Montgomery County, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Keith	Karl L	Montgomery County Auditor	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-4326	
Foley	Dan	County Commissioner	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-4912	romerc@mcohio.org
Lieberman	Deborah A.	County Commissioner	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-4015	oberert@mcohio.org
Dodge	Judy	County Commissioner	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-6470	startzmanc@mcohio.org
Gruner	Paul	Montgomerty County Engineer	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-6040	grunerp@mcohio.org
Collins	Erik	Economic Development Manager	451 West Third Street PO Box 972 Dayton, OH 45422	937-225-4642	collinse@mcohio.org

Miami County, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Evans	John F.	County Commissioner	201 West Main Street Troy, Ohio 45373	937-440-5910	lwillimas@co.miami.oh.us
O'Brien	John W.	County Commissioner	201 West Main Street Troy, Ohio 45373	937-440-5910	lwillimas@co.miami.oh.us
Cultice	Richard	County Commissioner	201 West Main Street Troy, Ohio 45373	937-440-5910	lwillimas@co.miami.oh.us
Gerhardt	Matthew W.	Miami County Auditor	201 West Main Street Troy, Ohio 45373	937-440-5925	auditor@co.miami.oh.us
Huelskamp	Paul	Miami County Engineer	2100 North County Road 25A	937-440-5656	mce@co.miami.oh.us

Troy, Ohio 45373

Last Updated:

August 9, 2013

Monroe Township, Miami County, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Skolnicki	John J.	Fiscal Officer	4 East Main Street Tipp City, Ohio 45371	937-667-3136	monroetwp@woh.rr.com
Thurma	Ronald D.	Township Trustee	4 East Main Street Tipp City, Ohio 45371	937-667-3136	monroetwp@woh.rr.com
English	Martin E.	Township Trustee	4 East Main Street Tipp City, Ohio 45371	937-667-3136	monroetwp@woh.rr.com
Cox	Philip G.	Township Trustee	4 East Main Street Tipp City, Ohio 45371	937-667-3136	monroetwp@woh.rr.com

Butler Township, Montgomery County, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Lang	Mike	Township Trustee	Butler Township Government Center 3510 Sudachi Drive Dayton, Ohio 45414	937-898-6735 x 1196	mlang@butlertownship.com
Russell	Martin	Township Trustee	Butler Township Government Center 3510 Sudachi Drive Dayton, Ohio 45414	937-898-6735 x 1197	mrussell@butlertownship.com
Orange	Doug	Township Trustee	Butler Township Government Center 3510 Sudachi Drive Dayton, Ohio 45414	937-898-6735 x 1199	dorange@butlertownship.com
Adams	Mark	Fiscal Officer	Butler Township Government Center 3510 Sudachi Drive Dayton, Ohio 45414	937-898-6735 x 1198	madams@butlertownship.com

City of Dayton, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Leitzell	Gary	Mayor	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3636	gary.leitzell@daytonohio.gov
Lovelace	Dean	Commissioner	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3644	erica.bruton@daytonohio.gov
Williams	Joey	Commissioner	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3644	joey.williams@daytonohio.gov
Joseph	Matt	Commissioner	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3644	matt.joseph@daytonohio.gov
Whaley	Nan	Commissioner	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3644	nan.whaley@daytonohio.gov

City of Dayton, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Riordan	Tim	City Manager	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3600	jackie.mrpherson@dayonohio.gov
Earley	Stanley	Deputy City Manager	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3600	jackie.mrpherson@dayonohio.gov
Dickstein	Shelley	Assistant City Manager	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3600	jackie.mrpherson@dayonohio.gov
		City Engineer	City Hall 101 West Third Street, 2nd Floor Dayton City Commission PO Box 22 Dayton, Ohio 45401-0022	937-333-3840	
Slaybaugh	Terrence	Director of Aviation	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-454-8212	tslaybaugh@flydayton.com
Turner	Gilbert	Deputy Director of Aviation	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-454-8202	abrown@flydayton.com
Homan	Joe	Administration and Finance Manager (Aviation)	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-454-8211	abrown@flydayton.com

City of Dayton, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Bales	Bruce	Air Craft Rescue and Fire Fighting Interm Manager	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-264-3529	abrown@flydayton.com
Florey	Phillip	Operations Manager	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-264-3530	abrown@flydayton.com
Ettor	Michael	Airport Police Manager	City of Dayton Department of Aviation 3600 Terminal Drive, Suite 300 Vandalia, Ohio 45377	937-454-8328	abrown@flydayton.com
Budd	Steven	Dayton Citywide Development Corporation	City Hall 101 West Third Street Dayton, Ohio 45401-0022	937-226-0457	pbrown@citywidedev.com
Sorrell	Aaron	Director, Planning and Community Development	City Hall 101 West Third Street Dayton, Ohio 45401-0022	937-333-3814	pete.thornburgh@daytonohio.gov
Riegel	Amy	Community Development Manager, Planning and Community Development	City Hall 101 West Third Street Dayton, Ohio 45401-0022	937-333-3818	pete.thornburgh@daytonohio.gov
Inderrieden	Brian	Planning Manager, Planning and Community Development	City Hall 101 West Third Street Dayton, Ohio 45401-0022	937-333-3670 pete.thornburgh@daytor	

City of Vandalia, Ohio

Last Name	First Name	Title	Address	Phone Number	E-mail
Setzer	Arlene	Mayor	375 E. Stonequarry Rd. Vandalia, Ohio 45377	937-890-2585	asetzer@vandaliaohio.org
Blakesly	Mike	Vice-Mayor	720 Bright Avenue Vandalia, Ohio 45377	937-898-6748	mblakesly@vandaliaohio.org
Ahlers	Bob	City Council	760 Foxfire Trail Vandalia, Ohio 45377	937-898-6863	mahlers@vandaliaohio.org
Brusman, Jr	David	City Council	4550 Monte Drive Vandalia, Ohio 45377	937-890-6740	dbrusman@vandaliaohio.org dbrusman@ci.vandalia.oh.us
Farst	Candice	City Council	311 Dunnigan Drive Vandalia, Ohio 45377	937-890-4646	cfarst@vandaliaohio.org
Gerhard	David M.	City Council	407 Tionda Dr, South Vandalia, Ohio 45377	937-212-8188	dgerhard@vandaliaohio.org
Lewis	David	City Council	564 Shadowood Vandalia, Ohio 45377	937-890-4240	dlewis@vandaliaohio.org dlewis@ci.vandalia.oh.us
Anderson	Rob	City Manager	333 J.E. Bohanan Drive Vandalia, Ohio 45377	937-415-2254	city.manager@vandaliaohio.org
Shackelford	Greg	Assistant City Manager	333 J.E. Bohanan Drive Vandalia, Ohio 45377	937-415-2250	gshackelford@vandaliaohio.org
		City Engineer	333 J.E. Bohanan Drive Vandalia, Ohio 45377	937-898-3750	

City of Union, Ohio

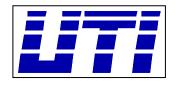
Last Updated:

August 9, 2013

Last Name	First Name	Title	Address	Phone Number	E-mail
Applegate	John P.	City Manager	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-8624	japplegate@ci.union.oh.us
Winemiller	Denise A.	Assistant City Manager	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-8624	
Blackwell	Mike	Director of Public Safety	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-8624	
Moore	Joesph P.	Law Director	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-8624	
Green	Glen	Building/Zoning Inspector	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-8624	
O'Callaghan	Michael	Mayor	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-0177	
Adams	Colette	City Council	Union City Hall 118 North Main Street Union, Ohio 45322	937-771-3077	
Blackwell	David	City Council	Union City Hall 118 North Main Street Union, Ohio 45322	937-832-8332	
Bruns	John P.	Vice-Mayor	Union City Hall 118 North Main Street Union, Ohio 45322	937-836-9248	
Kyle	Jean	City Council	Union City Hall 118 North Main Street Union, Ohio 45322	937-832-2811	
Oberer	Helen	City Council	Union City Hall 118 North Main Street Union, Ohio 45322	937-832-3269	
Perkins	Robin	City Council	Union City Hall 118 North Main Street Union, Ohio 45322	937-832-3902	

State and Federal Agencies

Last Name	First Name	Title	Address	Phone Number	E-mail
Queen	Ric	Division Chief	Ohio Environmental Protection Agency Division of Surface Waters PO Box 1049 Columbus, Ohio 43216-1049	614-664-2001	ric.queen@epa.state.oh.us
Maka	Brian	Public Affairs Officer	United States Army Corps of Engineers Huntington District 502 8th Street Huntington, WV 25701-2070	304-399-5353	brian.maka@usace.army.mil
Finfera	Jennifer	Wildlife Biologist	United States Fish and Wildlife Service 4625 Morse Road, Suite 106 Columbus, Ohio 43230	614-416-8993 x 13	jennifer finfera@fws.gov
Carpico	John	Avaiator 2 Airspace Protection	Ohio Department of Transportation Office fo Aviation 2829 West Dublin-Granville Road Columbus, Ohio 43235-2786	614-793-5040	john.carpica@dot.state.oh.us
Kessler	John	Chief	Ohio Department of Natural Resources 2045 Morse Road Columbus, Ohio 43229-6693	614-265-6621	john.kessler@dnr.state.oh.us
Epstein	Mark J.	Department Head, Resource Protection and Review Department	Ohio Historic Preservation Office 1982 Velma Avenue Columbus, Ohio 43211-1030	614-297-2300	mepstein@ohiohistory.org



Utility Technologies International 4700 Homer Ohio Lane Groveport, OH 43125 P: 614-482-8080 www.uti-corp.com

August 14, 2013

Address 1 Address 2 Address 3 Address 4

RE: Proposed Natural Gas Pipeline Relocation Dayton International Airport

Dear Sir/Madame:

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

Two alternate routes are under consideration for the Project. Counties, townships and cities within 1,000 feet of the proposed routes include; Montgomery and Miami Counties, Butler and Monroe Townships, and the Cities of Dayton, Union, and Vandalia. The Preferred and Alternate Routes are approximately 6.5 and 6 miles in length, respectively. The pipeline right-of-way for both routes will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. The enclosed map shows the location of both routes under consideration.

