

Application to Commit
Energy Efficiency/Peak Demand
Reduction Programs
(Mercantile Customers Only)

Case No.: 13-0168-EL-EEC

Mercantile Customer: South Euclid Lyndhurst City Schools

Electric Utility: The Cleveland Electric Illuminating Company

Program Title or

South Euclid Lyndhurst City Schools Lighting Retrofit

Description:

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. <u>10-834-EL-POR</u>

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at ee-pdr@puc.state.oh.us.

Revised July 17, 2013 -1-

Section 1: Mercantile Customer Information

Name:South Euclid Lyndhurst City Schools

Principal address:5044 Mayfield Road, Lyndhurst, OH 44124

Address of facility for which this energy efficiency program applies: Listed Below

Administration Building 5044 Mayfield Road, 44124

Adrian Elementary 1071 Homestead Road, 44121

Arc Tech Academy 4807 Mayfield Road, 44124

Charles F Brush High 4875 Glenly Road, 44124

Greenview Elementary 1825 South Green Road, 44121

Memorial Jr. High 1250 Professor Road, 44121

Rowland Elementary 4300 Bayard Road, 44121

Sunview Elementary 5520 Meadow Wood Blvd, 44124

Name and telephone number for responses to questions: Chris Coad, 216-691-2039

Electricity use by the customer (check the box(es) that apply):

The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

Section 2: Application Information

A)	The customer is filing this application (choose which applies):
	Individually, without electric utility participation.

☐ Jointly with the electric utility.

- B) The electric utility is: The Cleveland Electric Illuminating Company
- C) The customer is offering to commit (check any that apply):

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Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

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Section 3: Energy Efficiency Programs

A)	The	customer's energy efficiency program involves (check those that apply):
		Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)). If Checked, Please see Exhibit 1 and Exhibit 2
		Installation of new equipment to replace equipment that needed to be replaced The customer installed new equipment on the following date(s):
		Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s):
		Behavioral or operational improvement.
B)	Ene	rgy savings achieved/to be achieved by the energy efficiency program:
	1)	If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) – (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:
		Annual savings: 828,355 kWh
	2)	If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:
		Annual savings: kWh
		Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment. Please see Exhibit 1 if applicable

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3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual	savings:	kWh
minuai	buviligo.	 TAATI

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment. **Please see Exhibit 1 if applicable**

4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

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Section 4: Demand Reduction/Demand Response Programs

A)	The customer's program involves (check the one that applies):					
	Coincident peak-demand savings from the customer's energy efficier program.	ıcy				
	Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)	ion				
	Potential peak-demand reduction (check the one that applies):					
	☐ The customer's peak-demand reduction program meets to requirements to be counted as a capacity resource under a tag of a regional transmission organization (RTO) approved by Federal Energy Regulatory Commission.	riff				
	☐ The customer's peak-demand reduction program meets to requirements to be counted as a capacity resource under program that is equivalent to an RTO program, which has be approved by the Public Utilities Commission of Ohio.	r a				
В)	On what date did the customer initiate its demand reduction program?					
C)	What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):					
	kW					

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Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A)	The customer is applying for:					
	Option 1: A cash rebate reasonable arrangement.					
	OR					
	Option 2: An exemption from the energy efficiency cost remechanism implemented by the electric utility.					
	OR					
	Com	mitment payment				
В)	The value	of the option that the customer is seeking is:				
	Option 1:	A cash rebate reasonable arrangement, which is the lesser of (show both amounts):				
		A cash rebate of \$30,985. (Rebate shall not exceed 50% project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)				
	Option 2:	An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.				
		An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)				
		OR				
		A commitment payment valued at no more than \$ (Attach documentation and calculations showing how this payment amount was determined.)				

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Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

Section 6: Cost Effectiveness

OR

The program (choose which	n is cost effective because it has a benefit/cost ratio greater than 1 using the ch applies):							
	Total Resource Cost (TRC) Test. The calculated TRC value is(Continue to Subsection 1, then skip Subsection 2)							
	Utility Cost Test (UCT) . The calculated UCT value is: See Exhibit 3 (Skip to Subsection 2.)							
Subsection	on 1: TRC Test Used (please fill in all blanks).							
av di ar	ne TRC value of the program is calculated by dividing the value of our roided supply costs (generation capacity, energy, and any transmission or stribution) by the sum of our program overhead and installation costs and by incremental measure costs paid by either the customer or the electric ility.							
	The electric utility's avoided supply costs were							
	Our program costs were							
	The incremental measure costs were							

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Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were See Exhibit 3

The utility's program costs were **See Exhibit 3**

The utility's incentive costs/rebate costs were **See Exhibit 3**

Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:
 - 1) any confidentiality requirements associated with the agreement;
 - 2) a description of any consequences of noncompliance with the terms of the commitment;
 - 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
 - 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
 - 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.

