

FILE

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

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2013 NOV -5 PM 3: 56

PUCO

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

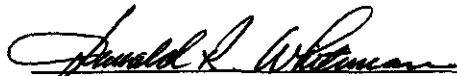
Attn Docketing:

Brainard Gas Corp (“Brainard”) herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes November 1, 2013. The enclosed tariff, Eighty-Seven Revised Sheet No. 2, supersedes existing tariff, Eighty-Six Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2013.

Thank you for your attention in this matter.

Sincerely,

  
 \_\_\_\_\_  
 Donald Whiteman, Corporate Controller  
 Brainard Gas Corp.

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**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2013**

EXPECTED GAS COST (EGC)	\$3.7347 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.9424) /MCF
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GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$1.7923 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/13-11/30/13	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 121,396
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$121,396
TOTAL ANNUAL SALES	32,505 MCF
EXPECTED GAS COST (EGC) RATE	\$3.7347

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.36870) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.94240) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-31-13

BY:   
Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 30, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<b>PRIMARY GAS SUPPLIERS</b>						
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2013						
OTP	\$	- \$	11,920 \$	2,604 \$	170 \$	14,693
COBRA	\$	- \$	91,696 \$	12,060 \$	2,947 \$	106,703
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$</b>	<b>- \$</b>	<b>103,615 \$</b>	<b>14,664 \$</b>	<b>3,117 \$</b>	<b>121,396</b>
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$</b>	<b>- \$</b>	<b>- \$</b>	<b>- \$</b>	<b>- \$</b>	<b>-</b>
<b>UTILITY PRODUCTION</b>						
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>						
						<u>0</u>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>						<u>\$ 121,396</u>