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Via E-File

November 21, 2013

Public Utilities Commission of Ohio
PUCO Docketing
180 E. Broad Street, 10th Floor
Columbus, Ohio 43215

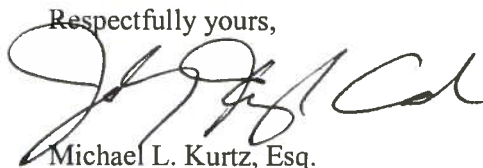
In re: Case Nos. 12-3254-EL-UNC

Dear Sir/Madam:

Enclosed is an Attachment to OHIO ENERGY GROUP'S APPLICATION FOR REHEARING AND MEMORANDUM IN SUPPORT for filing in the above-referenced matter. The Attachment was inadvertently omitted from Ohio Energy Group's filing yesterday.

Copies have been served on all parties on the attached certificate of service. Please place this document of file.

Respectfully yours,



Michael L. Kurtz, Esq.

Kurt J. Boehm, Esq.

Jody Kyler Cohn, Esq.

BOEHM, KURTZ & LOWRY

MLKkew

Encl.

Cc: ALJ Jonathan Tauber, Esq. (via electronic mail)
ALJ Sarah Parrot, Esq. (via electronic mail)
Certificate of Service

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio Power :
Company to Establish a Competitive Bidding : **Case No. 12-3254-EL-UNC**
Process for Procurement of Energy to Support its :
Standard Service Offer :

ATTACHMENTS

**APPLICATION FOR REHEARING OF
THE OHIO ENERGY GROUP**

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2013, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.3028¢	0.3028¢
GS	0.2810¢	0.2810¢
GP	0.1801¢	0.1801¢
GSU	0.1905¢	0.1905¢
GT	0.1702¢	0.1702¢
STL	0.0000¢	0.0000¢
TRF	0.0139¢	0.0139¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	6.4533¢	5.5443¢
GS	6.4533¢	5.5443¢
GP	6.2332¢	5.3557¢
GSU	6.0610¢	5.2082¢
GT	6.0551¢	5.2031¢
STL	6.4533¢	5.5443¢
TRF	6.4533¢	5.5443¢
POL	6.4533¢	5.5443¢

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-811-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2013

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2810¢	0.2810¢	0.2810¢	0.2810¢	0.2810¢	0.2810¢
GP	0.1801¢	0.1801¢	0.1801¢	0.1801¢	0.1801¢	0.1801¢
GSU	0.1905¢	0.1905¢	0.1905¢	0.1905¢	0.1905¢	0.1905¢
GT	0.1702¢	0.1702¢	0.1702¢	0.1702¢	0.1702¢	0.1702¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	11.3590¢	7.2483¢	4.3237¢	6.5162¢	7.4498¢	4.1987¢
GP	10.9716¢	7.0011¢	4.1762¢	6.2945¢	7.1964¢	4.0558¢
GSU	10.6885¢	6.8077¢	4.0608¢	6.1211¢	6.9982¢	3.9441¢
GT	10.6581¢	6.8010¢	4.0569¢	6.1151¢	6.9913¢	3.9403¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.2891¢	0.2891¢
GS	0.2846¢	0.2846¢
GP	0.2052¢	0.2052¢
GSU	0.1755¢	0.1755¢
GT	0.1565¢	0.1565¢
STL	0.0000¢	0.0000¢
TRF	0.1817¢	0.1817¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	6.4533¢	5.5443¢
GS	6.4533¢	5.5443¢
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Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2846¢	0.2846¢	0.2846¢	0.2846¢	0.2846¢	0.2846¢
GP	0.2052¢	0.2052¢	0.2052¢	0.2052¢	0.2052¢	0.2052¢
GSU	0.1755¢	0.1755¢	0.1755¢	0.1755¢	0.1755¢	0.1755¢
GT	0.1565¢	0.1565¢	0.1565¢	0.1565¢	0.1565¢	0.1565¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	11.3590¢	7.2483¢	4.3237¢	6.5162¢	7.4498¢	4.1987¢
GP	10.9716¢	7.0011¢	4.1762¢	6.2945¢	7.1964¢	4.0558¢
GSU	10.6685¢	6.8077¢	4.0608¢	6.1211¢	6.9982¢	3.9441¢
GT	10.6581¢	6.8010¢	4.0569¢	6.1151¢	6.9913¢	3.9403¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