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Application to Commit

Energy Efficiency/Peak Demand

Reduction Programs

(Mercantile Customers Only)

	(Mercantile Customers Only)
Case	No.: 13-0168-EL-EEC
State	of Ohio:
	Coad Director of Business Operations, Affiant, being duly sworn according to law, sees and says that:
1.	I am the duly authorized representative of:
	South Euclid Lyndhurst City Schools [insert customer or EDU company name and any applicable name(s) doing business as]
2.	I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
	Mal Director of Business operations uture of Affiant & Title
Swor	n and subscribed before me this 22 day of 101, 2013 Month/Year
7)	Denise J. Gunn Registrar The sture of official administering oath Denise J. Gunn Registrar Print Name and Title
Му со	ommission expires on 8/22/14 DENISE J. GUNN Notary Public, State of Ohio Recorded in Cuyahoga Cty. My Commission Expires 8/22/2014

Customer Legal Entity Name: South Euclid-Lyndhurst City School District

Site Address: Administration Building Principal Address: 5044 Mayfield Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Administration Building Lighting Retrofit	Administration Building was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.	See lighting calculator	June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	N/A

Rev (2.1.2012)

What date would you have replaced your

Customer Legal Entity Name: South Euclid-Lyndhurst City School District

Site Address: Administration Building
Principal Address: 5044 Mayfield Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1	
2011	3,912	3,912	3,912	
2010	3,912	3,912	3,912	
2009	4,031	4,031	4,031	
Average	3.952	3.952	3.952	

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Administration Building Lighting Retrofit	08/01/2012	\$27,550	\$13,775	41,338	41,338	-	\$2,066	\$1,550
					-	-	-		
					-		-		
					-	-	-		
					-		-		
					-	-	-		
					-		-		
		Total	\$27,550		41,338	41,338	0	\$2,066	\$1,550

Docket No. 13-0168

Site: 5044 Mayfield Road

Notes

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

⁽¹⁾ Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoid Cost \$/MWh	ed	Utility Avoided Cost \$	Ut	ility Cost \$	Cash Rebate \$	Administrator Variable Fee \$	To	tal Utility Cost \$	UCT
	(A)	(B)		(C)		(D)	(E)	(F)		(G)	(H)
1	41	\$ 3	08 \$	12,744	\$	4,050	\$1,550	\$413	\$	6,013	2.1

Total	41	\$ 308	12,744	4,050	\$1,550	\$413	6,013	2.1

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Administration Building Docket No. 13-0168

Site: 5044 Mayfield Road

Lighting Inventory Form

E Please us one line for each floates type in a soon or area.

For existing or proposed control, choose OCC for Occupany Sereaci, DAY for photosensor, H4-Lo for bit-level sensors or NONE for none. Controls in spaces where existing controls exist do not in.

The social of Column S, the quantities of CFLs and east signs in Column M, and the quantities of sensors in Column R, will be used to columbs your incentive on the Moditander Lighting term. | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 NONE NONE | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 NONE NONE NONE NONE

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					PROJECT BASIC					PRE-INSTALLATION (RE	TROFIT)		BASELINE	(MEW CONSTRUCTION)										Energy Calculation			
ew Construction or Retroft	s Building Addre	ress Floor	Area Description	Space Description	Interior or Easerior Fixture	Predominant Space Type	Extenor Lighting Description (Extenor Lighting Only)	Area Cooling	Pre Fixture Pre Fixtur Ony	Fixture S (W) (tace Cont (W) deep if	sting Existing virol Sensor does Guardity When applied	Units e.g. Square Feet (t')	Lighting Power Density (Wark)	/Space (kill)	Post Post Future Code Future Gby	Post Warral Fixture (W)	Space (kill)	Are Occupancy Sensors Required by Code?	Proposed Propose Control Sensor drap deen Guardit When apple			Coincidence brieracti Factor Factor (deman	Factor Control (anangy) Factor	Post Den ols Controls Savi or Factor (ki	ings Equivalent (ings Equivalent (in) Full Load (in) Hours (EFLH)	Prescribed Annua Equivalent Sax Full Load Hours
													If multiple fixture types are used, please only enter the total area/distance/gry once per space.													Estimate	
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									300		5.50					306		14.76			10.75				12.	.09	3,435 41,1

