 25

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Plant Additions by Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-2

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative Total				
1	380.12 Risers	\$0	\$35,132,630	\$43,503,089	\$53,726,962	\$11,918,184	\$0	\$0	\$0	\$144,280,865				
2	380.13 Services	\$0	\$9,658,514	\$23,031,528	\$21,907,660	\$24,861,956	\$22,420,702	\$23,159,988	\$0	\$125,040,348				
3	TOTAL Balance	\$0	\$44,791,144	\$66,534,617	\$75,634,622	\$36,780,140	\$22,420,702	\$23,159,988	\$0	\$269,321,213				
	Additions by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	380.12 Risers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	380.13 Service Lines	\$1,209,939	\$1,161,470	\$1,686,764	\$1,678,006	\$869,120	\$2,597,975	\$1,875,384	\$2,532,845	\$2,048,486	\$2,500,000	\$2,500,000	\$2,500,000	\$23,159,988
6	TOTAL Additions	\$1,209,939	\$1,161,470	\$1,686,764	\$1,678,006	\$869,120	\$2,597,975	\$1,875,384	\$2,532,845	\$2,048,486	\$2,500,000	\$2,500,000	\$2,500,000	\$23,159,988
	Cumulative Additions by Month													
7	Risers Cumulative Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Service Lines Cumulative Balance	\$1,209,939	\$2,371,410	\$4,058,174	\$5,736,179	\$6,605,299	\$9,203,273	\$11,078,657	\$13,611,502	\$15,659,988	\$18,159,988	\$20,659,988	\$23,159,988	
9	TOTAL Cumulative Plant Additions	\$1,209,939	\$2,371,410	\$4,058,174	\$5,736,179	\$6,605,299	\$9,203,273	\$11,078,657	\$13,611,502	\$15,659,988	\$18,159,988	\$20,659,988	\$23,159,988	

**Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Cost of Removal by Month**

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-3[illegible]

Schedule R-4

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Provision for Plant Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-5

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
<u>2013 Depreciation Expense on Prior Year's Investment:</u>															
1	2008 380.12 Risers		\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687	\$93,687
2	2008 380.13 Services		\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756	\$25,756
3	TOTAL Provision for Plant Depreciation		\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443	\$119,443
<u>2013 Depreciation Expense on Prior Year's Investment:</u>															
4	2009 380.12 Risers		\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008	\$116,008
5	2009 380.13 Services		\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417	\$61,417
6	TOTAL Provision for Plant Depreciation		\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426	\$177,426
<u>2013 Depreciation Expense on Prior Year's Investment:</u>															
7	2010 380.12 Risers		\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272	\$143,272
8	2010 380.13 Services		\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420	\$58,420
9	TOTAL Provision for Plant Depreciation		\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692	\$201,692
<u>2013 Depreciation Expense on Prior Year's Investment:</u>															
10	2011 380.12 Risers		\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782	\$31,782
11	2011 380.13 Services		\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299	\$66,299
12	TOTAL Provision for Plant Depreciation		\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080	\$98,080
<u>2013 Depreciation Expense on Prior Year's Investment:</u>															
13	2012 380.12 Risers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	2012 380.13 Services		\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789
15	TOTAL Provision for Plant Depreciation		\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789	\$59,789
<u>2013 Depreciation Expense on Current Year's Investment:</u>															
16	2013 380.12 Risers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	2013 380.13 Services		\$1,613	\$4,775	\$8,573	\$13,059	\$16,455	\$21,078	\$27,043	\$32,920	\$39,029	\$45,093	\$51,760	\$58,427	\$58,427
18	TOTAL Provision for Plant Depreciation		\$1,613	\$4,775	\$8,573	\$13,059	\$16,455	\$21,078	\$27,043	\$32,920	\$39,029	\$45,093	\$51,760	\$58,427	\$58,427
<u>TOTAL ACCUMULATED DEPRECIATION</u>															
19	Risers Accumulated Depreciation	\$14,380,741	\$14,765,490	\$15,150,239	\$15,534,988	\$15,919,737	\$16,304,486	\$16,689,235	\$17,073,984	\$17,458,733	\$17,843,482	\$18,228,231	\$18,612,980	\$18,997,729	
20	Service Lines Accumulated Depreciation	\$7,092,240	\$7,365,534	\$7,641,990	\$7,922,244	\$8,206,984	\$8,495,120	\$8,787,879	\$9,086,603	\$9,391,204	\$9,701,914	\$10,018,688	\$10,342,129	\$10,672,236	
21	TOTAL Accumulated Plant Depreciation	\$21,472,981	\$22,131,024	\$22,792,229	\$23,457,232	\$24,126,721	\$24,799,606	\$25,477,115	\$26,160,587	\$26,849,937	\$27,545,396	\$28,246,919	\$28,955,109	\$29,669,965	

	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
<u>DEFERRED PLANT DEPRECIATION:</u>														
22	Risers-Deferred Depreciation	\$3,426,557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,426,557
23	Service Lines-Deferred Depreciation	\$2,294,819	\$61,402	\$64,564	\$68,361	\$72,848	\$16,455	\$21,078	\$27,043	\$32,920	\$39,029	\$45,093	\$51,760	\$2,853,798
24	Amortization	(\$290,224)	(\$13,253)	(\$13,253)	(\$13,253)	(\$13,253)	(\$15,257)	(\$15,257)	(\$15,257)	(\$15,257)	(\$15,257)	(\$15,257)	(\$15,257)	(\$465,294)
25	Cumulative Balance	\$5,431,152	\$48,149	\$51,310	\$55,108	\$59,594	\$1,198	\$5,821	\$11,786	\$17,663	\$23,772	\$29,836	\$36,503	\$5,815,062

ANNUALIZED PLANT DEPRECIATION EXPENSE:

ANNUALIZED DEFERRED PLANT DEPRECIATION AMORTIZATION:

		2013		2013
26	Cumulative Riser Additions	\$144,280,865	Cumulative Deferred Depreciation- Risers	\$3,426,557
27	Cumulative Service Additions	\$125,040,348	Cumulative Deferred Depreciation- Service	\$2,853,798
28	TOTAL Cumulative Plant Additions	<u>\$269,321,213</u>	TOTAL Cumulative Deferred Plant Depreciation	<u>\$6,280,355</u>
29	Depreciation Rate	3.20%	Depreciation Rate	3.20%
30	Annualized Depreciation	\$8,618,279	Annualized Deferred Plant Depreciation Amortization	\$200,971

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Post in Service Carrying Cost

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
<u>2013 PISCC Prior Year's Investment:</u>															
1	2012 380.12 Risers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	2012 380.13 Services		\$105,777	\$105,777	\$105,777	\$105,777	\$105,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$528,883
3	TOTAL PISCC		\$105,777	\$105,777	\$105,777	\$105,777	\$105,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$528,883
<u>2013 PISCC Current Year's Investment:</u>															
4	2013 380.12 Risers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	2013 380.13 Service Lines		\$0	\$5,708	\$11,188	\$19,146	\$27,062	\$31,163	\$43,419	\$52,267	\$64,216	\$73,881	\$85,675	\$97,470	\$511,196
6	TOTAL PISCC		\$0	\$5,708	\$11,188	\$19,146	\$27,062	\$31,163	\$43,419	\$52,267	\$64,216	\$73,881	\$85,675	\$97,470	\$511,196
<u>CUMULATIVE PISCC Additions:</u>															
7	Risers Cumulative PISCC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Service Lines Cumulative PISCC		\$105,777	\$217,262	\$334,226	\$459,148	\$591,987	\$623,150	\$666,569	\$718,836	\$783,053	\$856,934	\$942,609	\$1,040,079	
9	TOTAL Accumulated PISCC		\$105,777	\$217,262	\$334,226	\$459,148	\$591,987	\$623,150	\$666,569	\$718,836	\$783,053	\$856,934	\$942,609	\$1,040,079	

		Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
<u>DEFERRED PISCC:</u>															
10	Risers-Deferred PISCC	\$6,552,012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,552,012
11	Service Lines-Deferred PISCC	\$4,289,818	\$105,777	\$111,485	\$116,965	\$124,922	\$132,839	\$31,163	\$43,419	\$52,267	\$64,216	\$73,881	\$85,675	\$97,470	\$5,329,897
12	Amortization-Deferred PISCC	(\$531,826)	(\$24,953)	(\$24,953)	(\$24,953)	(\$24,953)	(\$28,912)	(\$28,912)	(\$28,912)	(\$28,912)	(\$28,912)	(\$28,912)	(\$28,912)	(\$28,912)	(\$862,930)
13	Cumulative Balance PISCC	\$10,310,004	\$80,824	\$86,532	\$92,012	\$99,969	\$103,927	\$2,251	\$14,508	\$23,355	\$35,305	\$44,969	\$56,764	\$68,558	\$11,018,979

ANNUALIZED PISCC AMORTIZATION:

		2013
14	Cumulative PISCC Additions-Risers	\$6,552,012
15	Cumulative PISCC Additions-Service Lines	\$5,329,897
16	TOTAL Cumulative PISCC Additions	\$11,881,909
17	Depreciation Rate	3.20%
18	Annualized PISCC Amortization	\$380,221

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Annualized Property Tax Expense Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-7

Line No.	Description	2009	2010	2011	2012	2013	2014	2015	TOTAL
1	Annual Investment as of December 31 of prior year ⁽¹⁾	\$48,047,547	\$66,534,617	\$75,634,622	\$36,780,140	\$22,420,702	\$23,159,988		
2	Percent Good ⁽²⁾	81.70%	85.00%	88.30%	91.70%	95.00%	98.30%		
3	Taxable Value	\$39,254,846	\$56,554,424	\$66,785,371	\$33,727,388	\$21,299,667	\$22,766,268		
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%		
5	Total Taxable Value	\$9,813,711	\$14,138,606	\$16,696,343	\$8,431,847	\$5,324,917	\$5,691,567		
6	Average Property Tax Rate per \$1,000 of Valuation	\$90.62	\$90.62	\$90.62	\$90.62	\$90.62	\$90.62		
7	Property Tax	\$889,319	\$1,281,240	\$1,513,023	\$764,094	\$482,544	\$515,770		\$5,445,989

⁽¹⁾ Annual Investment = Plant Additions - Original Cost Retired

⁽²⁾ Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
Deferred Property Tax Expense Calculation															
8	Deferral ⁽³⁾	\$1,855,265	\$41,243	\$41,243	\$41,243	\$41,243									\$2,020,238
9	Amortization	(\$63,571)	(\$3,535)	(\$3,535)	(\$3,535)	(\$3,535)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$117,290)
10	Net Deferral Balance	\$1,791,693	\$37,709	\$37,709	\$37,709	\$37,709	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	(\$4,947)	\$1,902,948

⁽³⁾ Deferred property taxes are based off of the 2013 Property Tax Expense shown on Schedule R-7, Case No. 12-2923-GA-RDR

Annualized Property Tax Amortization:

	2013
11 Cumulative Deferred Property Tax Expense	\$2,020,238
12 Depreciation Rate	3.20%
13 Annual Deferred Property Tax Amortization	\$64,648

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Deferred Tax - Liberalized Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-8

Line No.	Description	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL
1	Plant Additions	\$44,791,144	\$66,534,617	\$75,634,622	\$36,780,140	\$22,420,702	\$23,159,988		
2	Depreciation Expense-Plant	\$376,399	\$2,399,805	\$4,591,160	\$6,586,846	\$7,518,771	\$8,196,984		
3	MACRS Depn/Amort (Calculated Below)	\$2,239,557	\$7,581,890	\$66,067,499	\$47,889,523	\$22,687,769	\$22,507,352		
4	Difference between Book Depn & Tax Depn	(\$1,863,158)	(\$5,182,085)	(\$61,476,339)	(\$41,302,677)	(\$15,168,998)	(\$14,310,368)		
5	Federal Income Tax Rate	35%	35%	35%	35%	35%	35%		
6	Deferred Tax-Liberalized Depreciation	(\$652,105)	(\$1,813,730)	(\$21,516,719)	(\$14,455,937)	(\$5,309,149)	(\$5,008,629)		(\$48,756,269)
7	NOL Attributable to Deferred Taxes	\$0	\$0	\$5,995,254	\$122,329	\$1,903,288	(\$1,254,282)		\$6,766,589
8	Total Deferred Taxes	(\$652,105)	(\$1,813,730)	(\$15,521,465)	(\$14,333,608)	(\$3,405,861)	(\$6,262,911)		(\$41,989,680)
		2008	2009	2010	2011	2012	2013	2014	TOTAL
9	2008	\$2,239,557							\$2,239,557
10	2009	\$4,255,159	\$3,326,731						\$7,581,890
11	2010	\$3,829,643	\$6,320,789	\$55,917,068					\$66,067,499
12	2011	\$3,448,918	\$5,688,710	\$1,971,755	\$36,780,140				\$47,889,523
13	2012	\$3,104,026	\$5,123,166	\$1,774,580		\$12,685,998			\$22,687,769
14	2013	\$2,790,488	\$4,610,849	\$1,598,160		\$730,128	\$12,777,727		\$22,507,352
15	2014	\$2,642,677	\$4,145,107	\$1,438,344		\$675,310	\$778,697		\$9,680,135
16	2015	\$2,642,677	\$3,925,542	\$1,293,056		\$624,740	\$720,232		\$9,206,249
17	2016	\$2,647,157	\$3,925,542	\$1,224,564		\$577,812	\$666,298		\$9,041,373
18	2017	\$2,642,677	\$3,932,196	\$1,224,564		\$534,524	\$616,248		\$8,950,209
19	2018	\$2,647,157	\$3,925,542	\$1,226,639		\$494,371	\$570,080		\$8,863,790
20	2019	\$2,642,677	\$3,932,196	\$1,224,564		\$457,354	\$527,257		\$8,784,049
21	2020	\$2,647,157	\$3,925,542	\$1,226,639		\$451,286	\$487,777		\$8,738,401
22	2021	\$2,642,677	\$3,932,196	\$1,224,564		\$451,185	\$481,305		\$8,731,927
23	2022	\$2,647,157	\$3,925,542	\$1,226,639		\$451,286	\$481,198		\$8,731,821
24	2023	\$1,321,339	\$3,932,196	\$1,224,564		\$451,185	\$481,305		\$7,410,589
25	2024	\$0	\$1,962,771	\$1,226,639		\$451,286	\$481,198		\$4,121,893
26	2025	\$0	\$0	\$612,282		\$451,185	\$481,305		\$1,544,772
27	2026	\$0	\$0	\$0		\$451,286	\$481,198		\$932,483
28	2027	\$0	\$0	\$0		\$451,185	\$481,305		\$932,490
29	2028	\$0	\$0	\$0		\$451,286	\$481,198		\$932,483
30	2029	\$0	\$0	\$0		\$451,185	\$481,305		\$932,490
31	2030	\$0	\$0	\$0		\$451,286	\$481,198		\$932,483
32	2031	\$0	\$0	\$0		\$451,185	\$481,305		\$932,490
33	2032	\$0	\$0	\$0		\$225,643	\$481,198		\$706,840
34	2033	\$0	\$0	\$0		\$0	\$240,653		\$240,653
35	2034	\$0	\$0	\$0		\$0	\$0		\$0
36	2035	\$0	\$0	\$0		\$0	\$0		\$0
37	TOTAL	\$44,791,144	\$66,534,617	\$75,634,621	\$36,780,140	\$22,420,702	\$23,159,988		\$269,321,212

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
O&M Expenses

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule R-9

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL
1	O&M Expenses	\$5,164,926	\$1,276,134	\$227,552	\$223,460	\$123,830	\$104,138	\$32,651	\$0	\$7,152,691
	<u>Expenses:</u>									
2	Riser Identification Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Riser Education Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Misc. Riser Deferrals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	2008 Education Expense ⁽¹⁾	\$8,163	\$8,163	\$8,163	\$8,163	\$0	\$0	\$0	\$0	\$32,651
6	TOTAL	\$8,163	\$8,163	\$8,163	\$8,163	\$0	\$0	\$0	\$0	\$32,651

(1) Per Opinion and Order in Case No. 09-006-GA-UNC, Customer Education expenses incurred in 2008 should be amortized over four years.