A public informational meeting will be held on the project August 29th at the Vandalia Recreation Center which is located at 1111 Stonequarry Rd, Vandalia, Ohio from 5:30 to 7:00pm. The pipeline project and the OPSB's process will be discussed in more detail at this meeting.

UTI is soliciting preliminary comments from governmental entities that might be affected by the pipeline project. We would appreciate any input and suggestions regarding the impacts and preferences for the alternate routes. Vectren plans to submit the OPSB application mid-September. With the understanding that you will have the opportunity to participate in the OPSB process, we are requesting that you provide us with any preliminary comments by September 4th for inclusion into the application. Please send any comments to me at the address above or to mstahl@uti-corp.com.

Please call if you have any questions.

Sincerely,

Melinda Stahl

Environmental Coordinator

Utility Technologies International

Enclosure:

Constraint Map

CC: Tom Jones, Vectren

From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Wednesday, July 10, 2013 11:03 AM

To: 'jennifer_finfera@fws.gov'

Cc: Jones, Tom; Mark Wannemueller (mwannemueller@vectren.com); Chris Lanka

Subject: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Attachments: DaytonAirportRoutes 070913.pdf; 13135RouteSegments.zip

Dear Ms. Finfera,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

UTI is requesting information regarding the occurrence or possible occurrence of Federally listed endangered, threatened, or candidate species as well as designated wilderness areas or wildlife preserves within the vicinity of a proposed transmission pipeline project around the Dayton International Airport. An aerial constraint map has been attached with the Preferred Route for the project highlighted yellow as well as the shape files for the project.

The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is composed of segments S-1, S-3, W-1, W-4, W-5 and N-2 and is approximately 6.5 long. The pipeline right-of-way for the route will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. All of the proposed routes cross three streams and will be crossed using horizontal directional drilling (HDD) methods. Additionally, several roads will be crossed using HDD. A "Frac-Out Contingency Plan" for the HDD activities will be incorporated with the Stormwater Pollution Prevention Plan that is under development for this project.

The routes have been designed to avoid as many woodlots as possible. However, there are several small stands of trees (that serve as property boundaries between the agricultural fields) that will need to be removed during the construction of the pipeline. The width required to cut through these stands is approximately 75-feet for the pipeline construction and a 50-foot wide right-of-way will be maintained by Vectren.

The new pipeline will be installed using open trench methods (with the exception of a few HDD locations) at a minimum depth of 48-inches. The 12-inch pipe will be steel, coated with fusion bonded epoxy. The maximum allowable operating pressure for the pipeline will be 480-psig. Pipe used for HDD will have an additional coating of Powercrete and the entire pipeline will be cathodically protected with rectifiers.

Shape files downloaded from the ODNR website indicate that there are no known wetlands that intersect with the construction limits for the project and the majority of the pipeline project is located within the frequently disturbed soils of agricultural fields. However, an environmental field study will be conducted in mid-July on the preferred route to ensure any undocumented state waters are identified prior to the submission of the application to the OPSB. In the event that any are discovered within the construction limits of the project, the pipeline will either be rerouted to avoid

or will be installed via HDD. Additionally, threatened and endangered species habitat assessments will be conducted along the proposed route. Should any habitat be discovered, the route will be modified to avoid impacts to the species.

Please let me know if you have any questions or need additional information regarding the project.

Sincerely,

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Thursday, July 11, 2013 10:34 AM
To: 'brian.maka@usace.army.mil'

Cc: Jones, Tom; Chris Lanka; Mark Wannemueller

Subject: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Attachments: DaytonAirportRoutes 070913.pdf; 13135RouteSegments.zip

Dear Mr. Maka,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

UTI is requesting information on surface waters in the vicinity of the proposed project that may be impacted during construction. The project will require coverage under the Ohio Environmental Protection Agency's General Permit for Storm Water Discharges Associated with Construction Activities (OHC000004) as well as coverage under the OEPA's Hydrostatic Test Water Permit (OHH000002) which will be applied for prior to construction activities. An aerial constraint map has been attached with the Preferred Route for the project highlighted yellow as well as the shape files for the project.

The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is composed of segments S-1, S-3, W-1, W-4, W-5 and N-2 and is approximately 6.5 long. The pipeline right-of-way for the route will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. All of the proposed routes cross three streams and will be crossed using horizontal directional drilling (HDD) methods. Additionally, several roads will be crossed using HDD. A "Frac-Out Contingency Plan" for the HDD activities will be incorporated with the Stormwater Pollution Prevention Plan that is under development for this project.

The routes have been designed to avoid as many woodlots as possible. However, there are several small stands of trees (that serve as property boundaries between the agricultural fields) that will need to be removed during the construction of the pipeline. The width required to cut through these stands is approximately 75-feet for the pipeline construction and a 50-foot wide right-of-way will be maintained by Vectren.

The new pipeline will be installed using open trench methods (with the exception of a few HDD locations) at a minimum depth of 48-inches. The 12-inch pipe will be steel, coated with fusion bonded epoxy. The maximum allowable operating pressure for the pipeline will be 480-psig. Pipe used for HDD will have an additional coating of Powercrete and the entire pipeline will be cathodically protected with rectifiers.

Shape files downloaded from the Ohio Department of Natural Resources website indicate that there are no known wetlands that intersect with the construction limits for the project and the majority of the pipeline project is located within the frequently disturbed soils of agricultural fields. However, an environmental field study will be conducted in mid-July on the Preferred Route to ensure any undocumented state waters are identified prior to the submission of the

application to the OPSB. In the event that any are discovered within the construction limits of the project, the pipeline will either be rerouted to avoid or will be installed via HDD.

Please let me know if you have any questions or need additional information regarding the project.

Sincerely,

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

From: See, Michael < Michael. See@epa.state.oh.us>

Sent: Tuesday, July 16, 2013 1:15 PM

To: mstahl@uti-corp.com
Cc: Malone, Steve

Subject: RE: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Melinda,

I advise that you conduct a formal wetland and stream delineation within the proposed project area in accordance with 1987 USACE wetland delineation manual and applicable regional supplements and Regulatory Guidance Letters to ensure the presence or absence of streams and wetlands within the project. A use attainability analysis (HHEI, HMFEI, QHEI, or biological sampling in accordance with the biocriteria manual) and wetland categorization (ORAM) will be required if you are proposing to fill within waters of the state. Coordination with the US Army, Corps of Engineers (USACE) will be required if impacts to Jurisdictional waters are proposed. The USACE will determine if a 404/401 permit is required, and whether the project can be authorized under a nationwide permit or if an individual 401/404 permit is necessary. If the streams are found to be of high quality, or they are already designated as superior high quality waters in Chapter 3745-1 of the ADMINISTRATIVE CODE then an individual 401 certification will likely be required. If the stream and wetlands will be avoided by utilizing HDD methods then a section 401/404 permit is not usually required. I advise that the applicant complete a geotechnical investigation to mitigate the possibility of an inadvertent release (IR) of drilling materials. In cases where the probability of an IR is high, it may be preferred to obtain the section 401/404 to temporarily impact the streams. This is especially true if the streams are of low quality, and the project can be covered under the nationwide permit. Let me know if you have any questions, or need additional information. Thanks.

Michael D. See

Environmental Specialist Section 401/Wetlands/Environmental Mitigation Division of Surface Water

50 West Town Street, Suite 700 P.O. Box 1049 Columbus, Ohio 43216-1049 (614) 644 2327 (614) 644 2745 (fax) http://www.epa.ohio.gov

From: Taulbee, Rachel

Sent: Thursday, July 11, 2013 8:39 AM

To: See, Michael

Subject: FW: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

For you.

From: Queen, Ric

Sent: Wednesday, July 10, 2013 11:34 AM

To: Taulbee, Rachel

Subject: FW: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Rachel, please help her. Thanks

From: Melinda Stahl [mailto:mstahl@uti-corp.com]

Sent: Wednesday, July 10, 2013 11:26 AM

To: Queen, Ric

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka

Subject: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Dear Mr. Queen,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

UTI is requesting information on surface waters in the vicinity of the proposed project that may be impacted during construction. The project will require coverage under the Ohio Environmental Protection Agency's General Permit for Storm Water Discharges Associated with Construction Activities (OHC000004) as well as coverage under the OEPA's Hydrostatic Test Water Permit (OHH000002) which will be applied for prior to construction activities. An aerial constraint map has been attached with the Preferred Route for the project highlighted yellow as well as the shape files for the project.

The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is composed of segments S-1, S-3, W-1, W-4, W-5 and N-2 and is approximately 6.5 long. The pipeline right-of-way for the route will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. All of the proposed routes cross three streams and will be crossed using horizontal directional drilling (HDD) methods. Additionally, several roads will be crossed using HDD. A "Frac-Out Contingency Plan" for the HDD activities will be incorporated with the Stormwater Pollution Prevention Plan that is under development for this project.

The routes have been designed to avoid as many woodlots as possible. However, there are several small stands of trees (that serve as property boundaries between the agricultural fields) that will need to be removed during the construction of the pipeline. The width required to cut through these stands is approximately 75-feet for the pipeline construction and a 50-foot wide right-of-way will be maintained by Vectren.

The new pipeline will be installed using open trench methods (with the exception of a few HDD locations) at a minimum depth of 48-inches. The 12-inch pipe will be steel, coated with fusion bonded epoxy. The maximum allowable operating pressure for the pipeline will be 480-psig. Pipe used for HDD will have an additional coating of Powercrete and the entire pipeline will be cathodically protected with rectifiers.

Shape files downloaded from the ODNR website indicate that there are no known wetlands that intersect with the construction limits for the project and the majority of the pipeline project is located within the frequently disturbed soils of agricultural fields. However, an environmental field study will be conducted in mid-July on the Preferred Route to

ensure any undocumented state waters are identified prior to the submission of the application to the OPSB. In the event that any are discovered within the construction limits of the project, the pipeline will either be rerouted to avoid or will be installed via HDD. Additionally, threatened and endangered species habitat assessments will be conducted along the Preferred route. Should any habitat be discovered, the route will be modified to avoid impacts to the species.