Project Estimated Annual Savings Summary

Lighting	l.
Estimated Annual kWh Savings	41,338
Total Change in Connected Load	10.75
Annual Estimated Cost Savings	\$4,133.80
Annual Operating Hours	3,435
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,066.90
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$2,066.90
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In CFLs	308 0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Daman d Carriana /Fan latamad Haa	
Demand Savings (For Internal Use	
Only)	

12.09

Customer Legal Entity Name: South Euclid-Lyndhurst City School District

Site Address: Adrian Elementary
Principal Address: 1071 Homestead Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Adrian Elementary Lighting Retrofit	Adrian Elementary was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.	See lighting calculator	June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	N/A

Docket No. 13-0168

Rev (2.1.2012)

Site: 1071 Homestead Road

What date would you have replaced your

Customer Legal Entity Name: South Euclid-Lyndhurst City School District

Site Address: Adrian Elementary

Principal Address: 1071 Homestead Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
2011	8,436	8,436	8,436
2010	8,436	8,436	8,436
2009	8,717	8,717	8,717
Average	8,530	8,530	8,530

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Adrian Elementary Lighting Retrofit	08/01/2012	\$48,720	\$24,360	41,353	41,353	-	\$2,067	\$1,550
					-	-	-		
					-		-		
					-	-	-		
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					-	-	-		
					-	-	-		
		Total	\$48,720		41,353	41,353	0	\$2,067	\$1,550

Docket No. 13-0168

Site: 1071 Homestead Road

Notes

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

⁽¹⁾ Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	Utility Avoided Cost \$	Utility Cost \$	Cash Rebate \$	Administrator Variable Fee \$	Total Utility Cost \$	UCT
	(A)	(B)	(C)	(D)	(E)	(F)	(Ġ)	(H)
1	41	\$ 308	\$ 12,748	\$ 4,050	\$1,550	\$414	\$ 6,014	2.1

Total	41	\$ 308	12,748	4,050	\$1,550	\$414	6,014	2.1

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Adrian Elementary Docket No. 13-0168

Site: 1071 Homestead Road

Lighting Inventory Form

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New Construction or Retrofit	Building Address	Floor Area Description	Space Description	Interior or Easerior Fixture	Predominant Space Type	Extenior Lighting Description (Extenior Lighting Only)	Area Cooling	Pre Ficture City	Pre Fisture Code	Pre-Watte / Pre-kit Flature Spac (W) (kW	Control	Sensor Guantity When applicable	e.g.: If multiple fo	Units Lighting Power Density quare Feet (Wilant) (IT)	/Space Flat (km) Q	er Poet Fixture Code ure y	Post Wattal Fixture (N)	Space Occupancy (kW) Sensors Required by Code?	Proposed Propose Control Senso drap dreen Quantil When apple	ed Change i r Connected i ty (kW)	and Coincident	Coincidence e Factor	Factor Factor (demand) (energy)	Pre Post Controls Control Factor Factor	or (630)	Applicant Prescri Equivalent Equivalent Full Load Full L Hours (EFLH)
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Project Estimated Annual Savings Summary

Lighting	
Estimated Annual kWh Savings	41,353
Total Change in Connected Load	17.75
Annual Estimated Cost Savings	\$4,135.30
Annual Operating Hours	2,080
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,067.65
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$2,067.65
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In CFLs	412 0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use	
Only)	

13.56

Customer Legal Entity Name: South Euclid - Lyndhurst City School District

What date would you have replaced your

Site Address: Charles F Brush High School Principal Address: 4875 Glenlyn Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Charles F Brush High School	Charles F Brush High School was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.	0	June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	N/A

Rev (2.1.2012)

Site: 4875 Glenlyn Road

Customer Legal Entity Name: South Euclid - Lyndhurst City School District

Site Address: Charles F Brush High School

Principal Address: 4875 Glenlyn Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
2011	23,904	23,904	23,904
2010	23,904	23,904	23,904
2009	24,690	24,690	24,690
Average	24,166	24,166	24,166

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Charles F Brush High School	08/01/2012	\$295,991	\$147,996	290,841	290,841		\$14,541	\$10,906
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					-	-	-		
					-	-	-		
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					-	-	-		
		Total	\$295,991		290,841	290,841	0	\$14,541	\$10,906