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 13-2146-GA-RDR
Revenue Reconciliation

Schedule R-10

**Line
No.**

1	Revenue Requirement Per Case No. 12-2923-GA-RDR	\$35,665,403
2	January - April 2013 Revenue Requirement	\$11,173,549
3	Revenue Recoveries January 2013 - April 2014	(\$47,054,953)
4	TOTAL (Over)/Under Collected	<u>(\$216,002)</u>

		Customers ⁽¹⁾		Rate		Revenue ⁽¹⁾		
		SGS	GS	SGS	GS	SGS	GS	TOTAL
5	January-13	1,402,195	31,238	\$1.94	\$2.48	\$2,720,258	\$77,470	\$2,797,729
6	February-13	1,406,360	31,261	\$1.94	\$2.48	\$2,728,338	\$77,527	\$2,805,866
7	March-13	1,407,616	31,308	\$1.94	\$2.48	\$2,730,775	\$77,644	\$2,808,419
8	April-13	1,407,992	31,324	\$1.94	\$2.48	\$2,731,504	\$77,684	\$2,809,188
9	May-13	1,404,121	31,326	\$2.08	\$2.59	\$2,920,572	\$81,134	\$3,001,706
10	June-13	1,396,322	31,241	\$2.08	\$2.59	\$2,904,350	\$80,914	\$2,985,264
11	July-13	1,391,907	31,157	\$2.08	\$2.59	\$2,895,167	\$80,697	\$2,975,863
12	August-13	1,387,660	31,108	\$2.08	\$2.59	\$2,886,333	\$80,570	\$2,966,903
13	September-13	1,380,582	31,043	\$2.08	\$2.59	\$2,871,611	\$80,401	\$2,952,012
14	October-13	1,370,636	37,155	\$2.08	\$2.59	\$2,850,923	\$96,231	\$2,947,154
15	November-13	1,382,859	37,388	\$2.08	\$2.59	\$2,876,347	\$96,835	\$2,973,182
16	December-13	1,393,653	37,630	\$2.08	\$2.59	\$2,898,798	\$97,462	\$2,996,260
17	January-14	1,396,179	37,719	\$2.08	\$2.59	\$2,904,052	\$97,692	\$3,001,745
18	February-14	1,399,501	37,717	\$2.08	\$2.59	\$2,910,962	\$97,687	\$3,008,649
19	March-14	1,401,510	38,060	\$2.08	\$2.59	\$2,915,141	\$98,575	\$3,013,716
20	April-14	1,399,491	38,748	\$2.08	\$2.59	\$2,910,941	\$100,357	\$3,011,299
								<u>\$47,054,953</u>

(1) Customers and Revenue based on Actuals for September 2013 YTD and Projections for October 2013 through April 2014.

Columbia Gas of Ohio, Inc.
Case No. 13-2146-GA-RDR
Computation of Projected Impact per Customer - Riser Program
For Rates Effective May 2014

Schedule R-11

Line No.	Description	Reference	Amount
1	Revenue Requirement Plus Over/Under from Case No. 12-2923-GA-RDR	Sch R-1 Line 26	\$37,727,167
	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾</u>		
2	SGS Class		\$473,882
3	GS Class		\$15,515
4	TOTAL		<u>\$489,397</u>
	<u>Percent by Class</u>		
5	SGS Class	Line 2/Line 4	96.83%
6	GS Class	Line 3/Line 4	3.17%
7	TOTAL		<u>100.00%</u>
	<u>Revenue Requirement Allocated to Each Class</u>		
8	SGS Class	Line 5 * Line 1	\$36,531,130
9	GS Class	Line 6 * Line 1	\$1,196,037
10	TOTAL		<u>\$37,727,167</u>
	<u>Number of Projected Bills TME April 2015</u>		
11	SGS Class		16,663,872
12	GS Class		454,561
13	TOTAL		<u>17,118,433</u>
14	PROJECTED IMPACT PER MONTH - SGS CLASS		\$2.19
15	PROJECTED IMPACT PER MONTH - GS CLASS		\$2.63

(1) Source: Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

PFN EXHIBIT 7C

STUDY – RIDER IRP (AMRD)

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Revenue Requirement Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-1

Line No.		Actual Through December 31, 2012	Activity Through December 31, 2013	Total As Of December 31, 2013	Reference
Return on Investment					
1	Plant In-Service				
2	Additions	\$77,640,853	\$1,999,055	\$79,639,908	Schedule 2
3	Devices Not Installed	\$0	(\$450,000)	(\$450,000)	Schedule 2
4	Retirements	0	0	0	Schedule 4
5	Total Plant In-Service	<u>\$77,640,853</u>	<u>\$1,549,055</u>	<u>\$79,189,908</u>	Lines 2 + 3 + 4
Less: Accumulated Provision for Depreciation					
6	Depreciation Expense	\$8,772,021	\$5,248,909	\$14,020,930	Schedule 5
7	Cost of Removal	0	0	0	Schedule 3
8	Retirements	0	0	0	Schedule 4
9	Total Accumulated Provision for Depreciation	<u>\$8,772,021</u>	<u>\$5,248,909</u>	<u>\$14,020,930</u>	Lines 6 + 7 + 8
10	Net Deferred Plant Depreciation	\$3,273,380	\$375,251	\$3,648,631	Schedule 5
11	Net Deferred PISCC	2,920,591	414,386	3,334,976	Schedule 6
12	Net Deferred Property Taxes	379,593	144,695	524,289	Schedule 7
13	Deferred Taxes on PISCC	(1,022,207)	(145,035)	(1,167,242)	(Line 11 * 35%)
14	Deferred Taxes on Property Taxes	(132,858)	(50,643)	(183,501)	(Line 12 * 35%)
15	Deferred Taxes on Liberalized Depreciation	<u>(12,366,873)</u>	<u>778,859</u>	<u>(11,588,014)</u>	Schedule 8
16	Net Rate Base	\$61,920,459	(\$2,182,342)	\$59,738,117	Line 5 - Line 9 + Lines 10 Through 15
17	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
18	Annualized Return on Rate Base	\$6,780,290	(\$238,966)	\$6,541,324	Line 16 * Line 17
Operating Expenses					
19	Annualized Depreciation	\$5,178,645	\$103,322	\$5,281,967	Schedule 5
20	Annualized Deferred Depreciation Amortization	229,918	38,418	268,337	Schedule 5
21	Annualized PISCC Amortization	204,665	39,523	244,188	Schedule 6
22	Annualized Property Tax Expense	1,640,908	(9,515)	1,631,394	Schedule 7
23	Deferred Property Tax Expense Amortization	26,227	11,163	37,391	Schedule 7
24	Operation & Maintenance Expense	0	0	0	Schedule 9A
25	Operation & Maintenance Savings	(3,502,089)	(948,310)	(4,450,399)	Schedule 9B
26	Revenue Requirement	<u>\$10,558,565</u>	<u>(\$1,004,365)</u>	<u>\$9,554,200</u>	Lines 18 through 25
27	Prior Year's (Over)/Under Recovered Balance	(34,104)	125,325	91,221	Schedule 10
28	Stipulated Reduction to Revenue Requirement	0	0	0	
29	TOTAL Amount to be collected beginning May 2014	<u>\$10,524,461</u>	<u>(\$879,040)</u>	<u>\$9,645,421</u>	Lines 26 through 28

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Plant Additions by Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-2