Please let me know if you have any questions or need additional information regarding the project.

Sincerely,

Melínda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Wednesday, July 10, 2013 10:44 AM

To: 'john.kessler@dnr.state.oh.us'

Cc: Jones, Tom; Chris Lanka; Mark Wannemueller (mwannemueller@vectren.com); Chris

Lanka

Subject: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Attachments: 13135OhioNaturalHeritageDataRequest130702.pdf; DaytonAirportRoutes 070913.pdf;

13135RouteSegments.zip

Dear Mr. Kessler,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

UTI is requesting information regarding the proposed transmission pipeline project around the Dayton International Airport as it relates to the various divisions within ODNR. An aerial constraint map has been attached with the Preferred Route for the project highlighted yellow as well as the shape files for the project.

The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is composed of segments S-1, S-3, W-1, W-4, W-5 and N-2 and is approximately 6.5 long. The pipeline right-of-way for the route will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. All of the proposed routes cross three streams and will be crossed using horizontal directional drilling (HDD) methods. Additionally, several roads will be crossed using HDD. A "Frac-Out Contingency Plan" for the HDD activities will be incorporated with the Stormwater Pollution Prevention Plan that is under development for this project.

The routes have been designed to avoid as many woodlots as possible. However, there are several small stands of trees (that serve as property boundaries between the agricultural fields) that will need to be removed during the construction of the pipeline. The width required to cut through these stands is approximately 75-feet for the pipeline construction and a 50-foot wide right-of-way will be maintained by Vectren.

The new pipeline will be installed using open trench methods (with the exception of a few HDD locations) at a minimum depth of 48-inches. The 12-inch pipe will be steel, coated with fusion bonded epoxy. The maximum allowable operating pressure for the pipeline will be 480-psig. Pipe used for HDD will have an additional coating of Powercrete and the entire pipeline will be cathodically protected with rectifiers.

Shape files downloaded from the ODNR website indicate that there are no known wetlands that intersect with the construction limits for the project and the majority of the pipeline project is located within the frequently disturbed soils of agricultural fields. However, an environmental field study will be conducted in mid-July on the preferred route to ensure any undocumented state waters are identified prior to the submission of the application to the OPSB. In the event that any are discovered within the construction limits of the project, the pipeline will either be rerouted to avoid

or will be installed via HDD. Additionally, threatened and endangered species habitat assessments will be conducted along the Preferred route. Should any habitat be discovered, the route will be modified to avoid impacts to the species.

Please let me know if you have any questions or need additional information regarding the project.

Sincerely,

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com

www.uti-corp.com

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From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Wednesday, July 10, 2013 10:39 AM
To: 'john.carpico@dot.state.oh.us'

Cc: Jones, Tom; Mark Wannemueller (mwannemueller@vectren.com); Chris Lanka

Subject: Information request for proposed project around Dayton International Airport

Attachments: DaytonAirportRoutes 070913.pdf

Mr. Carpico,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

The attached map shows all of the routes for the pipeline that are under consideration. The Preferred Route for the project is highlighted in yellow. The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is approximately 6.5 miles in length. The pipeline right-of-way will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields and will be buried at a minimum depth of 48-inches below the surface. The height of the construction equipment that will be used during the installation of the transmission pipeline is anticipated to be approximately 14-feet tall. A more detailed list of the construction equipment and maximum operating heights can be provided, if needed. The only above ground structure that will remain after completion of construction are the identity markers for the transmission pipeline, which are 4-inches wide and approximately 36-inches high. The tentative construction start date for the construction project is April 15, 2014 and should be completed by October 31, 2014. However, these dates are contingent upon approval of the project and route by the OPSB.

Please review the proposed Preferred installation route for the transmission pipeline around the Dayton International Airport and let me know if there are any permitting/notification requirements or restrictions associated working in the vicinity of the airport.

Please contact me if you have any questions or need additional information.

Sincerely,

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314 Fax: (614) 482-8070

mstahl@uti-corp.com

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From: Balduff, Danielle - NRCS, Columbus, OH < Danielle.Balduff@oh.usda.gov>

Sent: Tuesday, August 13, 2013 3:13 PM

To: Harris, Dot - NRCS, Columbus, OH; Melinda Stahl

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka; Baker, Barbara - NRCS, Columbus, OH

Subject: RE: Conservation Reserve Program Inquiry

Hi Melinda.

NRCS does not have any environmental easements (Wetlands Reserve Program or Farm and Ranch Lands Protection Program) within the area of interest shown on the map provided.

This does not cover your inquiry regarding the Conservation Reserve Program managed by the Farm Service Agency.

If you have any additional questions please let me know. Danielle

Danielle Balduff, Ph.D. Easement Specialist 200 N. High St., Rm 522 Columbus, Ohio 43215 Office: 614-255-2574

Fax: 614-255-2549

danielle.balduff@oh.usda.gov

From: Harris, Dot - NRCS, Columbus, OH Sent: Tuesday, August 13, 2013 11:02 AM

To: Melinda Stahl

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka; Harris, Dot - NRCS, Columbus, OH; Baker, Barbara - NRCS,

Columbus, OH; Balduff, Danielle - NRCS, Columbus, OH Subject: RE: Conservation Reserve Program Inquiry

Hi Melinda,

I forwarded your request to Brandi Koehler with the Farm Service Agency (FSA), since they administer the Conservation Reserve Program (CRP). Brandi can be contacted at brandi.koehler@oh.usda.gov, or by phone at 614-255-2452.

Also, I'm checking with our Easement Programs staff, Barbara Baker and Danielle Balduff, to determine if there are any Wetland Reserve Program (WRP) easements in the area.

Thank you,

Dot Harris
ASTC-Programs
Natural Resources Conservation Service
200 North High Street
Columbus, OH 43215
Phone 614-255-2528

From: Melinda Stahl [mailto:mstahl@uti-corp.com]

Sent: Tuesday, August 13, 2013 10:45 AM To: Harris, Dot - NRCS, Columbus, OH

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka Subject: Conservation Reserve Program Inquiry

Hello,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio.

Correspondence with the Ohio Department of Natural Resources has indicated that the area is in the vicinity of the upland sandpiper's, a state endangered bird, nesting grounds. UTI is requesting information on any property(ies) on or near the proposed routes that are part of the Conservation Reserve Program in which the installation of the pipeline may impact. A map has been attached of the area and the proposed pipelines for your review.

Please contact me if you have any questions, need additional information, or if there is another person/department to which this request should be directed. I appreciate your time reviewing our request.

Sincerely,

Melinda Stahl

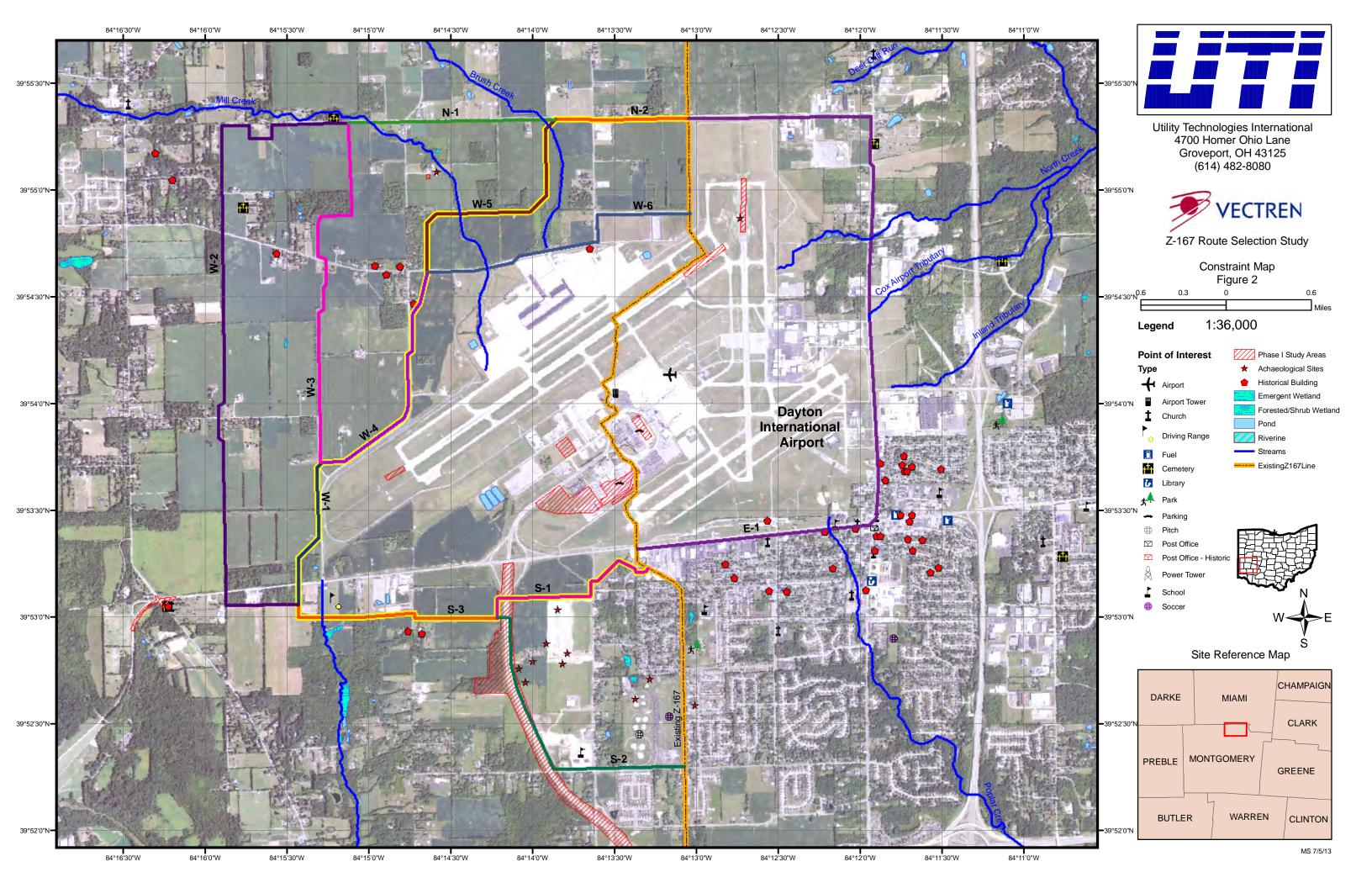
Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

*

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From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Wednesday, September 11, 2013 3:35 PM

To: brain.maka@usace.army.mil

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka; See, Michael **Subject:** Pipeline Project Inquiry - Dayton International Airport

Attachments: 13135 USACE Map 130909_opt.pdf; Extracted Pages from Water Report.pdf

Dear Mr. Maka,

This letter is to revise the information provided in a data request letter sent on July 10th pertaining to Utility Technologies International's (UTI), on behalf of Vectren Energy, request for information on the proposed relocation of a natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. It was originally believed that all of the streams and wetlands encountered along the route would be horizontally directionally bored. However, after reviewing the ecological field reports and preliminary engineering plans it has been determined that several of these surface waters would be better crossed using "open trench" methods versus directional drilling.