Docket No. 13-0168

Site: 4875 Glenlyn Road

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	Utility Avoided Cost \$	Utility Cost \$	Cash Rebate	Administrator Variable Fee \$	Total Utility Cost \$	UCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	291	\$ 308	\$ 89,660	\$ 4,050	\$10,906	\$2,908	\$ 17,864	5.0

Total	291	\$ 308	89,660	4,050	\$10,906	\$2,908	17,864	5.0

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid - Lyndhurst City School District ~ Charles F Brush High School **Docket No.** 13-0168

Site: 4875 Glenlyn Road

Lighting Inventory Form

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er Retroft	Building Address	Floor Area Description	Space Description	Exterior Caterior Fixture	Predominant Space Type	Extensor Lightling Description (Extensor Lightling Only)	Area Cooling	Pre Fleture Gry	Pre Flature Code Pre Flature Code Pre	Watta Pro kW / lature Space (W) (kW)	Control day deen	Sensor Guserity When applicable	e.g. Sq If multiple flotu	rote Lighting Power Density pare Feet (Wilands) FF) FF types are used, enter the total	/Space Fixt (xiii) C	et Poet Fluture Codi une ly	Fixture (III)	Space Occupance (kW) Sensors Required by Code?	displace Quart	ev ewn	Load Coinciden		Factor Factor (demand) (energy)	Controls Control Factor Factor	r (km) F	Applicant Prescrib Equivalent Equivale Full Load Full Los Hours (EFLH) Estimate
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Project Estimated Annual Savings Summary

Lighting	
Estimated Annual kWh Savings	235,928
Total Change in Connected Load	101.27
Annual Estimated Cost Savings	\$23,592.80
Annual Operating Hours	2,080
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$11,796.40
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$11,796.40
Tatal Finture Overtibe 1 1 1 1 1 1 1 1	
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In	2704
CFI s	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use	
Only)	

77.35

Lighting Inventory Form

Applicant Name: Facility Name:			Charles F Brush						d control, choose	OCC for Occup	ea pany Senaor, DAY for photosensor, H igns in Column M, and the quantities :													
Lichting Zone (exterior only):			Lighting Zi	PROJECT BASE	IC INFORMATION			PRE-IN	ISTALLATION IS	STROPT			w construction			POST-INSTALLA	DON				Energy C	siculations		
Line New Construction Item or Retroft	Building Address Floor	Area Description	Space Description	Interior or Exterior Fixture	r Predominant Space Type	Exterior Lighting Description (Exterior Lighting Only)	Area Cooling	Pre Fixture Pre Fixture Code City	Pre Watts / P Fixture : (W)	na kW / E Space C (kW) *	aisting Existing Control Sensor s reprises Quantity	BASELINE (NE Units g. Square Feet (If)	Lighting Power Density (Wlunk)	/Space Fixtue (kW) Gty	z Post Fixture Code re	Poet Watte/ Poet kW Fixture Space (N) (kN)	Occupancy Control Sensors Proposed	Proposed Sensor Quartity	Change in Connected Load (kW)	Applicant Coincidence Coincidence Factor Factor	Factor Factor (demand) (energy)	Pre Poet D Controls Controls S Factor Factor	emand Applicar awings Equivale (kW) Full Lor	int Prescribed Annual k ont Equivalent Savet ad Full Load
											If multiple please	fixture types are used, only enter the total					Required by Code?	When applicable		(CF) Estimate			(EFLH) Estima) no
e.g. Retroft e.g. New Construction	400 North Street 2 Exemple 1	Office	Other	Interior	Office - Small		Cooled Space	3 F46LL	112	0.34	areal/dista	icelyty once per space.		3	CFTSS/1-BX	56 0.17	No occ	2	0.17	84% 84% 89% 89%	36% 12%	0% 30%	0.19 2,808	1 2,435 646
e.g. New Construction 1 Retroft			Conference, Meeting or Training Room University Classroom (excluding Shop or Labs)	Exterior Interior	Retail - Small Education - Secondary School	Builing facades (liner It based)	Cooled Space Cooled Space	2 Cut Sheet 1	120	0.24	NONE S00	linear ft	2.6						0.16	57% 57%	34% 12% 34% 12%	0% 0% 0% 0%	2.09 8,760 0.13	2,060 4,012 2,060 382
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ew Construction or Retrofit	s Building Addn	fress Floor	Area Description	Space Description	Interior or Eastwice Fixture	Predominant Space Type	Extendor Lightring Description (Exsenter Lightring Only)	Area Cooling	Pre Fixture Pre Fixtu Ory	re Code Pre Watte / Flature (W)	Space (kW)	Control Sens drap dress Quan When ap	neky produke If multiple 5	Units , Square Feet (IT) Sixture types are used, only enter the total	Lighting Power Density (Wlunk)	/Space (kill)	Post Post Future Code Fixture Ony	Post Water Fixture (W)	Space (kill)	Are Occupancy Sensors Required by Code?		Sensor Conn	hange in nected Load (kW)	Applicant Coincidence Factor (CF) Estimate	Factor Fac (dem	ctive interactive for Factor and) (energy)	Controls Controls Factor Factor	Ho (EF	Scant Prescribed Annual valent Equivalent Saw Load Full Load sure Hours FLH) inste
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Project Estimated Annual Savings Summary

