



Public Utilities Commission

Application to Commit Energy Efficiency/Peak Demand Reduction Programs (Mercantile Customers Only)

Case No.: 13-1130-EL-EEC

Mercantile Customer: Wauseon Exempted Village School District

Electric Utility: The Toledo Edison Company

Program Title or Description: High School Renovation and 3-8 Building New Construction

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. 10-834-EL-POR

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at ee-pdr@puc.state.oh.us.

Section 1: Mercantile Customer Information

Name: Wauseon Exempted Village School District

Principal address: 126 S Fulton Street, Wauseon, OH 43567

Address of facility for which this energy efficiency program applies: See Exhibit 1

Name and telephone number for responses to questions: Dan Dumond: 614-949-5203

Electricity use by the customer (check the box(es) that apply):

- ☒ The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
- ☐ The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

Section 2: Application Information

A) The customer is filing this application (choose which applies):

- ☐ Individually, without electric utility participation.
- ☒ Jointly with the electric utility.

B) The electric utility is: The Toledo Edison Company

C) The customer is offering to commit (check any that apply):

- ☒ Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
- ☐ Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
- ☐ Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

Section 3: Energy Efficiency Programs

A) The customer's energy efficiency program involves (check those that apply):

- ☒ Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)). **If Checked, Please see Exhibit 1 and Exhibit 2**
- ☐ Installation of new equipment to replace equipment that needed to be replaced. The customer installed new equipment on the following date(s): _____.
- ☒ Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s):

See Exhibit 1.
- ☐ Behavioral or operational improvement.

B) Energy savings achieved/to be achieved by the energy efficiency program:

- 1) If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) - (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: 79,432 kWh

- 2) If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: _____ kWh

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment. **Please see Exhibit 1 if applicable**

- 3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: 776,849 kWh

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment. **Please see Exhibit 1 if applicable**

- 4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

Section 4: Demand Reduction/Demand Response Programs

A) The customer's program involves (check the one that applies):

- ☐ Coincident peak-demand savings from the customer's energy efficiency program.
- ☐ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
- ☐ Potential peak-demand reduction (check the one that applies):
 - ☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
 - ☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.

B) On what date did the customer initiate its demand reduction program?

C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

_____ kW

**Section 5: Request for Cash Rebate Reasonable
Arrangement (Option 1) or Exemption from Rider (Option 2)**

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A) The customer is applying for:

☒ Option 1: A cash rebate reasonable arrangement.

OR

☐ Option 2: An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.

OR

☐ Commitment payment

B) The value of the option that the customer is seeking is:

Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):

☒ A cash rebate of \$25,117. (Rebate shall not exceed 50% project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)

Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.

☐ An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for _____ months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)

OR

☐ A commitment payment valued at no more than \$_____. (Attach documentation and calculations showing how this payment amount was determined.)

OR

- ☐ Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- ☐ Total Resource Cost (TRC) Test. The calculated TRC value is: _____.(Continue to Subsection 1, then skip Subsection 2)
- ☒ Utility Cost Test (UCT) . The calculated UCT value is: **See Exhibit 3** (Skip to Subsection 2.)

Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were _____.

Our program costs were _____.

The incremental measure costs were _____.

Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were **See Exhibit 3**

The utility's program costs were **See Exhibit 3**

The utility's incentive costs/rebate costs were **See Exhibit 3**

Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:
 - 1) any confidentiality requirements associated with the agreement;
 - 2) a description of any consequences of noncompliance with the terms of the commitment;
 - 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
 - 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
 - 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.



Public Utilities Commission

Application to Commit
Energy Efficiency/Peak Demand
Reduction Programs
(Mercantile Customers Only)

Case No.: 13-1130-EL-EEC

State of Ohio :

Karen Dameron, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

Wauseon Exempted Village School District

[insert customer or EDU company name and any applicable name(s) doing business as]

2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.

Karen E Dameron, Treasurer

Signature of Affiant & Title

Sworn and subscribed before me this 3rd day of JUNE, 2013 Month/Year

[Signature]

Signature of official administering oath

Karen Dameron, Treasurer
Print Name and Title

My commission expires on July 27, 13



**Public Utilities
Commission**

Application to Commit
Energy Efficiency/Peak Demand
Reduction Programs
(Mercantile Customers Only)

Case No.: 13-1130-EL-EEC

State of Ohio :

Larry Brown, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

Wauscon Exempted Village School District

[insert customer or LIDU company name and any applicable name(s) doing business as]

2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.

Larry C. Brown Superintendent
Signature of Affiant & Title

Sworn and subscribed before me this 3rd day of JUNE, 2013 Month/Year

[Signature]
Signature of official administering oath

Print Name and Title

My commission expires on JULY 27, 2013

Customer Legal Entity Name: Wauseon Exempted Village School District
 Site Address: Wauseon Exempted Village SD Grades 3-8 School
 Principal Address: 940 E Leggett St

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Energy Efficient Lighting	Installation of new lighting fixtures and occupancy sensors in new construction of the Grades 3-8 School for Wauseon Exempted Village School District.	Lights were counted off plans and input into the lighting countsheet (see attachment A: TE.Wauseon3-8.LightingCountsheelA_P1). This data was input into the FE lighting rebate calculator to determine the cash rebate and the kWh savings. Attachment B (TE.Wauseon3-8.LightSpecsB_P1.pdf) contains the light fixture and occupancy sensor specifications.	N/A	The less efficient alternative would have been to install lighting at or above code requirements, and not install sensors, allowing the lighting to run continuously.
2	Energy Efficient Motors	Energy Efficient motors were installed in pumps in the new facility.	Data was gathered from the mechanical schedule and spec sheets (see attachment G: TE.Wauseon3-8.Motor.specs.G.P2.pdf) and input into the motor and drives rebate calculator to determine the cash rebate amount. kWh savings were calculated using a motor calculator found in Attachment C (see attachment C: TE.Wauseon3-8.Motor.calcs.C.P2.xlsx).	N/A	The less efficient equipment would have been standard efficiency motors and not installing drives, leaving the less efficient motors to run uncontrolled.
3	Variable Frequency Drives	Variable Frequency Drives were installed on several pumps and air handling units throughout the new facility.	Data was gathered from the mechanical schedules and input into the motors and drives rebate calculator to determine the cash rebate amount. kWh savings were calculated based on approximate runtimes for the different motor applications (see attachment D: TE.Wauseon3-8.VFD.calcs.D.P3.xlsx).	N/A	The less efficient alternative would have been to make motors and pumps have a constant loading by not installing VFDs.
4	New HVAC Equipment	Two new air-cooled chillers were installed in the new facility.	Information about the two new chillers was input into the First Energy HVAC calculator to obtain both cash and kWh savings. Please see attachment E for specifications on the chiller (TE.Wauseon3-8.Chiller.specs.E.P4.pdf).	N/A	The less efficient alternative would be to install chillers with code required efficiency.
5	Heat Recovery Units	Heat Recovery Units were installed in four of the new AHUs.	Specifications were gathered from the plans and input to attachment F (TE.Wauseon3-8.HRU.calcs.F.P5.xlsx) to determine the kWh savings. This was then input into the custom rebate calculator to determine the cash rebate amount.	N/A	Less efficient alternative would be to install units without Heat Recovery Units.

Exhibit 2

Customer Legal Entity Name: Wauseon Exempted Village School District
Site Address: Wauseon Exempted Village SD Grades 3-8 School
Principal Address: 940 E Leggett St

Project Number	Project Name	In-Service Date	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c)		50% of Project Cost \$	Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$
					Note 1								
2011			452,100	452,100	1,019,190	428,813							
Average			452,100	452,100	724,002								
1	Energy Efficient Lighting	03/31/2010		\$1,347,568	\$673,784		135,255	135,255	-		\$4,063		\$3,047
2	Energy Efficient Motors	03/31/2010		\$6,598	\$3,299		7,785	7,785	-		\$452		\$339
3	Variable Frequency Drives	03/31/2010		\$20,085	\$10,043		114,082	114,082	-		\$7,740		\$5,805
4	New HVAC Equipment	03/31/2010		\$148,000	\$74,000		292,689	292,689	-		\$5,000		\$3,750
5	Heat Recovery Units	03/31/2010		\$16,985	\$8,493		17,279	17,279	-		\$1,382		\$1,037
							-	-	-				
							-	-	-				
Total				\$1,539,236			567,090	567,090	0		\$18,637		\$13,978

Docket No. 13-1130
Site: 940 E Leggett St

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Commitment
Payment
\$



\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	135	\$ 308	\$ 41,696	\$ 810	\$3,047	\$1,353	\$ 5,210	8.0
2	8	\$ 308	\$ 2,400	\$ 810	\$339	\$78	\$ 1,227	1.96
3	114	\$ 308	\$ 35,169	\$ 810	\$5,805	\$1,141	\$ 7,756	4.53
4	293	\$ 308	\$ 90,230	\$ 810	\$3,750	\$2,927	\$ 7,487	12.05
5	17	\$ 308	\$ 5,327	\$ 810	\$1,037	\$173	\$ 2,019	2.64
Total	567	\$ 308	174,823	4,050	\$13,978	\$5,671	23,699	7.4

Notes

- (A) From Exhibit 2, = kWh saved / 1000
 (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) * (B)

- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

- (E) This is the amount of the cash rebate paid to the customer for this project.

- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

Wauseon Exempted Village School District ~ Wauseon Exempted Village SD Grades 3-8 School
Docket No. 13-1130

Site: 940 E Leggett St

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Project Estimated Annual Savings Summary

HVAC

Estimated Annual kWh Savings	292,689
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Total Demand Savings (kW)	63.98
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Annual Estimated Cost Savings	\$29,268.88
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Total Calculated Incentive	\$5,000.00
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Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will be red. Please see row 4 on the instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

Project Estimated Annual Savings Summary

Estimated Annual kWh Savings	135,255
Total Change in Connected Load	13.64

Annual Estimated Cost Savings	\$13,525.50
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$1,588.30
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/sensor (includes all Lighting Controls, both interior and exterior)	\$2,475.00

Total Calculated Incentive	\$4,063.30
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Sign	1
Total Lamp Quantity for retrofit Screw-In CFLs	0
Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	99
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)

10.42

4/17/2013

Motor Rebate Calculation Form

\$452

Motor IDs may be specified by HVAC application type and number. Application types eligible for this incentive include:

- Cooling Tower Fan (CTF), and
- Condensing Water Pump (CWP).

If the HVAC application is not listed above, please describe the application on a separate sheet and include it with your application package.

- (1) Motor incentives are listed in Table 2 - Incentive levels per motor located on Motor Incentive Table tab
- (2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.
- (3) For all motor applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.



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Table 1 - Minimum Motor Efficiency Requirements (NEMA Premium® Efficiencies)

Open Drip Proof (ODP)				Totally Enclosed Fan-Cooled (TEFC)			
Size HP	# of Poles			Size HP	# of Poles		
	6	4	2		6	4	2
	Speed (RPM)				Speed (RPM)		
	1200	1800	3600		1200	1800	3600
1	82.50%	85.50%	77.00%	1	82.50%	85.50%	77.00%
1.5	96.50%	86.50%	84.00%	1.5	87.50%	86.50%	84.00%
2	87.50%	86.50%	85.50%	2	88.50%	86.50%	85.50%
3	88.50%	89.50%	85.50%	3	89.50%	89.50%	86.50%
5	89.50%	89.50%	86.50%	5	89.50%	89.50%	88.50%
7.5	90.20%	91.00%	88.50%	7.5	91.00%	91.70%	89.50%
10	91.70%	91.70%	89.50%	10	91.00%	91.70%	90.20%
15	91.70%	93.00%	90.20%	15	91.70%	92.40%	91.00%
20	92.40%	93.00%	91.00%	20	91.70%	93.00%	91.00%
25	93.00%	93.60%	91.70%	25	93.00%	93.60%	91.70%
30	93.60%	94.10%	91.70%	30	93.00%	93.60%	91.70%
40	94.10%	94.10%	92.40%	40	94.10%	94.10%	92.40%
50	94.10%	94.50%	93.00%	50	94.10%	94.50%	93.00%
60	94.50%	95.00%	93.60%	60	94.50%	95.00%	93.60%
75	94.50%	95.00%	93.60%	75	94.50%	95.40%	93.60%
100	95.00%	95.40%	93.60%	100	95.00%	95.40%	94.10%
125	95.00%	95.40%	94.10%	125	95.00%	95.40%	95.00%
150	95.40%	95.80%	94.10%	150	95.80%	95.80%	95.00%
200	95.40%	95.80%	95.00%	200	95.80%	96.20%	95.40%

Table 2 - Incentive Levels Per Motor

Open Drip Proof (ODP)				Totally Enclosed Fan-Cooled (TEFC)			
Size HP	# of Poles			Size HP	# of Poles		
	6	4	2		6	4	2
	Speed (RPM)				Speed (RPM)		
	1200	1800	3600		1200	1800	3600
1	\$20	\$20	\$20	1	\$20	\$20	\$20
1.5	\$25	\$25	\$25	1.5	\$25	\$25	\$25
2	\$54	\$54	\$54	2	\$54	\$54	\$54
3	\$54	\$54	\$54	3	\$54	\$54	\$54
5	\$54	\$54	\$54	5	\$54	\$54	\$54
7.5	\$70	\$70	\$70	7.5	\$70	\$70	\$70
10	\$70	\$70	\$70	10	\$70	\$70	\$70
15	\$113	\$113	\$113	15	\$113	\$113	\$113
20	\$113	\$113	\$113	20	\$113	\$113	\$113
25	\$140	\$140	\$140	25	\$140	\$140	\$140
30	\$170	\$170	\$170	30	\$170	\$170	\$170
40	\$200	\$200	\$200	40	\$200	\$200	\$200
50	\$230	\$230	\$230	50	\$230	\$230	\$230
60	\$260	\$260	\$260	60	\$260	\$260	\$260
75	\$290	\$290	\$290	75	\$290	\$290	\$290
100	\$320	\$320	\$320	100	\$320	\$320	\$320
125	\$350	\$350	\$350	125	\$350	\$350	\$350
150	\$380	\$380	\$380	150	\$380	\$380	\$380
200	\$400	\$400	\$400	200	\$400	\$400	\$400



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Variable Frequency Drive Rebate Form

Project Name:	Watson Schools
Site Name:	New Grades 3-8 School
Completed by (Name):	
Date completed:	4/17/2013

VFD and Controlled Motor Nameplate Data										Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency
Supply Fan	ABB	ACH550	VFD-C101	AHU-C101	TEFC	2790	0.8	EM2539T	40	94.1
Exhaust Fan	ABB	ACH550	VFD-C102	AHU-C101	TEFC	2790	0.8	EM3611T	3	89.5
Supply Fan	ABB	ACH550	VFD-D101	AHU-D101	TEFC	2790	0.8	EM2333T	15	92.4
Exhaust Fan	ABB	ACH550	VFD-D102	AHU-D101	TEFC	2790	0.8	EM3558T	2	86.5
Heating Water Pump	ABB	ACH550	VFD-F101	P-F101	ODP	5520	0.8	EM2515T	20	93
Heating Water Pump	ABB	ACH550	VFD-F102	P-F102	ODP	5520	0.8	EM2515T	20	93
Incentive through 10/11/2011 @ \$30/hp										3,000

- (1) VFD incentives are calculated at a flat rate of \$30 per horsepower controlled, up to a maximum of 500 hp controlled per VFD. When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$30/hp = \$900.
- (2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.
- (3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.



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Variable Frequency Drive Rebate Form

Project Name:	Watson Schools
Site Name:	New Grades 3-8 School
Completed by (Name):	
Date completed:	4/17/2013

VFD and Controlled Motor Nameplate Data										Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency
Chilled Water Pump	ABB	ACH550	VFD-F103	P-F103	ODP	5520	0.8	EM2515T	20	93
Chilled Water Pump	ABB	ACH550	VFD-F104	P-F104	ODP	5520	0.8	EM2515T	20	93
Supply Fan	ABB	ACH550	VFD-F105	AHU-F102	TEFC	2790	0.8	EM2539T	40	94.1
Exhaust Fan	ABB	ACH550	VFD-F106	AHU-F102	TEFC	2790	0.8	EM3615T	5	89.5
Supply Fan	ABB	ACH550	VFD-F107	AHU-F101	TEFC	2790	0.8	EM4104T	30	93.6
Supply Fan	ABB	ACH550	VFD-G101	AHU-G101	TEFC	2790	0.8	EM2539T	40	94.1
Incentive through 10/11/2011 @ \$30/hp										4,650

- (1) VFD incentives are calculated at a flat rate of \$30 per horsepower controlled, up to a maximum of 500 hp controlled per VFD. When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$30/hp = \$900.
- (2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.
- (3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.



Ohio Edison • The Illuminating Company • Toledo Edison

Variable Frequency Drive Rebate Form

Project Name:	Watson Schools
Site Name:	New Grades 3-8 School
Completed by (Name):	
Date completed:	4/17/2013

VFD and Controlled Motor Nameplate DATA											Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency	
Exhaust Fan	ABB	ACH550	VFD-G102	AHU-G101	TEFC	2790	0.8	EM3611T	3	89.5	90
Incentive through 10/11/2011 @ \$30/hp											90

(1) VFD incentives are calculated at a flat rate of \$30 per horsepower controlled, up to a maximum of 500 hp controlled per VFD. When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$30/hp = \$900.

(2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.

(3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.

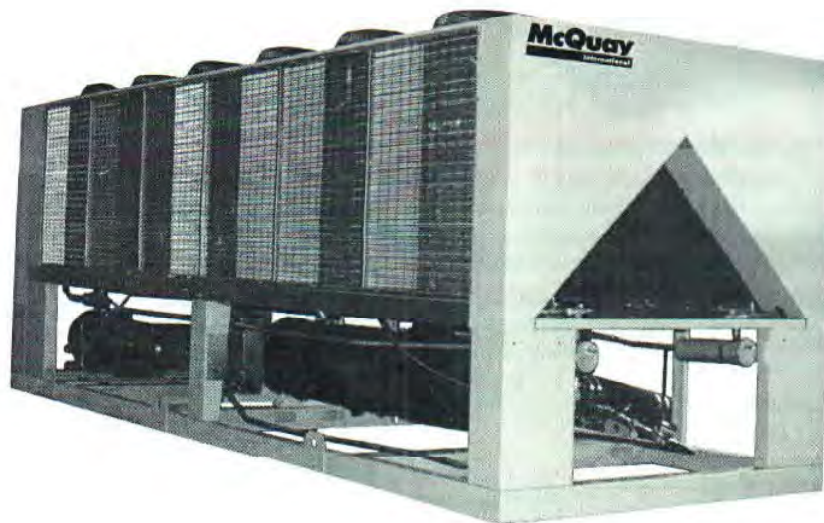
Air-Cooled Screw Compressor Chillers

Models AGS 140DS/E to AGS 210DS/E, Packaged

Models AGS 140DM/F to AGS 210DM/F, Remote Evaporator

140 to 210 Tons, 490 to 740 kW

R-134a, 60 Hz



JOB NAME	BE0600	REP. OFFICE	Wadsworth & Associates
JOB DESCRIPTION	Wauseon New Grades 3-8 School	SALESMAN	DC
		CUSTOMER	Warner Mechanical Corp.
MODEL NUMBER	2-25-1986 Standard Efficiency	VERSION	7.77.002
UNIT TAGGING	CLR-F101		

GENERAL DATA

Approval listing	ETL / Canadian ETL Listed and Labeled
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PHYSICAL DATA

Length (ins)	267.4	Shipping weight (lb)	11170.0
Width (ins)	88.0	Operating weight (lb)	11730.0
Height (ins)	100.1	Refrigerant	R134a
		Refrigerant charge (lb)	380.0

EVAPORATOR DATA

LWT (°F)	42.0
EWT (°F)	53.9
Flow (gpm)	375.0
Delta T (°F)	11.9
Fluid type	Ethylene
Percentage of fluid	25
Number of passes	2
Fouling Factor (F.ft ² .h/Btu)	0.00010
Tube material	Cu
Tube wall thickness (ins)	0.025
Water pressure drop (ftHd)	8.3
Water volume (gal)	63.6

CONDENSER DATA

Design ambient (°F)	88.0
Altitude (ft)	0
Fan diameter (ins)	30
Fan motor HP	2
Fan RPM	1140
Low ambient control to (°F)	35.0
Unit airflow (cfm)	130360

COMPRESSOR ELECTRICAL DATA

Type / Quantity	Screw/2					
	Comp 1	Comp 2	Comp 3	Comp 4	Comp 5	Comp 6
RLA	136.0	136.0	N/A	N/A	N/A	N/A
LRA						
Across the Line	N/A	N/A	N/A	N/A	N/A	N/A
Reduced Inrush / Part Winding	288.0	288.0	N/A	N/A	N/A	N/A
Reduced Inrush / Solid State	349.0	349.0	N/A	N/A	N/A	N/A

DESIGN PERFORMANCE

Capacity (tons)	Input power (kW)	Performance (EER)	Flow (gpm)	IPLV	Evaporator			Condenser		n/a
					P.D. (ftHd)	T in (°F)	T out (°F)	Ambien t (°F)	Altitude (ft)	
172.6	199.9	10.4	375.0	12.5	8.3	53.9	42.0	88.0	0	n/a

McQUAY PDC – TECHNICAL BREAKDOWN

Date saved : June 13, 2008

Figure 9, Dii

PART LOAD PERFORMANCE AT ARI STANDARD CONDITIONS

P#	%load request	Capacity (tons)	Total unit input power (kW)	Performance (EER)
1	100	176.5	217.3	9.7
2	75	132.4	140.4	11.3
3	50	88.3	78.2	13.5
4	25	44.1	42.1	12.6

SOUND DATA

Sound pressure (at 30 feet) – octave band at center frequency (dBA) (Without sound insulation)

63Hz	125Hz	250Hz	500Hz	1000Hz	2000Hz	4000Hz	8000Hz	Overall
41	46	54	59	65	66	62	56	70

Sound power – octave band at center frequency (dBA) (Without sound insulation)

63Hz	125Hz	250Hz	500Hz	1000Hz	2000Hz	4000Hz	8000Hz	Overall
68	72	80	85	91	93	89	82	97

Sound data rated in accordance with ARI Standard-370. Sound data may not be available for all models.

NOTES:

The ARI 60 hertz Certification Program covers models that are:

- rated up to 200 tons at ARI Standard Rating Conditions
- voltages less than or equal to 600 volts
- leaving chilled water temperature 40 to 48 °F
- ambient temperature 55 to 125 °F
- hermetic or open type electric motor driven
- chiller selections that are within the scope of the Application Rating Conditions of ARI Standard 550/590-1998 have chiller performance this is "Certified in accordance with the ARI Water-Chilling Packages Using the Vapor Compression Cycle Certification Program, which is based on ARI Standard 550/590."

The ARI Certification Program specifically excludes:

- chillers above 200 tons
- chillers with voltages above 600 volts
- secondary coolant ratings other than water (e.g. glycol ratings)
- chiller selections that are not within the scope of the Application Rating Conditions of ARI Standard 550/590-1998 have chiller performance this is "Rated in accordance with ARI Standard 550/590-Outside the scope of Certification Program."
- Above RLA values are per compressor. kW values are total unit kW.