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL				
1	AMRD	\$0	\$0	\$10,397,777	\$22,442,610	\$22,054,270	\$22,746,196	\$1,999,055	\$0	\$79,639,908				
2	Devices Not Installed	\$0	\$0	\$0	\$0	\$0	\$0	(\$450,000)	\$0	(\$450,000)				
3	TOTAL Balance	\$0	\$0	\$10,397,777	\$22,442,610	\$22,054,270	\$22,746,196	\$1,549,055	\$0	\$79,189,908				
Additions by Month		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	AMRD	\$377,059	(\$38,385)	\$136,686	\$116,466	\$65,298	\$615,218	\$110,362	\$141,757	\$74,593	\$150,000	\$150,000	\$100,000	\$1,999,055
5	Devices Not Installed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$450,000)	(\$450,000)
6	TOTAL Additions	\$377,059	(\$38,385)	\$136,686	\$116,466	\$65,298	\$615,218	\$110,362	\$141,757	\$74,593	\$150,000	\$150,000	(\$350,000)	\$1,549,055
Cumulative Additions by Month														
7	AMRD	\$377,059	\$338,675	\$475,361	\$591,827	\$657,125	\$1,272,343	\$1,382,705	\$1,524,462	\$1,599,055	\$1,749,055	\$1,899,055	\$1,999,055	
8	Devices Not Installed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$450,000)	
9	TOTAL Cumulative Plant Additions	\$377,059	\$338,675	\$475,361	\$591,827	\$657,125	\$1,272,343	\$1,382,705	\$1,524,462	\$1,599,055	\$1,749,055	\$1,899,055	\$1,549,055	

Cost of Removal By Month

Schedule AMRD-3

[illegible]

Original Cost Retired By Month

Schedule AMRD-4[illegible]

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Provision for Plant Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-5

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
1	2009 AMRD		\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$57,794	\$693,532
2	TOTAL Provision for Plant Depreciation		<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$57,794</u>	<u>\$693,532</u>
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
3	2010 AMRD		\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$124,744	\$1,496,922
4	TOTAL Provision for Plant Depreciation		<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$124,744</u>	<u>\$1,496,922</u>
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
5	2011 AMRD		\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$122,585	\$1,471,020
6	TOTAL Provision for Plant Depreciation		<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$122,585</u>	<u>\$1,471,020</u>
<u>2013 Depreciation Expense on Prior Years' Investment:</u>															
7	2012 AMRD		\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$126,431	\$1,517,171
8	TOTAL Provision for Plant Depreciation		<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$126,431</u>	<u>\$1,517,171</u>
<u>2013 Depreciation Expense on Current Year's Investment:</u>															
9	2013 AMRD		\$1,048	\$1,989	\$2,262	\$2,966	\$3,471	\$5,362	\$7,379	\$8,080	\$8,681	\$9,305	\$10,139	\$9,583	\$70,264
10	TOTAL Provision for Plant Depreciation		<u>\$1,048</u>	<u>\$1,989</u>	<u>\$2,262</u>	<u>\$2,966</u>	<u>\$3,471</u>	<u>\$5,362</u>	<u>\$7,379</u>	<u>\$8,080</u>	<u>\$8,681</u>	<u>\$9,305</u>	<u>\$10,139</u>	<u>\$9,583</u>	<u>\$70,264</u>
<u>TOTAL ACCUMULATED DEPRECIATION</u>															
11	AMRD	\$8,772,021	\$9,204,623	\$9,638,166	\$10,071,982	\$10,506,502	\$10,941,526	\$11,378,442	\$11,817,375	\$12,257,008	\$12,697,243	\$13,138,101	\$13,579,794	\$14,020,930	
12	TOTAL Accumulated Plant Depreciation	<u>\$8,772,021</u>	<u>\$9,204,623</u>	<u>\$9,638,166</u>	<u>\$10,071,982</u>	<u>\$10,506,502</u>	<u>\$10,941,526</u>	<u>\$11,378,442</u>	<u>\$11,817,375</u>	<u>\$12,257,008</u>	<u>\$12,697,243</u>	<u>\$13,138,101</u>	<u>\$13,579,794</u>	<u>\$14,020,930</u>	

<u>DEFERRED PLANT DEPRECIATION:</u>		Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
13	AMRD	\$3,447,053	\$127,479	\$128,420	\$128,693	\$129,397	\$3,471	\$5,362	\$7,379	\$8,080	\$8,681	\$9,305	\$10,139	\$9,583	\$4,023,041
14	Amortization	(\$173,672)	(\$11,865)	(\$11,865)	(\$11,865)	(\$11,865)	(\$19,160)	(\$19,160)	(\$19,160)	(\$19,160)	(\$19,160)	(\$19,160)	(\$19,160)	(\$19,160)	(\$374,410)
15	Cumulative Balance	<u>\$3,273,380</u>	<u>\$115,614</u>	<u>\$116,555</u>	<u>\$116,829</u>	<u>\$117,532</u>	<u>(\$15,689)</u>	<u>(\$13,798)</u>	<u>(\$11,781)</u>	<u>(\$11,080)</u>	<u>(\$10,479)</u>	<u>(\$9,855)</u>	<u>(\$9,021)</u>	<u>(\$9,577)</u>	<u>\$3,648,631</u>

ANNUALIZED PLANT DEPRECIATION EXPENSE:

ANNUALIZED DEFERRED PLANT DEPRECIATION AMORTIZATION:

		2013		2013
16	Cumulative AMRD Additions	\$79,189,908	Cumulative Deferred Depreciation- AMRD	\$4,023,041
17	TOTAL Cumulative Plant Additions	<u>\$79,189,908</u>	TOTAL Cumulative Deferred Plant Depreciation	<u>\$4,023,041</u>
18	Depreciation Rate	6.67%	Depreciation Rate	6.67%
19	Annualized Depreciation	\$5,281,967	Annualized Deferred Plant Depreciation Amort	\$268,337

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Post in Service Carrying Cost

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
<u>2013 PISCC Prior Years' Investment:</u>															
1	2012 AMRD		\$107,312	\$107,312	\$107,312	\$107,312	\$107,312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$536,561
2	TOTAL PISCC		\$107,312	\$107,312	\$107,312	\$107,312	\$107,312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$536,561
<u>2013 PISCC Current Year's Investment:</u>															
3	2013 AMRD		\$0	\$1,779	\$1,598	\$2,243	\$2,792	\$3,100	\$6,003	\$6,523	\$7,192	\$7,544	\$8,252	\$8,959	\$55,985
4	TOTAL PISCC		\$0	\$1,779	\$1,598	\$2,243	\$2,792	\$3,100	\$6,003	\$6,523	\$7,192	\$7,544	\$8,252	\$8,959	\$55,985
<u>CUMULATIVE PISCC Additions:</u>															
5	AMRD Cumulative PISCC		\$107,312	\$216,403	\$325,313	\$434,868	\$544,973	\$548,073	\$554,076	\$560,599	\$567,791	\$575,335	\$583,587	\$592,546	
6	TOTAL Accumulated PISCC		\$107,312	\$216,403	\$325,313	\$434,868	\$544,973	\$548,073	\$554,076	\$560,599	\$567,791	\$575,335	\$583,587	\$592,546	

<u>DEFERRED PISCC:</u>		Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
7	AMRD-Deferred PISCC	\$3,068,442	\$107,312	\$109,091	\$108,910	\$109,555	\$110,104	\$3,100	\$6,003	\$6,523	\$7,192	\$7,544	\$8,252	\$8,959	\$3,660,988
8	Amortization-Deferred PISCC	(\$147,851)	(\$10,429)	(\$10,429)	(\$10,429)	(\$10,429)	(\$17,055)	(\$17,055)	(\$17,055)	(\$17,055)	(\$17,055)	(\$17,055)	(\$17,055)	(\$17,055)	(\$326,012)
9	Cumulative Balance PISCC	\$2,920,591	\$96,883	\$98,662	\$98,481	\$99,126	\$93,049	(\$13,955)	(\$11,053)	(\$10,532)	(\$9,863)	(\$9,511)	(\$8,804)	(\$8,096)	\$3,334,976

