Northeast Ohio Natural Gas Corp.

8500 Station Street Suite 100 Mentor, OH 44060 (440) 974-3770

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2013 OCT -2 PM 12: 20

**PUCO** 

**Public Utilities Commission of Ohio** Docketing – 11<sup>th</sup> Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after October 1, 2013.

Thank you for your attention in this matter.

Sincerely,

Denald Whiteman, Corporate Controller

Northeast Ohio Natural Gas Corp.

,	BER 1, 2013	
EXPECTED GAS COST (EGC)	\$6.1428	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618	/MCF
ACTUAL ADJUSTMENT (AA)	0.3290	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.8336	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/13-10/31/13		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		_
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$13,191,169	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$13,191,169	
TOTAL ANNUAL CALCO	0.447.407	MACE
TOTAL ANNUAL SALES	2,147,427	MCF
EXPECTED GAS COST (EGC) RATE	2,147,427 \$6.1428	MCF
EXPECTED GAS COST (EGC) RATE	\$6.1428	MCF
	\$6.1428	MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULARS	\$6.1428 ATION	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT	\$6.1428 ATION \$0.0000	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$6.1428 ATION \$0.0000 \$0.3618	/MCF
EXPECTED GAS COST (EGC) RATE  SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT  PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT  2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$6.1428 \$0.0000 \$0.3618 \$0.0000	/MCF /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$6.1428 ATION \$0.0000 \$0.3618	/MCF /MCF /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000	/MCF /MCF /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000	/MCF /MCF /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT  PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT  2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT  3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT  SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000	/MCF /MCF /MCF /MCF
EXPECTED GAS COST (EGC) RATE  SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618	/MCF /MCF /MCF /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION  PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618 \$0.1510 \$0.2972	/MCF /MCF /MCF /MCF /MCF
EXPECTED GAS COST (EGC) RATE  SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT	\$6.1428 \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618	/MCF /MCF /MCF /MCF /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

9-30-13

Dgriald Whiteman, Corporate Controller

SCHEDULE I

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\$ 13,191,169

## PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OCTOBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2013

SUPPLIER NAME PRIMARY GAS SUPPLIERS	EXPECTED GAS COST AMOUNT							
	RE	SERVATION	C	OMMODITY	TR	ANSPORTATION	MISC.	TOTAL
AS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2013								
OMINION EAST OHIO GAS	\$	497,918	\$	3,362,989	\$	68,053	\$ 46,480	\$ 3,975,440
ENNESSEE GAS PIPELINE COMPANY	\$	-	\$	102,675	\$	7,918	\$ 1,506	\$ 112,098
OLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$	1,186,036	\$	6,157,081	\$	583,766	\$ 137,792	\$ 8,064,675
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	1,683,954	\$	9,622,745	\$	659,737	\$ 185,778	\$ 12,152,214
B) SYNTHETIC (SCH I-A)	\$	-	\$	-			\$ -	\$ -
C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-			\$ -	\$ -
D) OHIO PRODUCERS (SCH I-B)			\$	1,024,924			\$ 14,031	\$ 1,038,955
E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-			\$ -	\$ -
F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	_			\$ -	\$ _
TOTAL PRIMARY GAS SUPPLIERS	<u>\$</u>	-	\$	1,024,924			\$ 14,031	\$ 1,038,95
TILITY PRODUCTION			\$	10,647,669				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								

TOTAL EXPECTED GAS COST AMOUNT