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These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.3345¢	0.3345¢
GS	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢
STL	0.0000¢	0.0000¢
TRF	0.0933¢	0.0933¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	6.4533¢	5.5443¢
GS	6.4533¢	5.5443¢
GP	6.2332¢	5.3557¢
GSU	6.0610¢	5.2082¢
GT	6.0551¢	5.2031¢
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<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	11.3590¢	7.2483¢	4.3237¢	6.5162¢	7.4498¢	4.1987¢
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METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Duke Energy Ohio
Methodology for Calculating Average Riders PC and PE (for Illustration Purposes Only)

Month	Auction 1					Auction 2		Auction 3		Auction 4		Auction 5		Total ⁽¹⁾	PC ⁽²⁾	PE
	Jan 12-May 13 33%	Jan 12-May 13 33%	Jan 12-May 13 33%	Jan 12-May 13 33%	Jan 12-May 13 33%	Jun 13-May 15 17%	Jun 13-May 15 17%	Jun 13-May 15 16%	Jun 13-May 15 16%	Jun 14-May 15 17%	Jun 14-May 15 16%	Jun 14-May 15 16%	Jun 14-May 15 16%			
Auction 1																
Dec 2011	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	\$4.11	\$58.59
Jan 2012	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Feb	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Mar	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Apr	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
May	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Jun	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Jul	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Aug	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Sep	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Oct	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Nov	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Dec	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Jan 2013	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Feb	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Mar	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Apr	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
May	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX									\$62.70	4.11	\$58.59
Auction 4																
Jun		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Jul		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Aug		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Sep		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Oct		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Nov		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Dec		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Jan 2014		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Feb		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Mar		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Apr		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
May		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	71.04	2.45	\$88.59
Jun		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	\$10.94	\$76.19
Jul		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Aug		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Sep		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Oct		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Nov		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Dec		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Jan 2015		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Feb		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Mar		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
Apr		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19
May		\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	\$ XX	87.13	10.94	76.19

NOTE: ⁽¹⁾ Auction prices are based on estimates of retail market prices, AT THE METER, from Latch Road Exhibit W transformed from calendar year to delivery period.
⁽²⁾ Ultimate prices for each delivery period will be the weighted-average of all tranches auctioned for the applicable delivery period.
⁽³⁾ Average capacity prices, AT THE METER, as calculated on Exhibit 1-B, page 2.

- (1) PJM's Unavailable to Operate (UO) period is based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price.
- (2) PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price.
- (3) PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price.
- (4) PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price.
- (5) PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the PJM's Final Zonal Capacity Price.

Calculate Average Price for Rider RE		
Mkt Price ⁽¹⁾	Avg Cap Price ⁽²⁾	Avg Energy
Calendar Year		

Jan '12 - Dec '12	\$61.40	\$5.21	\$56.19
Jan '13 - Dec '13	86.30	1.95	64.35
Jan '14 - Dec '14	78.70	7.08	71.82
Jan '15 - Dec '15 ⁽⁹⁾	90.40	10.94	78.46

Delivery Period	Wild Energy (6)	Avg Cap	Price for Period
Jan '12 - May '13	\$58.59	\$4.11	\$62.70
Jun '13 - May '14	68.59	2.45	71.04
Jun '14 - May '15	76.19	10.94	87.13

- (1) Total Projected Retail Market Prices from JLR Testimony, Exhibit W. At the meter.
- (2) Figures in Exhibit W are in Calendar Year.
- (3) Weighted average capacity price converted to average per MWh.
- (4) ESP ends on May 31, 2015.
- (5) Weighted by months of calendar year prices from Exhibit W in each delivery period.

**Duke Energy Ohio
Allocations of Capacity Costs for Rate Design - January 2012 - May 2013**

No	Description	Allocation of Rider RC Revenue Requirement ⁽¹⁾		
		Percent of Total	Allocated \$	KWh Sales ⁽²⁾
				Rate (¢/KWh) ⁽³⁾
	<i>Rate Schedule:</i>			
1	Residential (RS, TD, ORH)	39.12%	\$46,658,850	10,195,029,765
2	Electric Space Heating (EH)	0.47%	\$561,859	146,825,619
3	Secondary Distribution - Small (DM)	3.05%	\$3,638,480	785,510,905
4	Unmetered Small Fixed Load (GSFL, ADPL)	0.17%	\$200,728	44,017,767
5	Secondary Distribution (DS)	36.60%	\$43,648,928	9,390,338,772
6	Primary Distribution (DP)	8.66%	\$11,525,976	3,248,073,423
7	Transmission Voltage (TS)	10.33%	\$12,324,786	4,695,906,496
8	Lighting	0.59%	\$698,123	152,543,234
9	Total	100.00%	\$119,257,730	28,658,245,981

Note: ⁽¹⁾ Rider RC is allocated in the following manner: First, the total amount is allocated to DP and TS based on 1 CP allocator. The allocation among all other classes is based on energy.