ANNUALIZED PISCC AMORTIZATION:

		2013
10	Cumulative PISCC Additions-AMRD	\$3,660,988
11	TOTAL Cumulative PISCC Additions	<u>\$3,660,988</u>
12	Depreciation Rate	6.67%
13	Annualized PISCC Amortization	\$244,188

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Annualized Property Tax Expense Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-7

Line No.	Description	2010	2011	2012	2013	2014	2015	TOTAL
1	Annual Investment as of December 31 of prior year ⁽¹⁾	\$10,397,777	\$22,442,610	\$22,054,270	\$22,746,196	\$1,549,055		
2	Percent Good ⁽²⁾	85.00%	88.30%	91.70%	95.00%	98.30%		
3	Taxable Value	\$8,838,110	\$19,816,825	\$20,223,766	\$21,608,886	\$1,522,721		
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%		
5	Total Taxable Value	\$2,209,528	\$4,954,206	\$5,055,941	\$5,402,222	\$380,680		
6	Average Property Tax Rate per \$1,000 of Valuation	\$90.62	\$90.62	\$90.62	\$90.62	\$90.62		
7	Property Tax	\$200,227	\$448,950	\$458,169	\$489,549	\$34,497		\$1,631,394

⁽¹⁾ Annual Investment = Plant Additions - Original Cost Retired

⁽²⁾ Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Total
Deferred Property Tax Expense Calculation															
8	Deferral ⁽³⁾	\$393,213	\$41,842	\$41,842	\$41,842	\$41,842									\$560,581
9	Amortization	(\$13,620)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$36,292)
10	Net Deferral Balance	\$379,593	\$40,545	\$40,545	\$40,545	\$40,545	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	(\$2,186)	\$524,289

⁽³⁾ Deferred property taxes are based off of the 2013 Property Tax Expense shown on Schedule AMRD-7, Case No. 12-2923-GA-RDR

Annualized Property Tax Amortization:

11	Cumulative Deferred Property Tax	2013 \$560,581
12	Weighted Average Depreciation Rate	6.67%
13	Annualized Deferred Property Tax Amortization	<u>\$37,391</u>

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Deferred Tax - Liberalized Depreciation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-8

Line No.	Description	2009	2010	2011	2012	2013	2014	2015	Cumulative TOTAL
1	Plant Additions	\$10,397,777	\$22,442,610	\$22,054,270	\$22,746,196	\$1,549,055			
2	Depreciation Expense-Plant	\$166,585	\$1,309,929	\$2,811,889	\$4,483,618	\$5,248,909			
3	MACRS Depn/Amort (Calculated Below)	\$519,889	\$12,914,840	\$25,632,572	\$16,689,260	\$2,797,025			
4	Difference between Book Depn & Tax Depn	(\$353,304)	(\$11,604,911)	(\$22,820,683)	(\$12,205,642)	\$2,451,884			
5	Federal Income Tax Rate	35%	35%	35%	35%	35%			
6	Deferred Tax-Liberalized Depreciation	(\$123,656)	(\$4,061,719)	(\$7,987,239)	(\$4,271,975)	\$858,160			(\$15,586,429)
7	NOL Attributable to Deferred Taxes	\$0	\$1,171,949	\$974,854	\$1,930,913	(\$79,301)			\$3,998,415
8	Total Deferred Taxes	(\$123,656)	(\$2,889,770)	(\$7,012,385)	(\$2,341,062)	\$778,859			(\$11,588,014)

		2009	2010	2011	2012	2013	2014	2015	TOTAL
9	2009	\$519,889							\$519,889
10	2010	\$987,789	\$11,927,051						\$12,914,840
11	2011	\$889,010	\$5,173,556	\$19,570,006					\$25,632,572
12	2012	\$800,629	\$534,200	\$2,484,264	\$12,870,167				\$16,689,260
13	2013	\$720,566	\$481,093		\$740,728	\$854,638			\$2,797,025
14	2014	\$647,782	\$432,983		\$685,114	\$52,083			\$1,817,962
15	2015	\$613,469	\$389,248		\$633,810	\$48,173			\$1,684,700
16	2016	\$613,469	\$368,629		\$586,200	\$44,565			\$1,612,863
17	2017	\$614,509	\$368,629		\$542,284	\$41,218			\$1,566,639
18	2018	\$613,469	\$369,254		\$501,548	\$38,130			\$1,522,401
19	2019	\$614,509	\$368,629		\$463,994	\$35,266			\$1,482,397
20	2020	\$613,469	\$369,254		\$457,837	\$32,625			\$1,473,185
21	2021	\$614,509	\$368,629		\$457,735	\$32,192			\$1,473,064
22	2022	\$613,469	\$369,254		\$457,837	\$32,185			\$1,472,745
23	2023	\$614,509	\$368,629		\$457,735	\$32,192			\$1,473,064
24	2024	\$306,734	\$369,254		\$457,837	\$32,185			\$1,166,011
25	2025	\$0	\$184,315		\$457,735	\$32,192			\$674,242
26	2026	\$0	\$0		\$457,837	\$32,185			\$490,022
27	2027	\$0	\$0		\$457,735	\$32,192			\$489,927
28	2028	\$0	\$0		\$457,837	\$32,185			\$490,022
29	2029	\$0	\$0		\$457,735	\$32,192			\$489,927
30	2030	\$0	\$0		\$457,837	\$32,185			\$490,022
31	2031	\$0	\$0		\$457,735	\$32,192			\$489,927
32	2032	\$0	\$0		\$228,919	\$32,185			\$261,104
33	2033	\$0	\$0		\$0	\$16,096			\$16,096
34	2034	\$0	\$0		\$0	\$0			\$0
35	2035	\$0	\$0		\$0	\$0			\$0
36	TOTAL	\$10,397,777	\$22,442,607	\$22,054,270	\$22,746,196	\$1,549,055			\$79,189,905

Schedule AMRD-9A

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
O&M Savings

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule AMRD-9B

Line No.	Description	2007	2008	2009	2010	2011	2012	2013	2014	Cumulative TOTAL
1	O&M Savings	\$0	\$0	(\$60,180)	(\$1,076,925)	(\$2,295,268)	(\$3,502,089)	(\$4,450,399)	\$0	(\$11,384,861)

2013 Savings:

Total Savings

2	FERC 902, Meter Reading Expense	(\$4,031,344)
3	MGSS Mailings	(\$17,938)
4	AMRD Installs included in Base Rates ⁽¹⁾	(\$249,543)
5	Meter Reading Customer Contact Expense	(\$151,574)
6	TOTAL	<u>(\$4,450,399)</u>

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
7	Test Year Baseline FERC 902 Charges	\$562,706	\$139,236	\$950,629	\$601,662	\$575,865	\$562,145	\$549,412	\$571,510	\$544,795	\$527,225	\$530,785	\$531,562	\$6,647,531
8	2013 Actual FERC 902 Charges	\$220,402	\$241,188	\$206,340	\$244,751	\$141,756	\$209,903	\$214,358	\$196,980	\$190,509	\$250,000	\$250,000	\$250,000	\$2,616,187
9	Incremental Expense/(Savings)	(\$342,304)	\$101,952	(\$744,289)	(\$356,911)	(\$434,109)	(\$352,242)	(\$335,054)	(\$374,530)	(\$354,286)	(\$277,225)	(\$280,785)	(\$281,562)	(\$4,031,344)

MGSS Mailings

Test Year Baseline Expense	2013 Expense	Incremental Expense/(Savings)
10	Number MGSS Letters Mailed	45,591 10,000
11	Cost Per Letter	\$0.504 \$0.504
12	Expense - MGSS Letters	<u>\$22,978 \$5,040 (\$17,938)</u>

Meter Reading Customer Contact Savings

Test Year Baseline Expense	2013 Expense	Incremental Expense/(Savings)
13	Number of Meter Reading Contacts	61,077 20,000
14	Contractual Cost Per Call	\$3.690 \$3.690
15	Expense - Meter Reading Contacts	<u>\$225,374 \$73,800 (\$151,574)</u>

(1) Explanation provided in Direct Testimony Filed by Shawn Anderson.

