



September 30, 2013

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Distribution Investment Rider for
Ohio Power Company, Case No. 12-2627-EL-RDR*

Dear Ms. McNeal:

Steven T. Nourse
Senior Counsel –
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Through the Opinion and Order issued August 8, 2012 in Case No. 11-346-EL-SSO *et al.* (ESP II), the Commission modified and approved the Company's proposal to establish the Distribution Investment Rider (DIR). As part of the Commission's approval of the DIR, it ordered that quarterly updates be made and that audits would be implemented on an annual basis.

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 2nd quarter of 2013. Included in the adjustment is the over/under recovery for June 2013 plant actual balances.

This filing reflects a change in the calculation of the revenue requirement of the DIR related to the carrying charges applicable to the Accumulated Deferred Federal Income Taxes (ADIT). The ESP II approved a 20.59% carrying charge rate to be applied to the change in distribution net plant (as adjusted to exclude gridSMART and vegetation management assets) less an offset for incremental ADIT. However, ADIT is a component of rate base and as such should be subject only to the 10.99% return component of the carrying charge rate. Previous filings have reflected a credit of the incremental ADIT at the total carrying charge rate of 20.59% which includes 9.6% for depreciation, property tax and commercial activity tax instead of using only the 10.99% return component.

The Company is proposing, beginning with the June 2013 plant balances as reflected in the attachment, to calculate the incremental ADIT offset using only the return component to accurately reflect the benefits resulting from an ADIT rate base offset.

As a separate matter, the Company is including two schedules for the Commission's consideration. One schedule includes the remaining balance left in the Company's Deferred Asset Recovery Rider (DARR), the other excludes this value. As an option, the Company is proposing permission to collect, on a one-time basis, the final under-collection balance for the DARR. The DARR was replaced by the Deferred Asset Phase-In Rider (DAPIR) on August 1st. The balance is an under-

collection of \$1,719,293. Using the DIR as a recovery mechanism will ensure that the total balance of the DARR is recovered. Further, the DIR does not include carrying charges on the respective over/under balances so there are no additional charges to customers and the rate design of the recovery mechanism of the DIR and the DARR are the same (which will ensure that customers are being billed the same under the DIR as they would if the Company had continued the DARR). If the Commission does not accept this proposal for final reconciliation of the DARR, the Company will have to pursue a separate application to resolve this item.

Through its order on November 28, 2012, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on first billing cycle of December 2013 unless otherwise ordered by the Commission. However, since the above proposal for final reconciliation of the DARR was not contemplated as part of the original DIR procedure, the Company plans to implement the attached schedule that excludes the DARR balance absent receiving affirmative approval from the Commission prior to the end of the 60-day automatic approval period for the DIR.

Regards,

/s/ Steven T. Nourse
Steven T. Nourse
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**DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001**

DISTRIBUTION	D Case Filing Balance @ 8/31/2010	Actual Book Balance @ 12/31/2011	Actual Book Balance @ 3/31/2012	Actual Book Balance @ 6/30/2012	Actual Book Balance @ 8/31/2012	Actual Book Balance @ 9/30/2012	Actual Book Balance @ 12/31/2012	Actual Book Balance @ 3/31/2013	Actual Book Balance @ 6/30/2013
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(431,916,000)	(443,753,831)	(452,552,835)	(456,558,838)	(477,005,603)	(488,236,564)	(500,335,903)

AEP Ohio Proposed Distribution Investment Rider June 2013
(includes DARR under-collection)