The attached map depicts all of the surface water features identified by EMH&T during their field investigations of the area in July also attached is a portion of the Investigation Report generated from this survey related to this inquiry. The full report is available upon request.

Wetland #1 (as referenced in the report) will be avoided with the construction of the route and protected using best management practices. Wetland #2, however, will need to be crossed. Wetland #2 is an emergent, category 1 wetland with an Ohio Rapid Assessment Method score of 21. The wetland has developed in a stormwater retention basin and has a total area of 0.22 acres. It is estimated that 0.15 acres of this wetland will be temporarily impacted with the construction of the pipeline.

Streams 1-3 (as referenced in the report) will be crossed using directional drilling methods. Streams 4 and 5 were identified as crossings that were suitable for crossing using open trench methods. Stream 4 (upstream portion evaluated in the report) is an ephemeral stream had an headwater habitat evaluation index (HHEI) score of 17 and was classified as a modified class I primary headwater habitat stream (PHWH) and had very little riparian vegetation in the area of the crossing. Stream 5 is an intermittent stream that is contained within an engineered concrete channel in the middle of an active agricultural field. Stream 5 was designated as a modified class 2 PHWH with a HHEI score of 40. The report also stated that the class 2 designation was primarily a function of the engineered channel depth and width and not necessarily related to the biotic potential of the stream.

A maximum 75-foot wide construction work area will be used through the wetland and the streams will only be trenched across the necessary width to install the pipe (approximately 5 feet wide). These crossings should be able to be completed in a single day. No tree or shrub clearing is required in either the wetland or stream 5 due to the current vegetation status. However, stream 4 will require the removal of several saplings and shrubs to cross. Crossing methods may require the construction of a temporary equipment access bridge and use the "dam and pump" technique on the stream. The stream bed, banks and 50-foot buffer will be restored immediately after in the installation of the pipeline. A 50-foot wide permanent ROW will be maintained by Vectren after the pipeline has been installed. Details of these techniques and methods will be covered in the projects Storm Water Pollution Prevention Plan as well as in the Application to the Ohio Power Siting Board for a Certificate of Environmental Compatibility and Public Need for the project.

The pipe will be installed a minimum of 60-inches below the surface. Materials used for the installation of the pipeline include a twelve-inch electric resistance welded steel pipe coated with 14-16mils of Fusion Bonded Epoxy. Pipe that will be installed via directional drilling will have an additional 20mils of Powercrete (r) R95 for additional protection.

Three stream crossings will be directionally bored to avoid impacting these resources (streams 1-3 in report). Construction activities will take place outside of the stream boundary and will not result in any dredging or discharges to surface waters. Appropriate measures will be taken to maintain a buffer zone between the construction work area and the resource crossing. Best management practices will also be utilized to control and filter storm water runoff from the construction site. Trees removed for 50-foot ROW maintenance will have their stumps left in place for bank stabilization and the soil will not be disturbed. Felled trees will be removed from the riparian zone.

UTI believes that the crossing of the pipeline through Wetland #2, Stream 4 and Stream 5 would be covered under the U.S. Army Corps of Engineers Nation Wide Permit #12 (Utility Line Activities) and the directional drilling methods planned for the crossing of streams 1-3 would not involve the discharge of dredged or fill material into "Waters of the United States." Temporary impacts calculated for the wetland crossing is less than 0.15 acres and temporary impacts to the stream crossings is less than 75 linear feet for each crossing. Crossings will be made as close to a ninety degree angle as possible on the stream and no permanent access roads will be constructed for the installation of the pipeline.

UTI is requesting for a review of the above proposed activities and concurrence with our findings and requests the process required for coverage under NWP 12.

Please contact me if you have any questions or need additional information.

Sincerely,

Melinda Stahl

Environmental Coordinator Utility Technologies International Corporation 4700 Homer Ohio Lane Groveport, OH 43125 Office: (614) 482-8080

Office: (614) 482-8080 Fax: (614) 482-8070

From: Melinda Stahl [mailto:mstahl@uti-corp.com]

Sent: Thursday, July 11, 2013 10:34 AM To: 'brian.maka@usace.army.mil'

Cc: Jones, Tom; Chris Lanka; Mark Wannemueller

Subject: Data Request - Natural Gas Pipeline Relocation, Dayton International Airport

Dear Mr. Maka,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. The current transmission pipeline runs through the middle of the airport, crossing multiple taxiways as well as the main runway. Enhanced pipeline safety regulations require more frequent, invasive testing and assessments cannot be completed efficiently and/or effectively with the pipeline in its current location.

UTI is requesting information on surface waters in the vicinity of the proposed project that may be impacted during construction. The project will require coverage under the Ohio Environmental Protection Agency's General Permit for Storm Water Discharges Associated with Construction Activities (OHC000004) as well as coverage under the OEPA's constraint map has been attached with the Preferred Route for the project highlighted yellow as well as the shape files for the project.

The proposed project will connect into the existing transmission pipeline off Corporate Center Drive, located at the south end of the airport, route around the airport on the west and reconnect on the north side of the airport off North Montgomery County Line Rd.

The Preferred Route is composed of segments S-1, S-3, W-1, W-4, W-5 and N-2 and is approximately 6.5 long. The pipeline right-of-way for the route will be located adjacent to the road right-of-way in agricultural fields or within the properties edge of adjoining agricultural fields. All of the proposed routes cross three streams and will be crossed using horizontal directional drilling (HDD) methods. Additionally, several roads will be crossed using HDD. A "Frac-Out Contingency Plan" for the HDD activities will be incorporated with the Stormwater Pollution Prevention Plan that is under development for this project.

The routes have been designed to avoid as many woodlots as possible. However, there are several small stands of trees (that serve as property boundaries between the agricultural fields) that will need to be removed during the construction of the pipeline. The width required to cut through these stands is approximately 75-feet for the pipeline construction and a 50-foot wide right-of-way will be maintained by Vectren.

The new pipeline will be installed using open trench methods (with the exception of a few HDD locations) at a minimum depth of 48-inches. The 12-inch pipe will be steel, coated with fusion bonded epoxy. The maximum allowable operating pressure for the pipeline will be 480-psig. Pipe used for HDD will have an additional coating of Powercrete and the entire pipeline will be cathodically protected with rectifiers.

Shape files downloaded from the Ohio Department of Natural Resources website indicate that there are no known wetlands that intersect with the construction limits for the project and the majority of the pipeline project is located within the frequently disturbed soils of agricultural fields. However, an environmental field study will be conducted in mid-July on the Preferred Route to ensure any undocumented state waters are identified prior to the submission of the application to the OPSB. In the event that any are discovered within the construction limits of the project, the pipeline will either be rerouted to avoid or will be installed via HDD.

Please let me know if you have any questions or need additional information regarding the project.

Sincerely,

Melinda Stahl

Environmental Coordinator Utility Technologies International Corporation 4700 Homer Ohio Lane Groveport, OH 43125 Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070

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(i) destroy this message if a facsimile or (ii) delete this message immediately if this is an electronic communication.

Thank you.

From: Finfera, Jennifer <jennifer_finfera@fws.gov>
Sent: Friday, September 13, 2013 8:43 AM

To: Melinda Stahl

Subject: Re: Project Update - Natural Gas Pipeline Relocation, Dayton International Airport

Dear Ms. Stahl,

You have indicated that wetland 2 and stream 4 and 5 will now be crossed using the open trench method. None of these aquatic features are perennial. Due to the limited area of disturbance and the hydrology of these areas the Service has no objection to this change in project design.

These comments have been prepared under the authority of the Fish and Wildlife Coordination Act (48 Stat. 401, as amended; 16 U.S.C. 661 et seq.), the Endangered Species Act of 1973, as amended, and are consistent with the intent of the National Environmental Policy Act of 1969 and the U.S. Fish and Wildlife Service's Mitigation Policy. Please note that consultation under section 7 of the ESA may be warranted for this project if suitable habitat for federally listed species may be impacted by this project. This letter provides technical assistance only and does not serve as a completed section 7 consultation document.

If you have any questions regarding our response or if you need additional information, please contact me.

Thank you,

Jennifer Finfera

On Wed, Sep 11, 2013 at 3:48 PM, Melinda Stahl mstahl@uti-corp.com wrote:

Dear Ms. Finfera,

This letter is to revise the information provided in a data request letter sent on July 10th pertaining to Utility Technologies International's (UTI), on behalf of Vectren Energy, request for information on the proposed relocation of a natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. It was originally believed that all of the streams and wetlands encountered along the route would be horizontally directionally bored. However, after reviewing the ecological field reports and preliminary engineering plans it has been determined that several of the identified surface water crossings would be better crossed using "open trench" methods versus directional drilling.

The attached map depicts all of the surface water features identified by EMH&T during their field investigations of the area in July. Also attached are portions of EMH&T's Investigation Report on these waters as well as the Threatened and Endangered Species Habitat Assessment Report (excluding exhibits) for the project. These reports were reduced in size for the ease of email. Complete reports are available upon request and will be included with the OPSB Certificate Application.