Lighting										
Estimated Annual kWh Savings	54,913									
Total Change in Connected Load	23.57									
Annual Estimated Cost Savings	\$5,491.30									
Annual Operating Hours	2,080									
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,745.65									
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00									
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00									
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00									
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00									
Total Calculated Incentive	\$2,745.65									
Total Fixture Quantity evaluding retrefit										
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	122									
Total Lamp Quantity for retrofit Screw-In	0									

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

D 10 - ' /F l. (l. ll	l
Demand Savings (For Internal Use	l
Only)	

18.00

Customer Legal Entity Name: South Euclid-Lyndhurst City School District

Site Address: Greenview Upper Elementary Principal Address: 1825 South Green Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
		Greenview Elementary was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.		June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	

2011

Site Address: Greenview Upper Elementary

Principal Address: 1825 South Green Road

Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
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1,069,537

Average	1,204,332	1,204,332	1,204,332
2009	1,417,571	1,417,571	1,417,571
2010	1,125,009	1,120,009	1,125,009

1,069,537

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Rebate Amount (H) \$ Note 2
1	Greenview Elementary Lighting Retrofit	08/01/2012	\$282,804	\$141,402	219,858	219,858		\$10,992	\$8,244
					-	-	-		
					-	-	-		
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					-	-	-		
		Total	\$282,804		219,858	219,858	0	\$10,992	\$8,244

1,069,537

Fligible

Docket No. 13-0168

Site: 1825 South Green Road

Notes

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

⁽¹⁾ Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	Utility Avoided Cost \$	Utility Cost \$	Cash Rebate	Administrator Variable Fee \$	Total Utility Cost \$	UCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	220	\$ 308	\$ 67,778	\$ 4,050	\$8,244	\$2,199	\$ 14,493	4.7

Total	220	\$ 308	67,778	4,050	\$8,244	\$2,199	14,493	4.7

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Greenview Upper Elementary Docket No. 13-0168

Site: 1825 South Green Road

Lighting Inventory Form

Applicant Name:	South Euclid Lyndhums	Instructions: Please use one line for each flature type in a room or area
Facility Name:	Greenslew Elementary	For existing or proposed control, choose OCC for Occupany Sensor, DAY for photosensor, IH-Lo for bi-level sensors or NONE for none. Controls in spaces where existing controls exist do not quality
Date:	482013	The total of Column S, the quantities of CFLs and selt signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the Nordisandard Lighting form.
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onstruction	Building Address	Floor Area Description	Space Description	Interior or Esterior	Predominant Space Type	Exterior Lighting Description	Area Cooling	Pre Fixture One		I Pro kW I	California California	9	Units Lighting Power Density	Baseline kW Po	Post Fixture Code	Post Water	Post kW / Are	Proposed Propo	ed Change is	Applicant	Coincidence	Interactive Interactive	Pre Post	Demand A	Applicant Presci	MET TO BE
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Project Estimated Annual Savings Summary

Lighting										
Estimated Annual kWh Savings	219,858									
Total Change in Connected Load	94.38									
Annual Estimated Cost Savings	\$21,985.80									
Annual Operating Hours	2,080									
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$10,992.90									
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00									
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00									
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00									
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00									
Total Calculated Incentive	\$10,992.90									
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In CFLs	1900 0									

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use	
Only)	

72.08

Site Address: Memorial Junior High Principal Address: 1250 Professor Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Memorial Junior High Lighting Retrofit	Memorial Junior High was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.	See lighting calculator	June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	N/A

Docket No. 13-0168

Rev (2.1.2012)