<u>Line</u>		AEP Ohio
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000
2	Accumulated Depreciation as of 8/31/2010	\$ 1,253,173,000
3=1-2	Net Distribution Plant	<u>\$ 2,092,752,000</u>
4		
5	June 2013 Distribution Plant	\$ 3,768,842,964
6	Accumulated Depreciation June 2013	<u>\$ 1,398,591,928</u>
7=5-6	Net Distribution Plant	<u>\$ 2,370,251,036</u>
8		
9=7-3	Change in Distribution Net Plant	\$ 277,499,036
10		
11	gridSMART Net Plant Adjustment (Recovered through GS Rider)	\$ 18,137,324
12		
13	Incremental Veg Mgmt net Plant Adjustment (Recovered through Rider)	\$ 25,924,032
14		
17=9-11-13-15	Adjusted Change in Distribution Plant	\$ 233,437,680
18		
19	Carrying Charge Rate	20.59%
20		
21=17*19	Initial Rider Revenue	\$ 48,064,818
22		
23	Revenue Offset Provided in Distribution Stipulation	\$ 62,344,000
24		
25	Incremental ADIT Offset	\$ 172,007,903
26		
27	Return Component on Plant	10.99%
28		
29=25*27	Remove ADIT Benefit	\$ (18,903,669)
30		
31=21+23+29	Revised Rider Revenue	\$ 91,505,150
32		
33	2013 Rider Revenue Cap	\$ 104,000,000
34		
35	2013 Rider Revenue (lesser of line 25 & 27)	\$ 91,505,150
36		
37	(Over)/Under (Based on July Actuals)	\$ 8,177,400
38		
39=35+37	2013 Fully Adjusted Revenue Requirement	\$ 99,682,549
40		
41	DARR Underrecovery	\$ 1,719,293
42		
43	Annual Base Distribution Revenue (12 Months Ending June 2013)	\$ 642,058,981
44		
45=(39+41)/43	AEP Ohio Percentage of Base Distribution Revenue	<u><u>15.79323%</u></u>

AEP Ohio Proposed Distribution Investment Rider June 2013
(excludes DARR under-collection)

<u>Line</u>		AEP Ohio
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000
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38		
39=35+37	2013 Fully Adjusted Revenue Requirement	\$ 99,682,549
40		
41	Annual Base Distribution Revenue (12 Months Ending June 2013)	\$ 642,058,981
42		
43=(39/41)	AEP Ohio Percentage of Base Distribution Revenue	<u><u>15.52545%</u></u>