HEAT RECOVERY UNIT SAVINGS SUMMARY									
	AHU-1	AHU2	AHU-3	AHU-4					TOTAL
kWh:	4,477.1	2,742.0	5,694.2	4,366.0					17,279
Dollars:	\$358.17	219.36	455.54	349.28					\$ 1,382.34
75%	\$ 268.63	\$ 164.52	\$ 341.65	\$ 261.96					\$ 1,036.76

INPUTS			
Minimum Fraction Outdoor Air:	70%		
Heat Recover Effectiveness:	36.0%		
Summer Set Point Temperature:	72 F	Winter Set Point	55
Set Point Enthalpy:	26.39 Btu/lba	Set Point Enthalpy:	22.72
Supply Air Temperature:	53 F		
Supply Air Enthalpy:	21.86 Btu/lba		
Supply Air Volume:	10200 cfm		
Supply Air Density:	0.075 lb/ft^3		

Rate:	\$0.08
IPLV	12.5
SAVINGS	
Cooling kWh:	4,477.14
Dollars:	\$358.17
75%	\$268.63

HRU on 50% of weekend
Weekend Factor
0.142857

StrTemp	EndTemp	T(F)	h(Btu/lba)	hrs9-16	foa	Tma(F)	hma(Btu/lba)	Q (mmBTU)
=====	=====	=====	=====	=====	=====	=====	=====	=====
105	109	107	-99	0	70%	96.5	-61.50	0.00
100	104	102	-99	0	70%	93.0	-61.50	0.00
95	99	97	-99	0	70%	89.5	-61.50	0.00
90	94	91.3	38.3	11	70%	85.5	34.74	1.52
85	89	87.7	36.2	57	70%	83.0	33.27	6.47
80	84	82.1	33.3	229	70%	79.1	31.23	18.32
75	79	76.7	31.2	289	70%	75.3	29.76	16.09
70	74	72.5	29.6	246	70%	72.4	28.64	9.14
65	69	67.9	28.2	260	100%	67.9	28.20	7.76
60	64	62.6	24.9	243	100%	62.6	24.90	6.00
55	59	57.2	21.7	172	100%	57.2	21.70	2.90
50	54	52.1	19.1	192	95%	53.0	19.43	10.97
45	49	47.4	16.8	133	77%	53.0	18.98	10.05
40	44	43	14.8	199	70%	51.7	18.27	18.26
35	39	37.4	12.7	248	70%	47.7	16.79	28.78
30	34	32.1	10.6	182	70%	44.0	15.32	25.55
25	29	27.6	9	146	70%	40.9	14.20	23.20
20	24	23.1	7.4	100	70%	37.7	13.08	17.75
15	19	17.4	5.6	110	70%	33.7	11.82	21.81
10	14	12	4	58	70%	29.9	10.70	12.58
5	9	7.4	2.7	20	70%	26.7	9.78	4.64
0	4	2.6	1.3	19	70%	23.4	8.80	4.71
-5	-1	-1.7	0.1	6	70%	20.3	7.96	1.57
-10	-6	-7.1	-1.3	0				
-15	-11	-13	-99	0				248.05
-20	-16	-18	-99	0				
-25	-21	-23	-99	0				
-30	-26	-28	-99	0				

Toledo

HEAT RECOVERY UNIT SAVINGS

ERU 3-1

INPUTS

Minimum Fraction Outdoor Air:		80%		
Heat Recover Effectiveness:		36.0%		
Summer Set Point Temperature:		72 F	Winter Set Point	70 F
Set Point Enthalpy:		26.39 Btu/lba	Set Point Enthalpy:	22.72 Btu/lba
Supply Air Temperature:		53 F		
Supply Air Enthalpy:		21.86 Btu/lba		
Supply Air Volume:		5600 cfm		
Supply Air Density:		0.075 lb/ft^3		

Rate:	\$0.08
IPLV	12.5

SAVINGS

Cooling kWh:	2,741.98
Dollars:	\$219.36
75%	\$164.52

HRU on 50% of weekend
Weekend Factor
0.142857

StrTemp	EndTemp	T(F)	h(Btu/lba)	hrs9-16	foa	Tma(F)	hma(Btu/lba)	Q (mmBTU)
105	109	107	-99	0	80%	100.1	-74.37	0.00
100	104	102	-99	0	80%	96.1	-74.37	0.00
95	99	97	-99	0	80%	92.1	-74.37	0.00
90	94	91.3	38.3	11	80%	87.5	35.96	0.95
85	89	87.7	36.2	57	80%	84.6	34.27	4.07
80	84	82.1	33.3	229	80%	80.1	31.94	11.53
75	79	76.7	31.2	289	80%	75.8	30.26	10.13
70	74	72.5	29.6	246	80%	72.4	28.97	5.75
65	69	67.9	28.2	260	100%	67.9	28.20	4.26
60	64	62.6	24.9	243	100%	62.6	24.90	3.29
55	59	57.2	21.7	172	100%	57.2	21.70	1.59
50	54	52.1	19.1	192	95%	53.0	19.43	6.02
45	49	47.4	16.8	133	80%	52.2	18.68	5.74
40	44	43	14.8	199	80%	48.7	17.08	11.49
35	39	37.4	12.7	248	80%	44.2	15.39	18.12
30	34	32.1	10.6	182	80%	39.9	13.70	16.08
25	29	27.6	9	146	80%	36.3	12.42	14.60
20	24	23.1	7.4	100	80%	32.7	11.13	11.17
15	19	17.4	5.6	110	80%	28.1	9.68	13.73
10	14	12	4	58	80%	23.8	8.40	7.92
5	9	7.4	2.7	20	80%	20.1	7.35	2.92
0	4	2.6	1.3	19	80%	16.2	6.23	2.97
-5	-1	-1.7	0.1	6	80%	12.8	5.26	0.99
-10	-6	-7.1	-1.3	0				
-15	-11	-13	-99	0				153.31
-20	-16	-18	-99	0				
-25	-21	-23	-99	0				
-30	-26	-28	-99	0				

INPUTS			
Minimum Fraction Outdoor Air:	97%		
Heat Recover Effectiveness:	36.0%		
Summer Set Point Temperature:	72 F	Winter Set Point	70
Set Point Enthalpy:	26.39 Btu/lba	Set Point Enthalpy:	22.72
Supply Air Temperature:	53 F		
Supply Air Enthalpy:	21.86 Btu/lba		
Supply Air Volume:	10000 cfm		
Supply Air Density:	0.075 lb/ft^3		

Rate:	\$0.08
IPLV	12.5
SAVINGS	
Cooling kWh:	5,694.21
Dollars:	\$455.54
75%	\$341.65

HRU on 50% of weekend
Weekend Factor
0.142857

StrTemp	EndTemp	T(F)	h(Btu/lba)	hrs9-16	foa	Tma(F)	hma(Btu/lba)	Q (mmBTU)
=====	=====	=====	=====	=====	=====	=====	=====	=====
105	109	107	-99	0	97%	105.8	-94.61	0.00
100	104	102	-99	0	97%	101.0	-94.61	0.00
95	99	97	-99	0	97%	96.1	-94.61	0.00
90	94	91.3	38.3	11	97%	90.6	37.88	2.05
85	89	87.7	36.2	57	97%	87.2	35.86	8.74
80	84	82.1	33.3	229	97%	81.7	33.06	24.72
75	79	76.7	31.2	289	97%	76.5	31.03	21.71
70	74	72.5	29.6	246	97%	72.5	29.49	12.33
65	69	67.9	28.2	260	100%	67.9	28.20	7.61
60	64	62.6	24.9	243	100%	62.6	24.90	5.88
55	59	57.2	21.7	172	100%	57.2	21.70	2.84
50	54	52.1	19.1	192	97%	52.8	19.36	10.87
45	49	47.4	16.8	133	97%	48.3	17.14	12.31
40	44	43	14.8	199	97%	44.0	15.21	24.64
35	39	37.4	12.7	248	97%	38.6	13.18	38.85
30	34	32.1	10.6	182	97%	33.5	11.15	34.48
25	29	27.6	9	146	97%	29.2	9.61	31.31
20	24	23.1	7.4	100	97%	24.8	8.06	23.95
15	19	17.4	5.6	110	97%	19.3	6.33	29.44
10	14	12	4	58	97%	14.1	4.78	16.97
5	9	7.4	2.7	20	97%	9.7	3.53	6.26
0	4	2.6	1.3	19	97%	5.0	2.18	6.36
-5	-1	-1.7	0.1	6	97%	0.9	1.02	2.12
-10	-6	-7.1	-1.3	0				
-15	-11	-13	-99	0				323.45
-20	-16	-18	-99	0				
-25	-21	-23	-99	0				
-30	-26	-28	-99	0				

Toledo

HEAT RECOVERY UNIT SAVINGS

ERU 5-1

INPUTS

Minimum Fraction Outdoor Air:		71%		
Heat Recover Effectiveness:		36.0%		
Summer Set Point Temperature:		72 F	Winter Set Point	70 F
Set Point Enthalpy:		26.39 Btu/lba	Set Point Enthalpy:	22.72 Btu/lba
Supply Air Temperature:		53 F		
Supply Air Enthalpy:		21.86 Btu/lba		
Supply Air Volume:		9800 cfm		
Supply Air Density:		0.075 lb/ft^3		

Rate:	\$0.08
IPLV	12.5

SAVINGS

Cooling kWh:	4,366.01
Dollars:	\$349.28
75%	\$261.96

HRU on 50% of weekend
Weekend Factor
0.142857

StrTemp	EndTemp	T(F)	h(Btu/lba)	hrs9-16	foa	Tma(F)	hma(Btu/lba)	Q (mmBTU)
105	109	107	-99	0	71%	97.0	-63.17	0.00
100	104	102	-99	0	71%	93.4	-63.17	0.00
95	99	97	-99	0	71%	89.9	-63.17	0.00
90	94	91.3	38.3	11	71%	85.8	34.90	1.49
85	89	87.7	36.2	57	71%	83.2	33.40	6.34
80	84	82.1	33.3	229	71%	79.2	31.33	17.93
75	79	76.7	31.2	289	71%	75.4	29.83	15.75
70	74	72.5	29.6	246	71%	72.4	28.68	8.94
65	69	67.9	28.2	260	100%	67.9	28.20	7.46
60	64	62.6	24.9	243	100%	62.6	24.90	5.76
55	59	57.2	21.7	172	100%	57.2	21.70	2.79
50	54	52.1	19.1	192	95%	53.0	19.43	10.54
45	49	47.4	16.8	133	77%	53.0	18.98	9.65
40	44	43	14.8	199	71%	51.3	18.11	17.87
35	39	37.4	12.7	248	71%	47.3	16.61	28.18
30	34	32.1	10.6	182	71%	43.5	15.11	25.01
25	29	27.6	9	146	71%	40.3	13.97	22.72
20	24	23.1	7.4	100	71%	37.1	12.83	17.37
15	19	17.4	5.6	110	71%	33.0	11.54	21.36
10	14	12	4	58	71%	29.1	10.40	12.31
5	9	7.4	2.7	20	71%	25.9	9.47	4.54
0	4	2.6	1.3	19	71%	22.4	8.47	4.62
-5	-1	-1.7	0.1	6	71%	19.4	7.61	1.54
-10	-6	-7.1	-1.3	0				
-15	-11	-13	-99	0				242.16
-20	-16	-18	-99	0				
-25	-21	-23	-99	0				
-30	-26	-28	-99	0				

Client: Wauseon Ex Village SD
Site: Grade 3-8 Bldg
Prepared By: TDS
Date Last Worked On: 4/24/2013



Room By Room COMcheck Summary

Area (sq ft)	Allowed Wattage	Proposed Wattage	% Above/Below Code	Watts Saved
127055	161714.8	148079	⚠ 8.43%	13635.8
Hours of Operation	Electric Rate	kWh Saved	\$ Saved	
0	0	0	0	

Whole Building COMcheck Summary

Building Type	COMcheck Rating			
School	1.2			
Area	Allowed Wattage	Proposed Wattage	% Above/Below Code	Watts Saved
	0	148079	#DIV/0!	-148079
Hours of Operation	Electric Rate	kWh Saved	\$ Saved	
0	0	0	0	

Occupancy Sensor Summary

Watts Controlled	OS>500W	OS<500W	OS Total	
64675	70	29	99	

Photocell Sensor Summary

Watts Controlled	OS>500W	OS<500W	OS Total	
0	0	0	0	

Room Type	Area	COMcheck Rating	Allowed Wattage	Proposed Wattage
Audience	0	0.9	0	0
Classroom	58109	1.4	81352.6	56020
Conference Room	2411	1.3	3134.3	2640
Dining	5510	0.9	4959	25298
Dorm Room	0	1.1	0	0
Exam/Treatment	0	1.5	0	0
Exercise Area	0	0.9	0	0
Food Prep	2065	1.2	2478	2396
Gym	15500	2.3	35650	24275
Hall	22568	0.5	11284	20333
Laboratory	0	1.4	0	0
Laundry	0	0.6	0	0
Lobby	836	1.3	1086.8	1056
Locker	1318	0.6	790.8	1102
Lounge	0	1.2	0	0
Mail Sorting	0	1.2	0	0
Mech/Elec	5387	1.5	8080.5	2704
Nurse	0	1	0	0
Office	1380	1.1	1518	1976
Operating Room	0	2.2	0	0
Parking Garage	0	0.2	0	0
Patient Room	0	0.7	0	0
Pharmacy	0	1.2	0	0
Reading	3423	1.2	4107.6	4176
Restroom	4348	0.9	3913.2	2781
Sales Area	0	1.7	0	0
Stacks	0	1.7	0	0
Stairs	0	0.6	0	0
Storage	4200	0.8	3360	3322
Workshop	0	1.9	0	0
Totals	127055		161714.8	148079

[illegible]

F1**INDOOR PHOTOMETRIC REPORT**

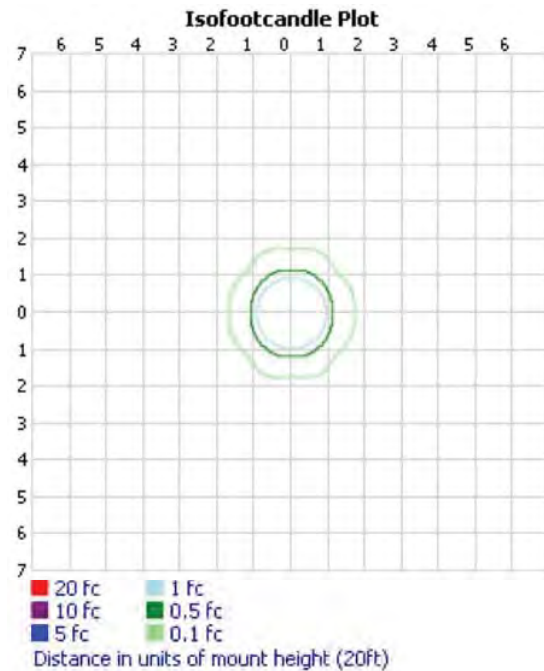
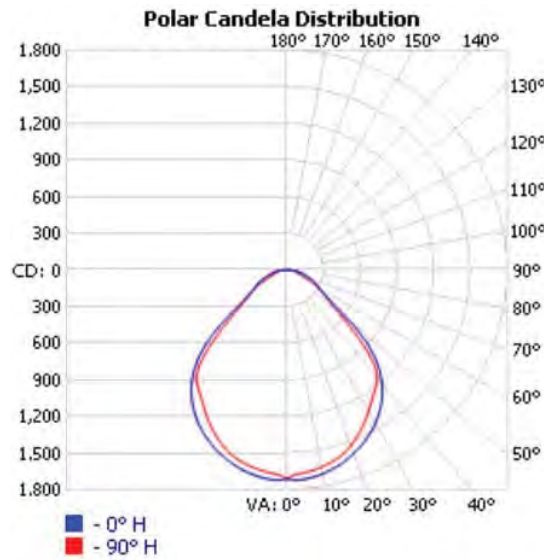
CATALOG: SP8 G 2 32 K20 MVOLT GEB10IS



TEST #: LTL19694
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 2/9/2011
 CATALOG #: SP8 G 2 32 K20 MVOLT GEB10IS
 LUMINAIRE: 1 X 4 LENSED TROFFER, 2 LAMP, K20 LENS
 LAMP CAT #: F032/735/ECO
 LAMP: TWO 32-WATT LINEAR FLUORESCENT T8, HORIZONTAL POS.
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2800
 BALLAST: QTP2 X 32T8/UNV ISN-SC
INPUT WATTAGE: 55

LUMINOUS OPENING: RECTANGLE (L: 9", W: 45.24")

CIE CLASS: DIRECT
 MAX CD: 1,726.0 AT HORIZONTAL: 0°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.26
 @ 90 = 1.17
 EFFICIENCY: **66%**



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LTL19694

VISUAL PHOTOMETRIC TOOL

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F1C**INDOOR PHOTOMETRIC REPORT**

CATALOG: PM3 2 32 8LD ADDE

TEST #: LTL6584

ISSUE DATE: 1/31/2008

CATALOG #: PM3 2 32 8LD ADDE

LUMINAIRE: PARAMAX PARABOLIC TROFFER 1'X4' 3" LVR 2 LP T8 8 CELL SEMI SPEC
LVR ELEC

LAMP CAT #: F32T8/SPX35

LAMP: TWO 32-WATT T8 LINEAR FLUORESCENT.

LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2900

BALLAST: REL-2P32-RH-TP BF=0.86

INPUT WATTAGE: 58

LUMINOUS OPENING: RECTANGLE (L: 45.24", W: 9.24")

TER VALUE: 62 (BF = 1)

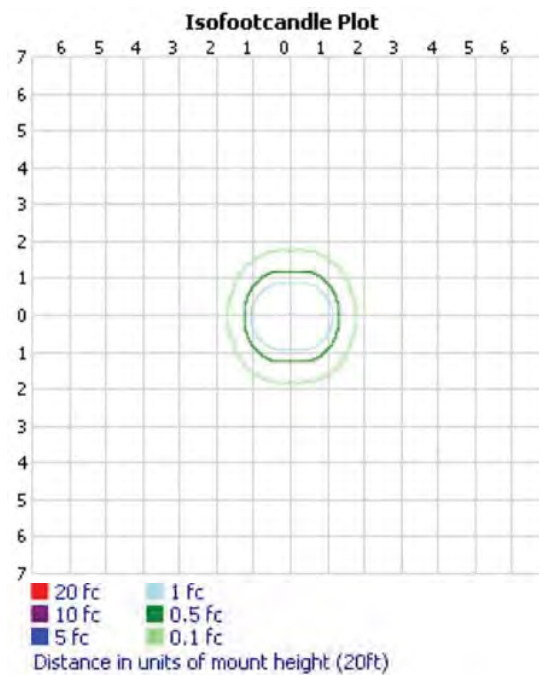
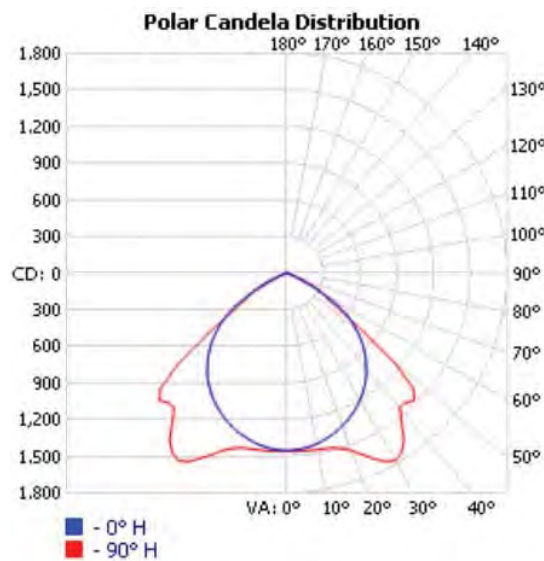
TER CATEGORY: RECESSED, LINEAR

CIE CLASS: DIRECT

MAX CD: 1,774.0 AT HORIZONTAL: 90°, VERTICAL: 30°

SPACING CRITERION: @ 0 = 1.23

@ 90 = 1.58

EFFICIENCY: **66.9%**

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LTL6584

VISUAL PHOTOMETRIC TOOL

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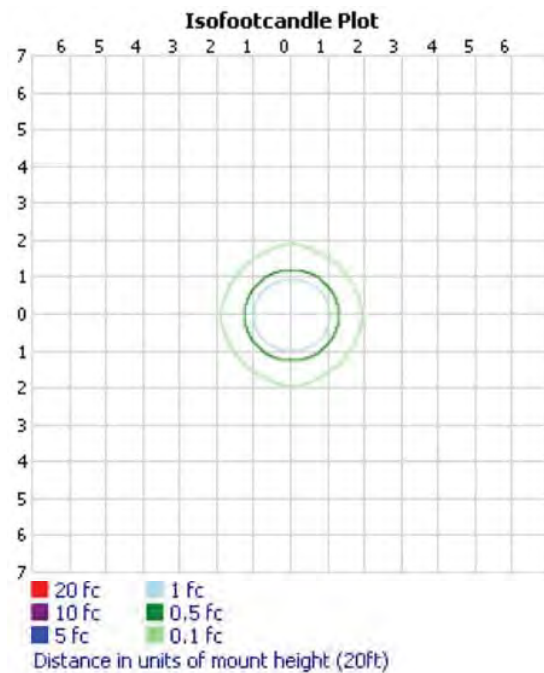
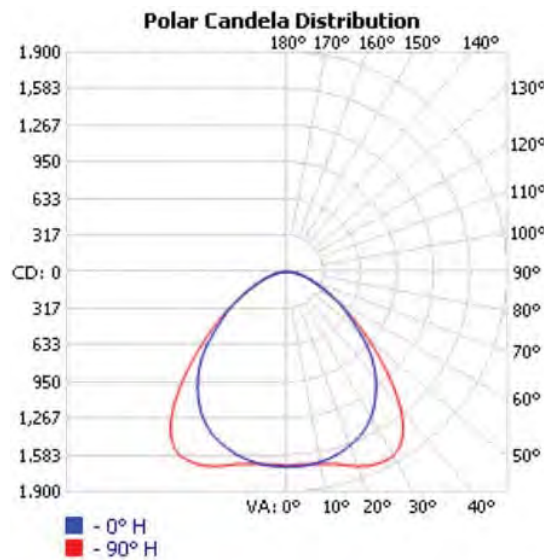
F2**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 G 2 32 A12125 MVOLT SSR

TEST #: LTL16214
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 G 2 32 A12125 MVOLT SSR
 LUMINAIRE:
 LAMP CAT #: F032/735/ECO
 LAMP: TWO 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: QTP2X32T8/UNV ISN-SC MFR PUBL BF = 0.88
INPUT WATTAGE: 58.4
 LUMINOUS OPENING: RECTANGLE (L: 45", W: 21.36")



TER VALUE: 68 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 1,841.0 AT HORIZONTAL: 90°, VERTICAL: 27.5°
 SPACING CRITERION: @ 0 = 1.27
 @ 90 = 1.52
 EFFICIENCY: **77.3%**



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LTL16214

VISUAL PHOTOMETRIC TOOL

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F22**INDOOR PHOTOMETRIC REPORT**

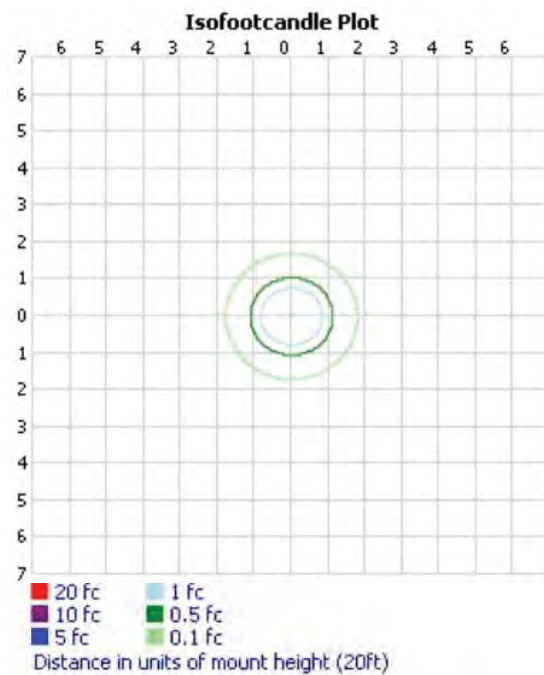
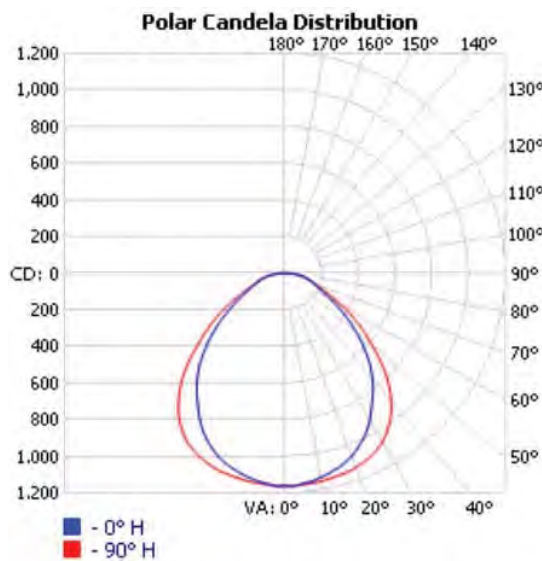
CATALOG: 2SP8 3 17 A12125

TEST #: LTL18855
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 12/3/2012
 CATALOG #: 2SP8 3 17 A12125
 LUMINAIRE: 2X2, 3 17W LAMPS, GENERAL PURPOSE TROFFER
 LAMP CAT #: F017/841/ECO
 LAMP: THREE 17-WATT LINEAR FLUORESCENT T8, HORIZONTAL POS.
 LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 1300
 BALLAST: ICN-3P32-SC

INPUT WATTAGE: 43.5

LUMINOUS OPENING: RECTANGLE (L: 21.12", W: 21")

TER VALUE: 58 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 1,164.0 AT HORIZONTAL: 90°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.19
 @ 90 = 1.34
 EFFICIENCY: **72.6%**



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LTL18855

VISUAL PHOTOMETRIC TOOL

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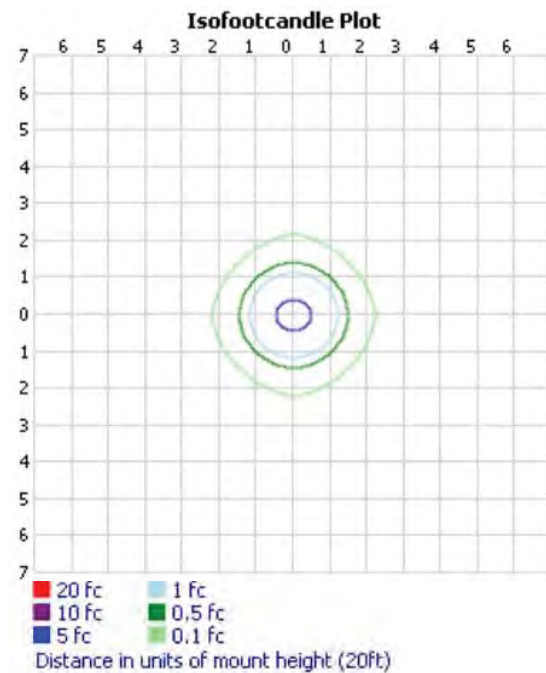
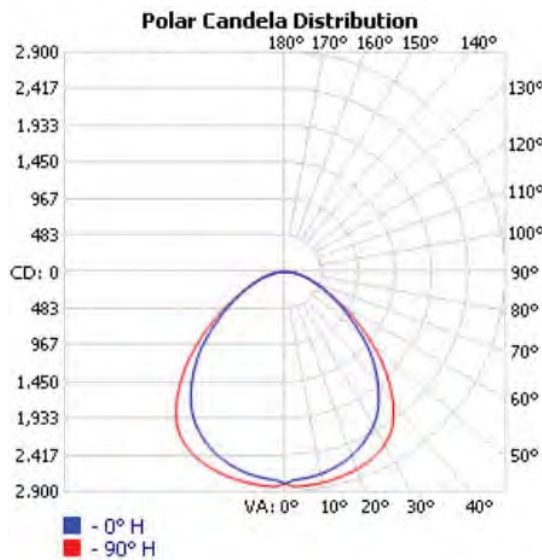
F3**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 3 32 A12125 1/3 ADDE