Wetland #1 (as referenced in the report) will be avoided with the construction of the route and protected using best management practices. Wetland #2, however, will need to be crossed. Wetland #2 is an emergent, category 1 wetland with an Ohio Rapid Assessment Method score of 21. The wetland has developed in a stormwater retention basin and has a total area of 0.22 acres. It is estimated that 0.15 acres of this wetland will be temporarily impacted with the construction of the pipeline.

Stream numbers 1-3 (as referenced in the report) will be crossed using directional drilling methods. Streams 4 and 5 were identified as crossings that were suitable for crossing using open trench methods. Stream 4 (upstream portion evaluated in the report) is an ephemeral stream had an headwater habitat evaluation index (HHEI) score of 17 and was classified as a modified class I primary headwater habitat stream (PHWH) and had very little riparian vegetation in the area of the crossing. Stream 5 is an intermittent stream that is contained within an engineered concrete channel in the middle of an active agricultural field. Stream 5 was designated as a modified class 2 PHWH with a HHEI score of 40. The report also stated that the class 2 designation was primarily a function of the engineered channel depth and width and not necessarily related to the biotic potential of the stream.

A maximum 75-foot wide construction work area will be used through the wetland and the streams will only be trenched across the necessary width to install the pipe (approximately 5 feet wide). These crossings should be able to be completed in a single day. No tree or shrub clearing is required in either the wetland or stream 5 due to the current vegetation status. However, stream 4 will require the removal of several saplings and shrubs to cross. Crossing methods may require the construction of a temporary equipment access bridge and use the "dam and pump" technique on the stream. The stream bed, banks and 50-foot buffer will be restored immediately after in the installation of the pipeline. A 50-foot wide permanent ROW will be maintained by Vectren after the pipeline has been installed. Details of these techniques and methods will be covered in the projects Storm Water Pollution Prevention Plan as well as in the Application to the Ohio Power Siting Board for a Certificate of Environmental Compatibility and Public Need for the project.

After reviewing the Threatened and Endangered Species Habitat Assessment Report and discussing these findings with EMH&T's biologists, UTI believes that crossing the wetland using open trench methods will not significantly impact the eastern massasauga due to the location of the wetland (in a commercial area) and the fragmentation of this wetland from other preferable areas for the massasauga. Additionally, streams 4 and 5 were unlikely to support suitable habitat for the rayed bean, snuffbox, or eastern hellbender and it is the opinion of UTI that crossing these streams using open trench methods will not significantly impact these species. Threatened and endangered species awareness training will be provided for all personnel working on the project site. In the event any of these species are encountered during the construction of the pipeline work will immediately stop in the area and the proper authorities will be notified.

UTI is requesting your review on the above information and respectfully requests your concurrence with our findings.

Sincerely,			

Please contact me if you have any questions or need additional information.

Melinda Stahl

Environmental Coordinator

Utility Technologies International Corporation

4700 Homer Ohio Lane

Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070

mstahl@uti-corp.com www.uti-corp.com

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Jenny Finfera Wildlife Biologist Ecological Services 4625 Morse Road, Suite 104 Columbus, Ohio 43230

Phone: 614-416-8993 ext.13

Fax: 614-416-8994

From: Kessler, John < John.Kessler@dnr.state.oh.us>
Sent: Tuesday, September 17, 2013 11:07 AM

To: Melinda Stahl

Cc: Jones, Tom; Chris Lanka; Mark Wannemueller; Tebbe, Sarah; Reardon, Nathan **Subject:** RE: Project Update - Natural Gas Pipeline Relocation, Dayton International Airport

Hi Melinda. ODNR Division of Wildlife concurs that crossing wetland #2 using open trench methods is not likely to impact the eastern massasauga., and that crossing streams #4 and #5 using open trench methods is not likely to impact the rayed bean, the snuffbox, or the eastern hellbender.

Please let me know if you have any questions.

john

John Kessler, P.E. Environmental Services Administrator Office of Real Estate Ohio Department of Natural Resources 2045 Morse Rd., Columbus, OH 43229-6605

phone: 614-265-6621

email: john.kessler@dnr.state.oh.us

From: Melinda Stahl [mailto:mstahl@uti-corp.com] Sent: Wednesday, September 11, 2013 3:46 PM

To: Kessler, John

Cc: Jones, Tom; Chris Lanka; Mark Wannemueller

Subject: Project Update - Natural Gas Pipeline Relocation, Dayton International Airport

Dear Mr. Kessler,

This letter is to revise the information provided in a data request letter sent on July 10th pertaining to Utility Technologies International's (UTI), on behalf of Vectren Energy, request for information on the proposed relocation of a natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio. It was originally believed that all of the streams and wetlands encountered along the route would be horizontally directionally bored. However, after reviewing the ecological field reports and preliminary engineering plans it has been determined that several of the identified surface water crossings would be better crossed using "open trench" methods versus directional drilling.

The attached map depicts all of the surface water features identified by EMH&T during their field investigations of the area in July. Also attached are portions of EMH&T's Investigation Report on these waters as well as the Threatened and Endangered Species Habitat Assessment Report (excluding exhibits) for the project. These reports were reduced in size for the ease of email. Complete reports are available upon request and will be included with the OPSB Certificate Application.

Wetland #1 (as referenced in the report) will be avoided with the construction of the route and protected using best management practices. Wetland #2, however, will need to be crossed. Wetland #2 is an emergent, category 1 wetland with an Ohio Rapid Assessment Method score of 21. The wetland has developed in a stormwater retention basin and

has a total area of 0.22 acres. It is estimated that 0.15 acres of this wetland will be temporarily impacted with the construction of the pipeline.

Stream numbers 1-3 (as referenced in the report) will be crossed using directional drilling methods. Streams 4 and 5 were identified as crossings that were suitable for crossing using open trench methods. Stream 4 (upstream portion evaluated in the report) is an ephemeral stream had an headwater habitat evaluation index (HHEI) score of 17 and was classified as a modified class I primary headwater habitat stream (PHWH) and had very little riparian vegetation in the area of the crossing. Stream 5 is an intermittent stream that is contained within an engineered concrete channel in the middle of an active agricultural field. Stream 5 was designated as a modified class 2 PHWH with a HHEI score of 40. The report also stated that the class 2 designation was primarily a function of the engineered channel depth and width and not necessarily related to the biotic potential of the stream.

A maximum 75-foot wide construction work area will be used through the wetland and the streams will only be trenched across the necessary width to install the pipe (approximately 5 feet wide). These crossings should be able to be completed in a single day. No tree or shrub clearing is required in either the wetland or stream 5 due to the current vegetation status. However, stream 4 will require the removal of several saplings and shrubs to cross. Crossing methods may require the construction of a temporary equipment access bridge and use the "dam and pump" technique on the stream. The stream bed, banks and 50-foot buffer will be restored immediately after in the installation of the pipeline. A 50-foot wide permanent ROW will be maintained by Vectren after the pipeline has been installed. Details of these techniques and methods will be covered in the projects Storm Water Pollution Prevention Plan as well as in the Application to the Ohio Power Siting Board for a Certificate of Environmental Compatibility and Public Need for the project.

After reviewing the Threatened and Endangered Species Habitat Assessment Report and discussing these findings with EMH&T's biologists, UTI believes that crossing the wetland using open trench methods will not significantly impact the eastern massasauga due to the location of the wetland (in a commercial area) and the fragmentation of this wetland from other preferable areas for the massasauga. Additionally, streams 4 and 5 were unlikely to support suitable habitat for the rayed bean, snuffbox, or eastern hellbender and it is the opinion of UTI that crossing these streams using open trench methods will not significantly impact these species. Threatened and endangered species awareness training will be provided for all personnel working on the project site. In the event any of these species are encountered during the construction of the pipeline work will immediately stop in the area and the proper authorities will be notified.

UTI is requesting your review on the above information and respectfully requests your concurrence with our findings.

Please contact me if you have any questions or need additional information.

Sincerely,

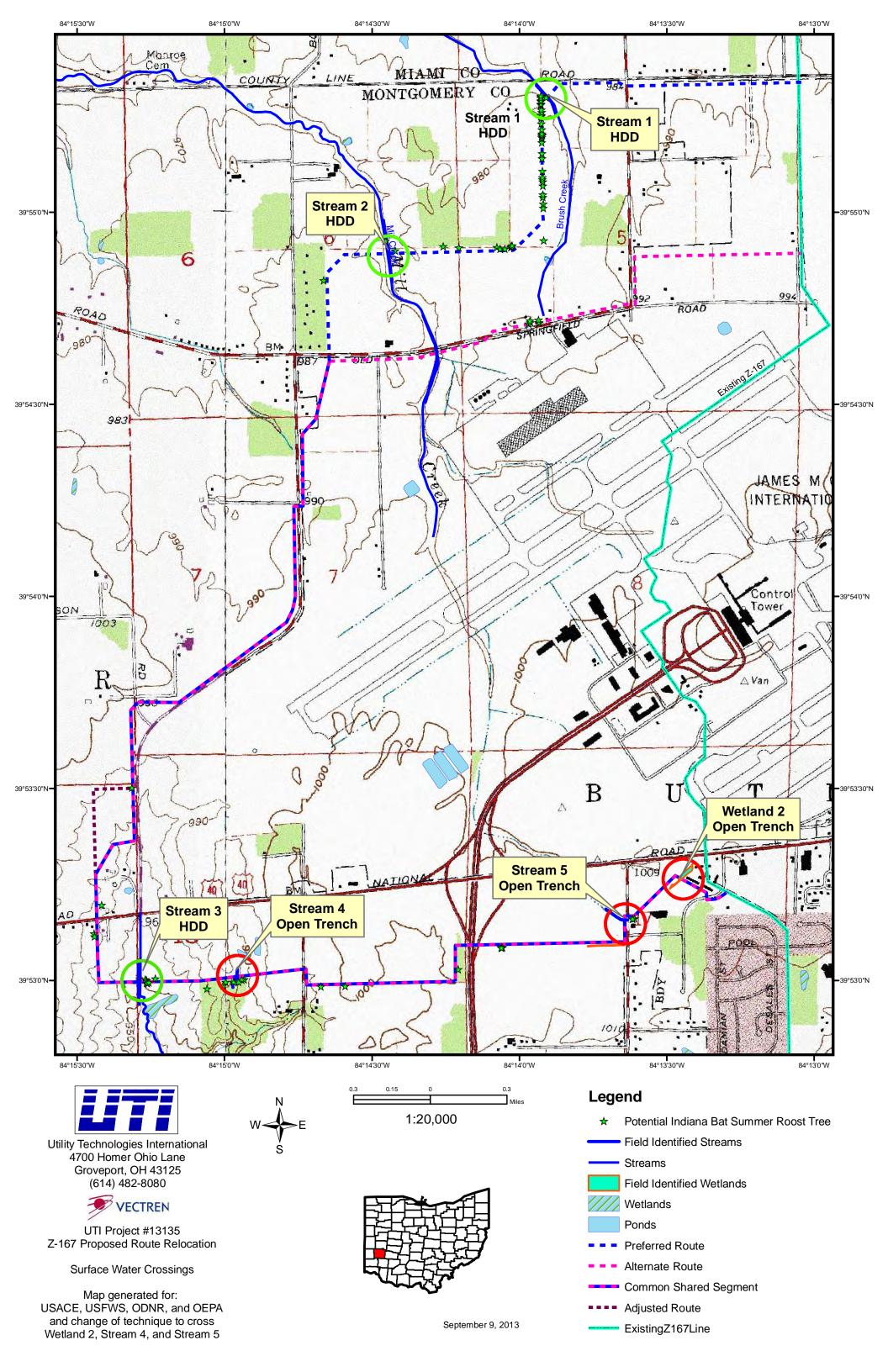
Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