⁽²⁾ Projected kWh sales for the period January 1, 2012, through May 31, 2013.

⁽³⁾ Average Rider RC rates are shown for comparison only. The actual rates for each class are calculated on Exhibit 2 (Attachment B), page 2.

DUKE ENERGY OHIO
ILLUSTRATIVE JAN 2012 - MAY 2015 CAPACITY PRICES FROM AUCTION ⁽¹⁾
FOR DISCUSSION ONLY

Page 4

	2012-2015 kWh: kW, kVA	Base Gen Revenue	% of Rate Group	Allocated Cap Cost	Allocated Revenue	Rate (\$/kWh) kW, kVA	Rate (\$/kWh) kW, kVA	Rate (\$/kWh) kW, kVA
Rate RS, Residential Service				\$48,854,850				
Summer, First 1000 kWh	2,376,341,344	\$109,105,337	27.505%		\$12,833,688	\$0.004581	\$0.002969	\$0.013258
Summer, Additional kWh	1,327,387,209	74,884,316	18.828%		8,784,888	\$0.006118	\$0.003945	\$0.017617
Winter, First 1000 kWh	4,519,744,433	191,388,678	48.349%		22,512,402	\$0.004981	\$0.002963	\$0.013858
Winter, Additional kWh	1,624,472,012	15,871,092	4.001%		1,866,864	\$0.001149	\$0.000845	\$0.003059
Rate ORN, Optional Residential Service								
Summer, First 1000 kWh	1,101,570	\$42,522	0.011%		\$5,002	\$0.004541	\$0.002707	\$0.012068
Summer, Additional kWh	1,353,915	65,800	0.017%		7,716	\$0.005899	\$0.003387	\$0.015170
Summer, kWh greater than 150 times demand	570,588	17,954	0.005%		2,112	\$0.003699	\$0.003387	\$0.015170
Winter, First 1000 kWh	2,455,194	84,768	0.024%		11,147	\$0.004540	\$0.002706	\$0.012085
Winter, Additional kWh	3,873,189	58,203	0.015%		6,840	\$0.001723	\$0.001027	\$0.004587
Winter, kWh greater than 150 times demand	1,548,105	7,773	0.002%		914	\$0.000391	\$0.000332	\$0.001872
Rate TD, Optional Time-of-Day Rate								
Summer, On-Peak kWh	58,818	\$8,028	0.002%		\$709	\$0.012053	\$0.007208	\$0.032188
Summer, Off-Peak kWh	148,482	827	0.000%		97	\$0.000664	\$0.000396	\$0.001788
Winter, On-Peak kWh	83,280	6,536	0.002%		769	\$0.009232	\$0.005903	\$0.024573
Winter, Off-Peak kWh	270,376	1,528	0.000%		180	\$0.000683	\$0.000396	\$0.001769
Rate CUR, (Rev. Class 01, 02, 04, 16 & 18 only)								
Summer, First 1800 kWh	29,075,378	\$1,294,930	0.326%		\$152,316	\$0.005238	\$0.003123	\$0.013944
Summer, Additional kWh	12,424,148	733,199	0.185%		86,244	\$0.006942	\$0.004138	\$0.016477
Winter, First 1000 kWh	67,830,291	3,007,599	0.758%		353,774	\$0.005239	\$0.003123	\$0.013944
Winter, Additional kWh	28,473,613	882,156	0.071%		33,189	\$0.001254	\$0.000717	\$0.003337
Rate DS, Secondary Distribution Voltage				\$43,648,928				
First 1000 kW (\$ per kW)	27,849,573	\$238,158,617	54.784%		\$25,623,583	\$0.928728	\$0.552428	\$2.466760
Additional kW (\$ per kW)	1,559,138	10,623,655	2.618%		1,142,988	\$0.733098	\$0.437004	\$1.951357
Billing Demand Times 300	7,257,051,038	144,801,479	35.682%		15,578,185	\$0.002118	\$0.001282	\$0.005637
Additional kWh	2,033,287,734	12,112,295	2.584%		1,303,181	\$0.000641	\$0.000382	\$0.001708
Rate GS-FL, Optional Unmetered kWh Greater Than or Equal to 540 Hours				\$200,728				
kWh Less Than 540 Hours	43,189,348	\$2,947,042	68.041%		\$188,786	\$0.004339	\$0.002717	\$0.012134
	88,293	6,993	0.223%		467	\$0.005289	\$0.003153	\$0.014078