TEST #: LTL7427
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 3 32 A12125 1/3 ADDE
 LUMINAIRE: SP8 SPECIFICATION PREMIUM T8 TROFFER 2'X4' 3 LP T8 #A12 .125"
 LENS 1/3 ELEC
 LAMP: THREE 32-WATT T8 LINEAR FLUORESCENT.
 LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: REL-3P32-SC
INPUT WATTAGE: 88
 LUMINOUS OPENING: RECTANGLE (L: 45.12", W: 21.24")



TER VALUE: 71 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 2,838.0 AT HORIZONTAL: 90°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.24
 @ 90 = 1.37
 EFFICIENCY: **81.1%**



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LTL7427

VISUAL PHOTOMETRIC TOOL

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F3C**INDOOR PHOTOMETRIC REPORT**

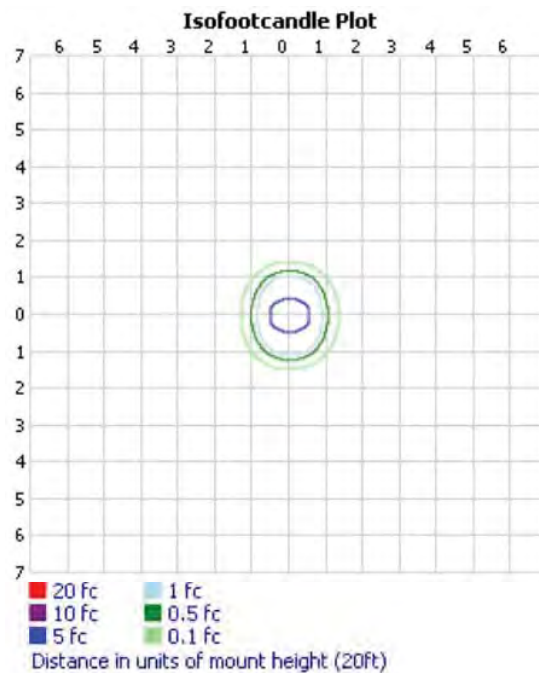
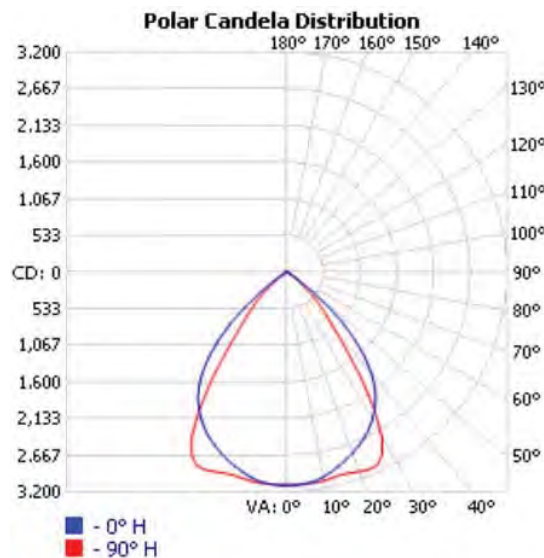
CATALOG: 2PMO G B 3 32 27LD MVOLT GEB10IS



TEST #: LTL15287
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 10/8/2011
 CATALOG #: 2PMO G B 3 32 27LD MVOLT GEB10IS
 LUMINAIRE: PARAMAX LIGHT CONTROL SYSTEM, 2' X 4', 3-LAMP T8, 27-CELL LO IRR SEMISPECULAR 'OPTIMAX' LOUVER, ELECT BALLASTS, PAINT REFL = .919.
 LAMP CAT #: FO32/735/ECO
 LAMP: THREE 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: QTP1X32T8 & QTP2X32T8/UNV-ISN-SC AVG PUBL BF = .88
INPUT WATTAGE: 87.6
 LUMINOUS OPENING: RECTANGLE (L: 45", W: 20.76")



TER VALUE: 54 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 3,116.0 AT HORIZONTAL: 90°, VERTICAL: 22.5°
 SPACING CRITERION: @ 0 = 1.19
 @ 90 = 1.23
 EFFICIENCY: **57.5%**



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LTL15287

VISUAL PHOTOMETRIC TOOL

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F4**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 G 4 32 A12125 MVOLT SSR

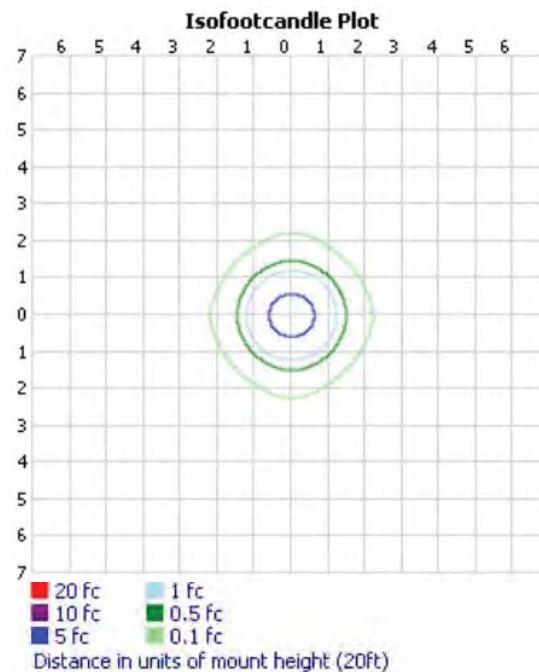
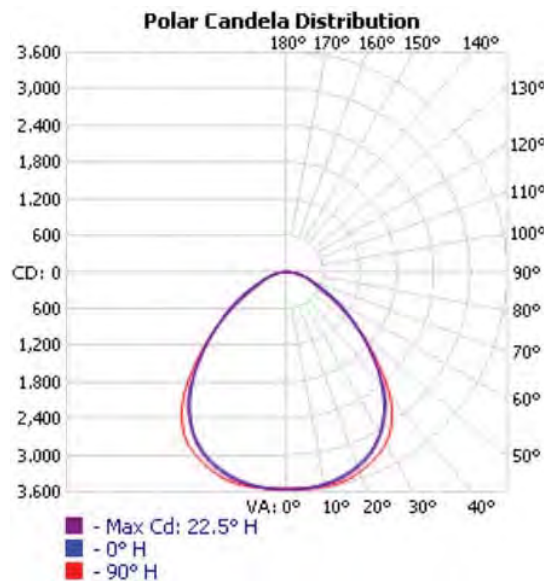


TEST #: LTL16212
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 G 4 32 A12125 MVOLT SSR
 LUMINAIRE: SPECIFICATION PREMIUM TROFFER 2' X 4', FOUR (4) LAMPS T8, ACRYLIC PRISMATIC LENS .125" THICK IN STEEL DOOR FRAME, SPECULAR SILVER REFLECTIVE INSERTS, ELECTRONIC BALLASTS
 LAMP CAT #: SYL FO32/735/ECO
 LAMP: FOUR 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 4 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: (2) OTP2X32T8/UNV ISN-SC MFR PUBL.BF=.88

INPUT WATTAGE: 113.6

LUMINOUS OPENING: RECTANGLE (L: 45", W: 21.36")

TER VALUE: 66 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 3,570.0 AT HORIZONTAL: 22.5°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.26
 @ 90 = 1.33
 EFFICIENCY: **72.8%**



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LTL16212

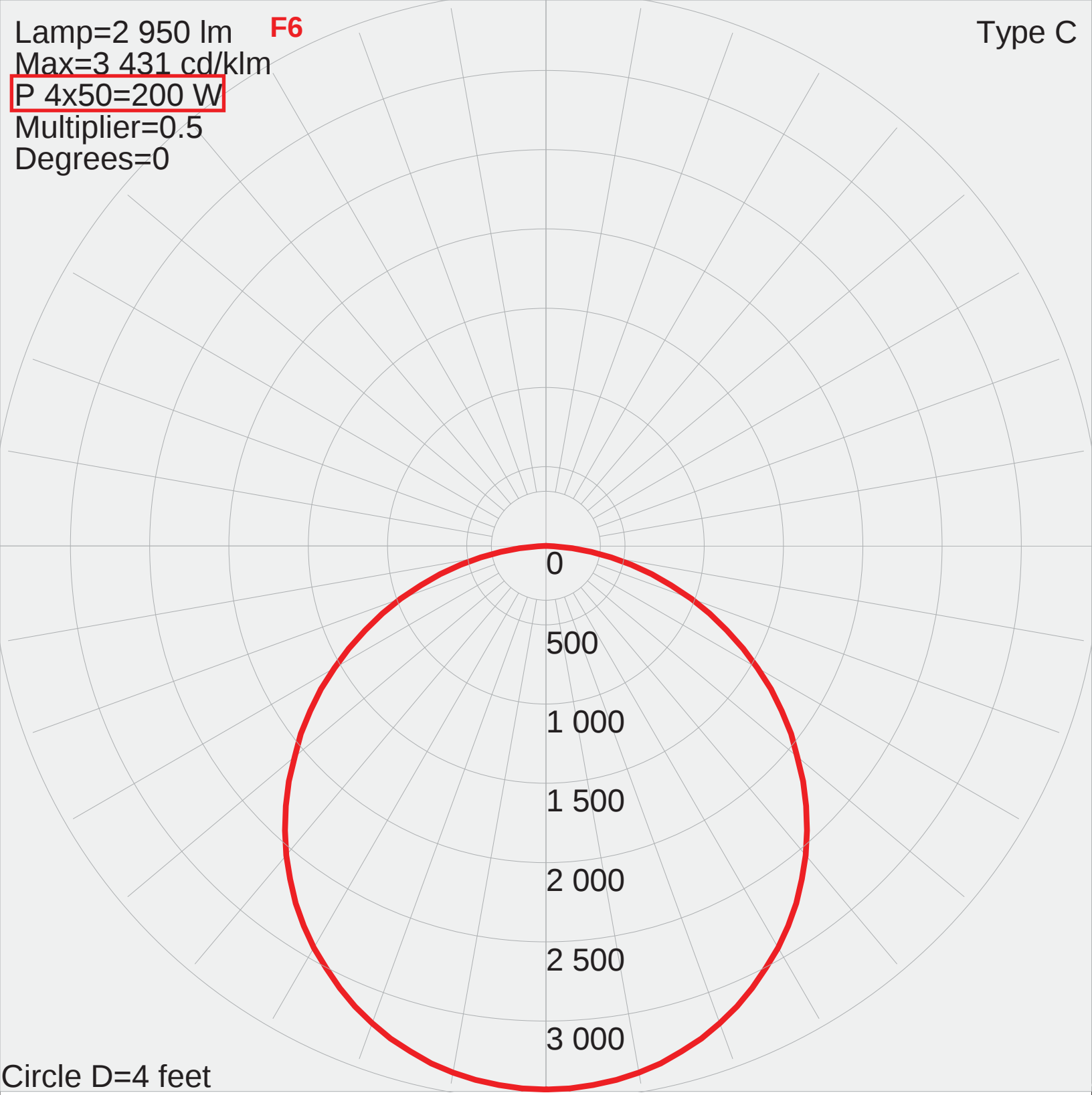
VISUAL PHOTOMETRIC TOOL

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Lamp=2 950 lm
Max=3 431 cd/klm
P 4x50=200 W
Multiplier=0.5
Degrees=0

F6

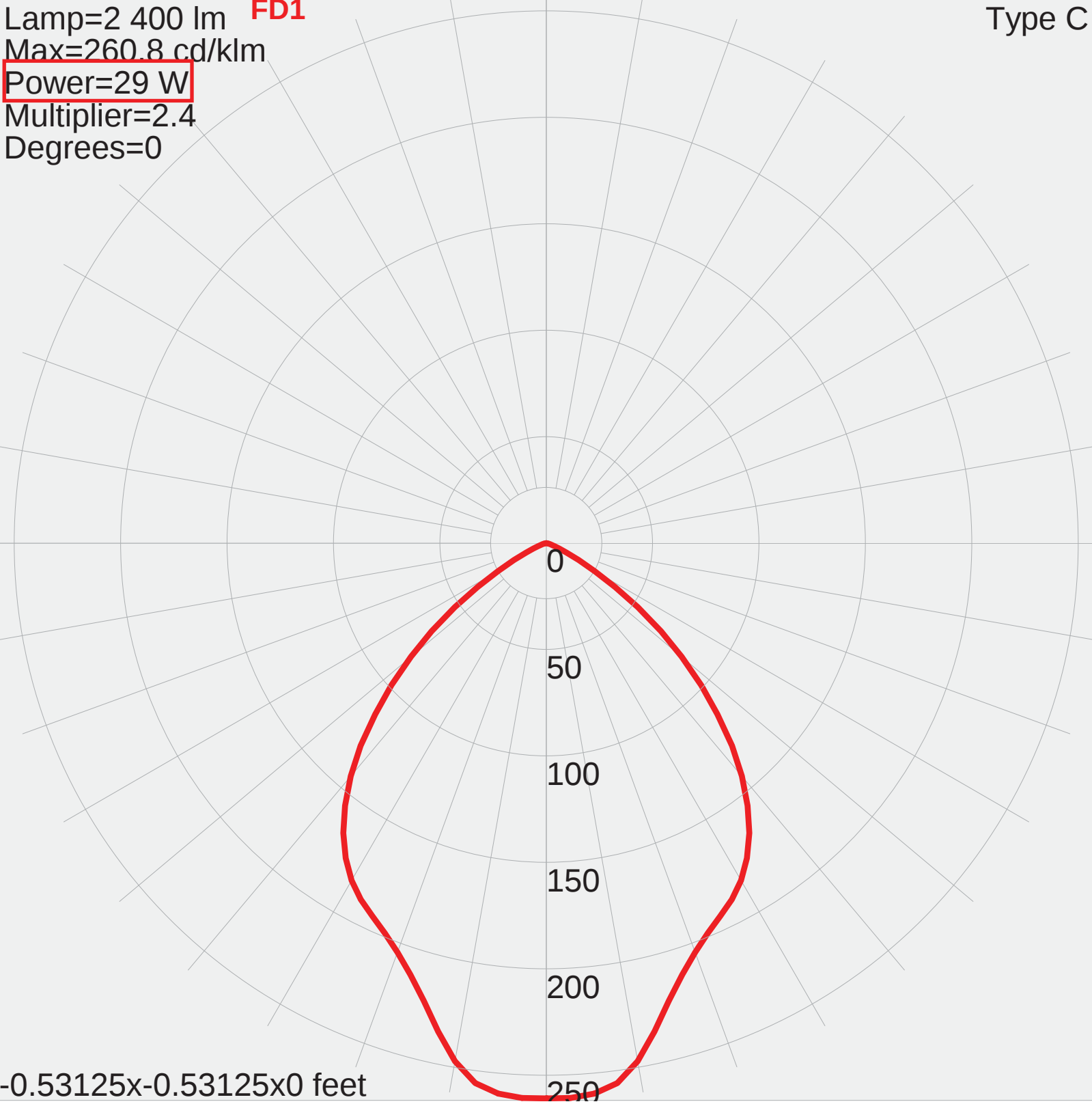
Type C



Circle D=4 feet
Manufacturer: PRUDENTIAL
Luminaire catalog: P8940-4T8-CWA
Luminaire: 4' DIAMETER WITH WHITE INTERIOR AND WHITE ACRYLIC LENS
Lamp catalog: F32T8/TL841. LUMEN RATING = 2950 LMS.
Lamp: FOUR 32 WATT PHILIPS T8 LAMPS

Lamp=2 400 lm **FD1**
Max=260.8 cd/klm
Power=29 W
Multiplier=2.4
Degrees=0

Type C



-0.53125x-0.53125x0 feet
Manufacturer: COOPER LIGHTING
Luminaire catalog: CD6042E-6CLV142M1H1
Luminaire: PORTFOLIO 6 INCH CFL MEDIUM VERTICAL RECESSED DOWN
Lamp catalog: F32TBX/827/A/4P
Lamp: (1) FOUR PIN GX24Q-4 BASE TTT 2700K COMPACT FLUORESCENT

FF2**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 G 2 32 A12125 MVOLT SSR

TEST #: LTL16214

ISSUE DATE: 1/31/2008

CATALOG #: 2SP8 G 2 32 A12125 MVOLT SSR

LUMINAIRE:

LAMP CAT #: F032/735/ECO

LAMP: TWO 32-WATT T8 LINEAR FLUORESCENT

LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2850

BALLAST: QTP2X32T8/UNV ISN-SC MFR PUBL BF = 0.88

INPUT WATTAGE: 58.4

LUMINOUS OPENING: RECTANGLE (L: 45", W: 21.36")

TER VALUE: 68 (BF = 1)

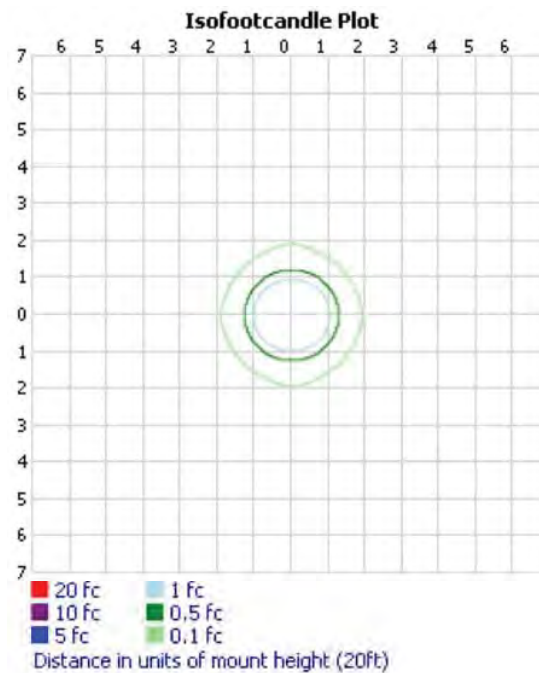
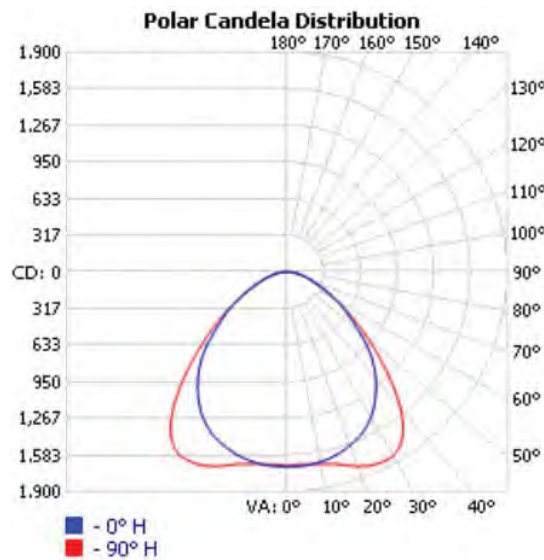
TER CATEGORY: RECESSED, LINEAR

CIE CLASS: DIRECT

MAX CD: 1,841.0 AT HORIZONTAL: 90°, VERTICAL: 27.5°

SPACING CRITERION: @ 0 = 1.27

@ 90 = 1.52

EFFICIENCY: **77.3%**

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LTL16214

VISUAL PHOTOMETRIC TOOL

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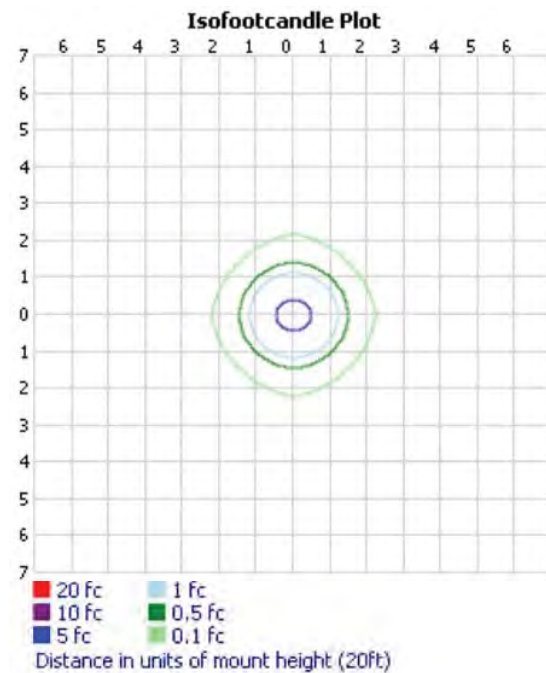
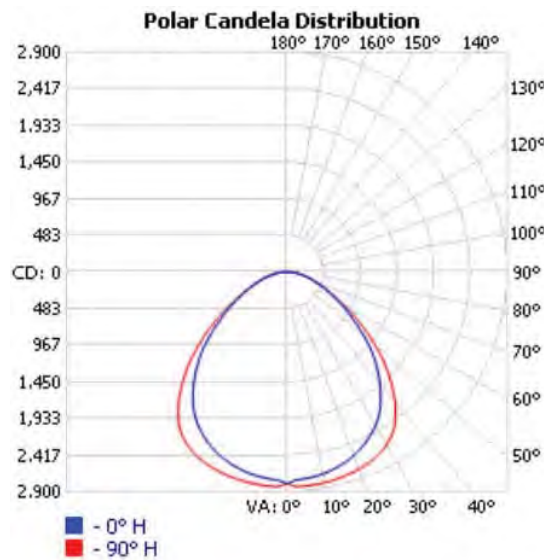
FF3**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 3 32 A12125 1/3 ADDE

TEST #: LTL7427
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 3 32 A12125 1/3 ADDE
 LUMINAIRE: SP8 SPECIFICATION PREMIUM T8 TROFFER 2'X4' 3 LP T8 #A12 .125"
 LENS 1/3 ELEC
 LAMP: THREE 32-WATT T8 LINEAR FLUORESCENT.
 LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: REL-3P32-SC
INPUT WATTAGE: 88
 LUMINOUS OPENING: RECTANGLE (L: 45.12", W: 21.24")



TER VALUE: 71 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 2,838.0 AT HORIZONTAL: 90°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.24
 @ 90 = 1.37
 EFFICIENCY: **81.1%**