Site: 1250 Professor Road

What date would you have replaced your

Site Address: Memorial Junior High
Principal Address: 1250 Professor Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
2011	15,648	15,648	15,648
2010	15,648	15,648	15,648
2009	16,127	16,127	16,127
Average	15.808	15.808	15.808

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G)	Eligible Rebate Amount (H) \$ Note 2
1	Memorial Junior High Lighting Retrofit	08/01/2012	\$77,839	\$38,920	113,320	113,320	-	\$5,561	\$4,171
					-	-	-		
							-		
					-	-	-		
					-	-	-		
					-	-	-		
							-		
		Total	\$77,839		113,320	113,320	0	\$5,561	\$4,171

Docket No. 13-0168

Site: 1250 Professor Road

Notes

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

⁽¹⁾ Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	Utility Avoided Cost \$	Utility Cost \$	Cash Rebate \$	Administrator Variable Fee \$	Total Utility Cost \$	UCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	113	\$ 308	\$ 34,934	\$ 4,050	\$4,171	\$1,133	\$ 9,354	3.7

Total	113	\$ 308	34,934	4,050	\$4,171	\$1,133	9,354	3.7

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Memorial Junior High Docket No. 13-0168

Site: 1250 Professor Road

Lighting Inventory Form

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Project Estimated Annual Savings Summary

Lighting	
Estimated Annual kWh Savings	113,230
Total Change in Connected Load	48.61
Annual Estimated Cost Savings	\$11,323.00
Annual Operating Hours	2,080
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$5,661.50
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$5,661.50
Total Fixture Quantity available restricts	
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1105
Total Lamp Quantity for retrofit Screw-In	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use	
Only)	

37.12

Site Address: Rowland Elementary Principal Address: 4300 Bayard Road

		Principal Address:		What date would you have replaced your equipment if you had not replaced it early?	Please describe the less efficient new
Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	Also, please explain briefly how you determined this future replacement date.	equipment that you rejected in favor of the more efficient new equipment.
1	Rowland Elementary Lighting Retrofit	Rowland Elementary was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures.	0	June 2012 replacement of existing fixtures ceased when it was deteremined retrofit project was approved.	N/A

Site Address: Rowland Elementary
Principal Address: 4300 Bayard Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
2011	2,004	2,004	2,004
2010	2,004	2,004	2,004
2009	2,067	2,067	2,067
Average	2.025	2.025	2.025

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Rowland Elementary Lighting Retrofit	08/01/2012	\$53,513	\$26,757	70,209	70,209		\$3,510	\$2,633
					-	-	-		
							-		
					-	-	-		
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					-	-	-		
					-	-	-		
		Total	\$53,513		70,209	70,209	0	\$3,510	\$2,633

Docket No. 13-0168

Site: 4300 Bayard Road

Notes

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

⁽¹⁾ Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	d Ut	ility Avoided Cost \$	Uti	lity Cost \$	Cash Rebate	Administrator Variable Fee \$		l Utility Cost \$	UCT
	(A)	(B)		(C)		(D)	(E)	(F)	((G)	(H)
1	70	\$ 308	\$	21,644	\$	4,050	\$2,633	\$702	\$	7,385	2.9

Total	70	\$ 308	21,644	4,050	\$2,633	\$702	7,385	2.9

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Rowland Elementary

Docket No. 13-0168

Site: 4300 Bayard Road

Lighting Inventory Form

E Please us one line for each floates type in a soon or area.

For existing or proposed control, choose OCC for Occupany Sereaci, DAY for photosensor, H4-Lo for bit-level sensors or NONE for none. Controls in spaces where existing controls exist do not in.

The social of Column S, the quantities of CFLs and east signs in Column M, and the quantities of sensors in Column R, will be used to columbs your incentive on the Moditanded Lighting term. NONE NONE NONE NONE NONE NONE NONE NONE

				PROJECT BASIC II					PRE-INSTALLATION				BASILINE (NEW CONSTRUCTION)				NSTALLATION									
	Building Address	Floor Area Description	Space Description	Interior or Exterior	Predominant Space Type	Exterior Lighting Description	Area Cooling	Pre Fixture		Pro kW / Ext	sting Existing		Units Lighting Power Density	Baseline kW Po	et Poet Fixture Code	Post Wattel	Post kW / Are	Proposed Propo	sed Change	in Applicant	Coincidence	Interactive Interactive	Pre Post	Demand A	opticant Pres	escribed
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Project Estimated Annual Savings Summary