Rate SFL-ADPL, Optional Unmetered All kWh								
All kWh	760,128	\$51,892	1.726%		\$3,466	\$0.004538	\$0.002717	\$0.012134
Rate EH, Optional Electric Space Heating All kWh				\$561,850				
All kWh	148,825,819	\$3,688,700	100.000%		\$561,850	\$0.003827	\$0.002281	\$0.010186
Rate DM, Secondary Dist. Service, Small				\$3,836,460				
Summer, First 2800 kWh	238,353,508	\$19,008,372	41.597%		\$1,513,485	\$0.006344	\$0.003782	\$0.016888
Summer, Next 3200 kWh	47,820,878	382,041	0.833%		36,119	\$0.000733	\$0.000450	\$0.002010
Summer, Additional kWh	10,015,181	(23,285)	-0.081%		(2,201)	\$0.000320	\$0.000131	\$0.000585
Winter, First 2800 kWh	427,316,388	\$1,741,812	58.484%		2,065,524	\$0.004810	\$0.002867	\$0.012804
Winter, Next 3200 kWh	80,840,723	400,119	1.035%		38,396	\$0.000765	\$0.000450	\$0.002010
Winter, Additional kWh	10,864,228	(30,065)	-0.078%		(2,842)	\$0.000359	\$0.000155	\$0.000880
Rate DP, Service at Primary Dist. Voltage				\$11,525,978				
First 1000 kW (\$ per kW)	3,287,744	\$23,573,387	25.394%		\$2,028,834	\$0.890156	\$0.530668	\$2.389664
Additional kW (\$ per kW)	4,022,094	24,879,725	24.507%		2,624,652	\$0.703291	\$0.418641	\$1.880258
Billing Demand Times 300	2,073,948,813	41,598,895	41.298%		4,759,946	\$0.002295	\$0.001368	\$0.006109
Additional kWh	1,174,124,810	8,263,487	8.801%		1,014,444	\$0.000864	\$0.000516	\$0.002309
Rate TS, Service at Transmission Voltage				\$12,324,786				
First 50,000 kVA (\$ per kVA)	6,184,130	\$58,352,211	50.574%		\$4,233,108	\$1.007268	\$0.600440	\$2.681147
Additional kVA (\$ per kVA)	2,703,372	18,377,603	15.828%		1,983,093	\$0.728111	\$0.432840	\$1.832782
Billing Demand Times 300	2,948,354,429	25,980,422	22.171%		2,732,468	\$0.001072	\$0.000639	\$0.002854
Additional kWh	2,147,548,076	13,089,978	11.328%		1,396,118	\$0.000850	\$0.000388	\$0.001730
Rate TL, Traffic Lighting Service All kWh				\$698,123				
All kWh	4,548,583	\$41,328	2.123%		\$14,332	\$0.003283	\$0.001857	\$0.008738
Rate SL, Street Lighting Service								
Rate OL, Outdoor Lighting Service	57,082,530	\$1,078,182	55.802%		\$389,565	\$0.006825	\$0.004068	\$0.018168
Rate NSU, Street Lighting	30,712,095	580,080	30.023%		209,396	\$0.006825	\$0.004068	\$0.018168
Rate NSP, Private Outdoor Lighting	1,478,824	27,532	1.448%		10,082	\$0.006825	\$0.004068	\$0.018168
Rate SE, Street Lighting Service All kWh	1,946,181	36,759	1.902%		13,282	\$0.006825	\$0.004068	\$0.018168
	2,889,591	145,400	7.527%		32,546	\$0.006825	\$0.004068	\$0.018168
Rate SC, Street Lighting Energy Only - All kWh								
Units - All kWh	30,781,948	\$3,938	0.004%		\$1,423	\$0.000046	\$0.000028	\$0.000123
	451,237	8,323	0.441%		3,079	\$0.006825	\$0.004068	\$0.018168
Rate UOLB, Unmetered Outdoor Lighting All kWh								
All kWh	17,881,867	\$8,965	0.517%		\$3,608	\$0.000202	\$0.000120	\$0.000538
Totals	28,658,245,981	\$1,065,583,489		\$119,257,730	\$119,257,730			
Average Capacity Price AT THE METER (\$/kWh) (From Exhibit 1 B, page 2)						\$4.11	\$2.46	\$10.94
							58.5%	244.3%
						Percent Change from 2012 Delivery Period		