AEP Ohio Net Book Value June 2013

gl_account	utility_account	month	quantity	book_cost	allocated_reserve	net_book_value
1010001 Plant In Service	36600 - Underground Conduit	06/2013	8162749	\$ 168,854,220.99	\$ 47,816,895.35	\$ 121,037,325.64
1010001 Plant In Service	37000 - Meters	06/2013	1449439	\$ 149,152,305.31	\$ 20,683,146.90	\$ 128,469,158.41
1010001 Plant In Service	36800 - Line Transformers	06/2013	1179054	\$ 664,532,593.65	\$ 273,227,605.33	\$ 391,304,988.32
1010001 Plant In Service	37200 - Leased Prop Cust Premises	06/2013	0	\$ 103,793.00	\$ 72,327.32	\$ 31,465.68
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	06/2013	8212422	\$ 36,877,516.20	\$ 17,048,952.10	\$ 19,828,564.10
1010001 Plant In Service	37016 - AMI Meters	06/2013	134478	\$ 15,347,724.71	\$ 4,890,235.59	\$ 10,457,489.12
1010001 Plant In Service	36000 - Land	06/2013	556	\$ 14,585,203.61	\$ 2,801.40	\$ 14,582,402.21
1010001 Plant In Service	36200 - Station Equipment	06/2013	62	\$ 518,583,970.82	\$ 158,652,110.63	\$ 359,931,860.19
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	06/2013	1473567	\$ 602,866,193.63	\$ 345,335,237.56	\$ 257,530,956.07
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	06/2013	71479370	\$ 503,704,640.61	\$ 213,466,884.58	\$ 290,237,756.03
1010001 Plant In Service	36010 - Land Rights	06/2013	0	\$ 37,415,684.69	\$ 7,193.53	\$ 37,408,491.16
1010001 Plant In Service	36500 - Overhead Conductors, Device	06/2013	401479590.5	\$ 567,890,393.72	\$ 152,830,356.32	\$ 415,060,037.40
1010001 Plant In Service	36900 - Services	06/2013	1400261	\$ 298,981,151.17	\$ 122,018,037.58	\$ 176,963,113.59
1010001 Plant In Service	36100 - Structures and Improvements	06/2013	1	\$ 20,453,955.48	\$ 9,757,582.80	\$ 10,696,372.68
1010001 Plant In Service	36300 - Storage Battery Equipment	06/2013	0	\$ 5,062,198.87	\$ 1,767,405.79	\$ 3,294,793.08
1010001 Plant In Service	37100 - Installs Customer Premises	06/2013	167851	\$ 51,936,090.28	\$ 35,693,324.76	\$ 16,242,765.52
1060001 Completd Constr not Classif	36100 - Structures and Improvements	06/2013	2	\$ 18,036.25	\$ 2,968.74	\$ 15,067.51
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	06/2013	8252	\$ 34,602,610.15	\$ 1,257,421.29	\$ 33,345,188.86
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors,Device	06/2013	2187	\$ 25,710,124.90	\$ 483,036.73	\$ 25,227,088.17
1060001 Completd Constr not Classif	36800 - Line Transformers	06/2013	5505	\$ 6,250,038.63	\$ 244,603.84	\$ 6,005,434.79
1060001 Completd Constr not Classif	36200 - Station Equipment	06/2013	724	\$ 20,390,136.24	\$ 728,002.25	\$ 19,662,133.99
1060001 Completd Constr not Classif	36000 - Land	06/2013	1	\$ -	\$ -	\$ -
1060001 Completd Constr not Classif	36300 - Storage Battery Equipment	06/2013	0	\$ -	\$ -	\$ -
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	06/2013	9227	\$ 9,817,610.51	\$ 273,492.63	\$ 9,544,117.88
1060001 Completd Constr not Classif	36900 - Services	06/2013	2586	\$ 1,211,777.90	\$ 31,938.18	\$ 1,179,839.72
1060001 Completd Constr not Classif	37000 - Meters	06/2013	9	\$ 303,131.46	\$ 2,424.78	\$ 300,706.68
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	06/2013	728	\$ 256,642.83	\$ 11,994.28	\$ 244,648.55
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	06/2013	715	\$ 238,528.63	\$ 4,934.44	\$ 233,594.19
1060001 Completd Constr not Classif	36600 - Underground Conduit	06/2013	1610	\$ 13,216,931.54	\$ 297,797.63	\$ 12,919,133.91
1060001 Completd Constr not Classif	36010 - Land Rights	06/2013	16	\$ 477,522.64	\$ 1.30	\$ 477,521.34
1060001 Completd Constr not Classif	37016 - AMI Meters	06/2013	2	\$ 2,235.73	\$ 115.48	\$ 2,120.25
				\$ 3,768,842,964.15	\$ 1,406,608,829.11	\$ 2,362,234,135.04
			RWIP		\$ (8,016,901.14)	
				\$ 3,768,842,964.15	\$ 1,398,591,927.97	\$ 2,370,251,036.18

Net Book Value AEP Ohio gridSMART Assets June 2013

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36200 - Station Equipment	gridSMART	06/2013	4,719,547	280,598	4,438,949
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	06/2013	325,032	35,960	289,073
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	06/2013	5,560,189	406,762	5,153,426
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	06/2013	1,631	61	1,569
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	06/2013	16,534	374	16,160
Ohio Power - Distr	36800 - Line Transformers	gridSMART	06/2013	1,136,442	93,025	1,043,417
Ohio Power - Distr	36900 - Services	gridSMART	06/2013	98,550	6,521	92,029
Ohio Power - Distr	37000 - Meters	gridSMART	06/2013	2,364,893	18,917	2,345,976
Ohio Power - Distr	37016 - AMI Meters	gridSMART	06/2013	7,688,231	3,025,244	4,662,987
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	06/2013	95,626	4,404	91,223
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	06/2013	2,846	331	2,516
				22,009,522	3,872,198	18,137,324

