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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2013 NOV -5 PM 3: 56

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-212-GA-GCR

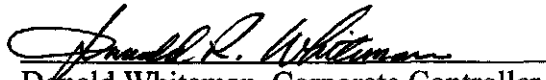
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 13-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Orwell Natural Gas Corp.

This is to certify that the foregoing is a true and correct copy of the original as submitted and provided to the PUCO in accordance with the requirements of the Public Utilities Code of Ohio. Secured delivered in the regular course of business.
Technician DMU Date Processed 11/5/13

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$5.6215 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.0238) /MCF
ACTUAL ADJUSTMENT (AA)	(0.2916) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.3061 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/13-11/30/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$5,004,471
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$5,004,471
TOTAL ANNUAL SALES	890,243 MCF
EXPECTED GAS COST (EGC) RATE	\$5.6215

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0238) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.0238) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$ (0.26930) /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.06320) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ 0.02230 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ 0.01860 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.29160) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-31-13

BY: 
Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2013						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2013						
OTP/NORTH COAST	\$	-	\$ 2,379,522	\$ 583,443	\$ 58,039	\$ 3,021,004
COBRA/TCO	\$	41,234	\$ 895,588	\$ 118,057	\$ 15,667	\$ 1,070,546
DOMINION EAST OHIO GAS	\$	80,678	\$ 487,870	\$ 145,638	\$ 8,933	\$ 723,119
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	121,912	\$ 3,762,979	\$ 847,139	\$ 82,639	\$ 4,814,670
OHIO PRODUCERS	\$	-	\$ 173,885		\$15,916.42	\$ 189,801
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 173,885		\$ 15,916	\$ 189,801

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 5,004,471