Note: ⁽¹⁾ Final figures will be adjusted for applicable transmission and distribution losses

⁽²⁾ Changes in Rider RC rates from first delivery period to second and third is proportional to the average price of capacity for all load (as shown on Exhibit 1, B, page 2).

DRIVE ENERGY ONSD
ILLUSTRATIVE JAN 2012 - MAY 2015 RETAIL ENERGY RATES CONVERTED FROM AUCTION PRICE
FOR DISCUSSION ONLY

	2012			2013			2014			2015		
	AWH MW: MVA	Base Gen + FPP @ 2.10¢/kWh (¢)	% of Rate Group	Revenue Requirement	Allocated Revenue	Rate (\$/kWh: MW: MVA)	Revenue Requirement	Allocated Revenue	Rate (\$/kWh: MW: MVA)	Revenue Requirement	Allocated Revenue	Rate (\$/kWh: MW: MVA)
Rate RS, Residential Services												
Summer, First 1000 kWh	1,917,099,822	\$133,275,187	24.628%	\$421,073,258	\$111,694,944	\$0.061469	\$492,945,453	\$130,762,692	\$0.071982	\$547,585,365	\$145,253,666	\$0.079837
Summer, Additional kWh	504,408,126	\$1,889,478	16.267%		68,482,117	0.073136		\$19,149,410	0.065420		\$49,001,682	0.095108
Winter, First 1000 kWh	3,187,489,828	223,785,442	46.531%		195,531,172	0.081488		\$229,378,941	0.071982		\$254,738,984	0.079837
Winter, Additional kWh	1,146,537,349	46,707,835	9.280%		28,144,821	0.034168		\$45,827,071	0.040001		\$50,905,690	0.044434
Rate ORH, Optional Residential Service												
Summer, First 1000 kWh	728,227	\$50,865	0.010%		\$42,478	\$0.058331		\$49,729	\$0.068288		\$55,241	\$0.075654
Summer, Additional kWh	856,046	71,113	0.014%		59,599	0.066687		\$69,770	0.077554		\$77,595	0.088833
Winter, First 1000 kWh	244,590	19,465	0.004%		16,313	0.065566		\$19,098	0.077853		\$21,214	0.088832
Winter, kWh greater than 150 times demand	1,623,082	112,985	0.022%		94,673	0.058329		\$110,635	0.068287		\$123,118	0.078544
Winter, Additional kWh	2,626,587	119,501	0.024%		100,487	0.038257		\$117,641	0.044788		\$130,678	0.049782
Winter, kWh greater than 150 times demand	1,029,423	36,885	0.007%		30,856	0.030169		\$36,170	0.035342		\$40,179	0.039259
Rate TO, Optional Time-of-Day Rate												
Summer, On-Peak kWh	40,789	\$5,458	0.001%		\$4,576	\$0.112165		\$5,358	\$0.131302		\$5,949	\$0.145653
Summer, Off-Peak kWh	101,816	3,734	0.001%		3,120	0.030709		\$3,694	0.035951		\$4,070	0.039836
Winter, On-Peak kWh	57,950	8,364	0.001%		5,317	0.081754		\$6,225	0.107417		\$6,916	0.118221
Winter, Off-Peak kWh	188,142	6,895	0.001%		5,778	0.030716		\$6,765	0.035959		\$7,515	0.039944
Rate CUE, (Prev. Class 01, 02, 04, 18 & 18 only)												
Summer, First 1000 kWh	19,963,145	\$1,507,955	0.300%		\$1,283,784	\$0.063306		\$1,479,627	\$0.074113		\$1,643,480	\$0.082356
Summer, Additional kWh	8,530,418	797,857	0.153%		643,524	0.075439		\$753,281	0.088317		\$836,871	0.098104
Winter, First 1000 kWh	46,358,316	3,802,373	0.687%		2,805,260	0.063306		\$3,438,344	0.074113		\$3,817,163	0.082356
Winter, Additional kWh	16,176,774	757,208	0.131%		634,589	0.034813		\$742,833	0.040873		\$826,285	0.045402
Rate DS, Secondary Dist. Service, Small												
Summer, First 2000 kWh	170,200,688	\$16,697,707	37.246%	\$22,836,459	\$12,229,825	\$0.071855	\$38,440,907	\$14,317,822	\$0.064122	\$42,700,974	\$16,904,295	\$0.080444
Summer, First 2000 kWh	34,118,780	1,320,756	2.967%		874,313	0.028557		\$1,146,640	0.033431		\$1,267,047	0.037136
Summer, Additional kWh	7,146,627	204,888	0.457%		160,073	0.021002		\$215,882	0.026488		\$185,162	0.027313
Winter, First 2000 kWh	304,677,229	24,963,043	55.682%		18,283,588	0.069870		\$21,404,791	0.078028		\$23,778,885	0.079837
Winter, Additional kWh	36,270,209	1,414,224	3.155%		1,025,813	0.028556		\$1,212,639	0.033431		\$1,347,025	0.037136
Winter, Next 2000 kWh	7,822,543	221,052	0.493%		181,504	0.020687		\$183,543	0.024230		\$210,548	0.026915
Rate TS, Service at Transmission Voltage												
All Other Rate Classes						\$0.056595			\$0.065931			\$0.076182
All kWh												
Totals				\$453,808,785	\$453,908,785	\$0.048580	\$531,296,361	\$531,396,361	\$0.060591	\$590,298,329	\$590,298,329	\$0.076182