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 13-2146-GA-RDR
Revenue Reconciliation

Schedule AMRD-10

**Line
No.**

1	Revenue Requirement Per Case No. 12-2923-GA-RDR	\$10,524,461
2	January - April 2013 Revenue Requirement	\$2,591,150
3	Revenue Recoveries January 2013 - April 2014	(\$13,024,390)
4	TOTAL (Over)/Under Collected	<u>\$91,221</u>

		Customers ⁽¹⁾		Rate		Revenue ⁽¹⁾		
		SGS	GS	SGS	GS	SGS	GS	TOTAL
5	January-13	1,402,195	31,238	\$0.45	\$0.57	\$630,988	\$17,806	\$648,793
6	February-13	1,406,360	31,261	\$0.45	\$0.57	\$632,862	\$17,819	\$650,681
7	March-13	1,407,616	31,308	\$0.45	\$0.57	\$633,427	\$17,846	\$651,273
8	April-13	1,407,992	31,324	\$0.45	\$0.57	\$633,596	\$17,855	\$651,451
9	May-13	1,404,121	31,326	\$0.48	\$5.72	\$673,978	\$179,185	\$853,163
10	June-13	1,396,322	31,241	\$0.48	\$5.72	\$670,235	\$178,699	\$848,933
11	July-13	1,391,907	31,157	\$0.48	\$5.72	\$668,115	\$178,218	\$846,333
12	August-13	1,387,660	31,108	\$0.48	\$5.72	\$666,077	\$177,938	\$844,015
13	September-13	1,380,582	31,043	\$0.48	\$5.72	\$662,679	\$177,566	\$840,245
14	October-13	1,370,636	37,155	\$0.48	\$5.72	\$657,905	\$212,527	\$870,432
15	November-13	1,382,859	37,388	\$0.48	\$5.72	\$663,772	\$213,859	\$877,632
16	December-13	1,393,653	37,630	\$0.48	\$5.72	\$668,953	\$215,244	\$884,197
17	January-14	1,396,179	37,719	\$0.48	\$5.72	\$670,166	\$215,753	\$885,919
18	February-14	1,399,501	37,717	\$0.48	\$5.72	\$671,760	\$215,741	\$887,502
19	March-14	1,401,510	38,060	\$0.48	\$5.72	\$672,725	\$217,703	\$890,428
20	April-14	1,399,491	38,748	\$0.48	\$5.72	\$671,756	\$221,639	\$893,394
								<u>\$13,024,390</u>

(1) Customers and Revenue based on Actuals for September 2013 YTD and Projections for October 2013 through April 2014.

Columbia Gas of Ohio, Inc.
Case No. 13-2146-GA-RDR
Computation of Projected Impact per Customer - Automated Meter Reading Devices
For Rates Effective May 2014

Schedule AMRD-11

Line No.	Description	Reference	Amount
1	Revenue Requirement Plus Over/Under from Case No. 12-2923-GA-RDR	Sch AMRD-1 Line 29	\$9,645,421
	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾</u>		
2	SGS Class		\$77,247
3	GS Class		\$23,946
4	TOTAL		<u>\$101,193</u>
	<u>Percent by Class</u>		
5	SGS Class	Line 2/Line 4	76.34%
6	GS Class	Line 3/Line 4	23.66%
7	TOTAL		<u>100.00%</u>
	<u>Revenue Requirement Allocated to Each Class</u>		
8	SGS Class	Line 5 * Line 1	\$7,362,958
9	GS Class	Line 6 * Line 1	\$2,282,463
10	TOTAL		<u>\$9,645,421</u>
	<u>Number of Projected Bills TME April 2015</u>		
11	SGS Class		16,663,872
12	GS Class		454,561
13	TOTAL		<u>17,118,433</u>
14	PROJECTED IMPACT PER MONTH - SGS CLASS		\$0.44
15	PROJECTED IMPACT PER MONTH - GS CLASS		\$5.02

(1) Source: Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 381, Meters

PFN EXHIBIT 7D

STUDY – RIDER DSM

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Revenue Requirement Calculation

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule DSM-1

Line No.		Actual Thru December 31, 2008 (1)	Actual Thru December 31, 2009 (2)	Actual Thru December 31, 2010 (3)	Actual Thru December 31, 2011 (4)	Actual Thru December 31, 2012 (5)	Estimate Thru December 31, 2013 (6)	Total As Of December 31, 2013 (7 = 1 thru 6)	Reference
DSM Expenditures									
1	Home Performance Solutions	\$0	\$606,870	\$5,094,514	\$11,076,753	\$8,042,078	\$8,750,842	\$33,571,057	DSM-2
2	Simple Energy Solutions	\$0	\$387,682	\$256,293	\$433,001	\$344,365	\$458,213	\$1,879,554	DSM-2
3	New Home Solutions	\$0	\$0	\$401,353	\$1,519,893	\$2,186,540	\$3,499,073	\$7,606,860	DSM-2
4	Furnace Market Research	\$0	\$0	\$56,489	\$23,168	\$0	\$0	\$79,657	DSM-2
5	Small Business Energy Solutions	\$0	\$118,016	\$286,691	(\$32,179)	\$0	\$0	\$372,528	DSM-2
6	Residential Energy Efficiency Education for Students	\$0	\$7,700	\$7,700	\$977	\$298,315	\$343,792	\$658,484	DSM-2
7	Energy Design Solutions	\$0	\$0	\$89,867	\$130,280	\$250	\$192	\$220,589	DSM-2
8	Innovative Energy Solutions	\$0	\$0	\$0	\$149,566	\$256,111	\$1,006,738	\$1,412,416	DSM-2
9	Home Energy Report Program	\$0	\$0	\$0	\$0	\$19,063	\$654,349	\$673,412	DSM-2
10	Residential Energy Code Training and Evaluation	\$0	\$0	\$0	\$0	\$0	\$142,103	\$142,103	DSM-2
11	High Efficiency Heating System Rebate	\$0	\$0	\$0	\$0	\$0	\$1,362,204	\$1,362,204	DSM-2
12	EPA Portfolio Manager	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DSM-2
13	Online Energy Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	DSM-2
14	Program Administration	\$0	\$315,443	\$278,030	\$278,172	\$272,771	\$438,476	\$1,582,892	DSM-2
15	Program Development	\$84,443	\$20,764	\$35,231	\$16,845	\$5,470	\$14,348	\$177,101	DSM-2
16	WarmChoice	\$0	\$0	\$0	\$0	\$2,672,017	\$4,429,147	\$7,101,164	DSM-2
17	Total	\$84,443	\$1,456,475	\$6,506,169	\$13,596,477	\$14,096,980	\$21,099,479	\$56,840,023	Sum of Lines 1 through 16
18	Projected Recoveries			(\$1,497,816)	(\$6,769,419)	(\$14,473,920)	(\$17,389,368)	(\$40,130,523)	DSM-3
19	Adjustment based on Actual Recoveries			(\$84,803)	\$858,043	(\$205,840)	\$0	\$567,400	DSM-3
20	Carrying Costs	\$1,719	\$21,915	\$189,189	\$654,539	\$1,071,002	\$1,184,307	\$3,122,671	DSM-4
21	Shared Savings Incentive					\$100,579	\$169,128	\$269,708	DSM-5
22	Total Revenue Requirement	\$86,162	\$1,478,390	\$5,112,739	\$8,339,640	\$588,801	\$5,063,546	\$20,669,278	Sum of Lines 17 through 21

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Expenditures by Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule DSM-2