Total Capital Spend				Remove Base		CSP	CSP	Remove Base	OPCO	OPCO	2.86%	4.00%	Remove Base	Combined	3.30%
month	CSP	OPC	Merged	CSP	Incremental	Incremental	OPCo	Incremental	OPCO	OPCO	CSP	OPCo	Combined	Incremental	Combined
number											Depreciation	Depreciation			Depreciation
200901	\$ 104,724	\$ 187,059		\$ 65,809	\$ 38,915	\$ 38,915	\$ 136,656	\$ 50,403	\$ 50,403					\$ 89,318	
200902	\$ 114,757	\$ 181,141	\$ -	\$ 66,398	\$ 48,359	\$ 87,273	\$ 116,663	\$ 64,478	\$ 114,880	\$ 93	\$ 168		\$ 112,836		
200903	\$ 185,456	\$ 325,269	\$ -	\$ 97,710	\$ 87,746	\$ 175,020	\$ 206,231	\$ 119,038	\$ 233,918	\$ 208	\$ 383		\$ 206,784		
200904	\$ 149,513	\$ 418,705	\$ -	\$ 138,973	\$ 10,540	\$ 185,559	\$ 255,896	\$ 162,809	\$ 396,727	\$ 417	\$ 780		\$ 173,349		
200905	\$ 300,530	\$ 746,872	\$ -	\$ 229,935	\$ 70,595	\$ 256,154	\$ 289,474	\$ 457,398	\$ 854,125	\$ 442	\$ 1,322		\$ 527,993		
200906	\$ 231,571	\$ 386,671	\$ -	\$ 79,621	\$ 151,950	\$ 408,104	\$ 224,192	\$ 162,479	\$ 1,016,605	\$ 611	\$ 2,847		\$ 314,429		
200907	\$ 244,585	\$ 541,455	\$ -	\$ 132,439	\$ 112,146	\$ 520,250	\$ 184,069	\$ 357,386	\$ 1,373,990	\$ 973	\$ 3,389		\$ 469,532		
200908	\$ 214,666	\$ 180,036	\$ -	\$ 107,287	\$ 107,379	\$ 627,629	\$ 216,113	\$ (36,077)	\$ 1,337,914	\$ 1,240	\$ 4,580		\$ 71,302		
200909	\$ 187,440	\$ 290,979	\$ -	\$ 16,309	\$ 171,131	\$ 798,760	\$ 226,225	\$ 64,754	\$ 1,402,667	\$ 1,496	\$ 4,460		\$ 235,885		
200910	\$ 455,658	\$ 822,415	\$ -	\$ 60,780	\$ 394,878	\$ 1,193,638	\$ 184,145	\$ 638,270	\$ 2,040,937	\$ 1,904	\$ 4,676		\$ 1,033,148		
200911	\$ 686,483	\$ 578,379	\$ -	\$ 95,597	\$ 590,886	\$ 1,784,524	\$ 139,913	\$ 438,466	\$ 2,479,403	\$ 2,845	\$ 6,803		\$ 1,029,352		
200912	\$ 998,822	\$ 582,985	\$ -	\$ 116,810	\$ 882,012	\$ 2,666,536	\$ 242,341	\$ 340,644	\$ 2,820,047	\$ 4,253	\$ 8,265		\$ 1,222,656		
201001	\$ 610,600	\$ 231,600	\$ -	\$ 65,809	\$ 544,791	\$ 3,211,327	\$ 136,656	\$ 94,944	\$ 2,914,991	\$ 6,355	\$ 9,400		\$ 639,735		
201002	\$ 101,405	\$ 126,837	\$ -	\$ 66,398	\$ 35,007	\$ 3,246,334	\$ 116,663	\$ 10,174	\$ 2,925,164	\$ 7,654	\$ 9,717		\$ 45,180		
201003	\$ 245,797	\$ 393,086	\$ -	\$ 97,710	\$ 148,087	\$ 3,394,421	\$ 206,231	\$ 186,855	\$ 3,112,019	\$ 7,737	\$ 9,751		\$ 334,942		
201004	\$ 337,530	\$ 546,620	\$ -	\$ 138,973	\$ 198,557	\$ 3,592,978	\$ 255,896	\$ 290,724	\$ 3,402,743	\$ 8,090	\$ 10,373		\$ 489,281		
201005	\$ 427,796	\$ 626,308	\$ -	\$ 229,935	\$ 197,861	\$ 3,790,838	\$ 289,474	\$ 336,834	\$ 3,739,577	\$ 8,563	\$ 11,342		\$ 534,695		
201006	\$ 291,600	\$ 448,774	\$ -	\$ 79,621	\$ 211,979	\$ 4,002,817	\$ 224,192	\$ 224,582	\$ 3,964,160	\$ 9,035	\$ 12,465		\$ 436,561		
201007	\$ 409,080	\$ 411,784	\$ -	\$ 132,439	\$ 276,641	\$ 4,279,458	\$ 184,069	\$ 227,715	\$ 4,191,874	\$ 9,540	\$ 13,214		\$ 504,356		
201008	\$ 445,525	\$ 486,963	\$ -	\$ 107,287	\$ 338,238	\$ 4,617,696	\$ 216,113	\$ 270,850	\$ 4,462,725	\$ 10,199	\$ 13,973		\$ 609,088		
201009	\$ 383,478	\$ 784,754	\$ -	\$ 16,309	\$ 367,169	\$ 4,984,865	\$ 226,225	\$ 558,529	\$ 5,021,253	\$ 11,006	\$ 14,876		\$ 925,698		
201010	\$ 520,171	\$ 716,631	\$ -	\$ 60,780	\$ 459,391	\$ 5,444,256	\$ 184,145	\$ 532,486	\$ 5,553,740	\$ 11,881	\$ 16,738		\$ 991,877		
