

FILE

BRAINARD GAS CORP.  
8500 Station Street Suite 100  
Mentor, OH 44060

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2013 OCT -2 PM 12:13

PUCO

Public Utilities Commission of Ohio  
Docketing - 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

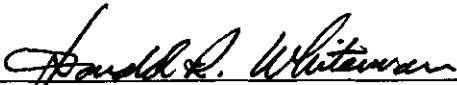
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes October 1, 2013. The enclosed tariff, Eighty-Six Revised Sheet No. 2, supersedes existing tariff, Eighty-Five Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on October 1, 2013.

Thank you for your attention in this matter.

Sincerely,

  
Donald Whiteman, Corporate Controller  
Brainard Gas Corp.

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Technician KA Date Processed OCT 02 2013

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Eighty-Five  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of **-\$1.3932** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: September 30, 2013    Effective: for bills rendered on or after October 1, 2013

**BRAINARD GAS CORP.**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013**

EXPECTED GAS COST (EGC)	\$3.7365 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	(1.9424) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA (\$1.3932) /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/13-10/30/13

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 121,317
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$121,317
TOTAL ANNUAL SALES	32,468 MCF
EXPECTED GAS COST (EGC) RATE	\$3.7365

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.1873) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.36870) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.94240) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 9-30-13

BY: Donald R. Whiteman  
Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2013

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2013						
OTP	\$	- \$	12,265 \$	2,604 \$	170 \$	15,038
COBRA	\$	- \$	91,792 \$	11,595 \$	2,891 \$	106,279
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	104,057 \$	14,198 \$	3,061 \$	121,317
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

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**\$ 121,317**


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**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/13	MCF	32,351
TOTAL SALES:TWELVE MONTHS ENDED 6/30/13	MCF	32,351
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>(\$5,127)</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		<u>(\$5,127)</u>
INTEREST FACTOR		<u>5.5000</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>(\$28,200)</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED 6/30/13	MCF	<u>8,840</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>(\$3.1900)</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 6/30/12**

<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	<u>\$0</u>

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

MM-YY	DESCRIPTION	AMOUNT
Apr-13		\$0.00
May-13		\$0.00
Jun-13		\$0.00

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

PARTICULARS	UNIT	MONTH Apr-13	MONTH May-13	MONTH Jun-13
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	2,341	1,986	881
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>2,341</b>	<b>1,986</b>	<b>881</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	11,672	9,780	4,605
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>11,672</b>	<b>9,780</b>	<b>4,605</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	4,929	2,657	1,254
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>4,929</b>	<b>2,657</b>	<b>1,254</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$2.3679	\$3.6808	\$3.6729
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.5160	5.3647	5.3668
DIFFERENCE	\$/MCF	(\$3.1481)	(\$1.6839)	(\$1.6939)
TIMES : JURISDICTIONAL SALES	MCF	4,929	2,657	1,254
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$15,517)</b>	<b>(\$4,474)</b>	<b>(\$2,124)</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$5,086)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				<b>(\$27,201)</b>
<b>JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/13</b>				<b>32,351</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.8408)</b>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$20,138
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.7797 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 32,351 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$25,224</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$5,086)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT: 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 32,351 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$5,086)</u></u>