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LTL7427

VISUAL PHOTOMETRIC TOOL

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Lamp=2 900 lm **FJ12**

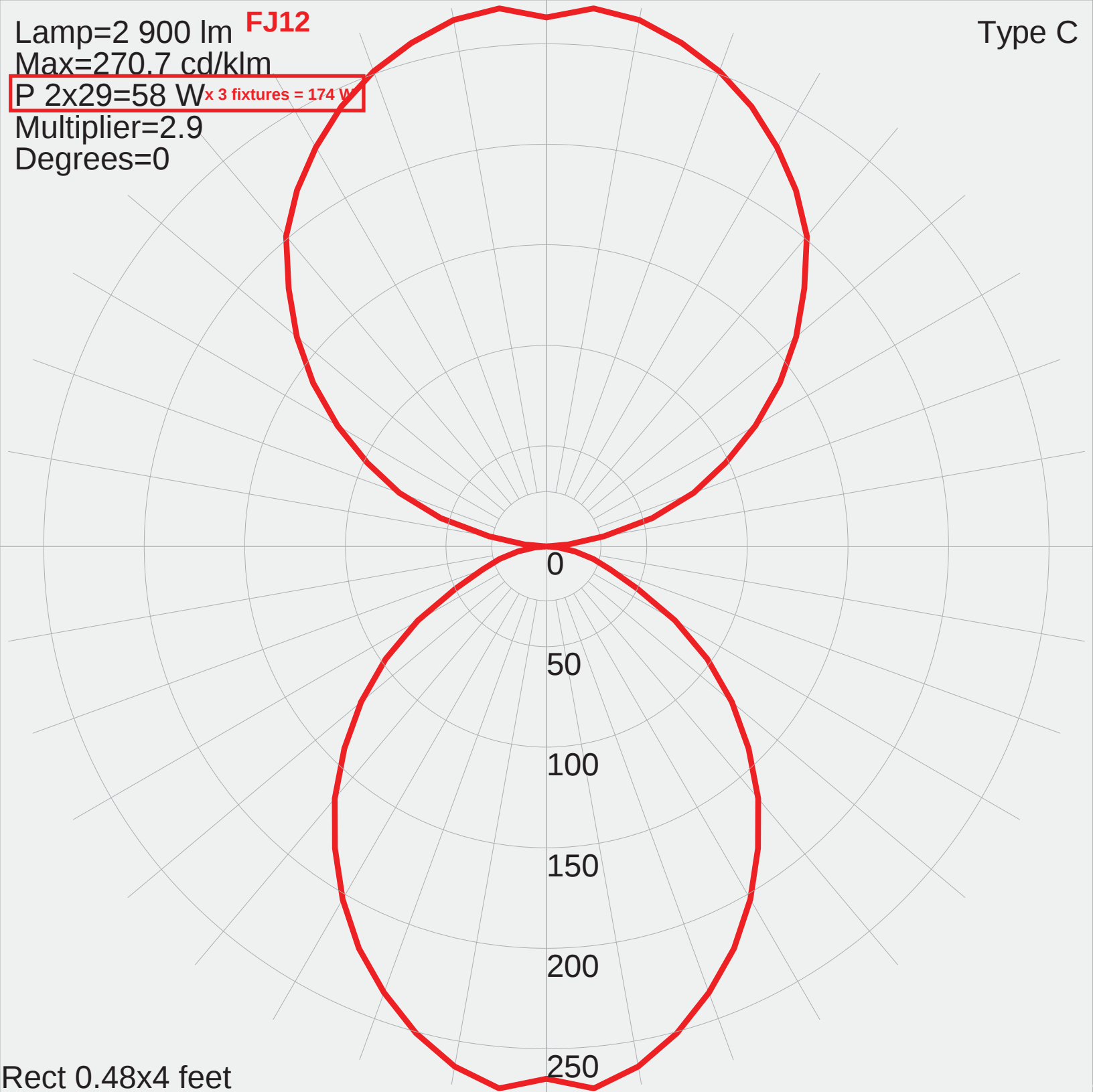
Max=270.7 cd/klm

P 2x29=58 W x 3 fixtures = 174 W

Multiplier=2.9

Degrees=0

Type C



Rect 0.48x4 feet

Manufacturer: LITECONTROL CORPORATION

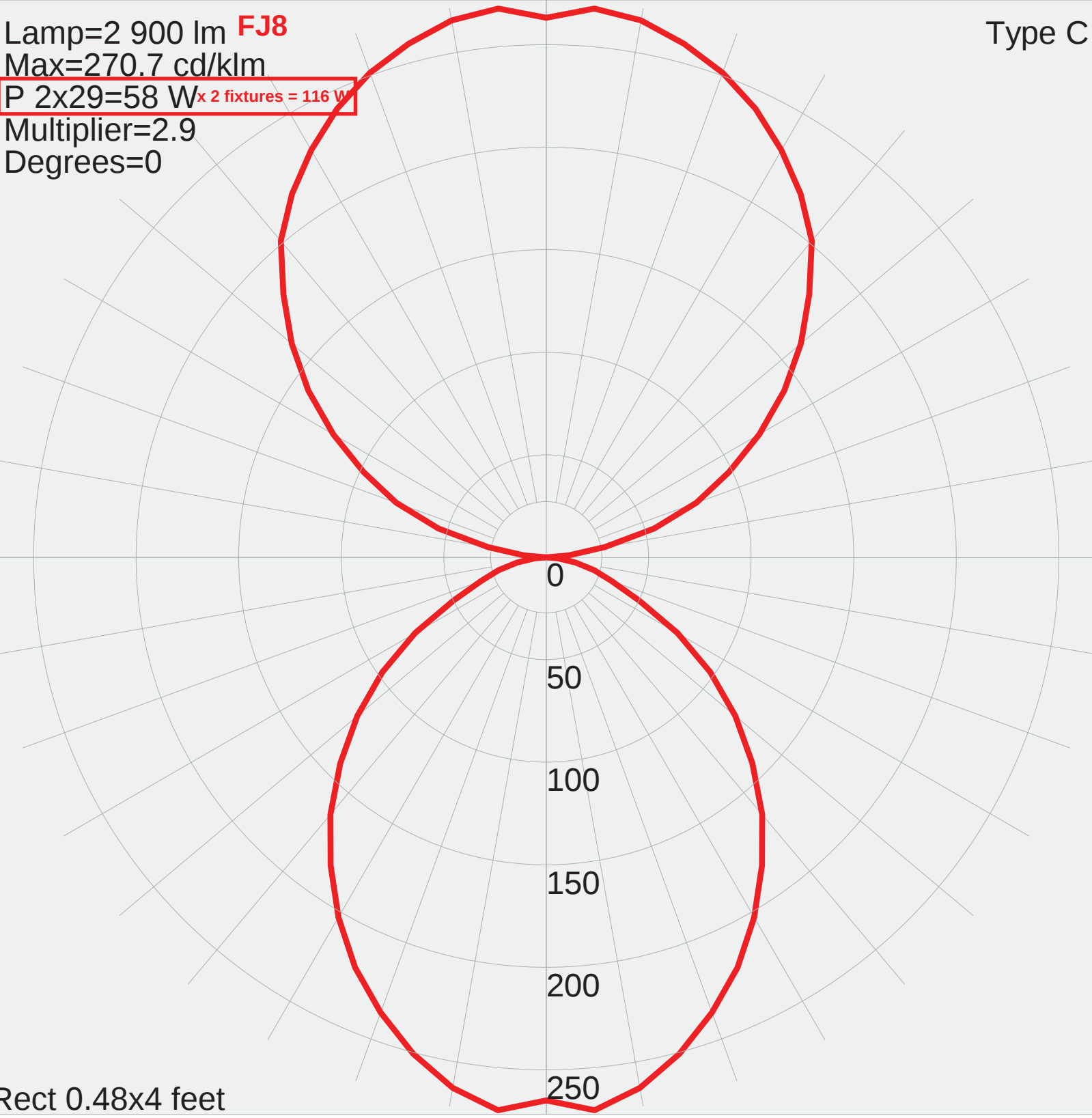
Luminaire catalog: P-ID-9324T8-PBCWM-ELB

Luminaire: P-ID-9324T8-PBCWM-ELB

Lamp: TWO F032/41K

Lamp=2 900 lm **FJ8**
Max=270.7 cd/klm
P 2x29=58 Wx 2 fixtures = 116 W
Multiplier=2.9
Degrees=0

Type C



Rect 0.48x4 feet
Manufacturer: LITECONTROL CORPORATION
Luminaire catalog: P-ID-9324T8-PBCWM-ELB
Luminaire: P-ID-9324T8-PBCWM-ELB
Lamp: TWO F032/41K

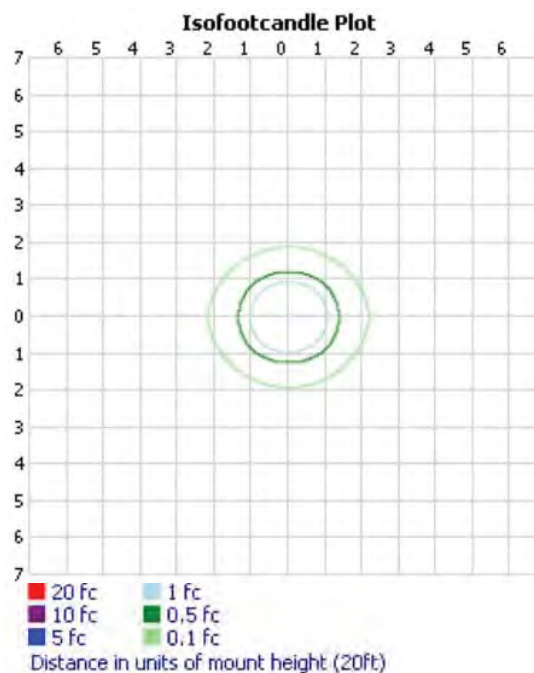
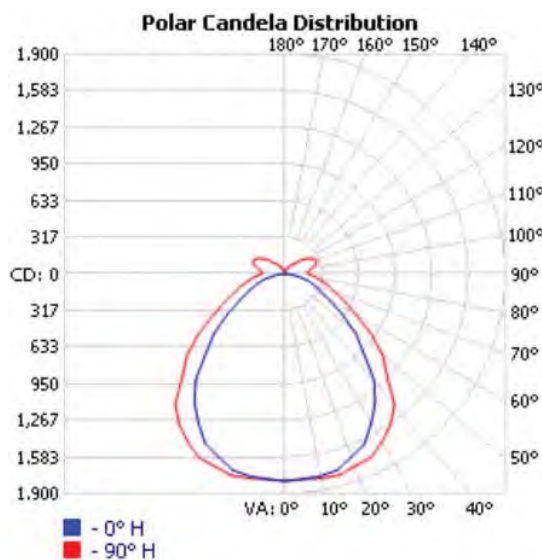
FR2**INDOOR PHOTOMETRIC REPORT**

CATALOG: SB 2 32 MV

TEST #: BALLABS TEST NO. 16519.0
 TEST LAB: BALLABS
 ISSUE DATE: 2/29/2012
 CATALOG #: SB 2 32 MV
 LUMINAIRE: 2/32W T8 LAMPS 4'SURFACE MOUNT SQ BASKET WRAP LUMINAIRE
 WHITE REFL W/CLEAR ACRYLIC PRISMATIC DIFFUSER SYLVANIA
 BALLAST #QTP2X32T8/UNV ISN-SC WATTS=55.1 REFL=88
 LAMP CAT #: F32T8/835/RS
 LAMP: 32T8
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2950
INPUT WATTAGE: 55
 LUMINOUS OPENING: RECTANGLE W/LUMINOUS SIDES (L: 48", W: 8.76", H: 1.8")



CIE CLASS: SEMI-DIRECT
 MAX CD: 1,802.0 AT HORIZONTAL: 90°, VERTICAL: 15°
 SPACING CRITERION: @ 0 = 1.23
 @ 90 = 1.38
 EFFICIENCY: **92.1%**



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BALLABS TEST NO. 16519.0
 VISUAL PHOTOMETRIC TOOL

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INDOOR PHOTOMETRIC REPORT

CATALOG: SB 2 32 MVOLT GEB10IS

TEST #: BALLABS TEST NO. 16519.0
 TEST LAB: BUILDING ACOUSTICS AND LIGHTING LABORATORIES, INC.
 ISSUE DATE: 2/29/2012
 CATALOG #: SB 2 32 MVOLT GEB10IS
 LUMINAIRE: 2/32W T8 LAMPS 4'SURFACE MOUNT SQ BASKET WRAP LUMINAIRE
 WHITE REFL W/CLEAR ACRYLIC PRISMATIC DIFFUSER SYLVANIA
 BALLAST #QTP2X32T8/UNV ISN-SC WATTS=55.1 REFL=88

LAMP CAT #: F32T8/835/RS

LAMP: 32T8

LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2950

INPUT WATTAGE: 55

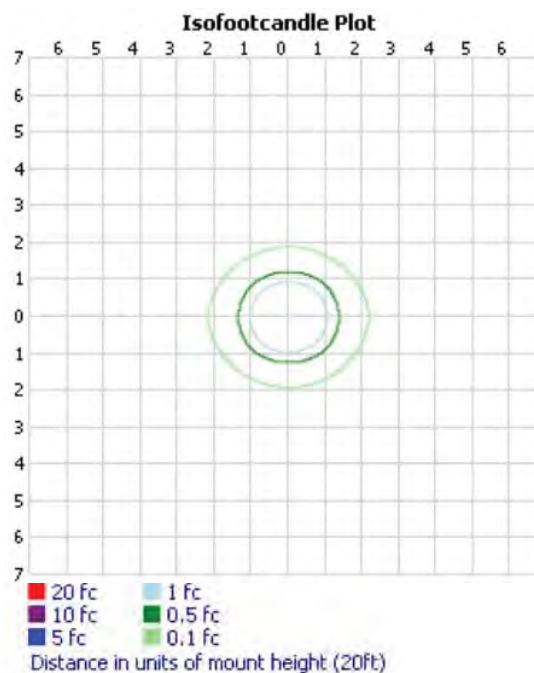
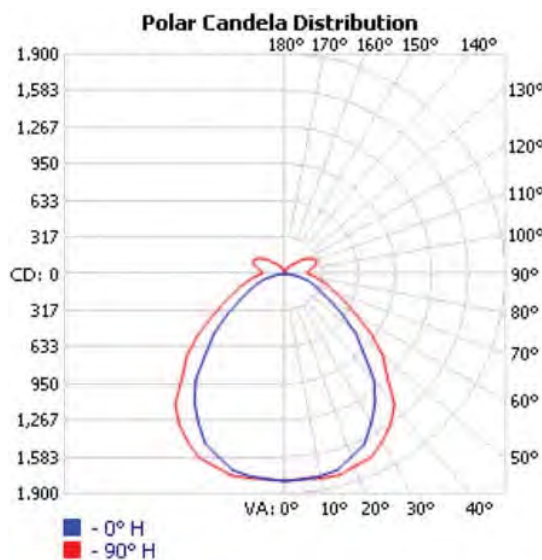
LUMINOUS OPENING: RECTANGLE W/LUMINOUS SIDES (L: 48", W: 8.76", H: 1.8")

CIE CLASS: SEMI-DIRECT

MAX CD: 1,802.0 AT HORIZONTAL: 90°, VERTICAL: 15°

SPACING CRITERION: @ 0 = 1.23

@ 90 = 1.38

EFFICIENCY: **92.1%**

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BALLABS TEST NO. 16519.0

VISUAL PHOTOMETRIC TOOL

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FW4**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2WRT G 4 32 A12125

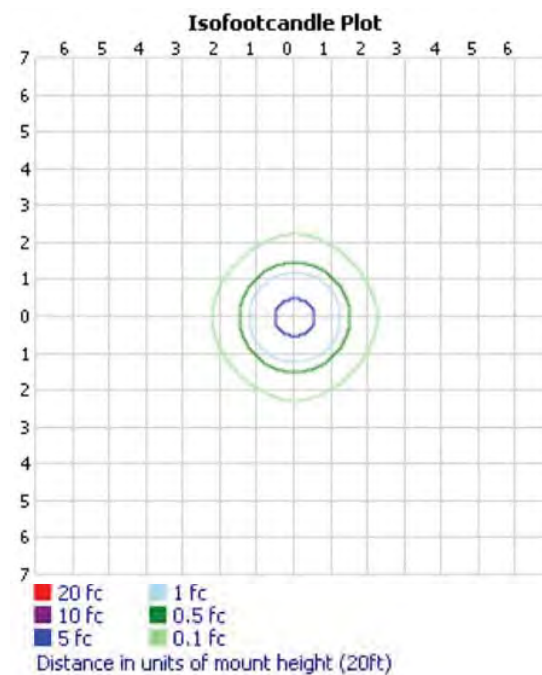
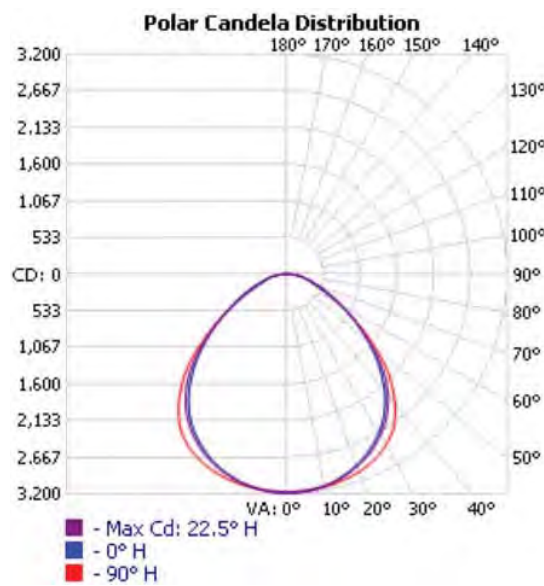
TEST #: LTL9804
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 3/11/2009
 CATALOG #: 2WRT G 4 32 A12125
 LUMINAIRE: WET LOCATION TROFFER, 2'X4' 4LP T8 #A12125 LENS
 LAMP: FOUR 32-WATT T8 LINEAR FLUORESCENT.
 LAMP OUTPUT: 4 LAMPS, RATED LUMENS/LAMP: 2900

INPUT WATTAGE: 138

LUMINOUS OPENING: RECTANGLE (L: 45.36", W: 21.48")



CIE CLASS: DIRECT
 MAX CD: 3,189.0 AT HORIZONTAL: 22.5°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.25
 @ 90 = 1.33
 EFFICIENCY: **67.9%**



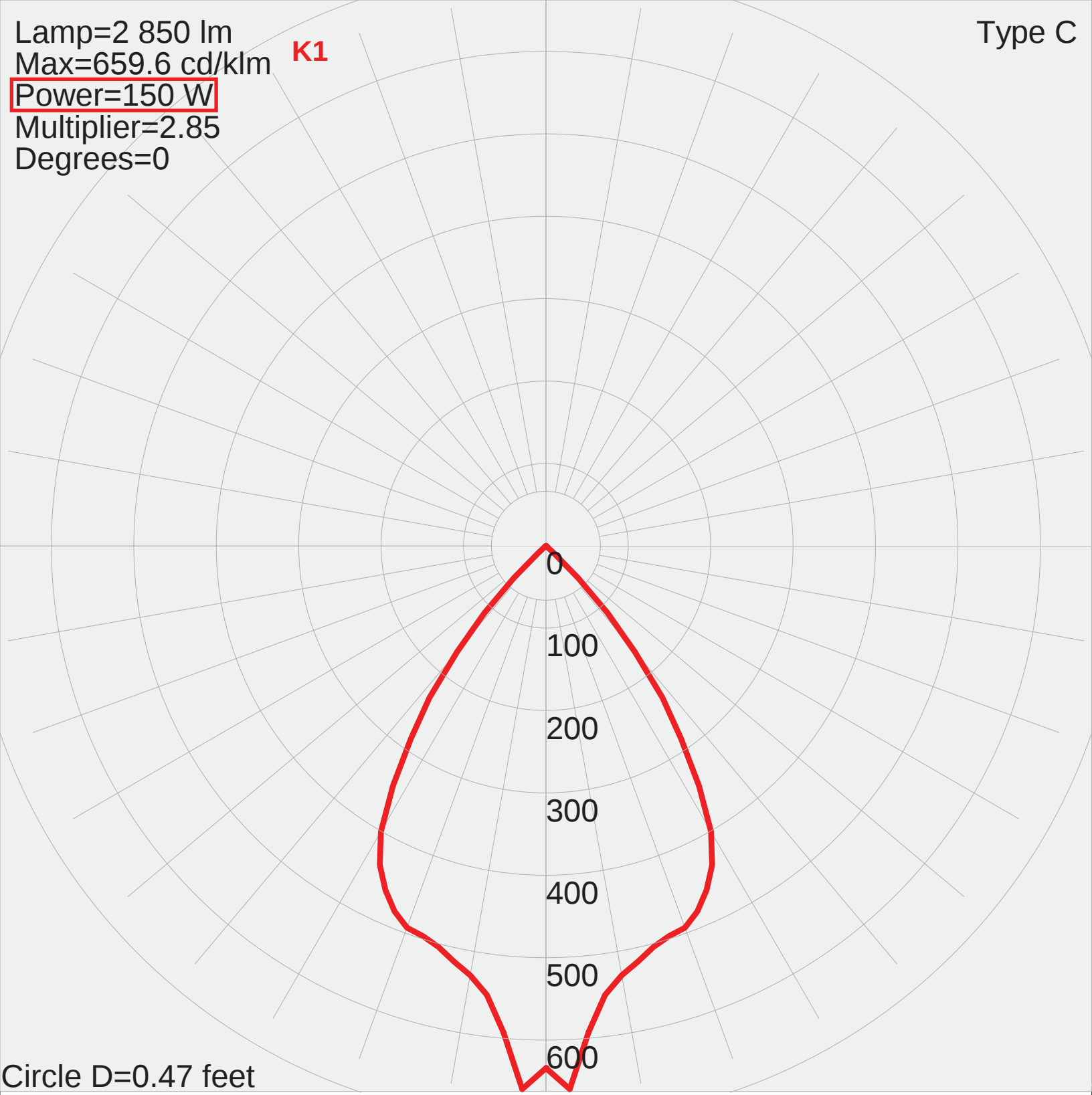
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LTL9804
 VISUAL PHOTOMETRIC TOOL

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Lamp=2 850 lm
Max=659.6 cd/klm **K1**
Power=150 W
Multiplier=2.85
Degrees=0

Type C



Circle D=0.47 feet
Manufacturer: COOPER LIGHTING - PORTFOLIO
Luminaire catalog: HD6-6700C
Luminaire: HALO 6" DIA RECESSED DOWNLIGHT
Lamp: 150A21/IF 150 WATTS 2850 LUMENS

M1**INDOOR PHOTOMETRIC REPORT**

CATALOG: TPGE 400M PG16GLE M (SC=1.3)

TEST #: 1196092927

ISSUE DATE: 1/31/2008

CATALOG #: TPGE 400M PG16GLE M (SC=1.3)

LUMINAIRE: ENCLOSED GLASS OPTICAL, 400 MH W/ MEDIUM DISTRIBUTION

LAMP CAT #: M400/U

LAMP: ONE 400-WATT CLEAR BT-37 METAL HALIDE, VERTICAL BASE-UP POSITION.

LAMP OUTPUT: 1 LAMP, RATED LUMENS/LAMP: 36000

INPUT WATTAGE: 458

LUMINOUS OPENING: VERTICAL CYLINDER (DIA : 15.96", H: 11.04")



TER VALUE: 31 (BF = 1)

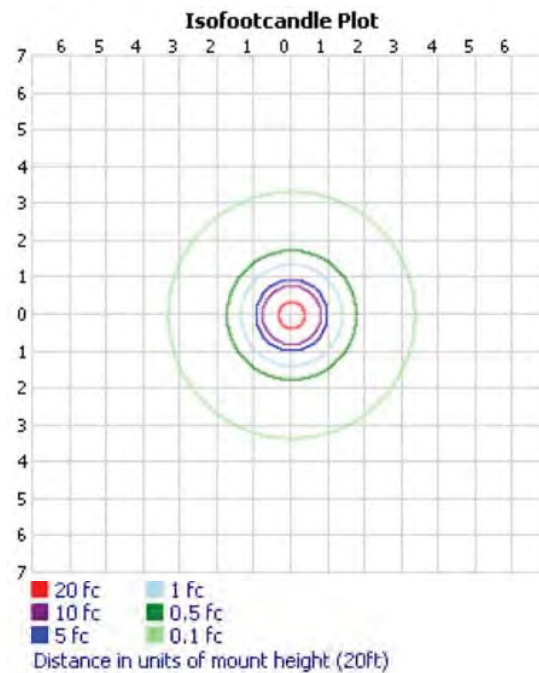
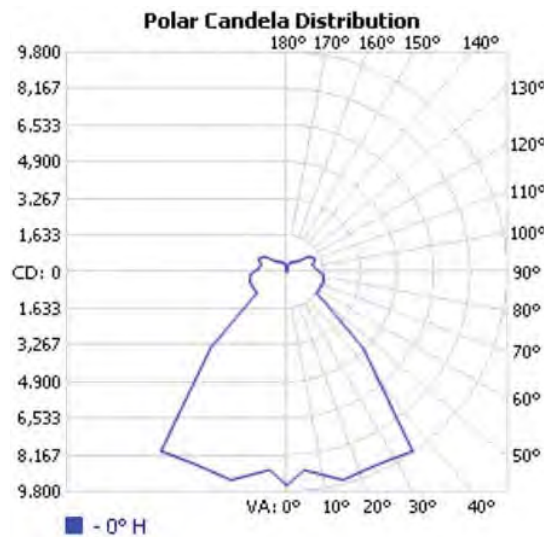
TER CATEGORY: HIGHBAY, NONLINEAR

CIE CLASS: SEMI-DIRECT

MAX CD: 9,757.0 AT HORIZONTAL: 0°, VERTICAL: 35°

SPACING CRITERION: @ 0 = 1.33

@ 90 = 1.33

EFFICIENCY: **85.6%**

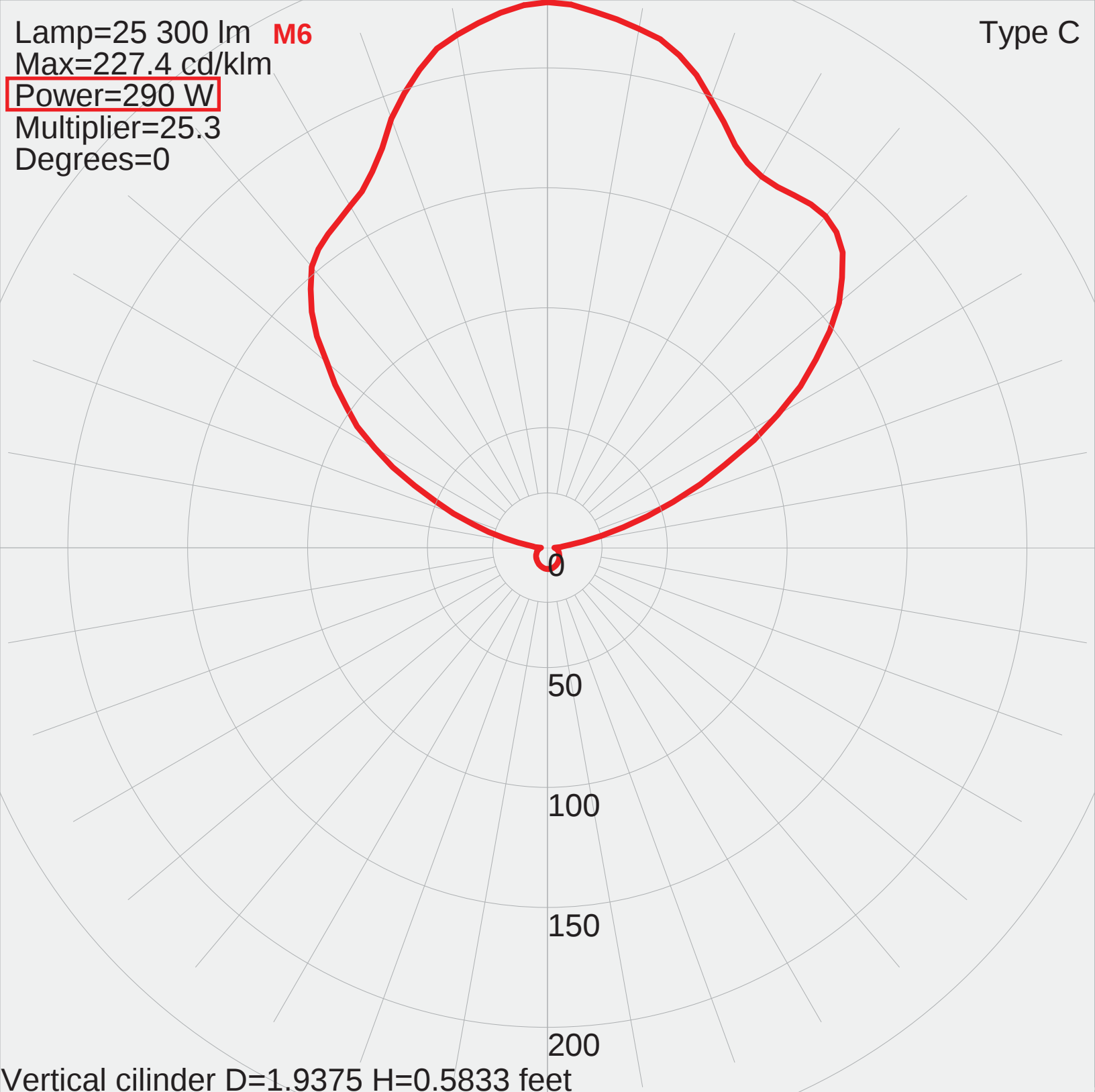
VISUAL PHOTOMETRIC TOOL 1.2.43 COPYRIGHT 2013, ACUITY BRANDS LIGHTING

REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

1196092927

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3



Manufacturer: SPI LIGHTING INC.
Luminaire catalog: SFR15012
Luminaire: FABRICATED WHITE PAINTED METAL CENTER MOUNTING P
Lamp: ONE 40-WATT T-5 FC12T5/835 CIRCULAR FLUORESCENT, RATED

Q1**INDOOR PHOTOMETRIC REPORT**

CATALOG: GQ 500 W 6AR

TEST #: LTL13660

TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB

ISSUE DATE: 6/16/2008

CATALOG #: GQ 500 W 6AR

LUMINAIRE: GQ 6" APERTURE QUARTZ DOWNLIGHT 500W T4 WIDE

LAMP CAT #: 500Q EYX

LAMP: ONE 500-WATT FROSTED T4 MINI CAN TUNGSTEN HALOGEN, VERTICAL POS.