2



From: Melinda Stahl <mstahl@uti-corp.com>
Sent: Thursday, August 15, 2013 1:44 PM
To: 'Hinton, Cheryl - FSA, Columbus, OH'

Subject: 390002013000007 RE: Conservation Reserve Program Inquiry

Attachments: 13135PrefAltRoutes-Rev1.dbf; 13135PrefAltRoutes-Rev1.idx; 13135PrefAltRoutes-

Rev1.prj; 13135PrefAltRoutes-Rev1.shp; 13135PrefAltRoutes-Rev1.shx

Cheryl,

Please process our request for the Conservation Reserve Program. Attached are the shapefiles for the proposed pipeline to assist in the research of the area. The information received from this request will be used in the Application to the OPSB for the relocation of the natural gas pipeline. Primarily we are interested if there are any CRPs that can be impacted from the route. However, if there are any within 1,000-feet of the route we would also like to include those in the Application as well. Please contact me if you expect the estimated fees to be more than what was quoted below.

Let me know if you have any questions or need more information.

Thanks!

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

From: Hinton, Cheryl - FSA, Columbus, OH [mailto:Cheryl.Hinton@oh.usda.gov]

Sent: Tuesday, August 13, 2013 1:49 PM

To: mstahl@uti-corp.com

Cc: Garringer, Mimi - FSA, Columbus, OH; Koehler, Brandi - FSA, Columbus, OH; Harris, Dot - NRCS, Columbus, OH;

Hubbs, Hayes - FSA, Columbus, OH

Subject: FW: Conservation Reserve Program Inquiry

Ms. Stahl,

Your request was forwarded onto me as I am the Freedom of Information Act (FOIA) officer for the Ohio Farm Service Agency (FSA). FSA received a copy of your request on August 13, 2013 and assigned it control number390002013000007. Please reference this number in any future communication with FSA about your request. Under the provisions of FOIA, FSA can provide you with a Name & Address listing of any producer receiving a payment under the Conservation Reserve Program (CRP) program in the area identified. However, UTI would then have to obtain

each individual's written authorization to obtain specific data regarding the property or CRP contract that is maintained by FSA.

FSA processes FOIA requests on a "first-in, first-out" basis. The actual processing time will depend upon the complexity of the request and whether or not it involves sensitive or voluminous records, or extensive searches and/or consultations. FSA also processes FOIA requests on a multi-track basis. This means that simple requests, requiring minimal effort to respond (1-5 workdays) are processed in one track, normal requests requiring more time to respond (6-20 workdays) are processed in another track; and complex requests involving voluminous records, extensive searches or consultations (requiring more than 20 workdays to respond) are processed in yet another track. We have placed your request in the normal track.

We have classified your request as a commercial request. Please consult the attached schedule of FOIA fees for an explanation of what this means with respect to your obligation to pay FOIA fees. It is estimated that the fees to process your request will total \$98.58. You have 30 days from the date of this letter to provide our office with a written response that indicates your willingness to pay the fees associated with your FOIA request. This is in accordance with 5 U.S.C. § 552(a)(4)(A)(v). Upon completion of the Name & Address listing, FSA will provide you with a final fee calculation. Payment, by check or money order, must be addressed to "Treasurer of the United States" will be required at that time.

Upon receipt of your agreement to pay the fees associated with your FOIA request, your request will be moved from pending status into the appropriate FOIA processing track. If this written is not received from you in accordance with the above timeframe, we will consider your request for these FSA records withdrawn and will close our files on this matter. Please contact me by email or by phone at 614-255-2454 if you have any questions or concerns with this response to your FOIA request.

Sincerely,

Cheryl E. Hinton
Realty Specialist & FOIA/PA Officer
Ohio USDA-Farm Service Agency

Embrace Change! "Growth means change & change involves risk, stepping from the known to the unknown." -George Shinn

From: Melinda Stahl [mailto:mstahl@uti-corp.com]

Sent: Tuesday, August 13, 2013 10:45 AM To: Harris, Dot - NRCS, Columbus, OH

Cc: Jones, Tom; Mark Wannemueller; Chris Lanka Subject: Conservation Reserve Program Inquiry

Hello,

Utility Technologies International (UTI), on behalf of Vectren Energy, is working on an application for a Certificate of Environmental Compatibility and Public Need to the Ohio Power Siting Board (OPSB) for the relocation of a 12-inch natural gas transmission pipeline around the Dayton International Airport in Montgomery County, Ohio.

Correspondence with the Ohio Department of Natural Resources has indicated that the area is in the vicinity of the upland sandpiper's, a state endangered bird, nesting grounds. UTI is requesting information on any property(ies) on or

near the proposed routes that are part of the Conservation Reserve Program in which the installation of the pipeline may impact. A map has been attached of the area and the proposed pipelines for your review.

Please contact me if you have any questions, need additional information, or if there is another person/department to which this request should be directed. I appreciate your time reviewing our request.

Sincerely,

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

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In reply refer to 2013-MOT-25439

August 27, 2013

Melinda Stahl, Environmental Coordinator Utilities Technologies International 4700 Homer Ohio Lane Groveport, OH 43125

Dear Ms. Stahl:

Re: Dayton International Airport Pipeline Relocation Project (UTI # 13135), Montgomery County, Ohio

This is in response to the submitted documentation dated July 29, 2013 and received by our office on August 1, 2013 concerning the proposed project. The project involves the relocation of a natural gas pipeline around the Dayton International Airport in Montgomery County, Ohio. My comments are made pursuant to Section 106 of the National Historic Preservation Act of 1966, as amended, and the regulations at 36 CFR Part 800.

The proposed project will include the relocation of a pipeline that currently runs across the Dayton International Airport including several taxiways and the main runway. The current location poses several issues related to maintenance and testing of the pipeline. Two alternative routes have been proposed in order to direct the pipeline outside the boundaries of the airport. Both alternatives cross mainly agricultural fields with some areas along public right-of-ways, and across residential and commercial properties. The proposed right-of-way will be approximately 75 feet in width. The preferred route will be approximately 6.5 miles long while the alternate route will be approximately 6 miles in length. While agricultural activities do cause some disturbance to the soils, the disturbance is limited to the depth of the plow. Archaeological surveys frequently discover many portions of important sites intact below the plowzone. No previous surveys have been conducted within either of the alternative routes and little is known about the archaeology of the area. My recommendation is to conduct an archaeological survey for whichever route is selected for the project. Areas of major disturbance (ie. commercial paved parking lots) should be documented photographically to account for and justify any areas not surveyed. Once completed, full documentation of the archaeological survey should be submitted to our office in the form of a report meeting the Ohio *Archaeology Guidelines* (OHPO 1994).

I look forward to receipt of the requested information to provide further comment on the project. If you have any questions, please contact me at (614)298-2000, or by email at cnelson@ohiohistory.org.