Line No.	Description	2008	2009	2010	2011	2012	2013	2014	Cumulative Total					
1	Home Performance Solutions	\$0	\$606,870	\$5,094,514	\$11,076,753	\$8,042,078	\$8,750,842	\$0	\$33,571,057					
2	Simple Energy Solutions	\$0	\$387,682	\$256,293	\$433,001	\$344,365	\$458,213	\$0	\$1,879,554					
3	New Home Solutions	\$0	\$0	\$401,353	\$1,519,893	\$2,186,540	\$3,499,073	\$0	\$7,606,860					
4	Furnace Market Research	\$0	\$0	\$56,489	\$23,168	\$0	\$0	\$0	\$79,657					
5	Small Business Energy Solutions	\$0	\$118,016	\$286,691	(\$32,179)	\$0	\$0	\$0	\$372,528					
6	Residential Energy Efficiency Education for Students	\$0	\$7,700	\$7,700	\$977	\$298,315	\$343,792	\$0	\$658,484					
7	Energy Design Solutions	\$0	\$0	\$89,867	\$130,280	\$250	\$192	\$0	\$220,589					
8	Innovative Energy Solutions	\$0	\$0	\$0	\$149,566	\$256,111	\$1,006,738	\$0	\$1,412,416					
9	Home Energy Report Program	\$0	\$0	\$0	\$0	\$19,063	\$654,349	\$0	\$673,412					
10	Residential Energy Code Training and Evaluation	\$0	\$0	\$0	\$0	\$0	\$142,103	\$0	\$142,103					
11	High Efficiency Heating System Rebate	\$0	\$0	\$0	\$0	\$0	\$1,362,204	\$0	\$1,362,204					
12	EPA Portfolio Manager	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
13	Online Energy Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
14	Program Administration		\$315,443	\$278,030	\$278,172	\$272,771	\$438,476	\$0	\$1,582,892					
15	Program Development	\$84,443	\$20,764	\$35,231	\$16,845	\$5,470	\$14,348	\$0	\$177,101					
16	WarmChoice	\$0	\$0	\$0	\$0	\$2,672,017	\$4,429,147	\$0	\$7,101,164					
17	TOTAL Expenditures by Year	\$84,443	\$1,456,475	\$6,506,169	\$13,596,477	\$14,096,980	\$21,099,479	\$0	\$56,840,023					
Expenditures by Month		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
18	Home Performance Solutions	\$28,017	\$12,661	\$2,099,508	(\$23,136)	\$839,489	\$914,982	(\$562,375)	\$688,586	\$1,749,721	\$22,612	\$977,150	\$2,003,629	\$8,750,842
19	Simple Energy Solutions	\$7,595	\$35,463	\$71,957	(\$3,414)	\$25,982	\$58,459	\$10,725	\$4,470	\$78,889	\$2,469	\$55,558	\$110,060	\$458,213
20	New Home Solutions	\$10,658	\$414,859	\$607,796	\$36,247	\$235,785	\$289,940	\$492,514	\$275,664	\$425,284	\$17,741	\$238,008	\$454,576	\$3,499,073
21	Furnace Market Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Small Business Energy Solutions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Residential Energy Efficiency Education for Students	(\$6,230)	\$443	\$10,951	\$1,559	\$15,339	\$46,199	\$206,057	\$18,995	\$20,518	\$1,410	\$8,286	\$20,265	\$343,792
24	Energy Design Solutions	\$192	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$192
25	Innovative Energy Solutions	\$12,910	\$42,529	\$8,342	\$8,144	\$70,784	\$34,401	\$6,492	\$7,552	\$107,906	\$209,693	\$221,452	\$276,532	\$1,006,738
26	Home Energy Report Program	\$1,154	\$1,806	\$3,893	\$4,742	\$4,237	\$416,170	\$5,623	\$4,864	\$42,691	\$27,390	\$27,390	\$114,390	\$654,349
27	Residential Energy Code Training and Evaluation	\$0	\$0	\$0	\$0	\$0	\$19,083	\$0	\$0	\$2,616	\$250	\$40,135	\$80,019	\$142,103
28	High Efficiency Heating System Rebate	\$0	\$0	\$0	\$200	\$0	\$0	\$0	\$17	\$26,216	\$9,833	\$453,571	\$872,367	\$1,362,204
29	EPA Portfolio Manager	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Online Energy Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Program Administration	\$31,858	\$27,212	\$27,203	\$53,442	\$31,043	\$40,063	\$37,973	\$54,128	\$27,535	\$36,006	\$36,006	\$36,006	\$438,476
32	Program Development	\$0	\$4,000	\$4,631	\$336	\$0	\$0	\$0	\$0	\$0	\$1,793	\$1,793	\$1,793	\$14,348
33	WarmChoice	\$239,472	\$500	\$100	\$0	\$0	\$0	\$1,100	\$8,351	\$910,987	\$505,335	\$1,206,006	\$1,557,297	\$4,429,147
34	TOTAL Expenditures	\$325,626	\$539,474	\$2,834,381	\$78,121	\$1,222,660	\$1,819,296	\$198,109	\$1,062,625	\$3,392,364	\$834,534	\$3,265,354	\$5,526,935	\$21,099,479
Cumulative Expenditures														
35	DSM Cumulative Expenditures	\$36,066,170	\$36,605,644	\$39,440,025	\$39,518,146	\$40,740,806	\$42,560,102	\$42,758,211	\$43,820,836	\$47,213,200	\$48,047,734	\$51,313,088	\$56,840,023	
36	Total Cumulative DSM Expenditures	\$36,066,170	\$36,605,644	\$39,440,025	\$39,518,146	\$40,740,806	\$42,560,102	\$42,758,211	\$43,820,836	\$47,213,200	\$48,047,734	\$51,313,088	\$56,840,023	

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Recoveries by Month

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule DSM-3

	TOTAL SGS Throughput in MCF (1)	TOTAL DSM Recoveries (1)
1 May 2013	5,716,353	\$777,301
2 June 2013	3,079,271	\$418,511
3 July 2013	1,849,049	\$251,277
4 August 2013	1,814,033	\$246,567
5 September 2013	1,883,314	\$256,268
6 October 2013	3,390,998	\$461,176
7 November 2013	8,708,403	\$1,184,343
8 December 2013	17,380,711	\$2,363,777
9 January 2014	25,168,101	\$3,422,862
10 February 2014	25,102,021	\$3,413,875
11 March 2014	20,824,765	\$2,832,168
12 April 2014	12,950,318	\$1,761,243
	<u>127,867,336</u>	<u>\$17,389,368</u>

	SGS Throughput in MCF (1)	Rate - effective 5/13- 4/14	DSM Recoveries (1)	SGS Throughput in MCF (1)	Rate - effective 5/12-4/13	DSM Recoveries (1)	SGS Throughput in MCF	Rate - effective 5/11-4/12	DSM Recoveries	SGS Throughput in MCF	Rate - effective 5/10-4/11	DSM Recoveries
13 May 2013	5,722,802	\$0.1360	\$778,219	(8,256)	\$0.1240	(\$1,024)	1,808	\$0.0591	\$107	0	\$0.0132	\$0
14 June 2013	3,087,661	\$0.1360	\$419,843	(12,871)	\$0.1240	(\$1,596)	4,481	\$0.0591	\$265	0	\$0.0132	\$0
15 July 2013	1,841,731	\$0.1360	\$250,463	5,878	\$0.1240	\$729	1,440	\$0.0591	\$85	0	\$0.0132	\$0
16 August 2013	1,809,167	\$0.1360	\$246,085	3,003	\$0.1240	\$373	1,862	\$0.0591	\$110	0	\$0.0132	\$0
17 September 2013	1,897,209	\$0.1360	\$258,037	(14,601)	\$0.1240	(\$1,811)	705	\$0.0591	\$42	0	\$0.0132	\$0
18 October 2013	3,390,998	\$0.1360	\$461,176	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
19 November 2013	8,708,403	\$0.1360	\$1,184,343	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
20 December 2013	17,380,711	\$0.1360	\$2,363,777	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
21 January 2014	25,168,101	\$0.1360	\$3,422,862	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
22 February 2014	25,102,021	\$0.1360	\$3,413,875	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
23 March 2014	20,824,765	\$0.1360	\$2,832,168	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
24 April 2014	12,950,318	\$0.1360	\$1,761,243	0	\$0.1240	\$0	0	\$0.0591	\$0	0	\$0.0132	\$0
	<u>127,883,887</u>		<u>\$17,392,089</u>	<u>(26,847)</u>		<u>(\$3,329)</u>	<u>10,296</u>		<u>\$608</u>	<u>-</u>		<u>\$0</u>