LAMP OUTPUT: 1 LAMP, RATED LUMENS/LAMP: 10100

BALLAST: NONE

INPUT WATTAGE: 500

LUMINOUS OPENING: CIRCULAR (DIA: 6.24")

TER VALUE: 13 (BF = 1)

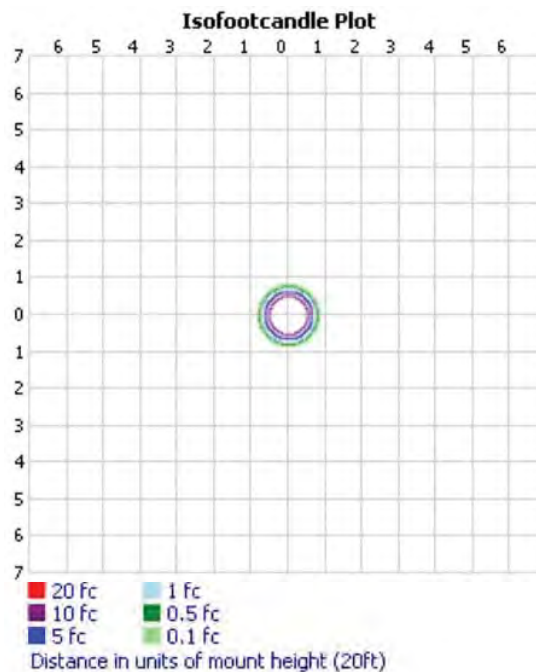
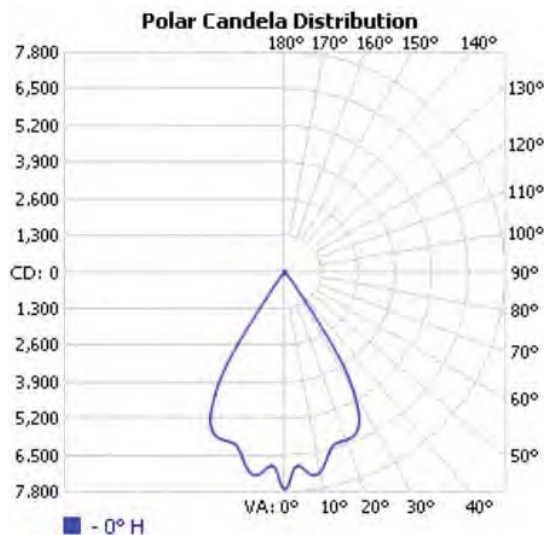
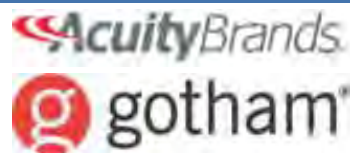
TER CATEGORY: DOWNLIGHT, COMMERCIAL

CIE CLASS: DIRECT

MAX CD: 7,701.0 AT HORIZONTAL: 0°, VERTICAL: 0°

SPACING CRITERION: @ 0 = 0.91

@ 90 = 0.91

EFFICIENCY: **63.7%**

VISUAL PHOTOMETRIC TOOL 1.2.43 COPYRIGHT 2013, ACUITY BRANDS LIGHTING
 REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

LTL13660

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

TYPE: WS
PROJECT: WAUSEON 3-8 SCHOOL
CAT#: WS-200

WS-200 Passive Infrared Wall Switch Sensor

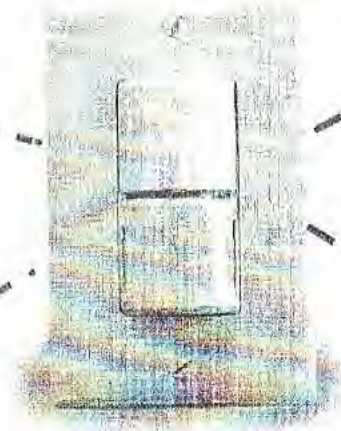
180° coverage,
maximum of 900 ft

Dual 120/277 VAC
operation

Terminal style wiring for
easy installation

Compatible with all
electronic ballasts

Built-in light level sensor



Product Overview

Description

The WS-200 automatic wall switch sensors replace existing wall switches and fit behind standard decorator wall plates. They turn lighting on and off based on occupancy and ambient light levels.

Operation

The WS-200 utilizes advanced passive infrared technology to detect occupancy. Detection occurs when the WS senses the difference between infrared energy from a human body in motion and the background space. Lighting automatically turns on when occupancy is detected. After a user-specified length of time when no occupancy is detected, lighting automatically switches off. The sensors can also be used with multiple switches for multi-level lighting.

Light Level Sensor

The WS-200 features a built-in light level sensor. This feature holds lighting systems off when natural light levels are above the pre-set level. Once lights are switched on, the sensor will not switch them off even if daylight levels increase. Using the light level feature is optional and the setting is adjustable by the user.

Applications

The WS-200 has the flexibility to work in a variety of applications including offices, conference rooms, break rooms, and utility rooms. Energy savings for these areas can be as high as 60% since lighting will no longer remain on once the room is vacant. With a competitive price, low installation cost, and high energy savings, paybacks are usually well under two years.

Features

- ASIC technology reduces components and enhances reliability
- Pulse Count Processing eliminates false offs without reducing sensitivity
- Detection Signature Analysis eliminates false triggers; provides immunity to RFI and EMI
- Zero crossing circuitry reduces stress on the relay and results in increased sensor life
- Digital time delay adjustment from 30 seconds up to 30 minutes
- Adjustable unit sensitivity from 20% to 100%
- Integrated light level sensor holds lights off when natural light levels are above the pre-set level
- Custom, 2-level Fresnel lens enhances detection at the desktop level
- Screw terminal wiring system eliminates the need for wire nuts, making installation quicker
- Patented voltage drop protection
- For safety, there is no leakage to load in the off mode and sensor is safety grounded
- LED indicates occupancy detection

TYPE: OC1
PROJECT: WAUSEON 3-8 SCHOOL
CAT#: DT-200

DT-200 Series Dual Technology Ceiling Sensors

Combines Passive Infrared (PIR) and ultrasonic technologies

SmartSet™ automatically selects optimal settings for each space

Walk-through Mode increases savings potential



Built-in light level sensor

Accepts low-voltage switch input for manual-on operation

Automatic or manual-on operation when used with a BZ-150 Power Pack

PROJECT
LOCATION/TYPE

Product Overview

Description

Watt Stopper/Legrand's DT-200 Series Dual Technology Ceiling Sensors combine PIR and ultrasonic technologies into one unit to achieve precise coverage in detecting occupancy.

Operation

Low voltage DT-200 Series Sensors utilize a Watt Stopper power pack to turn lights on when both PIR and ultrasonic technologies detect occupancy. They can also work with a low voltage switch for manual-on operation. PIR technology senses motion via a change in infrared energy within the controlled area, whereas ultrasonic uses the Doppler Principle and 40 kHz high frequency ultrasound. Once on, detection by either technology holds lights on. When no occupancy is detected for the length of the time delay, lights turn off. DT-200 Series Sensors can also be set to trigger lights on when either technology or both detect occupancy, or to require both technologies to hold lighting on.

SmartSet™

DT-200 Series Sensors require no adjustment at installation as SmartSet technology continuously monitors the controlled space to identify usage patterns. Based on these patterns, units automatically adjust time delay and sensitivity settings for optimal performance and energy efficiency. Sensors assign short delays (as low as five minutes) for times when the space is usually vacant, and longer delays (up to 30 minutes) for busier times.

Application

DT-200 Series Sensors have the flexibility to work in a variety of applications. Mounted at ten feet, the sensors can cover up to 2000 square feet of walking motion and 1000 square feet of desktop motion. The sensors are designed to control lighting in difficult applications where one technology alone could encounter false triggers. The DT-200 works well in classrooms, warehouses, large offices, open office spaces and computer rooms.

Features

- Advanced control logic based on RISC microcontroller provides:
 - Detector Signature Processing to eliminate false triggers and provides immunity to RFI and EMI
 - SmartSet automatically adjusts sensitivity and time delay settings to fit occupant patterns
 - Walk-through Mode turns lights off three minutes after the area is initially occupied – ideal for brief visits, such as mail delivery
 - Available with built-in light level sensor featuring simple, one-step setup
- Sensors work with low-voltage momentary switches to provide manual control
- LEDs indicate occupancy detection
- Eight occupancy logic options provide the ability to customize control to meet application needs
- Available with isolated relay for integration with BAS or HVAC
- Swivel mounting bracket for convenient corner mounting to wall or ceiling

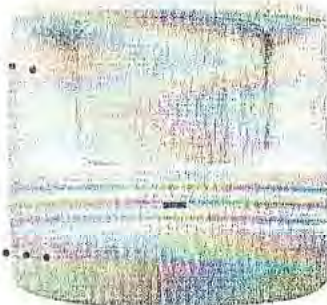
TYPE: OC2
PROJECT: WAUSEON38SCHOOL
CAT#CX1003

CX-100 Series Passive Infrared Ceiling/Wall Sensors

Turns lights on and off
based on occupancy

User-adjustable time
delay and sensitivity

ASIC technology reduces
components and provides
greater reliability



Choice of four coverage patterns

Built-in light level sensor

Isolated relay for use with HVAC
or other control systems

Automatic or manual-on operation
when used with a BZ-150 Power Pack

Product Overview

Description

Watt Stopper/Legrand's CX-100 Series Passive Infrared (PIR) Ceiling/Wall Sensors detect occupancy to control lighting in a wide variety of applications. These sensors provide superior coverage and performance with great energy savings.

Operation

CX-100 Series Sensors are 24 VDC and control lighting systems through Watt Stopper/Legrand power packs. Utilizing the latest PIR technology, they turn lights on when a difference is detected between infrared energy from a human body in motion and the background space. After the area is vacated and the time delay elapses, lighting automatically turns off.

Coverage Choices

The CX-100 Series Sensors are available with a choice of coverage patterns. The standard lens offers coverage up to 1000 square feet for typical desktop activity. When using the CX-100/105-1 or -3 lens, motion moving toward sensors will begin to be detected at 55 to 60 feet.

Applications

The CX sensors are ideal for large areas and can cover up to 2000 square feet of walking motion. By choosing the proper lens pattern for each application, the sensors can reliably cover large offices, computer rooms, classrooms, aiseways, warehouses and open offices where coverage cut-off is desired. Corner mounting to a wall or ceiling adds versatility and more control to the coverage.

Features

- ASIC technology reduces components and enhances reliability
- Pulse Count Processing eliminates false off without reducing sensitivity
- Detection Signature Analysis eliminates false triggers and provides immunity to RFI and EMI
- Digital time delay adjustable from 15 seconds to 30 minutes
- Adjustable sensitivity enables occupancy detection to match the level of activity for each space
- LED indicates occupancy detection
- The CX-100's integrated light level sensor can create bi-level control for added energy savings
- Multilevel Fresnel lens for superior desktop occupancy detection with four lens patterns
- Isolated relay can interface with HVAC, EMS and monitoring systems, or with an additional lighting load
- Dual-element, temperature compensated pyroelectric sensor
- Swivel mounting bracket for convenient corner mounting to wall or ceiling

Occupancy Sensor
Watt Stopper/Legrand
Occupancy Sensor

Wauseon 3-8 School

Attachment C

Motor Savings
P2

Tag	Quantity	Hours Of Operation	Loading	LF	Enclosure	Make	Model	HP	EFF %	RPM	Minimum Code Efficiency	Savings (KWH)
HHWP-F101	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1200	91	1946.316909
HHWP-F102	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1200	91	1946.316909
CHWP-F103	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1200	91	1946.316909
CHWP-F104	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1800	91	1946.316909
Totals												7785

kWh

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[AC Motors](#) | [Premium Efficient](#) | [3 HP](#) | [1400-1800 RPM](#) | [TEFC Encl](#) |
Specifications: EM3611T

SPEC. NUMBER:	36G271S266G1
CATALOG NUMBER:	EM3611T
FL AMPS:	9-8.4/4.2
208V AMPS:	9
BEARING-DRIVE-END:	6206
BEARING-OPP-DRIVE-END:	6205
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	89.5
ENCLOSURE:	TEFC
FRAME:	182T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	K
SPEED [rpm]:	1760
OUTPUT [hp]:	3
PHASE:	3
POWER-FACTOR:	75
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	208-230/460

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SPEC. NUMBER:	40J002X166G1
CATALOG NUMBER:	EM2539T
FL AMPS:	98/49
208V AMPS:	99
BEARING-DRIVE-END:	6312
BEARING-OPP-DRIVE-END:	6309
CUSTOMER-PART-NUMBER:	--
DESIGN CODE:	A
DOE-CODE:	010A
FL EFFICIENCY:	94.1
ENCLOSURE:	OPSB
FRAME:	324T
GREASE:	POLYREX EM
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
MAX. SPACE HEATER TEMP.:	--
SPEED [rpm]:	1770
OUTPUT [hp]:	40
PHASE:	3
POWER-FACTOR:	82
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
SPACE-HEATER-AMPS:	--
SPACE-HEATER-VOLTS:	--
VOLTAGE:	230/460

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[AC Motors](#) | [Premium Efficient](#) | [2 HP](#) | [1400-1800 RPM](#) | [TEFC Encl](#) |
Specifications: EM3558

SPEC. NUMBER:	35A011M494G1
CATALOG NUMBER:	EM3558
FL AMPS:	6-5.8/2.9
208V AMPS:	--
BEARING-DRIVE-END:	6205
BEARING-OPP-DRIVE-END:	6203
DESIGN CODE:	B
DOE-CODE:	--
FL EFFICIENCY:	86.5
ENCLOSURE:	TEFC
FRAME:	56
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	L
SPEED [rpm]:	1755
OUTPUT [hp]:	2
PHASE:	3
POWER-FACTOR:	73
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	208-230/460

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SPEC. NUMBER:	09P011Z910G1
CATALOG NUMBER:	EM2333T
FL AMPS:	36.2/18.1
208V AMPS:	38
BEARING-DRIVE-END:	6309
BEARING-OPP-DRIVE-END:	6208
DESIGN CODE:	A
DOE-CODE:	010A
FL EFFICIENCY:	92.4
ENCLOSURE:	TEFC
FRAME:	254T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
SPEED [rpm]:	1765
OUTPUT [hp]:	15
PHASE:	3
POWER-FACTOR:	83
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	230/460

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[AC Motors](#) | [Premium Efficient](#) | [30 HP](#) | [1400-1800 RPM](#) | [TEFC Encl](#) |
Specifications: EM4104T

SPEC. NUMBER:	10C151Y538G1
CATALOG NUMBER:	EM4104T
FL AMPS:	76/38
208V AMPS:	78
BEARING-DRIVE-END:	6311
BEARING-OPP-DRIVE-END:	6309
CUSTOMER-PART-NUMBER:	--
DESIGN CODE:	A
DOE-CODE:	010A
FL EFFICIENCY:	93.6
ENCLOSURE:	TEFC
FRAME:	286T
GREASE:	POLYREX EM
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	J
MAX. SPACE HEATER TEMP.:	--
SPEED [rpm]:	1760
OUTPUT [hp]:	30
PHASE:	3
POWER-FACTOR:	80
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
SPACE-HEATER-AMPS:	--
SPACE-HEATER-VOLTS:	--
VOLTAGE:	230/460

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[AC Motors](#) | [Premium Efficient](#) | [5 HP](#) | [1400-1800 RPM](#) |
Specifications: EM3615T

SPEC. NUMBER:	36G271S268G1
CATALOG NUMBER:	EM3615T
FL AMPS:	13.9-13.4/6.7
208V AMPS:	13.9
BEARING-DRIVE-END:	6206
BEARING-OPP-DRIVE-END:	6205
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	89.5
ENCLOSURE:	TEFC
FRAME:	184T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	J
SPEED [rpm]:	1750
OUTPUT [hp]:	5
PHASE:	3
POWER-FACTOR:	78
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	208-230/460

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[AC Motors](#) | [Premium Efficient](#) | [3 HP](#) | [1400-1800 RPM](#) | [TEFC Encl](#) |
Specifications: EM3611T

SPEC. NUMBER:	36G271S266G1
CATALOG NUMBER:	EM3611T
FL AMPS:	9-8.4/4.2
208V AMPS:	9
BEARING-DRIVE-END:	6206
BEARING-OPP-DRIVE-END:	6205
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	89.5
ENCLOSURE:	TEFC
FRAME:	182T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	K
SPEED [rpm]:	1760
OUTPUT [hp]:	3
PHASE:	3
POWER-FACTOR:	75
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	208-230/460

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SPEC. NUMBER:	39K057W915
CATALOG NUMBER:	EM2515T
FL AMPS:	47/23.5
208V AMPS:	49.4
BEARING-DRIVE-END:	6309
BEARING-OPP-DRIVE-END:	6208
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	93
ENCLOSURE:	OPSB
FRAME:	256T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
SPEED [rpm]:	1765
OUTPUT [hp]:	20
PHASE:	3
POWER-FACTOR:	86
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	230/460

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P-2

[illegible]

[illegible]

Minimum Code Efficiency	Savings (kWH)	Savings (kW)
91	1946.316909	0.352593643
91	1946.316909	0.352593643
91	1946.316909	0.352593643
91	1946.316909	0.352593643
Totals	7785	1.410374572

Attachment D

VFD Savings

Motor Application	VFD Make	Model	Tag	Location	Enclosure	Runtime	LF	Model	HP	Quantity	EFF	Savings (kWh)
Supply Fan	ABB	ACH550	VFD-C101	AHU-C101	TEFC	2790	0.8	EM2539T	40	1	94.1	13448.0
Exhaust Fan	ABB	ACH550	VFD-C102	AHU-C101	TEFC	2790	0.8	EM3611T	3	1	89.5	1060.4
Supply Fan	ABB	ACH550	VFD-D101	AHU-D101	TEFC	2790	0.8	EM2333T	15	1	92.4	5135.8
Exhaust Fan	ABB	ACH550	VFD-D102	AHU-D101	TEFC	2790	0.8	EM3558T	2	1	86.5	731.5
Heating Water Pump	ABB	ACH550	VFD-F101	P-F101	ODP	5520	0.8	EM2515T	20	1	93	13460.7
Heating Water Pump	ABB	ACH550	VFD-F102	P-F102	ODP	5520	0.8	EM2515T	20	1	93	13460.7
Chilled Water Pump	ABB	ACH550	VFD-F103	P-F103	ODP	5520	0.8	EM2515T	20	1	93	13460.7
Chilled Water Pump	ABB	ACH550	VFD-F104	P-F104	ODP	5520	0.8	EM2515T	20	1	93	13460.7
Supply Fan	ABB	ACH550	VFD-F105	AHU-F102	TEFC	2790	0.8	EM2539T	40	1	94.1	13448.0
Exhaust Fan	ABB	ACH550	VFD-F106	AHU-F102	TEFC	2790	0.8	EM3615T	5	1	89.5	1767.4
Supply Fan	ABB	ACH550	VFD-F107	AHU-F101	TEFC	2790	0.8	EM4104T	30	1	93.6	10139.9
Supply Fan	ABB	ACH550	VFD-G101	AHU-G101	TEFC	2790	0.8	EM2539T	40	1	94.1	13448.0
Exhaust Fan	ABB	ACH550	VFD-G102	AHU-G101	TEFC	2790	0.8	EM3611T	3	1	89.5	1060.4
Totals											114082	

Customer Legal Entity Name: Wauson Exempted Village School District
 Site Address: Wauson Exempted Village SD High School
 Principal Address: 840 Parkview Street

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Energy Efficient Lighting	Installation of new lighting fixtures and occupancy sensors in renovations completed at Wauseon High School for Wauseon Exempted Village School District.	Lights were counted off plans and input into the lighting countsheet (see attachment A: TE.WauseonHS.LightingCountsheets.A.P1). This data was input into the FE lighting rebate calculator to determine the cash rebate and the kWh savings. Attachment B (TE.WauseonHS.LightSpecs.B.P1) contains the light fixture and occupancy sensor specifications.	N/A	Used Efficient T8 Lighting over T12 lighting
2	Energy Efficient Motors	Energy Efficient motors were installed in pumps in renovations completed at Wauseon High School for Wauseon Exempted Village School District.	Data was gathered from the mechanical schedules and input into the motor and drives rebate calculator (TE.WauseonHS.Motors&DrivesProjectCashRebateForm) to determine the cash rebate amount. kWh savings were calculated using a motor calculator found in Attachment C (see attachment C: TE.WauseonHS.Motor_VFD_Calcs.P2_P3.C). Attachment D contains the specifications for the energy efficient motors (see attachment D: TE.WauseonHS.MotorSpecs.P2.D).	N/A	Used premium efficiency motors instead of standard efficiency motors.
3	Variable Frequency Drives	Variable Frequency Drives were installed on several pumps and air handling units in the renovations completed at Wauseon High School for Wauseon Exempted Village School District.	Data was gathered from the mechanical schedules and input into the motors and drives rebate calculator (TE.WauseonHS.Motors&DrivesProjectCashRebateForm) to determine the cash rebate amount. kWh savings were calculated based on approximate runtimes for the different motor applications (see attachment C: TE.WauseonHS.Motor_VFD_Calcs.P2_P3.C).	N/A	Controlled motors with VFDs instead of not using VFDs.
4	New HVAC Equipment	Two new air-cooled chillers were installed in the new facility.	Information about the two new chillers was input into the First Energy HVAC calculator (TE.WauseonHS.HVACCalculator) to obtain both cash and kWh savings. Specifications for the chillers can be found in attachment E (TE.WauseonHS.ChillerSpecs.P4.E).	N/A	Used premium efficient HVAC units instead of standard HVAC units

Exhibit 2

Customer Legal Entity Name: Wauseon Exempted Village School District
 Site Address: Wauseon Exempted Village SD High School
 Principal Address: 840 Parkview Street

Project Number	Project Name	In-Service Date	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c)		50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$
					Note 1	Note 2						
2011			1,467,900	1,467,900	1,725,399							
Average			1,467,900	1,467,900	1,725,399							
1	Energy Efficient Lighting	02/10/2011		\$850,813	\$425,407		79,432	79,432	-	-	\$3,151	\$2,363
2	Energy Efficient Motors	02/10/2011		\$8,884	\$4,442		8,033	8,033	-	-	\$626	\$470
3	Variable Frequency Drives	02/10/2011		\$13,905	\$6,953		108,229	108,229	-	-	\$6,075	\$4,556
4	New HVAC Equipment	02/10/2011		\$166,385	\$83,193		93,497	93,497	-	-	\$5,000	\$3,750
							-	-	-	-		
							-	-	-	-		
							-	-	-	-		
Total				\$1,039,987		289,191	289,191	0			\$14,852	\$11,139

Docket No. 13-1130
 Site: 840 Parkview Street

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Commitment
Payment
\$



\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	79	\$ 308	\$ 24,487	\$ 1,013	\$2,363	\$794	\$ 4,170	5.9
2	8	\$ 308	\$ 2,476	\$ 1,013	\$470	\$80	\$ 1,562	1.59
3	108	\$ 308	\$ 33,365	\$ 1,013	\$4,556	\$1,082	\$ 6,651	5.02
4	93	\$ 308	\$ 28,823	\$ 1,013	\$3,750	\$935	\$ 5,697	5.06
Total	289	\$ 308	89,152	4,050	\$11,139	\$2,892	18,081	4.9

Notes

- (A) From Exhibit 2, = kWh saved / 1000
 (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

$$(C) = (A) * (B)$$

- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

- (E) This is the amount of the cash rebate paid to the customer for this project.

- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

$$(G) = (D) + (E) + (F)$$

$$(H) = (C) / (G)$$

Wauseon Exempted Village School District ~ Wauseon Exempted Village SD High School
Docket No. 13-1130

Site: 840 Parkview Street



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Project Name:	Watson Schools
Site Name:	High School
Completed by (Name):	
Date completed:	4/17/2013

Motor Rebate Calculation Form

Motor ID, Location, and Operation Data				Old Motor Nameplate Data							New Motor Nameplate Data							Total Motor Incentive \$			
Unique Motor ID(s)	Number of Identical Units	Motor Location	Annual Hours of Op ²	Loading (Constant, or if variable, indicate control type)	Load Factor (LF) ³	Enclosure type: TEFC or ODP	Mfr.	Model Number	Motor HP	Nominal Efficiency	Speed (RPM)	Loading (Constant, or if variable, indicate control type)	Load Factor (LF) ³	Enclosure type: TEFC or ODP	Mfr.	Model Number	Motor HP		Nominal Efficiency	Speed (RPM)	
HHWP-D1	1	P-D101	5520									CONSTANT	0.8 ODP	Baldor		EM251ST	20	93	1750	\$113	
HHWP-D1	1	P-D102	5520									CONSTANT	0.8 ODP	Baldor		EM251ST	20	93	1750	\$113	
CHWP-B1	1	P-B101	5520									CONSTANT	0.8 ODP	Baldor		EM2539T	40	94.1	1750	\$200	
CHWP-B1	1	P-B102	5520									CONSTANT	0.8 ODP	Baldor		EM2539T	40	94.1	1750	\$200	
Incentive (through 10/11/2011)																					\$626

Motor IDs may be specified by HVAC application type and number. Application types eligible for this incentive include:

- Chilled Water Pump (CHWP),
- Heating Hot Water Pump (HHWP),
- HVAC Fans (HVACF),
- Cooling Tower Fan (CTF), and
- Condensing Water Pump (CWP).

If the HVAC application is not listed above, please describe the application on a separate sheet and include it with your application package.

- (1) Motor incentives are listed in Table 2 - Incentive levels per motor located on Motor Incentive Table tab
- (2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.
- (3) For all motor applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.



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Table 1 - Minimum Motor Efficiency Requirements (NEMA Premium® Efficiencies)

Open Drip Proof (ODP)				Totally Enclosed Fan-Cooled (TEFC)			
Size HP	# of Poles			Size HP	# of Poles		
	6	4	2		6	4	2
	Speed (RPM)				Speed (RPM)		
	1200	1800	3600		1200	1800	3600
1	82.50%	85.50%	77.00%	1	82.50%	85.50%	77.00%
1.5	96.50%	86.50%	84.00%	1.5	87.50%	86.50%	84.00%
2	87.50%	86.50%	85.50%	2	88.50%	86.50%	85.50%
3	88.50%	89.50%	85.50%	3	89.50%	89.50%	86.50%
5	89.50%	89.50%	86.50%	5	89.50%	89.50%	88.50%
7.5	90.20%	91.00%	88.50%	7.5	91.00%	91.70%	89.50%
10	91.70%	91.70%	89.50%	10	91.00%	91.70%	90.20%
15	91.70%	93.00%	90.20%	15	91.70%	92.40%	91.00%
20	92.40%	93.00%	91.00%	20	91.70%	93.00%	91.00%
25	93.00%	93.60%	91.70%	25	93.00%	93.60%	91.70%
30	93.60%	94.10%	91.70%	30	93.00%	93.60%	91.70%
40	94.10%	94.10%	92.40%	40	94.10%	94.10%	92.40%
50	94.10%	94.50%	93.00%	50	94.10%	94.50%	93.00%
60	94.50%	95.00%	93.60%	60	94.50%	95.00%	93.60%
75	94.50%	95.00%	93.60%	75	94.50%	95.40%	93.60%
100	95.00%	95.40%	93.60%	100	95.00%	95.40%	94.10%
125	95.00%	95.40%	94.10%	125	95.00%	95.40%	95.00%
150	95.40%	95.80%	94.10%	150	95.80%	95.80%	95.00%
200	95.40%	95.80%	95.00%	200	95.80%	96.20%	95.40%

Table 2 - Incentive Levels Per Motor

Open Drip Proof (ODP)				Totally Enclosed Fan-Cooled (TEFC)			
Size HP	# of Poles			Size HP	# of Poles		
	6	4	2		6	4	2
	Speed (RPM)				Speed (RPM)		
	1200	1800	3600		1200	1800	3600
1	\$20	\$20	\$20	1	\$20	\$20	\$20
1.5	\$25	\$25	\$25	1.5	\$25	\$25	\$25
2	\$54	\$54	\$54	2	\$54	\$54	\$54
3	\$54	\$54	\$54	3	\$54	\$54	\$54
5	\$54	\$54	\$54	5	\$54	\$54	\$54
7.5	\$70	\$70	\$70	7.5	\$70	\$70	\$70
10	\$70	\$70	\$70	10	\$70	\$70	\$70
15	\$113	\$113	\$113	15	\$113	\$113	\$113
20	\$113	\$113	\$113	20	\$113	\$113	\$113
25	\$140	\$140	\$140	25	\$140	\$140	\$140
30	\$170	\$170	\$170	30	\$170	\$170	\$170
40	\$200	\$200	\$200	40	\$200	\$200	\$200
50	\$230	\$230	\$230	50	\$230	\$230	\$230
60	\$260	\$260	\$260	60	\$260	\$260	\$260
75	\$290	\$290	\$290	75	\$290	\$290	\$290
100	\$320	\$320	\$320	100	\$320	\$320	\$320
125	\$350	\$350	\$350	125	\$350	\$350	\$350
150	\$380	\$380	\$380	150	\$380	\$380	\$380
200	\$400	\$400	\$400	200	\$400	\$400	\$400



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Variable Frequency Drive Rebate Form

Project Name:	Wauson Schools
Site Name:	High School
Completed by (Name):	
Date completed:	4/17/2013

VFD and Controlled Motor Nameplate Data										Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency
Supply Fan	ABB	ACH550	VFD-A101	RTU-A101	TEFC	2790	0.8	ECP3770T	7.5	91.7
Supply Fan	ABB	ACH550	VFD-D103	AHU-D101	TEFC	2790	0.8	EM3774T	10	91.7
Supply Fan	ABB	ACH550	VFD-D104	RTU-D101	TEFC	2790	0.8	EM2515T	20	93
Supply Fan	ABB	ACH550	VFD-E101	RTU-E101	TEFC	2790	0.8	EM4103T	25	93.6
Heating Water Pump	ABB	ACH550	VFD-D101	P-D101	ODP	5520	0.8	EM2515T	20	93
Heating Water Pump	ABB	ACH550	VFD-D102	P-D102	ODP	5520	0.8	EM2515T	20	93
Incentive through 10/11/2011 @ \$30/hp										3,075

(1) VFD incentives are calculated at a flat rate of \$30 per horsepower controlled, up to a maximum of 500 hp controlled per VFD. When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$30/hp = \$900.

(2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.

(3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.



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Variable Frequency Drive Rebate Form

Project Name:	Wauseon Schools
Site Name:	High School
Completed by (Name):	
Date completed:	4/17/2013

VFD and Controlled Motor Nameplate DATA											Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency	
Chilled Water Pump	ABB	ACH550	VFD-E102	P-B101	ODP	5520	0.8	EM2539T	40	94.1	1,200
Chilled Water Pump	ABB	ACH550	VFD-E103	P-B102	ODP	5520	0.8	EM2539T	40	94.1	1,200
Supply Fan	ABB	ACH550	VFD-F101	RTU-F101	TEFC	2790	0.8	EM2515T	20	93	600
Incentive through 10/11/2011 @ \$30/hp											3,000

(1) VFD incentives are calculated at a flat rate of \$30 per horsepower controlled, up to a maximum of 500 hp controlled per VFD. When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$30/hp = \$900.

(2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.

(3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.

Wauseon Schools

Rated efficiencies should be determined using certified test conditions described in the 2009 International Energy Conservation Code (which references ASHRAE 90.1 2007 stipulated values) and related ASHRAE 90.1-2007 Appendix G. Proposed equipment efficiencies must be greater than or equal to the minimum rated efficiencies shown on this form.

Facility Name:	
5-digit Zip Code:	43567
Region:	Toledo

4/17/2013

Automated Form Fields: White cells may be used to select from drop down lists or enter project data. Blue cells are auto-populated. Use 1 row for each distinct technology/measure combination. Please submit this electronic .xls file with your application.

[illegible]

[illegible]

Wauseon Schools

Applicant Name:

Facility Name:

5-digit Zip Code:

43567

Region:

Tolerant

Date:

4/17/2013

Automated Form Fields: White cells may be used to select from drop down lists or enter project data. Blue cells are auto-populated. Use 1 row for each distinct technology/measur

Automated Room Reads: White cells may be used to select from drop down lists or enter project code. Blue cells are auto-populated. Use 1 row for each distinct technology/measure												
Project Details					Electric Heating Specifications				Incentives			
Equipment Replacement or New Construction?	Technology Type	Space/Building Type	Measure Type	Rated Heating Capacity	Proposed Equipment Heating Efficiency (when applicable)	Existing Equipment Rated Heating Capacity (units must match proposed)	Existing Equipment Heating Efficiency (if applicable, units must match proposed)	# units to be purchased & installed	\$ Incentive	Incentive Units	Total Incentive	Cut Sheet Number
New Construction	Chillers	Schools	Air Cooled with Condenser ≥150 tons	N/A				2	\$2,500.00	each	\$5,000.00	CLR-E101 & E102
		</										

Project Estimated Annual Savings Summary

HVAC

Estimated Annual kWh Savings	93,497
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Total Demand Savings (kW)	71.05
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Annual Estimated Cost Savings	\$9,349.66
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Total Calculated Incentive	\$5,000.00
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A JOHNSON CONTROLS COMPANY

Air Cooled Screw Chillers Performance Specification

Unit Tag	Qty	Model No.	Capacity (Tons)	Volts/Ph/Hz	Refrigerant
CLR-E101 & E102	2	YCIV0177EA46	155.5	460/3/60	R134a
Pin No: YCIV0177EA46VABBXTXXXXXLXXXX42SXXXXHXXXXSAXLXXX3XXXXXNPXXXXX					

Evaporator Data		Evaporator Data (Cont.)		Performance Data	
EWT (°F)	49.3	GPM Min. Flow Rate	160.0	EER / COP	11.0 / 3.2
LWT (°F)	42.0	GPM Max. Flow Rate	750.0	EER NPLV/COP NPLV	13.0 / 3.8
Design Flow Rate (gpm)	550.0			Minimum Unit Capacity	10 %
Pressure Drop (ft.)	35.9	Condenser Data		Physical Data	
Fluid	E.G. 25.0%	Ambient Temp. Design (°F)	88.0	Rigging Wt. (lbs.)	12789.0
Fouling Factor	0.00010	Altitude (ft.)	0	Operating Wt. (lbs.)	13582.7
Water Volume (gal)	95.0	Ambient Temp. Min (°F)	0.0		

Electrical Data				
Circuit	1	2	3	4
Compressor RLA	111	122		
Fan QTY/FLA (each)	5/2.8	4/2.8		

Single Point				
Min. Circuit Ampacity	288			
Recommended Fuse/CB Rating	350			
Max. Inverse Time CB Rating	400			
Max. Dual Element Fuse Size (Amps)	400			
Unit Short Circuit Withstand (STD)	65KA			
Wire Lugs Per Phase*	2			
Wire Range (Lug Size)	#2/0 - 500 KCM			
Unit Power Factor	0.95			

Control KVA	1.8			Starter Type	VSD
Compressor kW	154.4	Total Fan kW	15.1	Total kW	169.5

Notes: OPERATING COST SAVINGS OPPORTUNITY! Consider upgrading to the OPTIMIZED IPLV model to save approximately \$2787 / YEAR in energy costs versus the standard model. Calculation based on: a) national average weather data, b) national average building load profile, c) average building annual run hours (5000 hrs.), and d) national average commercial energy cost (per D.O.E., 2005, \$0.0865/kwh). For a more detailed analysis based on your project please contact your YORK representative.

RATINGS OUTSIDE THE SCOPE OF ARI STANDARD 550/590.

* Use Copper Conductors only

Part Load Rating Data				
Load %	Ambient (°F)	Capacity (Tons)	Compressor kW	Unit Efficiency
100.0	88.0	155.5	154.4	11.0 / 3.2
75.0	80.0	116.6	97.9	12.6 / 3.7
50.0	65.0	77.7	64.4	13.4 / 3.9
25.0	55.0	38.9	33.8	13.1 / 3.8

Project Name: Wauseon High School	Sold To: Warner Mechanical Corporation		
Location: Wauseon, OH	Customer Purchase Order No.: 857928-3599		
Engineer: Fanning / Howey	York Contract No.: 08261051		
Contractor: Warner Mechanical Corporation	Date: 05/23/2008	Revision Date: N/A	

Lighting Form

[illegible]

Project Estimated Annual Savings Summary

Estimated Annual kWh Savings	79,432
Total Change in Connected Load	12.67

Annual Estimated Cost Savings	\$7,943.20
Annual Operating Hours	2,080

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$1,476.05
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/sensor (includes all Lighting Controls, both interior and exterior)	\$1,675.00

Total Calculated Incentive	\$3,151.05
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Total Fixture Quantity excluding retrofit CFLs and LED Exit Sign	1
Total Lamp Quantity for retrofit Screw-In CFLs	0
Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	67
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)

9.68

Client: Wauseon Ex Village SD
Site: High School
Prepared By: TDS
Date Last Worked On: 4/25/2013



Room By Room COMcheck Summary

Area (sq ft)	Allowed Wattage	Proposed Wattage	% Above/Below Code	Watts Saved
62020	84087.2	71415	✓ 15.07%	12672.2
Hours of Operation	Electric Rate	kWh Saved	\$ Saved	
0	0	0	0	

Whole Building COMcheck Summary

Building Type	COMcheck Rating			
School	1.2			
Area	Allowed Wattage	Proposed Wattage	% Above/Below Code	Watts Saved
	0	71415	#DIV/0!	-71415
Hours of Operation	Electric Rate	kWh Saved	\$ Saved	
0	0	0	0	

Occupancy Sensor Summary

Watts Controlled	OS>500W	OS<500W	OS Total	
29908	26	41	67	

Photocell Sensor Summary

Watts Controlled	OS>500W	OS<500W	OS Total	
0	0	0	0	

Room Type	Area	COMcheck Rating	Allowed Wattage	Proposed Wattage
Audience	0	0.9	0	0
Classroom	23053	1.4	32274.2	23288
Conference Room	839	1.3	1090.7	996
Dining	3400	0.9	3060	2436
Dorm Room	0	1.1	0	0
Exam/Treatment	0	1.5	0	0
Exercise Area	1145	0.9	1030.5	928
Food Prep	543	1.2	651.6	684
Gym	13128	2.3	30194.4	23744
Hall	7748	0.5	3874	7390
Laboratory	0	1.4	0	0
Laundry	0	0.6	0	0
Lobby	0	1.3	0	0
Locker	1966	0.6	1179.6	1276
Lounge	0	1.2	0	0
Mail Sorting	0	1.2	0	0
Mech/Elec	849	1.5	1273.5	605
Nurse	0	1	0	0
Office	2594	1.1	2853.4	3312
Operating Room	0	2.2	0	0
Parking Garage	0	0.2	0	0
Patient Room	0	0.7	0	0
Pharmacy	0	1.2	0	0
Reading	2643	1.2	3171.6	2728
Restroom	1441	0.9	1296.9	1305
Sales Area	0	1.7	0	0
Stacks	0	1.7	0	0
Stairs	0	0.6	0	0
Storage	2671	0.8	2136.8	2723
Workshop	0	1.9	0	0
Totals	62020		84087.2	71415

The diagram illustrates the architecture of a 16-bit multiplier. It is organized into three main functional blocks: Inputs, Multiplier, and Outputs. The Inputs block on the left provides two 16-bit inputs, 'a' and 'b'. These inputs are partitioned into four 4-bit segments each: 'a[0:3]', 'a[4:7]', 'a[8:11]', and 'a[12:15]' for input 'a', and 'b[0:3]', 'b[4:7]', 'b[8:11]', and 'b[12:15]' for input 'b'. The Multiplier block in the center consists of a 16x16 grid of individual multipliers. Each multiplier in the grid takes a 4-bit slice from input 'a' and a 4-bit slice from input 'b' as its inputs. The Outputs block on the right produces two 16-bit outputs, 'y' and 'z', which are the results of the multiplication process.

F1C**INDOOR PHOTOMETRIC REPORT**

CATALOG: PM3 2 32 8LD ADDE

TEST #: LTL6584

ISSUE DATE: 1/31/2008

CATALOG #: PM3 2 32 8LD ADDE

LUMINAIRE: PARAMAX PARABOLIC TROFFER 1'X4' 3" LVR 2 LP T8 8 CELL SEMI SPEC
LVR ELEC

LAMP CAT #: F32T8/SPX35

LAMP: TWO 32-WATT T8 LINEAR FLUORESCENT.

LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2900

BALLAST: REL-2P32-RH-TP BF=0.86

INPUT WATTAGE: 58

LUMINOUS OPENING: RECTANGLE (L: 45.24", W: 9.24")

TER VALUE: 62 (BF = 1)

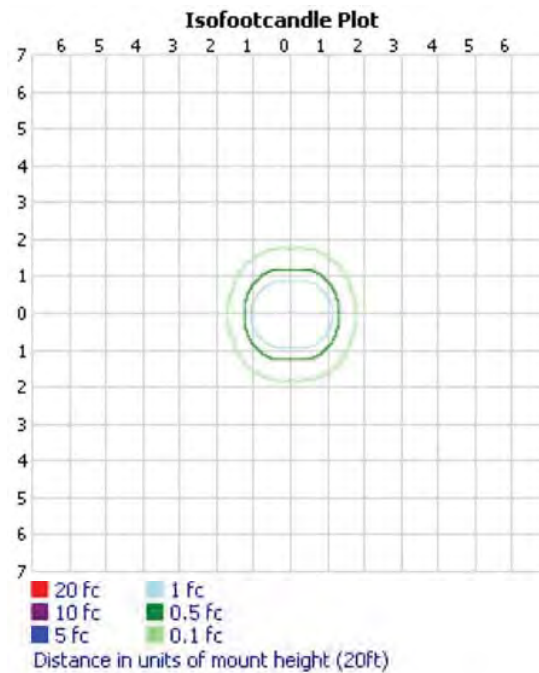
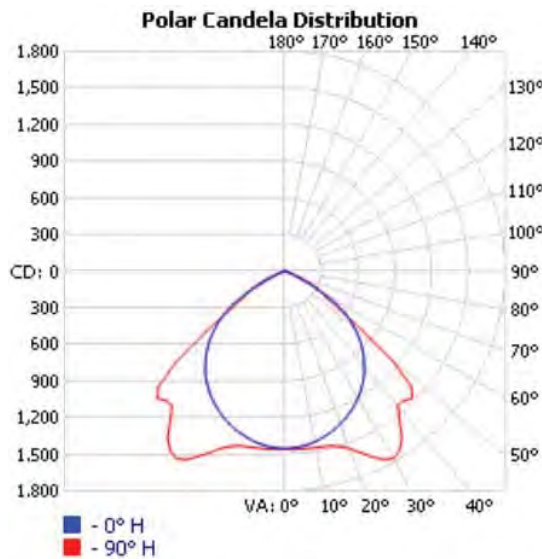
TER CATEGORY: RECESSED, LINEAR

CIE CLASS: DIRECT

MAX CD: 1,774.0 AT HORIZONTAL: 90°, VERTICAL: 30°

SPACING CRITERION: @ 0 = 1.23

@ 90 = 1.58

EFFICIENCY: **66.9%**

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REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

LTL6584

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

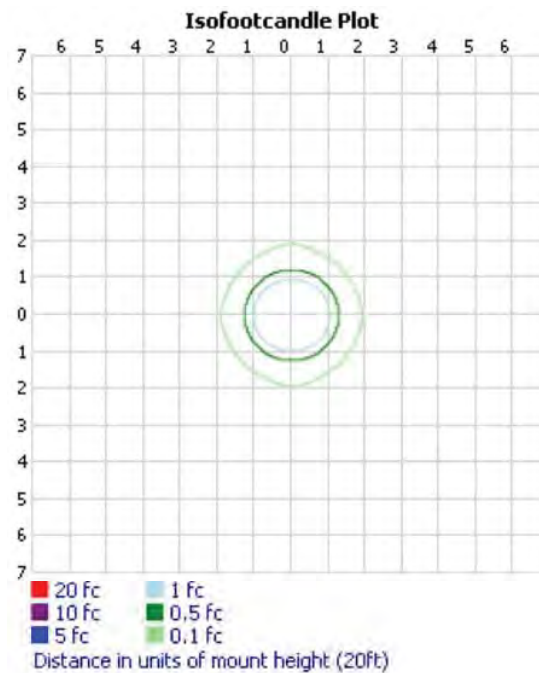
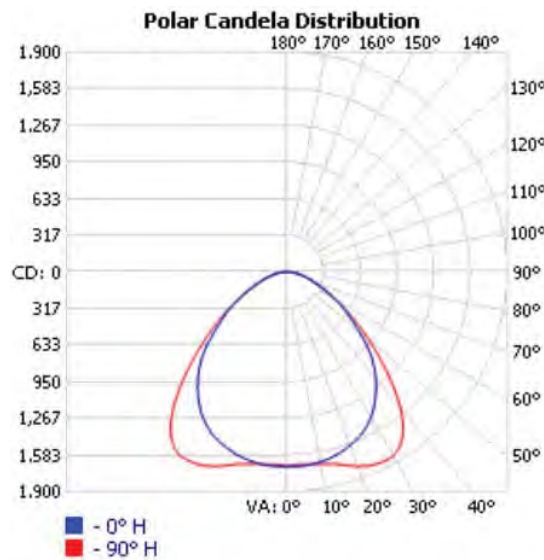
F2**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 G 2 32 A12125 MVOLT SSR

TEST #: LTL16214
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 G 2 32 A12125 MVOLT SSR
 LUMINAIRE:
 LAMP CAT #: F032/735/ECO
 LAMP: TWO 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: QTP2X32T8/UNV ISN-SC MFR PUBL BF = 0.88
INPUT WATTAGE: 58.4
 LUMINOUS OPENING: RECTANGLE (L: 45", W: 21.36")



TER VALUE: 68 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 1,841.0 AT HORIZONTAL: 90°, VERTICAL: 27.5°
 SPACING CRITERION: @ 0 = 1.27
 @ 90 = 1.52
 EFFICIENCY: **77.3%**



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LTL16214

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

F3**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 3 32 A12125 1/3 ADDE

TEST #: LTL7427

ISSUE DATE: 1/31/2008

CATALOG #: 2SP8 3 32 A12125 1/3 ADDE

LUMINAIRE: SP8 SPECIFICATION PREMIUM T8 TROFFER 2'X4' 3 LP T8 #A12 .125"
LENS 1/3 ELEC

LAMP: THREE 32-WATT T8 LINEAR FLUORESCENT.

LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 2850

BALLAST: REL-3P32-SC

INPUT WATTAGE: 88

LUMINOUS OPENING: RECTANGLE (L: 45.12", W: 21.24")

TER VALUE: 71 (BF = 1)

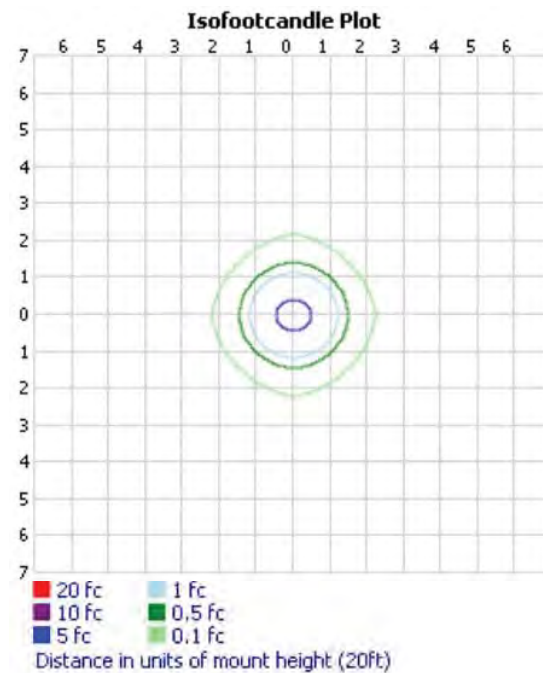
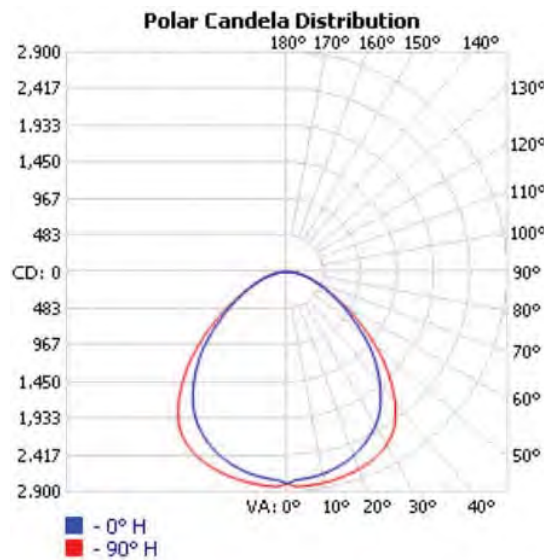
TER CATEGORY: RECESSED, LINEAR

CIE CLASS: DIRECT

MAX CD: 2,838.0 AT HORIZONTAL: 90°, VERTICAL: 2.5°

SPACING CRITERION: @ 0 = 1.24

@ 90 = 1.37

EFFICIENCY: **81.1%**

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LTL7427

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

F3C**INDOOR PHOTOMETRIC REPORT**

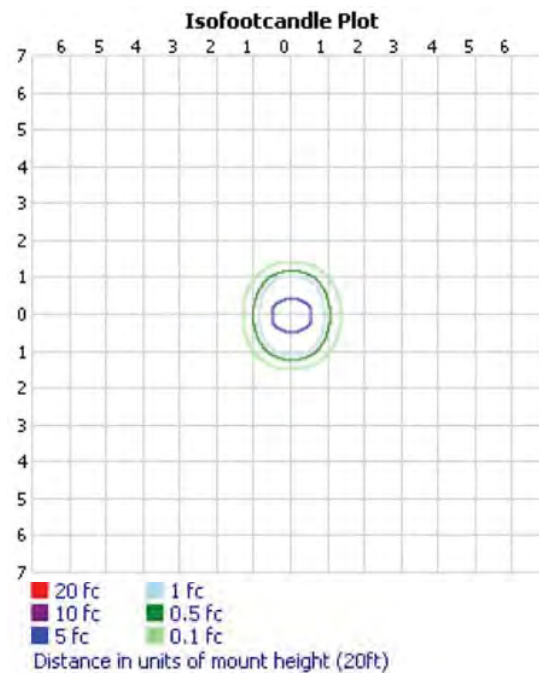
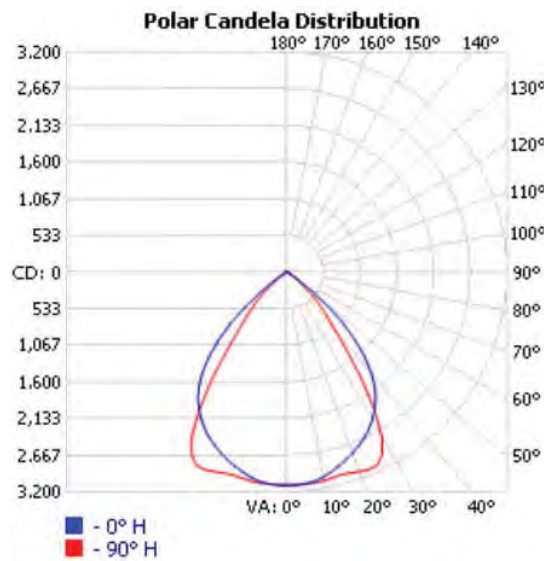
CATALOG: 2PMO G B 3 32 27LD MVOLT GEB10IS



TEST #: LTL15287
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 10/8/2011
 CATALOG #: 2PMO G B 3 32 27LD MVOLT GEB10IS
 LUMINAIRE: PARAMAX LIGHT CONTROL SYSTEM, 2' X 4', 3-LAMP T8, 27-CELL LO IRR
 SEMISPECULAR 'OPTIMAX' LOUVER, ELECT BALLASTS, PAINT REFL = .919.
 LAMP CAT #: FO32/735/ECO
 LAMP: THREE 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 3 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: QTP1X32T8 & QTP2X32T8/UNV-ISN-SC AVG PUBL BF = .88
INPUT WATTAGE: 87.6
 LUMINOUS OPENING: RECTANGLE (L: 45", W: 20.76")



TER VALUE: 54 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 3,116.0 AT HORIZONTAL: 90°, VERTICAL: 22.5°
 SPACING CRITERION: @ 0 = 1.19
 @ 90 = 1.23
 EFFICIENCY: **57.5%**



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LTL15287

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

F4**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2SP8 G 4 32 A12125 MVOLT SSR

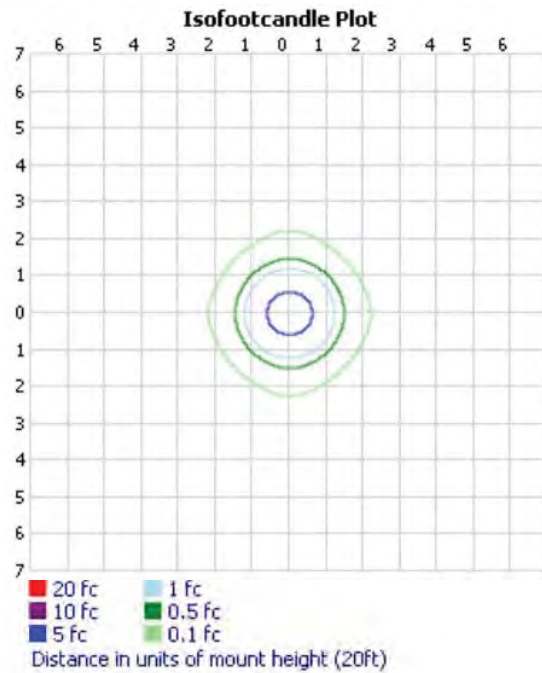
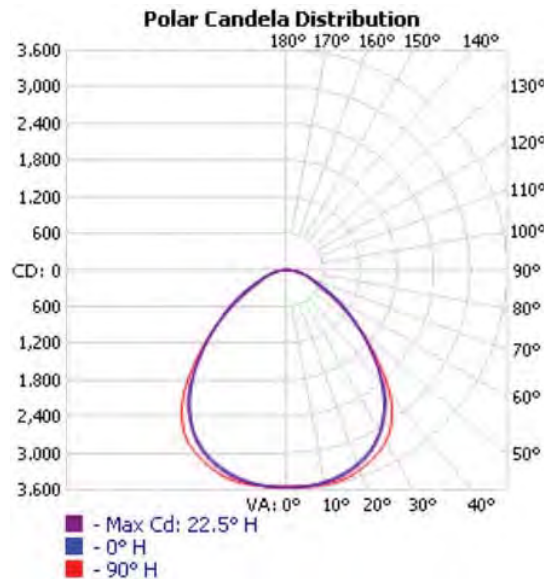


TEST #: LTL16212
 ISSUE DATE: 1/31/2008
 CATALOG #: 2SP8 G 4 32 A12125 MVOLT SSR
 LUMINAIRE: SPECIFICATION PREMIUM TROFFER 2' X 4', FOUR (4) LAMPS T8, ACRYLIC PRISMATIC LENS .125" THICK IN STEEL DOOR FRAME, SPECULAR SILVER REFLECTIVE INSERTS, ELECTRONIC BALLASTS
 LAMP CAT #: SYL FO32/735/ECO
 LAMP: FOUR 32-WATT T8 LINEAR FLUORESCENT
 LAMP OUTPUT: 4 LAMPS, RATED LUMENS/LAMP: 2850
 BALLAST: (2) QTP2X32T8/UNV ISN-SC MFR PUBL.BF=.88

INPUT WATTAGE: 113.6

LUMINOUS OPENING: RECTANGLE (L: 45", W: 21.36")

TER VALUE: 66 (BF = 1)
 TER CATEGORY: RECESSED, LINEAR
 CIE CLASS: DIRECT
 MAX CD: 3,570.0 AT HORIZONTAL: 22.5°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.26
 @ 90 = 1.33
 EFFICIENCY: **72.8%**



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 REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

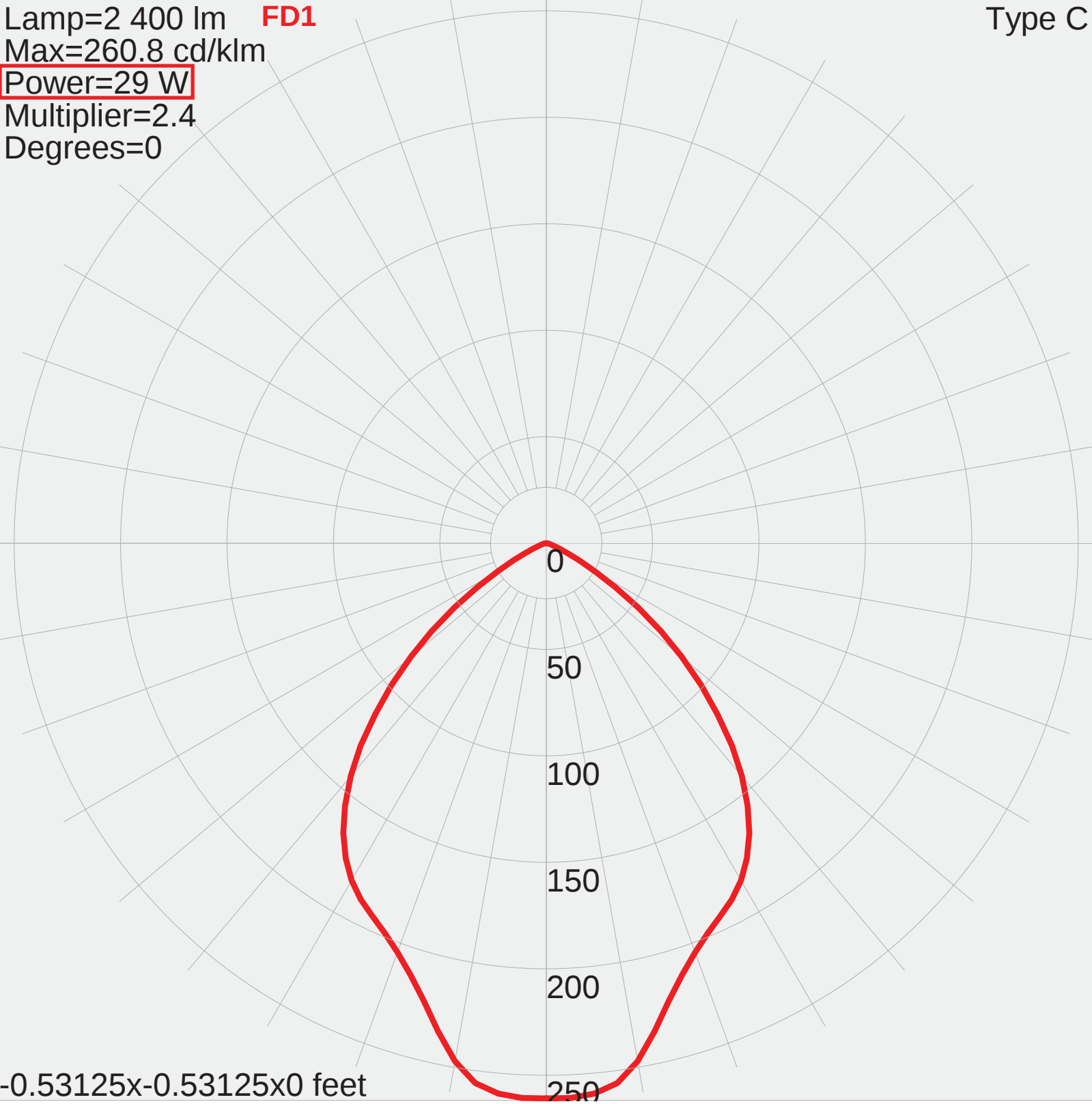
LTL16212

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

Lamp=2 400 lm **FD1**
Max=260.8 cd/klm
Power=29 W
Multiplier=2.4
Degrees=0

Type C



-0.53125x-0.53125x0 feet
Manufacturer: COOPER LIGHTING
Luminaire catalog: CD6042E-6CLV142M1H1
Luminaire: PORTFOLIO 6 INCH CFL MEDIUM VERTICAL RECESSED DOWN
Lamp catalog: F32TBX/827/A/4P
Lamp: (1) FOUR PIN GX24Q-4 BASE TTT 2700K COMPACT FLUORESCENT

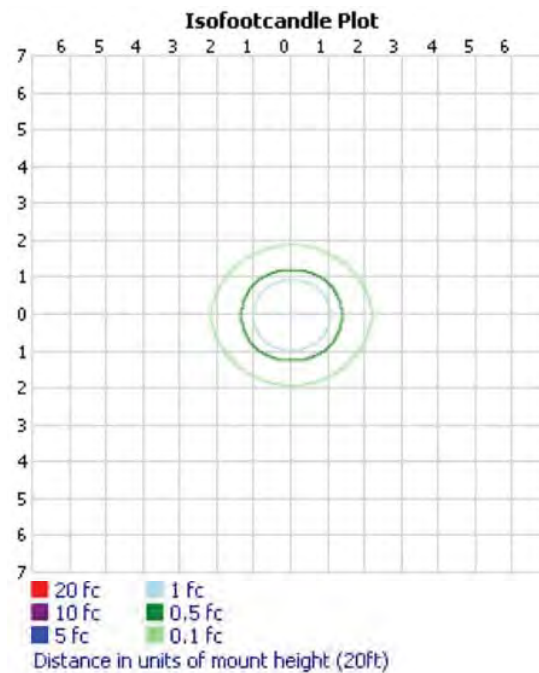
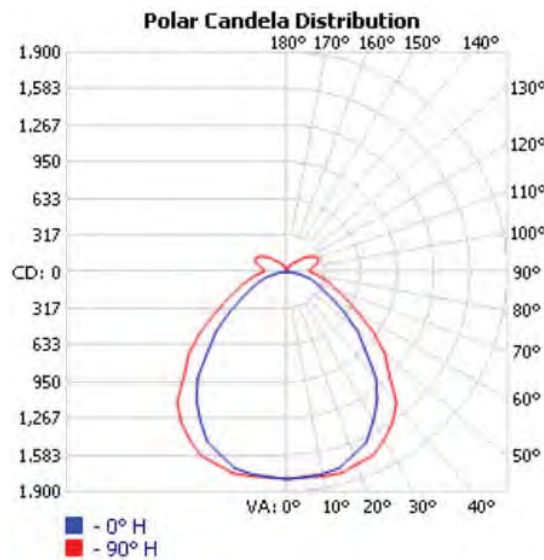
FR2**INDOOR PHOTOMETRIC REPORT**

CATALOG: SB 2 32 MV

TEST #: BALLABS TEST NO. 16519.0
 TEST LAB: BALLABS
 ISSUE DATE: 2/29/2012
 CATALOG #: SB 2 32 MV
 LUMINAIRE: 2/32W T8 LAMPS 4'SURFACE MOUNT SQ BASKET WRAP LUMINAIRE
 WHITE REFL W/CLEAR ACRYLIC PRISMATIC DIFFUSER SYLVANIA
 BALLAST #QTP2X32T8/UNV ISN-SC WATTS=55.1 REFL=88
 LAMP CAT #: F32T8/835/RS
 LAMP: 32T8
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2950
INPUT WATTAGE: 55
 LUMINOUS OPENING: RECTANGLE W/LUMINOUS SIDES (L: 48", W: 8.76", H: 1.8")



CIE CLASS: SEMI-DIRECT
 MAX CD: 1,802.0 AT HORIZONTAL: 90°, VERTICAL: 15°
 SPACING CRITERION: @ 0 = 1.23
 @ 90 = 1.38
 EFFICIENCY: **92.1%**



VISUAL PHOTOMETRIC TOOL 1.2.43 COPYRIGHT 2013, ACUITY BRANDS LIGHTING
 REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

BALLABS TEST NO. 16519.0
 VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

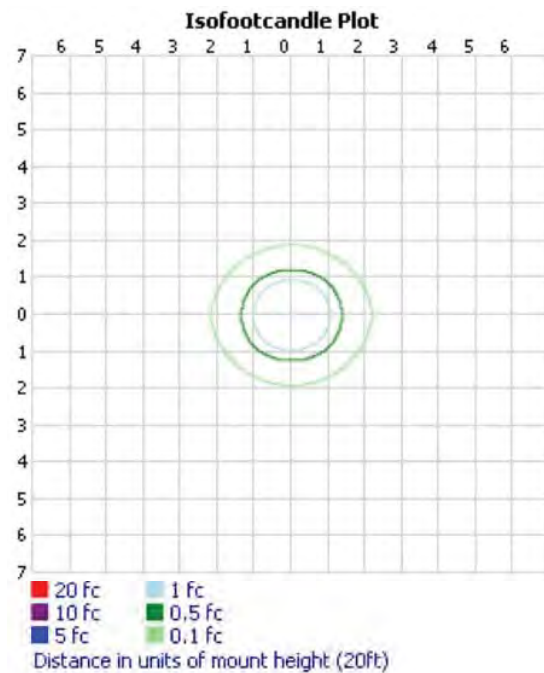
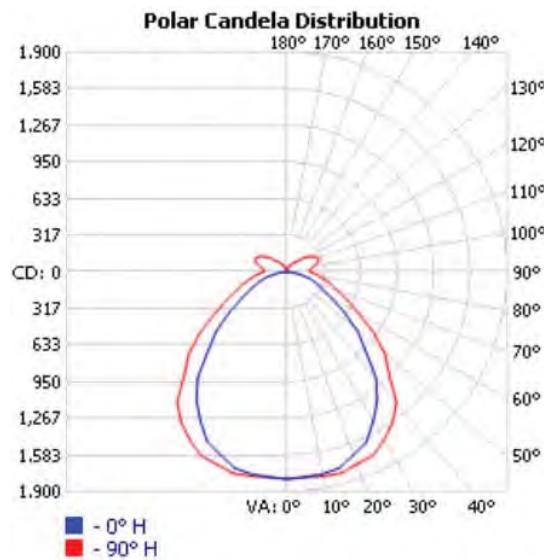
INDOOR PHOTOMETRIC REPORT

CATALOG: SB 2 32 MVOLT GEB10IS

TEST #: BALLABS TEST NO. 16519.0
 TEST LAB: BUILDING ACOUSTICS AND LIGHTING LABORATORIES, INC.
 ISSUE DATE: 2/29/2012
 CATALOG #: SB 2 32 MVOLT GEB10IS
 LUMINAIRE: 2/32W T8 LAMPS 4'SURFACE MOUNT SQ BASKET WRAP LUMINAIRE
 WHITE REFL W/CLEAR ACRYLIC PRISMATIC DIFFUSER SYLVANIA
 BALLAST #QTP2X32T8/UNV ISN-SC WATTS=55.1 REFL=88
 LAMP CAT #: F32T8/835/RS
 LAMP: 32T8
 LAMP OUTPUT: 2 LAMPS, RATED LUMENS/LAMP: 2950
INPUT WATTAGE: 55
 LUMINOUS OPENING: RECTANGLE W/LUMINOUS SIDES (L: 48", W: 8.76", H: 1.8")



CIE CLASS: SEMI-DIRECT
 MAX CD: 1,802.0 AT HORIZONTAL: 90°, VERTICAL: 15°
 SPACING CRITERION: @ 0 = 1.23
 @ 90 = 1.38
 EFFICIENCY: **92.1%**



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 REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

BALLABS TEST NO. 16519.0
 VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

FW4**INDOOR PHOTOMETRIC REPORT**

CATALOG: 2WRT G 4 32 A12125

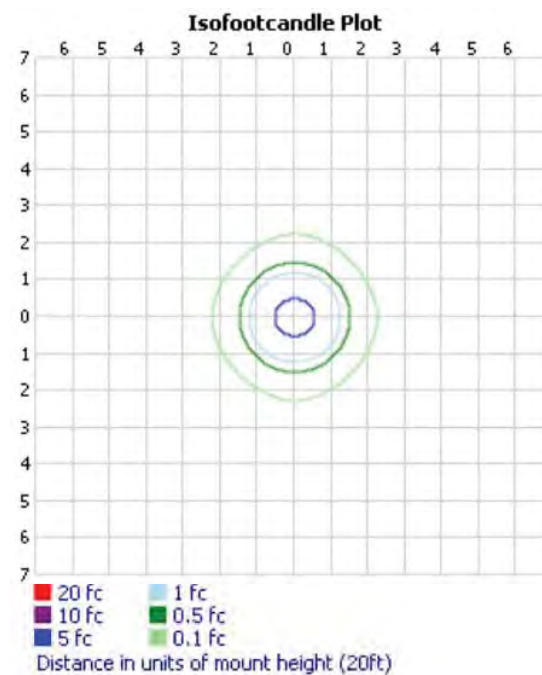
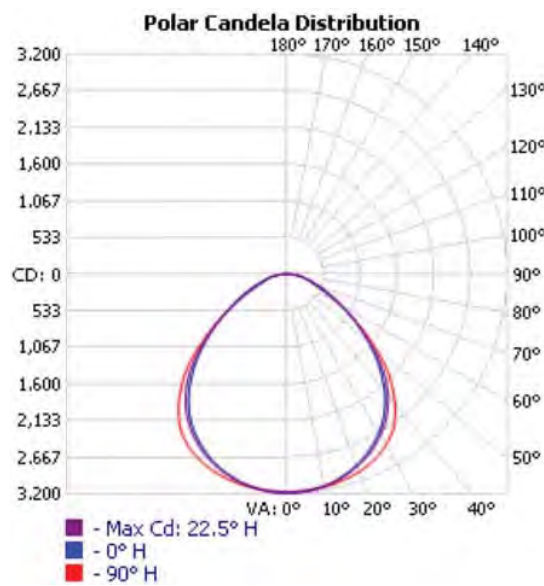
TEST #: LTL9804
 TEST LAB: ACUITY BRANDS LIGHTING CONYERS LAB
 ISSUE DATE: 3/11/2009
 CATALOG #: 2WRT G 4 32 A12125
 LUMINAIRE: WET LOCATION TROFFER, 2'X4' 4LP T8 #A12125 LENS
 LAMP: FOUR 32-WATT T8 LINEAR FLUORESCENT.
 LAMP OUTPUT: 4 LAMPS, RATED LUMENS/LAMP: 2900

INPUT WATTAGE: 138

LUMINOUS OPENING: RECTANGLE (L: 45.36", W: 21.48")



CIE CLASS: DIRECT
 MAX CD: 3,189.0 AT HORIZONTAL: 22.5°, VERTICAL: 2.5°
 SPACING CRITERION: @ 0 = 1.25
 @ 90 = 1.33
 EFFICIENCY: **67.9%**



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 REPORTED DATA CALCULATED FROM MANUFACTURER'S DATA FILE, BASED ON IESNA RECOMMENDED METHODS.