Sincerely,

Christopher Nelson, Project Reviews Manager





Notice of Proposed Construction or Alteration - Off Airport

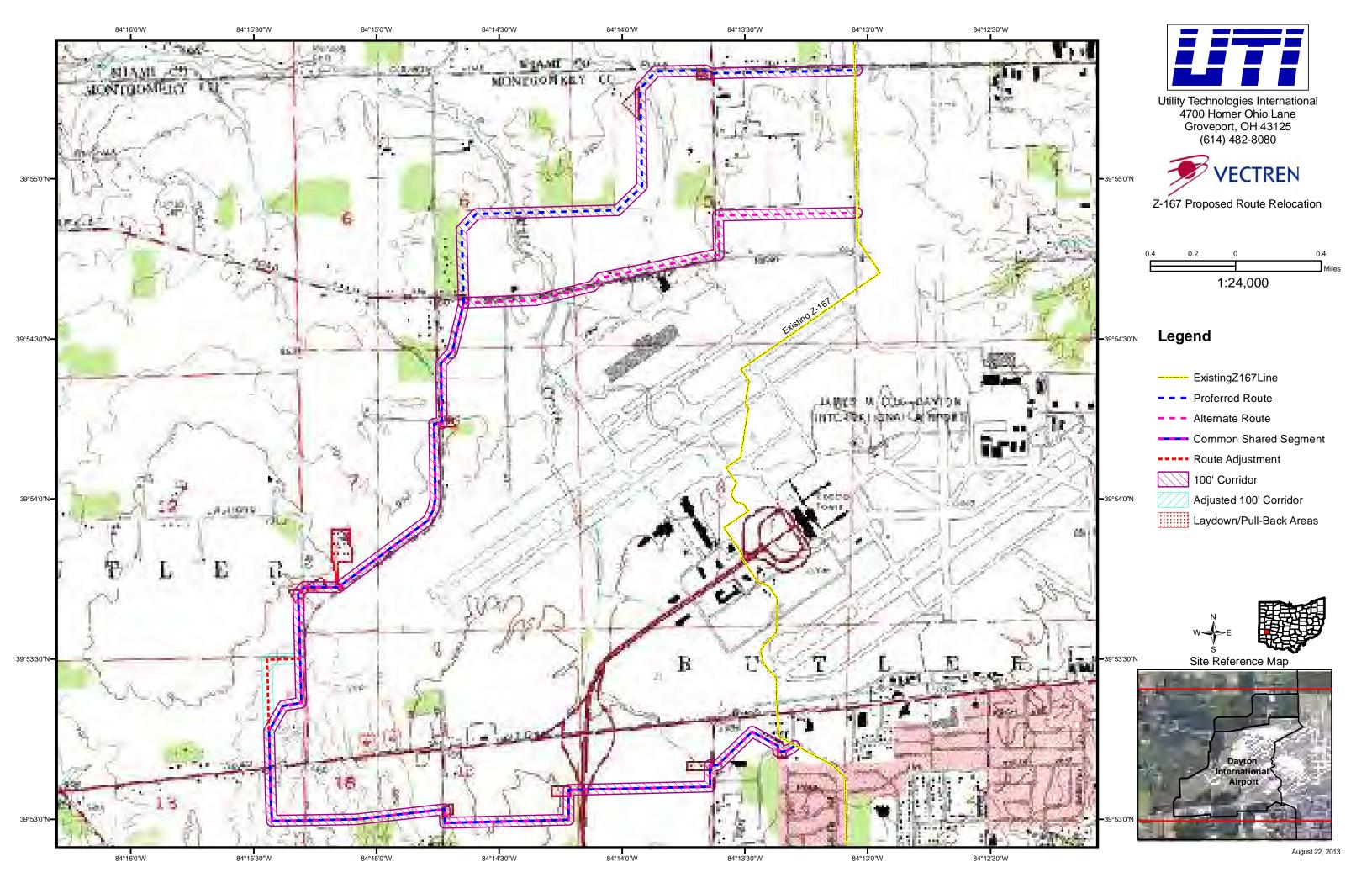
Project Name: VECTR-000249860-13

Sponsor: Vectren Energy of Ohio

Details for Case : - Natural Gas Transmission Pipelipe

Show Project Summary

Case Status A SN 2013-AGI-8578-OF Date Accepted: 09/04/2013 Status Determined Date Determined: 09/24/2013 Letters: 09/24/2013 📆 TMP 09/04/2013 📻 FAA Map.pdf Documents: **Public Comments:** None Project Documents: 11/11/2013 Z167 Revised Rout... Construction / Alteration Information Structure Summary Notice Of: Construction Structure Type: Construction Equipment Temporary Structure Name: - Natural Gas Transmission Pipelipe If Temporary: Months: 7 Days: 0 NOTA M Number: Work Schedule - Start: 04/01/2014 FCC Number: Work Schedule - End: 10/31/2014 Prior ASN: *For temporary cranes-Does the permanent structure require separate notice to the FAA?
To find out, use the Notice Criteria Tool. If separate notice is required, please ensure it is filed.
If it is not filed, please state the reason in the Description of Proposal. State Filing: Structure Details **Common Frequency Bands** Latitudes 39° 53' 56.00" N Low Freg High Freq Free Unit ERP FPP Unit 84° 14' 48.00" W Longitudes Specific Frequencies **Horizontal Datum:** NAD83 Site Elevation (SE): 988 (nearest foot) Structure Height (AGL): 14 (nearest foot) Current Height (AGL):
* For notice of alteration or existing provide the current
AGL height of the existing structure.
Include details in the Description of Proposal (nearest foot) Nacelle Height (AGL): * For Wind Turbines 500ft AGL or greater (nearest foot) Requested Marking/Lighting: Other Other: 4"x36" pipeline markers Recommended Marking/Lighting: None Current Marking/Lighting: None Other: Nearest City: vandalia Description of Location: On the Project Summary page upload any certified survey. The proposed project will connect into the existing natural gas transmission pipeline off Corporate Center Drive, located at the south end of the Dayton International Airport, route around the airport on the west and reconnect on the northwest side of the airport off Lightner Rd. UTI with Vectren is working on an Application with the Ohio Power Siting Board to relocate a pipeline around the DAY that currently runs through it. Pipeline will be buried 48" Above ground identity markers Description of Proposal: 4"x36" Melinda 614 482-8080



Melinda Stahl

From: noreply@faa.gov

Sent: Monday, September 09, 2013 12:30 PM **To:** tfjones@vectren.com; mstahl@uti-corp.com

Subject: Status of FAA Filing

Your filing is assigned Aeronautical Study Number (ASN): 2013-AGL-8578-OE.

To review your electronic record, go to our website <u>oeaaa.faa.gov</u> and select the Search Archives link to locate your case using the assigned Aeronautical Study Number (ASN). Copies of your letter are available on the website for your convenience.

The FAA verified your filing and an aeronautical study has been initiated. Please allow a minimum 45 days for the FAA to complete the study. Please refer to the assigned ASN on all future inquiries regarding this filing.

For Wind Turbine proposals only, please ensure Wind Turbine Data as described on the project summary page in your registered e-filing account has been uploaded to your filing.

To ensure e-mail notifications are delivered to your inbox please add <u>noreply@faa.gov</u> to your address book. Notifications sent from this address are system generated FAA e-mails and replies to this address will NOT be read or forwarded for review. Each system generated e-mail will contain specific FAA contact information in the text of the message.



Mail Processing Center Federal Aviation Administration Southwest Regional Office Obstruction Evaluation Group 2601 Meacham Boulevard Fort Worth, TX 76137

Issued Date: 09/24/2013

Tom Jones Vectren Energy of Ohio 4285 N. James McGee Blvd Dayton, OH 45417

DETERMINATION OF NO HAZARD TO AIR NAVIGATION FOR TEMPORARY STRUCTURE

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Construction Equipment - Natural Gas Transmission Pipelipe

Location: vandalia, OH

Latitude: 39-53-56.00N NAD 83

Longitude: 84-14-48.00W

Heights: 988 feet site elevation (SE)

14 feet above ground level (AGL)

1002 feet above mean sea level (AMSL)

This aeronautical study revealed that the temporary structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is (are) met:

Based on this evaluation, marking and lighting are not necessary for aviation safety. However, if marking/lighting are accomplished on a voluntary basis, we recommend it be installed and maintained in accordance with FAA Advisory circular 70/7460-1 K Change 2.

This determination expires on 03/24/2015 unless extended, revised, or terminated by the issuing office.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates and heights. Any changes in coordinates and/or heights will void this determination. Any future construction or alteration, including increase to heights, requires separate notice to the FAA.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of a structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this temporary structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

Any failure or malfunction that lasts more than thirty (30) minutes and affects a top light or flashing obstruction light, regardless of its position, should be reported immediately to (877) 487-6867 so a Notice to Airmen (NOTAM) can be issued. As soon as the normal operation is restored, notify the same number.

A copy of this determination will be forwarded to the Federal Aviation Administration Flight Procedures Office if the structure is subject to the issuance of a Notice To Airman (NOTAM).

If you have any questions, please contact our office at (310) 725-6558. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2013-AGL-8578-OE

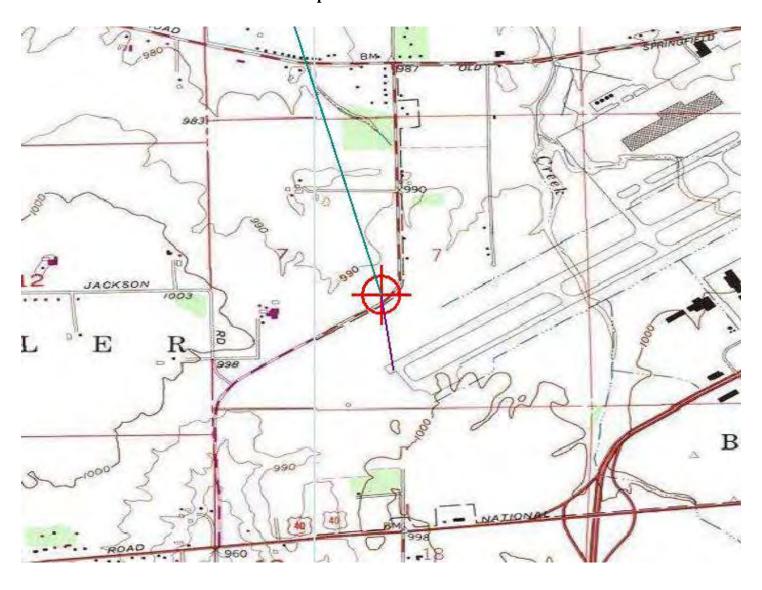
Signature Control No: 197493252-198746251

(TMP)

LaDonna James Technician

Attachment(s) Map(s)