201011	\$ 571,699	\$ 756,862	\$ -	\$ 95,597	\$ 476,102	\$ 5,920,358	\$ 139,913	\$ 616,949	\$ 6,170,688	\$ 12,975	\$ 18,512		\$ 1,093,051		
201012	\$ 472,255	\$ 971,781	\$ -	\$ 116,810	\$ 355,445	\$ 6,275,803	\$ 242,341	\$ 729,440	\$ 6,900,128	\$ 14,110	\$ 20,569		\$ 1,084,885		
201101	\$ 204,113	\$ 81,919	\$ -	\$ 65,809	\$ 138,304	\$ 6,414,107	\$ 136,656	\$ (54,737)	\$ 6,845,391	\$ 14,957	\$ 23,000		\$ 83,567		
201102	\$ 202,054	\$ 645,215	\$ -	\$ 66,398	\$ 135,656	\$ 6,549,763	\$ 116,663	\$ 528,552	\$ 7,373,942	\$ 15,287	\$ 22,818		\$ 664,207		
201103	\$ 176,176	\$ 487,443	\$ -	\$ 97,710	\$ 78,466	\$ 6,628,229	\$ 206,231	\$ 281,212	\$ 7,655,154	\$ 15,610	\$ 24,580		\$ 359,678		
201104	\$ 193,824	\$ 621,157	\$ -	\$ 138,973	\$ 54,851	\$ 6,683,080	\$ 255,896	\$ 365,261	\$ 8,020,415	\$ 15,797	\$ 25,517		\$ 420,112		
201105	\$ 255,085	\$ 581,351	\$ -	\$ 229,935	\$ 25,150	\$ 6,708,230	\$ 289,474	\$ 291,877	\$ 8,312,292	\$ 15,928	\$ 26,735		\$ 317,027		
201106	\$ 274,900	\$ 584,365	\$ -	\$ 79,621	\$ 195,279	\$ 6,903,509	\$ 224,192	\$ 360,173	\$ 8,672,466	\$ 15,988	\$ 27,708		\$ 555,452		
201107	\$ 653,539	\$ 1,034,656	\$ -	\$ 132,439	\$ 521,100	\$ 7,424,608	\$ 184,069	\$ 850,587	\$ 9,523,052	\$ 16,453	\$ 28,908		\$ 1,371,687		
201108	\$ 251,652	\$ 609,531	\$ -	\$ 107,287	\$ 144,365	\$ 7,568,974	\$ 216,113	\$ 393,418	\$ 9,916,471	\$ 17,695	\$ 31,744		\$ 537,783		
201109	\$ 334,765	\$ 714,840	\$ -	\$ 16,309	\$ 318,456	\$ 7,887,430	\$ 226,225	\$ 488,615	\$ 10,405,085	\$ 18,039	\$ 33,055		\$ 807,071		
201110	\$ 592,129	\$ 557,690	\$ -	\$ 60,780	\$ 531,349	\$ 8,418,779	\$ 184,145	\$ 373,545	\$ 10,778,631	\$ 18,798	\$ 34,684		\$ 904,894		
201111	\$ 580,100	\$ 464,781	\$ -	\$ 95,597	\$ 484,503	\$ 8,903,282	\$ 139,913	\$ 324,868	\$ 11,103,498	\$ 20,065	\$ 35,929		\$ 809,371		
201112	\$ 581,996	\$ 893,769	\$ -	\$ 116,810	\$ 465,186	\$ 9,368,468	\$ 242,341	\$ 651,428	\$ 11,754,926	\$ 21,219	\$ 37,012		\$ 1,116,614	\$ 21,123,394	
201201			\$ 611,711										\$ 202,465	\$ 409,246	\$ 58,089
201202			\$ 634,456										\$ 183,062	\$ 451,394	\$ 59,215
201203			\$ 898,712										\$ 303,941	\$ 594,771	\$ 60,456
201204			\$ 1,036,073										\$ 394,869	\$ 641,204	\$ 62,092
201205			\$ 669,495										\$ 519,409	\$ 150,086	\$ 63,855
201206			\$ 605,353										\$ 303,813	\$ 301,540	\$ 64,268
201207			\$ 290,259										\$ 316,508	\$ (26,249)	\$ 65,097
201208			\$ 845,820										\$ 323,400	\$ 522,420	\$ 65,025
201209			\$ 553,280										\$ 242,534	\$ 310,746	\$ 66,461
201210			\$ 1,542,575										\$ 244,925	\$ 1,297,650	\$ 67,316
201211			\$ 823,035										\$ 235,510	\$ 587,525	\$ 70,885
201212			\$ 364,543										\$ 359,151	\$ 5,392	\$ 72,500
201301			\$ 489,666										\$ 202,465	\$ 287,201	\$ 72,515
201302			\$ 596,846										\$ 183,062	\$ 413,784	\$ 73,305
201303			\$ 199,160										\$ 303,941	\$ (104,781)	\$ 74,443
201304			\$ 482,421										\$ 394,869	\$ 87,552	\$ 74,155
201305			\$ 889,058										\$ 519,409	\$ 369,649	\$ 74,395
201306			\$ 912,561										\$ 303,813	\$ 608,748	\$ 75,412
	\$ 12,991,474	\$ 19,020,683	\$ 12,445,024	\$ 3,557,197	\$ 9,329,553	\$ 7,129,101	\$ 11,704,523	\$ 337,465	\$ 550,290	\$ 5,537,147	\$ 28,031,271	\$ 1,219,483			