LTL9804

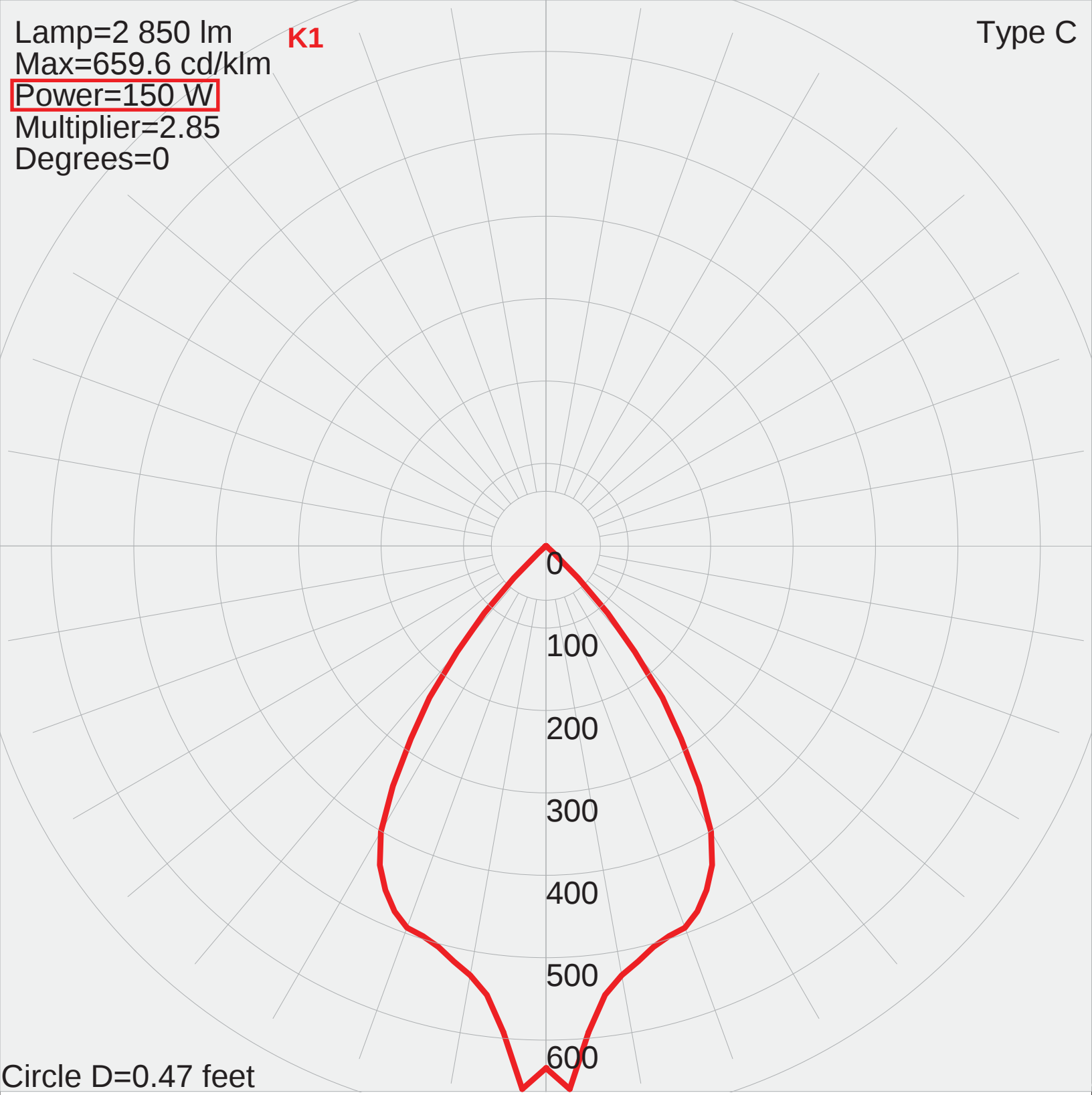
VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

Lamp=2 850 lm
Max=659.6 cd/klm
Power=150 W
Multiplier=2.85
Degrees=0

K1

Type C



Circle D=0.47 feet

Manufacturer: COOPER LIGHTING - PORTFOLIO
Luminaire catalog: HD6-6700C
Luminaire: HALO 6" DIA RECESSED DOWNLIGHT
Lamp: 150A21/IF 150 WATTS 2850 LUMENS

M1**INDOOR PHOTOMETRIC REPORT**

CATALOG: TPGE 400M PG16GLE M (SC=1.3)

TEST #: 1196092927

ISSUE DATE: 1/31/2008

CATALOG #: TPGE 400M PG16GLE M (SC=1.3)

LUMINAIRE: ENCLOSED GLASS OPTICAL, 400 MH W/ MEDIUM DISTRIBUTION

LAMP CAT #: M400/U

LAMP: ONE 400-WATT CLEAR BT-37 METAL HALIDE, VERTICAL BASE-UP POSITION.

LAMP OUTPUT: 1 LAMP, RATED LUMENS/LAMP: 36000

INPUT WATTAGE: 458

LUMINOUS OPENING: VERTICAL CYLINDER (DIA : 15.96", H: 11.04")



TER VALUE: 31 (BF = 1)

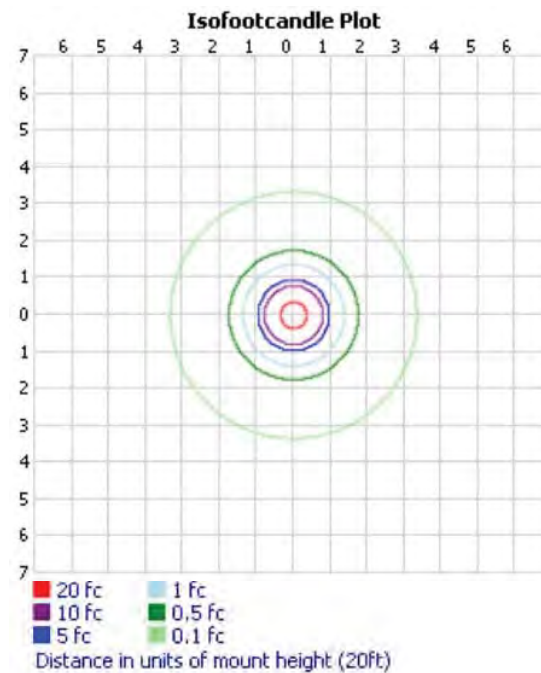
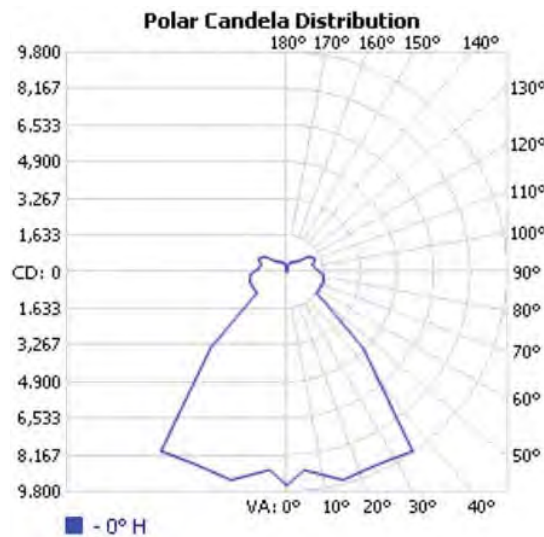
TER CATEGORY: HIGHBAY, NONLINEAR

CIE CLASS: SEMI-DIRECT

MAX CD: 9,757.0 AT HORIZONTAL: 0°, VERTICAL: 35°

SPACING CRITERION: @ 0 = 1.33

@ 90 = 1.33

EFFICIENCY: **85.6%**

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1196092927

VISUAL PHOTOMETRIC TOOL

PAGE 1 OF 3

TYPE: WS
PROJECT: WAUSEON 3-8 SCHOOL
CAT#: WS-200

WS-200 Passive Infrared Wall Switch Sensor

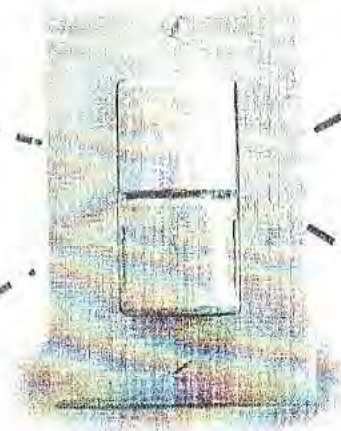
180° coverage,
maximum of 900 ft

Dual 120/277 VAC
operation

Terminal style wiring for
easy installation

Compatible with all
electronic ballasts

Built-in light level sensor



Product Overview

Description

The WS-200 automatic wall switch sensors replace existing wall switches and fit behind standard decorator wall plates. They turn lighting on and off based on occupancy and ambient light levels.

Operation

The WS-200 utilizes advanced passive infrared technology to detect occupancy. Detection occurs when the WS senses the difference between infrared energy from a human body in motion and the background space. Lighting automatically turns on when occupancy is detected. After a user-specified length of time when no occupancy is detected, lighting automatically switches off. The sensors can also be used with multiple switches for multi-level lighting.

Light Level Sensor

The WS-200 features a built-in light level sensor. This feature holds lighting systems off when natural light levels are above the pre-set level. Once lights are switched on, the sensor will not switch them off even if daylight levels increase. Using the light level feature is optional and the setting is adjustable by the user.

Applications

The WS-200 has the flexibility to work in a variety of applications including offices, conference rooms, break rooms, and utility rooms. Energy savings for these areas can be as high as 60% since lighting will no longer remain on once the room is vacant. With a competitive price, low installation cost, and high energy savings, paybacks are usually well under two years.

Features

- ASIC technology reduces components and enhances reliability
- Pulse Count Processing eliminates false offs without reducing sensitivity
- Detection Signature Analysis eliminates false triggers; provides immunity to RFI and EMI
- Zero crossing circuitry reduces stress on the relay and results in increased sensor life
- Digital time delay adjustment from 30 seconds up to 30 minutes
- Adjustable unit sensitivity from 20% to 100%
- Integrated light level sensor holds lights off when natural light levels are above the pre-set level
- Custom, 2-level Fresnel lens enhances detection at the desktop level
- Screw terminal wiring system eliminates the need for wire nuts, making installation quicker
- Patented voltage drop protection
- For safety, there is no leakage to load in the off mode and sensor is safety grounded
- LED indicates occupancy detection

TYPE: OC1
PROJECT: WAUSEON 3-8 SCHOOL
CAT#: DT-200

DT-200 Series Dual Technology Ceiling Sensors

Combines Passive Infrared (PIR) and ultrasonic technologies

SmartSet™ automatically selects optimal settings for each space

Walk-through Mode increases savings potential



Built-in light level sensor

Accepts low-voltage switch input for manual-on operation

Automatic or manual-on operation when used with a BZ-150 Power Pack

PROJECT

LOCATION/TYPE

Product Overview

Description

Watt Stopper/Legrand's DT-200 Series Dual Technology Ceiling Sensors combine PIR and ultrasonic technologies into one unit to achieve precise coverage in detecting occupancy.

Operation

Low voltage DT-200 Series Sensors utilize a Watt Stopper power pack to turn lights on when both PIR and ultrasonic technologies detect occupancy. They can also work with a low voltage switch for manual-on operation. PIR technology senses motion via a change in infrared energy within the controlled area, whereas ultrasonic uses the Doppler Principle and 40 kHz high frequency ultrasound. Once on, detection by either technology holds lights on. When no occupancy is detected for the length of the time delay, lights turn off. DT-200 Series Sensors can also be set to trigger lights on when either technology or both detect occupancy, or to require both technologies to hold lighting on.

SmartSet™

DT-200 Series Sensors require no adjustment at installation as SmartSet technology continuously monitors the controlled space to identify usage patterns. Based on these patterns, units automatically adjust time delay and sensitivity settings for optimal performance and energy efficiency. Sensors assign short delays (as low as five minutes) for times when the space is usually vacant, and longer delays (up to 30 minutes) for busier times.

Application

DT-200 Series Sensors have the flexibility to work in a variety of applications. Mounted at ten feet, the sensors can cover up to 2000 square feet of walking motion and 1000 square feet of desktop motion. The sensors are designed to control lighting in difficult applications where one technology alone could encounter false triggers. The DT-200 works well in classrooms, warehouses, large offices, open office spaces and computer rooms.

Features

- Advanced control logic based on RISC microcontroller provides:
 - Detector Signature Processing to eliminate false triggers and provides immunity to RFI and EMI
 - SmartSet automatically adjusts sensitivity and time delay settings to fit occupant patterns
 - Walk-through Mode turns lights off three minutes after the area is initially occupied – ideal for brief visits, such as mail delivery
 - Available with built-in light level sensor featuring simple, one-step setup
- Sensors work with low-voltage momentary switches to provide manual control
- LEDs indicate occupancy detection
- Eight occupancy logic options provide the ability to customize control to meet application needs
- Available with isolated relay for integration with BAS or HVAC
- Swivel mounting bracket for convenient corner mounting to wall or ceiling

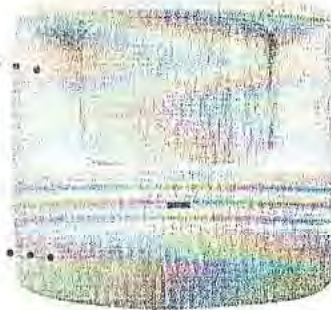
TYPE: OC2
PROJECT: WAUSEON38SCHOOL
CAT#CX1003

CX-100 Series Passive Infrared Ceiling/Wall Sensors

Turns lights on and off
based on occupancy

User-adjustable time
delay and sensitivity

ASIC technology reduces
components and provides
greater reliability



Choice of four coverage patterns

Built-in light level sensor

Isolated relay for use with HVAC
or other control systems

Automatic or manual-on operation
when used with a BZ-150 Power Pack

Product Overview

Description

Watt Stopper/Legrand's CX-100 Series Passive Infrared (PIR) Ceiling/Wall Sensors detect occupancy to control lighting in a wide variety of applications. These sensors provide superior coverage and performance with great energy savings.

Operation

CX-100 Series Sensors are 24 VDC and control lighting systems through Watt Stopper/Legrand power packs. Utilizing the latest PIR technology, they turn lights on when a difference is detected between infrared energy from a human body in motion and the background space. After the area is vacated and the time delay elapses, lighting automatically turns off.

Coverage Choices

The CX-100 Series Sensors are available with a choice of coverage patterns. The standard lens offers coverage up to 1000 square feet for typical desktop activity. When using the CX-100/105-1 or -3 lens, motion moving toward sensors will begin to be detected at 55 to 60 feet.

Applications

The CX sensors are ideal for large areas and can cover up to 2000 square feet of walking motion. By choosing the proper lens pattern for each application, the sensors can reliably cover large offices, computer rooms, classrooms, aiseways, warehouses and open offices where coverage cut-off is desired. Corner mounting to a wall or ceiling adds versatility and more control to the coverage.

Features

- ASIC technology reduces components and enhances reliability
- Pulse Count Processing eliminates false off without reducing sensitivity
- Detection Signature Analysis eliminates false triggers and provides immunity to RFI and EMI
- Digital time delay adjustable from 15 seconds to 30 minutes
- Adjustable sensitivity enables occupancy detection to match the level of activity for each space
- LED indicates occupancy detection
- The CX-100's integrated light level sensor can create bi-level control for added energy savings
- Multilevel Fresnel lens for superior desktop occupancy detection with four lens patterns
- Isolated relay can interface with HVAC, EMS and monitoring systems, or with an additional lighting load
- Dual-element, temperature compensated pyroelectric sensor
- Swivel mounting bracket for convenient corner mounting to wall or ceiling

Wauseon High School

Attachment C

Motor Savings
P2

Tag	Quantity	Hours Of Operation	Loading	LF	Enclosure	Make	Model	HP	EFF %	RPM	Minimum Code Efficiency	Savings (KWH)
HHWP-D101	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1200	91	1946.316909
HHWP-D102	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	20	93	1200	91	1946.316909
CHWP-B101	1	5520	VFD	0.75	ODP	BALDOR	EM2539T	40	94.1	1200	93	2070.417881
CHWP-B102	1	5520	VFD	0.75	ODP	BALDOR	EM2515T	40	94.1	1800	93	2070.417881
Totals												8033

kWh

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Specifications: EM3774T

SPEC. NUMBER:	07H002Y179G1
CATALOG NUMBER:	EM3774T
FL AMPS:	24.4/12.2
208V AMPS:	26.5
BEARING-DRIVE-END:	6307
BEARING-OPP-DRIVE-END:	6206
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	91.7
ENCLOSURE:	TEFC
FRAME:	215T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
SPEED [rpm]:	1760
OUTPUT [hp]:	10
PHASE:	3
POWER-FACTOR:	83
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	230/460

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SPEC. NUMBER:	40J002X166G1
CATALOG NUMBER:	EM2539T
FL AMPS:	98/49
208V AMPS:	99
BEARING-DRIVE-END:	6312
BEARING-OPP-DRIVE-END:	6309
CUSTOMER-PART-NUMBER:	--
DESIGN CODE:	A
DOE-CODE:	010A
FL EFFICIENCY:	94.1
ENCLOSURE:	OPSB
FRAME:	324T
GREASE:	POLYREX EM
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
MAX. SPACE HEATER TEMP.:	--
SPEED [rpm]:	1770
OUTPUT [hp]:	40
PHASE:	3
POWER-FACTOR:	82
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
SPACE-HEATER-AMPS:	--
SPACE-HEATER-VOLTS:	--
VOLTAGE:	230/460

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[AC Motors](#) | [Premium Efficient](#) | [20 HP](#) | [1400-1800 RPM](#) |

Specifications: EM2515T

SPEC. NUMBER:	39K057W915
CATALOG NUMBER:	EM2515T
FL AMPS:	47/23.5
208V AMPS:	49.4
BEARING-DRIVE-END:	6309
BEARING-OPP-DRIVE-END:	6208
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	93
ENCLOSURE:	OPSB
FRAME:	256T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	H
SPEED [rpm]:	1765
OUTPUT [hp]:	20
PHASE:	3
POWER-FACTOR:	86
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	230/460

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Specifications: ECP3770T

SPEC. NUMBER:	07K374X790G1
CATALOG NUMBER:	ECP3770T
FL AMPS:	19/9.5
208V AMPS:	--
BEARING-DRIVE-END:	6307
BEARING-OPP-DRIVE-END:	6307
DESIGN CODE:	A
DOE-CODE:	010A
FL EFFICIENCY:	91.7
ENCLOSURE:	TEFC
FRAME:	213T
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	J
SPEED [rpm]:	1770
OUTPUT [hp]:	7.5
PHASE:	3
POWER-FACTOR:	81
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
VOLTAGE:	230/460

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Specifications: EM4103T

SPEC. NUMBER:	10C151X209G1
CATALOG NUMBER:	EM4103T
FL AMPS:	60/30
208V AMPS:	63.3
BEARING-DRIVE-END:	6311
BEARING-OPP-DRIVE-END:	6309
CUSTOMER-PART-NUMBER:	--
DESIGN CODE:	B
DOE-CODE:	010A
FL EFFICIENCY:	93.6
ENCLOSURE:	TEFC
FRAME:	284T
GREASE:	POLYREX EM
HERTZ:	60
INSULATION-CLASS:	F
KVA-CODE:	G
MAX. SPACE HEATER TEMP.:	--
SPEED [rpm]:	1770
OUTPUT [hp]:	25
PHASE:	3
POWER-FACTOR:	84
RATING:	40C AMB-CONT
SERIAL-NUMBER:	--
SERVICE FACTOR:	1.15
SPACE-HEATER-AMPS:	--
SPACE-HEATER-VOLTS:	--
VOLTAGE:	230/460

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VFD Savings
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Motor Application	VFD Make	Model	Tag	Location	Enclosure	Runtime	LF	Model	HP	Quantity	EFF	Savings (kWh)	Savings (KW)
Supply Fan			VFD-A101	RTU-A101	TEFC	2790	0.8	ECP3770T	7.5	1	91.7	2587.49	0
Supply Fan			VFD-D103	AHU-D101	TEFC	2790	0.8	EM3774T	10	1	91.7	3449.99	0
Supply Fan			VFD-D104	RTU-D101	TEFC	2790	0.8	EM2515T	20	1	93	6803.52	0
Supply Fan			VFD-E101	RTU-E101	TEFC	2790	0.8	EM4103T	25	1	93.6	8449.88	0
Heating Water Pump			VFD-D101	P-D101	ODP	5520	0.8	EM2515T	20	1	93	13460.73	0
Heating Water Pump			VFD-D102	P-D102	ODP	5520	0.8	EM2515T	20	1	93	13460.73	0
Chilled Water Pump			VFD-E102	P-B101	ODP	5520	0.8	EM2539T	40	1	94.1	26606.75	0
Chilled Water Pump			VFD-E103	P-B102	ODP	5520	0.8	EM2539T	40	1	94.1	26606.75	0
Supply Fan			VFD-F101	RTU-F101	TEFC	2790	0.8	EM2515T	20	1	93	6803.52	0
Totals												108229.36	0

Mercantile Customer Project Commitment Agreement
Cash Rebate Option

THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT ("Agreement") is made and entered into by and between Toledo Edison Company, its successors and assigns (hereinafter called the "Company") and Wauseon Exempted Village School District, Taxpayer ID No. 34-6401557 its permitted successors and assigns (hereinafter called the "Customer") (collectively the "Parties" or individually the "Party") and is effective on the date last executed by the Parties as indicated below.

WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

WHEREAS, Customer is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company's certified service territory; and

WHEREAS, R.C. § 4928.66 (the "Statute") requires the Company to meet certain energy efficiency and peak demand reduction ("EE&PDR") benchmarks; and

WHEREAS, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

WHEREAS, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit 1 (the "Customer Energy Project(s)") that it desires to commit to the Company for integration into the Company's Energy Efficiency & Peak Demand Reduction Program Portfolio Plan ("Company Plan") that the Company will implement in order to comply with the Statute; and

WHEREAS, the Customer, pursuant to the Public Utilities Commission of Ohio's ("Commission") September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) ("Cash Rebate") and is committing the Customer Energy Project(s) as a result of such incentive.

WHEREAS, Customer's decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

WHEREAS, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. **Customer Energy Projects.** Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1.

Said commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, and as evidenced by the affidavit attached hereto as Exhibit A, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.

- a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions resulting from said projects for purposes of complying with the Statute. By committing the Customer Energy Project(s), Customer further acknowledges and agrees that the Company shall take ownership of the energy efficiency capacity rights associated with said Project(s) and shall, at its sole discretion, aggregate said capacity into the PJM market through an auction. Any proceeds from any such bids accepted by PJM will be used to offset the costs charged to the Customer and other of the Company's customers for compliance with state mandated energy efficiency and/or peak demand requirements.
 - b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligation.
 - c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
 - d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
 - e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Energy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Energy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
2. **Joint Application to the Commission.** The Parties will submit the Joint Application using the commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction

Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement; (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate. The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- I. A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
- II. A copy of this Agreement; and
- III. A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.

3. Customer Cash Rebate. Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.

- a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Cash Rebate that will be paid shall be discounted by 25%; and
- b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
 - I. Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
 - II. Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
- c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equity.

4. Termination of Agreement. This Agreement shall automatically terminate:

- a. If the Commission fails to approve the Joint Agreement;
- b. Upon order of the Commission; or
- c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court issuing its opinion should the matter be appealed.

5. Confidentiality. Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.

a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys, consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.

c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order. In the event that the Board of Education receives a public records request pursuant to RC 149.43, the Board of Education will notify Company of such request. It shall be Company's duty and responsibility to file for a protective order if it desires to prohibit the release of the requested records. The Board of Education will cooperate with the Company, but in no way will the Board of Education be responsible for filing a protective order on behalf of Company.

d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.

6. Taxes. Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.

7. Notices. Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

If to the Company:

FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
Attn: Victoria Nofziger

Telephone: 330-384-4684
Fax: 330-761-4281
Email: vmnofzger@firstenergycorp.com

If to the Customer:

Wauseon Exempted Village School District
126 South Fulton Street
Wauseon, OH 43567
Attn: Karen Dameron, Treasurer
Telephone: 419-335-6616
Fax:
Email: KDameron@wauseonindians.org

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

8. Authority to Act. The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof, have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Parties to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.

9. Non-Waiver. The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.

10. Entire Agreement. This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.

11. Assignment. Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained.

12. Severability. If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.

13. Governing Law. This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.

14. Execution and Counterparts. This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

Ohio Edison Company_
(Company)
By: [Signature]
Title: V.P. Of Energy Efficiency
Date: 6-7-13

Wauseon Exempted Village School District_
(Customer)
By: [Signature]
Title: Superintendent
Date: 6/3/13

Wauseon Exempted Village School District_
(Customer)
By: [Signature]
Title: Treasurer
Date: 5/31/13

Affidavit of Wauseon Exempted Village School District -- Exhibit _A_

STATE OF OHIO)
) SS:
COUNTY OF Fulton)

I, Karen Dameron, being first duly sworn in accordance with law, deposes and states as follows:

1. I am the Treasurer of Wauseon Exempted Village School District ("Customer") As part of my duties, I oversee energy related matters for the Customer.
2. The Customer has agreed to commit certain energy efficiency projects to The Toledo Edison Company ("Company"), which are the subject of the agreement to which this affidavit is attached ("Project(s)").
3. In exchange for making such a commitment, the Company has agreed to provide Customer with Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward with the Project(s) and to commit the Project(s) to the Company.
4. All information related to said Project(s) that has been submitted to the Company is true and accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT.

Karen E Dameron

Sworn to before me and subscribed in my presence this 3rd day of MAY, 2023.

Notary

[Signature]

Affidavit of Wauseon Exempted Village School District – Exhibit A

STATE OF OHIO)
) SS:
COUNTY OF Fulton)

I, Larry Brown, being first duly sworn in accordance with law, deposes and states as follows:

1. I am the Superintendent of Wauseon Exempted Village School District ("Customer")
As part of my duties, I oversee energy related matters for the Customer.
2. The Customer has agreed to commit certain energy efficiency projects to
The Toledo Edison Company ("Company"), which are the subject of the agreement to which this
affidavit is attached ("Project(s)").
3. In exchange for making such a commitment, the Company has agreed to provide Customer with
Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward
with the Project(s) and to commit the Project(s) to the Company.
4. All information related to said Project(s) that has been submitted to the Company is true and
accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT.

Larry C. Brown

Sworn to before me and subscribed in my presence this 3rd day of JUNE, 2013

[Signature]
Notary

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/8/2013 2:02:43 PM

in

Case No(s). 13-1130-EL-EEC

Summary: Application to Commit Energy Efficiency/Peak Demand Reduction Programs of The Toledo Edison Company and Wauseon Exempted Village School District electronically filed by Ms. Jennifer M. Sybyl on behalf of The Toledo Edison Company and Wauseon Exempted Village School District