Verified Map for ASN 2013-AGL-8578-OE







Notice of Proposed Construction or Alteration - Off Airport

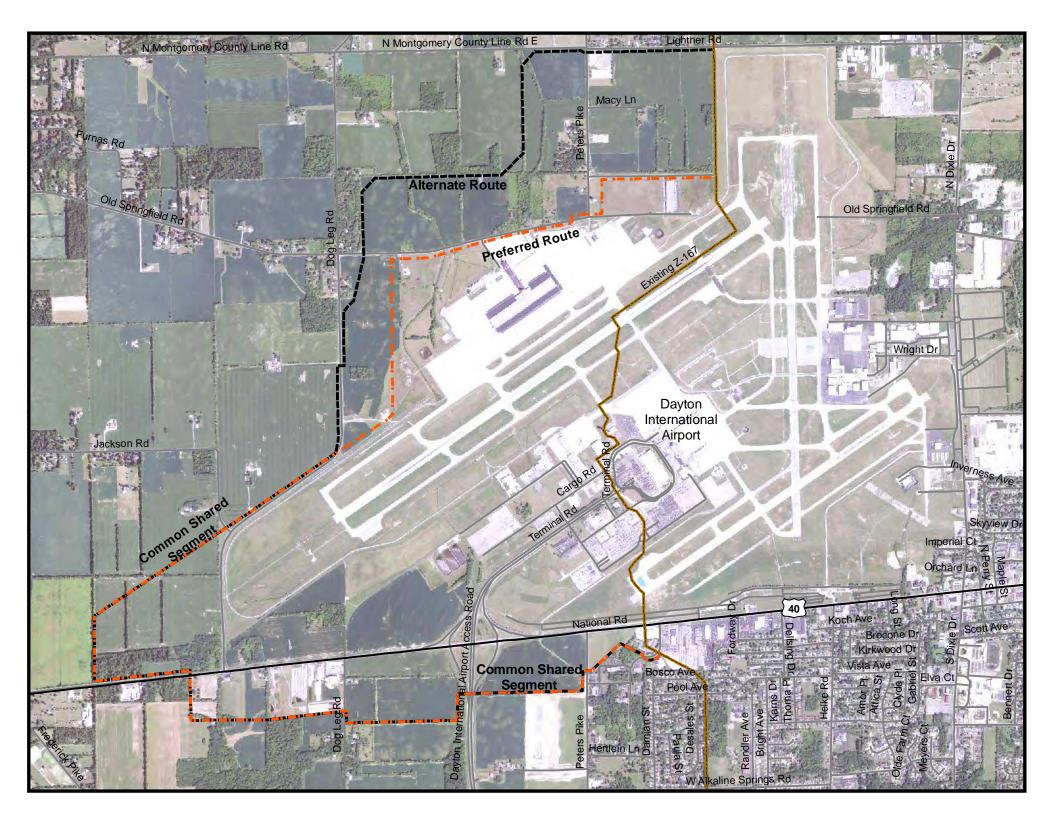
Project Name: VECTR-000256876-13

Sponsor: Vectren Energy of Ohio

Details for Case: 12" natural gas transmission pipeline

Show Project Summary

Case Status					
ASN:	N: 2013-AGL-11015-OE		Date Accepted:	11/11/2013	
Status:	Accepted		Date Determined:		
of the same of the			Letters:	None	
			Documents:	11/11/2013 📆 Z167 Revised Rout	
Public Comments:	None				
				Project Documents:	
Construction / Alteration Information			Structure Summary		
Notice Of: Construction			Structure Type:	Construction Equipment	
Duration: Temporary			Structure Name:	12" natural gas transmission pipeline	
if Temporary: Months: 7 Days: 0			NOTAM Number:		
Work Schedule - Start:			FCC Number:		
Work Schedule - End: 10/31/2014			Prior ASN:	2013-AGL-8578-OE	
To find out, use the Not	Does the permanent structure requirice Criteria Tool. If separate notice is state the reason in the Description of	s required, please ensure it is filed.			
State Filing:	2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	· · · · · · · · · · · · · · · · · · ·			
Structure Details			Common Frequency Bands		
Latitude:		39° 54' 4.08" N	Low Freq	High Freq Freq Unit ERP ERP Unit	
Longitude:		84° 14' 30.76" W			
Horizontal Datum:		NAD83	Specific Frequer	ncles	
Site Elevation (SE):		991 (nearest foot)			
Structure Height (A GL):		21 (nearest foot)			
Current Height (AGL):		(nearest foot)			
* For notice of alteration AGL height of the existification and the Discourage of th	n or existing provide the current ing structure. escription of Proposal				
Nacelle Height (AGL): * For Wind Turbines 500ft AGL or greater		(nearest foot)			
Requested Marking/Lighting: Other:		Other			
		4"x3" pipeline markers			
Recommended Marking					
Current Marking/Lighting:		None			
Other:					
Nearest City:		Vandalia			
Nearest State:		Ohio			
Description of Location: On the Project Summary page upload any certified survey.		The pipeline will reroute around the perimeter of the Dayton International Airport. See map			
Description of Proposal:		Vectren is seeking to relocate a 12" nat gas pipeline around the airport that currently runs through the middle of the airport. DAY personnel requested that the route be moved closer to the airport to allow for commercial expansion.			



Melinda Stahl

From: Banachowski, Keith < Keith.Banachowski@dnr.state.oh.us >

Sent: Thursday, October 24, 2013 9:35 AM

To: Melinda Stahl

Cc: Libben, Keith; Tornes, Rodney

Subject: RE: Review for Potential Jurisdictional Dam in Dayton, OH

Melinda-

One of our engineers reviewed the site and determined that this appears to be a jurisdictional dam because of the dam's height and total storage volume at the top of dam elevation. The Division of Soil and Water Resources has regulatory authority over dams (which includes the embankment and appurtenances such as spillways). Generally, our regulation of the dam does not extend into the impoundment area.

Any alteration to the dam (which would include installing pipes through or jacking under) would need to be approved by the Chief of the Division of Soil and Water Resources. In general, the chief would not allow jacking a pipe through a dam; there are cases where jacking under would be allowable. We have allowed pipe installation along and through dams (cut and cover) as long as the construction is performed under strict quality control. With respect to pipes under or through the impoundment area, we would look to see whether the installation could lead to an uncontrolled release of the impoundment that would affect people or property downstream of the dam. In general, the loss of the impoundment to groundwater is not a concern for our program.

Ohio Revised Code Section 1521.062

- (E) The owner of a dam or levee shall monitor, maintain, and operate the structure and its appurtenances safely ...
- (F) Before commencing the repair, improvement, alteration, or removal of a dam or levee, the owner shall file an application including plans, specifications, and other required information with the division and shall secure written approval of the application by the chief.

Do you have a contact at the airport? Or an NPDES number so we can track it through Ohio EPA? We will need to contact the owner regarding the dam.

(FYI when our program began, we inventoried about 5000 structures in the state from the 1960s through the 1980s. Dams such as this – flood control with no standing pool – were often unidentified.)

Please let me know if you have any questions,

Keith R. Banachowski, P.E. Ohio Dam Safety Program ODNR, Division of Soil and Water Resources 614-265-6738



From: Melinda Stahl [mailto:mstahl@uti-corp.com]

Sent: Monday, October 21, 2013 4:55 PM

To: Banachowski, Keith

Subject: Review for Potential Jurisdictional Dam in Dayton, OH

Hi Keith,

Thank you for walking me to you website earlier this afternoon. As I mentioned on the phone with you this is an inquiry for the relocation of a natural gas pipeline around the west side of the Dayton International Airport and requires approval through the Ohio Power Siting Board.

The proposed route by the Airport would take the pipeline route close to or through the Dayton International Airport's storm water detention pond that discharges to Mill Creek. It is an NPDES monitored location.

I am requesting information if the Division of Soil and Water's Dam and Safety Program has any restrictions trenching through the retaining walls or directionally drilling under them. The coordinates for the nw corner of the pond where the pipeline may enter the system is: Latitude – 39.910567 Longitude – 84.237346.

Please let me know at your earliest convenience.

Thank you!

Melinda Stahl

Environmental Coordinator **Utility Technologies International Corporation**4700 Homer Ohio Lane
Groveport, OH 43125

Office: (614) 482-8080 Ext 314

Fax: (614) 482-8070 mstahl@uti-corp.com www.uti-corp.com

Melinda Stahl

From: noreply@faa.gov

Sent: Thursday, November 14, 2013 4:42 PM **To:** tfjones@vectren.com; mstahl@uti-corp.com

Subject: Status of FAA Filing

Your filing is assigned Aeronautical Study Number 2013-AGL-11015-OE.

The FAA posted a letter in your registered e-filing account requesting additional information regarding your filing. A response is required from you within 30 days or the case will be terminated. Please review the request and fax scan or upload your response through your registered e-filing account. If you require additional information please contact LaDonna James via phone: (310) 725-6558 or email: ladonna.james@faa.gov. Please refer to the assigned ASN on all future inquiries regarding this filing.

To ensure e-mail notifications are delivered to your inbox please add <u>noreply@faa.gov</u> to your address book. Notifications sent from this address are system generated FAA e-mails and replies to this address will NOT be read or forwarded for review. Each system generated e-mail will contain specific FAA contact information in the text of the message.

/ectren/Ohio Power Siting Board Public Meeting - Augu Name	Address	City	Phone	Email	Did you receive a letter via mail?
Keyawa Holacum	Gleon Teenma Du			vholman Oflydayla.com	yes
CHRIS LANFA	4700 HOMER OHIO LANE	GREVERONT		CLANKA@ UTI- LORD. COM	No
MEUNDA STANC	v v	GROVEROUT		MSTAHL @ UTI - LOVER. COM	No
Ac Hours	DOG ZEC ROAD	VANDALIA			
BRIN WEST	Corporat 6h	Valle	974 4868	Brinc Day Pakry win	Yes
BARBARA BORCHERS	RANDLER	VANDALIA		5 ,	400
Dewey Glory Meade	1867 Old Springfield Pd	Vandalia	898-1263	deweymeade @ Woh. rr. com	
TOM HERTLEIN	9060 VETERS RI	BUJLER TOP	898-1830	farmer heatlein a yamoo, Co	m Yes
ARLENE SETZER	375 E. STONEQUARRY RD	VANDALIA	890-2565	arlene_setzereyahm.com	45
John C. Golegat	1/8 97. Main St.	Elnem	836-8624	20 galegot @ ci. unin. ok. us	yes
Klohn X/ep!nger	11/60 Frederick PK		890-1864	0110	no
David Benson	8/21 Frederick Pike	Dayton	137-672-5660	DENSONS CHOTMAIL COM DAVID BENSONE	Sign Na
		J			
				14	

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/15/2013 5:08:30 PM

in

Case No(s). 13-1651-GA-BTX

Summary: Amended Application of Vectren Energy Delivery of Ohio, Inc.- Appendices 6-2 and 6-3 electronically filed by Teresa Orahood on behalf of Sally Bloomfield