Cummulative Incremental Capital \$ 28,031,270.63
 Remove Depreciation \$ (2,107,238.24)
 Incremental Veg NBV \$ 25,924,032.40

DIR Over/Under Calculation

	<u>Revenue Requirement</u>	<u>1/12 Revenue Requirement</u>
Aug-12	\$ 67,641,831.22	\$ 5,636,819.27
Sep-12	\$ 69,684,970.52	\$ 5,807,080.88
Oct-12	\$ 71,371,309.29	\$ 5,947,609.11
Nov-12	\$ 69,454,078.56	\$ 5,787,839.88
Dec-12	\$ 71,495,444.65	\$ 5,957,953.72
Jan-13	\$ 71,935,805.98	\$ 5,994,650.50
Feb-13	\$ 71,726,240.09	\$ 5,977,186.67
Mar-13	\$ 72,316,897.35	\$ 6,026,408.11
Apr-13	\$ 72,913,173.98	\$ 6,076,097.83
May-13	\$ 74,411,746.09	\$ 6,200,978.84
Jun-13	\$ 91,505,149.70	\$ 7,625,429.14
		\$ 67,038,053.95
 DIR Revenue through July 2013		 \$ 58,860,654.45
 Over/(Under)		 \$ (8,177,399.50)

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~September~~December 2013, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~42.22994~~15.79323% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated ~~November~~ 28, 2012 in Case No. 12-2627-EL-RDR

Issued:- July 4, 2013

Effective: Cycle 1 ~~September~~December 2013

Issued By
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~September~~December 2013, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~42.22994~~15.79323% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated ~~November~~ 28, 2012 in Case No. 12-2627-EL-RDR

Issued: ~~July 1~~ _____, 2013

Effective: Cycle 1 ~~September~~December 2013

Issued By
Pablo Vegas, President
AEP Ohio

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Case No(s). 12-2627-EL-RDR

Summary: Correspondence Letter to Docketing Update (DIR) electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company