EXPECTED RECOVERIES AS FILED 2/13				ACTUAL RECOVERIES 5/12 - 4/13													
		SGS Throughput in MCF (2)	Rate - effective 5/12- 4/13	DSM Recoveries (2)				SGS Throughput in MCF (3)	Rate - effective 5/11-4/12	DSM Recoveries (3)				SGS Throughput in MCF (3)	Rate - effective 5/10-4/11	DSM Recoveries (3)	2012 Adjustment (4)
25	May 2012	5,590,442	\$0.1240	\$702,761	5,744,145	\$0.1240	\$712,208	(161,766)	\$0.0591	(\$9,554)	8,064	\$0.0132	\$106				\$0
26	June 2012	2,450,186	\$0.1240	\$302,998	2,443,026	\$0.1240	\$302,766	2,996	\$0.0591	\$178	4,163	\$0.0132	\$55				\$0
27	July 2012	1,935,079	\$0.1240	\$238,793	1,923,224	\$0.1240	\$238,310	7,090	\$0.0591	\$420	4,765	\$0.0132	\$63				\$0
28	August 2012	1,713,874	\$0.1240	\$211,343	1,703,161	\$0.1240	\$210,998	4,424	\$0.0591	\$261	6,290	\$0.0132	\$83				\$0
29	September 2012	1,823,587	\$0.1240	\$225,260	1,816,577	\$0.1240	\$225,037	2,850	\$0.0591	\$168	4,160	\$0.0132	\$55				\$0
30	October 2012	3,597,361	\$0.1240	\$446,410	3,606,361	\$0.1240	\$447,124	(12,963)	\$0.0591	(\$766)	3,963	\$0.0132	\$52				\$0
31	November 2012	8,859,216	\$0.1240	\$1,097,553	8,848,829	\$0.1240	\$1,097,224	4,165	\$0.0591	\$246	6,222	\$0.0132	\$82				\$0
32	December 2012	14,585,463	\$0.1240	\$1,807,952	14,578,552	\$0.1240	\$1,807,712	3,235	\$0.0591	\$191	3,676	\$0.0132	\$49				\$0
33	January 2013	22,799,340	\$0.1240	\$2,827,118	21,079,111	\$0.1240	\$2,613,796	2,130	\$0.0591	\$126	3,326	\$0.0132	\$44				(\$213,152)
34	February 2013	22,459,924	\$0.1240	\$2,785,031	21,808,450	\$0.1240	\$2,704,236	3,526	\$0.0591	\$208	5,312	\$0.0132	\$70				(\$80,517)
35	March 2013	18,588,080	\$0.1240	\$2,304,922	20,180,152	\$0.1240	\$2,502,317	4,875	\$0.0591	\$288	5,314	\$0.0132	\$70				\$197,753
36	April 2013	12,288,549	\$0.1240	\$1,523,780	14,719,864	\$0.1240	\$1,825,237	4,999	\$0.0591	\$295	262	\$0.0132	\$3				\$301,756
		116,691,101		\$14,473,920	118,451,452		\$14,686,966	(134,441)		(\$7,938)	55,516		\$733				\$205,840

(1) October 2013 through April 2014 throughput has been forecasted.

(2) Based on recoveries as filed in DSM Rider filing 2/28/2013.

(3) Actual recoveries from May 2012-April 2013.

(4) Adjustment to projected recoveries based on actual data.

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Carrying Costs

Data: 2013 - 9 Months Actual 3 Months Estimate

Schedule DSM-4

Line No.	Description	2008	2009	2010	2011	2012	2013	2014	Cumulative Total					
1	Carrying Costs	\$1,719	\$21,915	\$189,189	\$654,539	\$1,071,002	\$1,184,307	\$0	\$3,122,671					
	Average Monthly Balance	January	February	March	April	May	June	July	August	September	October	November	December	
2	Beginning Balance	\$23,213,447	\$20,925,108	\$18,760,068	\$19,091,773	\$17,344,358	\$17,789,717	\$19,291,081	\$19,237,913	\$20,053,971	\$23,190,066	\$23,563,424	\$25,644,435	
3	Additional Costs	\$325,626	\$539,474	\$2,834,381	\$78,121	\$1,222,660	\$1,819,296	\$198,109	\$1,062,625	\$3,392,364	\$834,534	\$3,265,354	\$5,526,935	
4	Recoveries	(\$2,613,966)	(\$2,704,514)	(\$2,502,675)	(\$1,825,536)	(\$777,301)	(\$418,511)	(\$251,277)	(\$246,567)	(\$256,268)	(\$461,176)	(\$1,184,343)	(\$2,363,777)	
	Shared Savings Incentive	\$0	\$0	\$0	\$0	\$0	\$100,579	\$0	\$0	\$0	\$0	\$0	\$0	
5	Ending Balance	\$20,925,108	\$18,760,068	\$19,091,773	\$17,344,358	\$17,789,717	\$19,291,081	\$19,237,913	\$20,053,971	\$23,190,066	\$23,563,424	\$25,644,435	\$28,807,594	
6	Average Monthly Balance	\$22,069,278	\$19,842,588	\$18,925,921	\$18,218,066	\$17,567,038	\$18,540,399	\$19,264,497	\$19,645,942	\$21,622,018	\$23,376,745	\$24,603,930	\$27,226,014	
	Calculated Carrying Costs	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
7	Carrying Costs	\$106,115	\$86,176	\$91,001	\$84,772	\$84,467	\$86,272	\$92,629	\$94,463	\$100,611	\$112,402	\$114,487	\$130,911	\$1,184,307

**Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Shared Savings Incentive**

Schedule DSM-5

Line No.	Description	Amount
1	Total Annual Budget	\$28,414,980
2	Projected Annual Expenditures	\$28,199,479
3	Percentage of Annual Budget Spent (Line 2 divided by Line 1)	99.2%
4	Total Annual Natural Gas Savings Target (MCF)	382,695
5	Projected Annual Natural Gas Savings (MCF)	421,492
6	Percentage of Natural Gas Savings Target Achieved (Line 5 divided by Line 4)	110.1%
7	Net Present Value of Projected Program Lifetime Energy Savings	\$30,189,223
8	Net Present Value of Program Costs	\$28,199,479
9	Difference (Line 7 less Line 8)	\$1,989,745
10	<u>Shared Savings Level Achieved</u>	8.5%
11	Projected Shared Savings Incentive (Line 9 multiplied by Line 10) ⁽¹⁾	<u>\$169,128</u>

Notes:

(1) Savings amount based on DSM Program savings, as prescribed in PUCO Case 12-2923-GA-UNC.

**Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 13-2146-GA-RDR
Computation of Rate Per Customer
For Rates Effective May 2014**

Schedule DSM-6

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch DSM-1	\$20,669,278
2	SGS Projected Annual Throughput, MCF ⁽¹⁾		116,308,446
3	SGS Rate per MCF	Line 1 divided by Line 2	\$0.1777

Notes:

(1) Includes SGS, SGTS, and FRSGTS throughput for Twelve Months Ended April 2015.

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Case No(s). 13-2146-GA-RDR

Summary: Notice of Intent to File an Application to Adjust Rider IRP and Rider DSM Rates electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.