Note: 1) For purposes of allocated retail energy prices among rate blocks for these customer classes, use total base generation revenue plus fuel (PTC-BG + PTC-FPP).
Fuel rate is the Q4 2011 rate for PTC-FPP, excluding reconstruction equipment.


DUKE ENERGY OHIO
CALCULATION OF LOAD FACTOR ADJUSTMENT RIDER (LFA)

	Allocations from JFRB-1			Rates for January 2012 - May 2014 ⁽¹⁾			
	2010			Demand Revenue	Energy Credit	LFA Rates (\$/kWh; kW, kVA)	
	kWh; kW; kVA	Base Gen Revenue	% of Rate Group				
Rate DS, Secondary Distribution Voltage				\$167,302,497			
First 1,000 kW (\$ per kW)	18,796,503	\$170,517,176	58.704%			\$8.00	
Additional kW (\$ per kW)	1,116,309	\$7,606,309	2.619%			\$8.00	
Billing Demand Times 300	5,267,490,695	\$103,674,752	35.632%			-\$0.020961	
Additional kWh	1,455,790,393	\$8,672,143	2.986%			-\$0.020961	
				\$42,375,246			
Rate DP, Service at Primary Dist. Voltage							
First 1,000 kW (\$ per kW)	2,382,401	\$18,531,268	25.394%			\$8.00	
Additional kW (\$ per kW)	2,914,505	\$17,983,682	24.507%			\$8.00	
Billing Demand Times 300	1,502,847,469	\$30,136,600	41.298%			-\$0.020961	
Additional kWh	850,807,016	\$6,422,742	8.801%			-\$0.020961	
				\$50,588,332			
Rate TS, Service at Transmission Voltage							
First 50,000 kVA (\$ per kVA)	4,400,833	\$41,498,535	50.574%			\$8.00	
Additional kVA (\$ per kVA)	1,922,708	\$13,069,803	15.828%			\$8.00	
Billing Demand Times 300	1,612,324,514	\$18,182,113	22.171%			-\$0.020961	
Additional kWh	1,527,278,893	\$9,295,019	11.328%			-\$0.020961	
Total (kWh)	12,418,538,981	\$445,500,152		\$280,268,074	-\$280,268,074		

Note: ⁽¹⁾ Energy credit will be tried-up to ensure the total revenue collected from demand charge and energy credits equal \$0.

CERTIFICATE OF SERVICE

I hereby certify that true copy of the foregoing was served by electronic mail (when available) or ordinary mail, unless otherwise noted, this 21st day of November, 2013 to the following:



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Summary: App for Rehearing Attachments to Ohio Energy Group (OEG) Application for Rehearing electronically filed by Mr. Michael L. Kurtz on behalf of Ohio Energy Group