Lighting	ı
Estimated Annual kWh Savings	70,209
Total Change in Connected Load	30.14
Annual Estimated Cost Savings	\$7,020.90
Annual Operating Hours	2,080
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$3,510.45
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$3,510.45
Total Fixture Quantity excluding retrofit	712
CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired	0
CFLs	U
Total Fixture Quantity for retrofit LED Exit	0
Signs	U
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

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23.02

Site Address: Sunview Elementary Principal Address: 5520 Meadow Wood Boulevard

What date would you have replaced your

equipment if you had not replaced it early? Please describe the less efficient new Project Narrative description of your program including, but not limited to, Description of methodologies, protocols and practices Also, please explain briefly how you equipment that you rejected in favor of No. Project Name make, model, and year of any installed and replaced equipment: used in measuring and verifying project results determined this future replacement date. the more efficient new equipment. Sunview Elementary was completed August 2012 as an OFSC funded project. The change in lighting significally increased energy efficiency rates by replacing all T12 and Metal Halide fixture with T8 and incandescent fixtures. June 2012 replacement of existing fixtures ceased when it N/A Sunview Elementary Lighting Retrofit See lighting calculator was determined retrofit project was approved.

Docket No. 13-0168

Exhibit 1

Site: 5520 Meadow Wood Boulevard

Site Address: Sunview Elementary

Principal Address: 5520 Meadow Wood Boulevard

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) Note 1
2011	4,476	4,476	4,476
2010	4,476	4,476	4,476
2009	4,633	4,633	4,633
Average	4,528	4,528	4,528

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ Note 2
1	Sunview Elementary Lighting Retrofit	08/01/2012	\$33,503	\$16,752	51,526	51,526	-	\$2,576	\$1,932
					-	-	-		
					-		-		
					-	-	-		
					-		-		
					-	-	-		
					-	-	-		
		Total	\$33,503		51,526	51,526	0	\$2,576	\$1,932

Docket No. 13-0168

Site: 5520 Meadow Wood Boulevard

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh	Utility Avoided Cost \$/MWh	Utility Avoided Cost \$	Utility Cost \$	Cash Rebate \$	Administrator Variable Fee \$	Total Utility Cost \$	UCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	52	\$ 308	\$ 15,884	\$ 4,050	\$1,932	\$515	\$ 6,497	2.4

Total	52	\$ 308	15,884	4,050	\$1,932	\$515	6,497	2.4

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

South Euclid-Lyndhurst City School District ~ Sunview Elementary

Docket No. 13-0168

Site: 5520 Meadow Wood Boulevard

Lighting Inventory Form E Please us one line for each floates type in a soon or area.

For existing or proposed control, choose OCC for Occupany Sereaci, DAY for photosensor, H4-Lo for bit-level sensors or NONE for none. Controls in spaces where existing controls exist do not in.

The social of Column S, the quantities of CFLs and east signs in Column M, and the quantities of sensors in Column R, will be used to columbs your incentive on the Moditanded Lighting term. NONE NONE NONE NONE NONE NONE

Page 1 of 6

NONE NONE

					PROJECT BASIC					PRE-INSTALLATION	(RETRORIT)				EW CONSTRUCTION)											Energy Calculatio			
lew Construction or Retroft	s Building Addr	was Floor	Area Description	Space Description	Interior or Esterior Fixture	Predominant Space Type	Exterior Lighting Description (Exterior Lighting Only)	Area Cooling	Pre Fixture Pre Fixtu Ony	re Code Pre Watts / Fixture (W)	Space (kW)	Control Se dray dress Que When a	isting inser antity applicable	Units e.g. Square Feet (IT)	Lighting Power Density (Wlunk)	/Space (kW)	Post Post Fixture Code Fixture City	Post Wattal Fixture (W)	Post kW / Space (kW)	Occupancy Sensors Required by Code?		ensor Conne	(N) F	Factor (CF)	Factor Factor (demand)	Factor Contri (anangy) Factor		iand Applicant ings Equivalent iii) Full Load Hours (EFLH)	Prescribed Annual Equivalent Save Full Load Hours
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Project Estimated Annual Savings Summary

Lighting	ı
Estimated Annual kWh Savings	51,526
Total Change in Connected Load	22.12
Annual Estimated Cost Savings	\$5,152.60
Annual Operating Hours	2,080
Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$2,576.30
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard- wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$0.00
Total Calculated Incentive	\$2,576.30
Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs Total Lamp Quantity for retrofit Screw-In CFLs	485 0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	0
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use	
Only)	

16.89

Mercantile Customer Project Commitment Agreement Cash Rebate Option

THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT ("Agreement") is made and entered into by and between The Cleveland Electric Illuminating Company, its successors and assigns (hereinafter called the "Company") and South Euclid Lyndhurst City Schools, Taxpayer ID No. 34-6002696 its permitted successors and assigns (hereinafter called the "Customer") (collectively the "Parties" or individually the "Party") and is effective on the date last executed by the Parties as indicated below.

WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

WHEREAS, Customer is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company's certified service territory; and

WHEREAS, R.C. § 4928.66 (the "Statute") requires the Company to meet certain energy efficiency and peak demand reduction ("EE&PDR") benchmarks; and

WHEREAS, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

WHEREAS, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit I (the "Customer Energy Project(s)") that it desires to commit to the Company for integration into the Company's Energy Efficiency & Peak Demand Reduction Program Portfolio Plan ("Company Plan") that the Company will implement in order to comply with the Statute; and

WHEREAS, the Customer, pursuant to the Public Utilities Commission of Ohio's ("Commission") September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) ("Cash Rebate") and is committing the Customer Energy Project(s) as a result of such incentive.

WHEREAS, Customer's decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

WHEREAS, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. Customer Energy Projects. Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1. Said commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, and as evidenced by the affidavit attached hereto as Exhibit A, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.

- a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions resulting from said projects for purposes of complying with the Statute. By committing the Customer Energy Project(s), Customer further acknowledges and agrees that the Company shall take ownership of the energy efficiency capacity rights associated with said Project(s) and shall, at its sole discretion, aggregate said capacity into the PJM market through an auction. Any proceeds from any such bids accepted by PJM will be used to offset the costs charged to the Customer and other of the Company's customers for compliance with state mandated energy efficiency and/or peak demand requirements
- b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligations.
- c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
- d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
- e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Energy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Energy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
- 2. Joint Application to the Commission. The Parties will submit the Joint Application using the Commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement: (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate.

The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- i. A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
- ii. A copy of this Agreement; and
- iii. A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.

- 3. Customer Cash Rebate. Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.
 - a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Cash Rebate that will be paid shall be discounted by 25%; and
 - b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
 - Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
 - ii. Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
 - c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equity.
- 4. Termination of Agreement. This Agreement shall automatically terminate:
 - a. If the Commission fails to approve the Joint Agreement;
 - b. Upon order of the Commission; or
 - c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court issuing its opinion should the matter be appealed.

- 5. Confidentiality. Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.
 - a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys,

consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

- b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.
- c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to:

 (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order.
- d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.
- 6. Taxes. Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.
- 7. Notices. Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

If to the Company:

FirstEnergy Service Company 76 South Main Street Akron, OH 44308 Attn: Victoria Nofziger Telephone: 330-384-4684

Fax: 330-761-4281

Fax: 350-701-4261

Email: vmnofziger@firstenergycorp.com

If to the Customer:

South Euclid Lyndhurst City Schools 5044 Mayfield Road Attn:Chris Coad Telephone:216-691-2039 Fax:

Email:ccoad@sel.k12.oh.us

- or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.
- 8. Authority to Act. The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof. have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Parties to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.
- 9. Non-Waiver. The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.
- 10. Entire Agreement. This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.
- 11. Assignment. Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignce and all necessary consents have been obtained.
- 12. Severability. If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.
- 13. Governing Law. This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.
- 14. Execution and Counterparts. This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

The Cleveland Electric Illuminating Company_ (Company) By All C. May	
Title: W.P. Of Energy Efficiency Date: 5-7-(3	
South Englid Lyndhurst City Schools	
By: Customer) 65 Col	
Date: 4.17.13	

Affidavit of South Euclid Lyndhurst City Schools - Exhibit _A _

STATE OF OHIO COUNTY OF Cuyahoga)

- I, Chris Coad ,being first duly sworn in accordance with law, deposes and states as follows:
 - 1. I am the Director of Operations of South Euclid Lyndhurst City Schools ("Customer") As part of my duties, I oversee energy related matters for the Customer.
 - 2. The Customer has agreed to commit certain energy efficiency projects to The Cleveland Electric Illuminating Company ("Company"), which are the subject of the agreement to which this affidavit is attached ("Project(s)").
 - 3. In exchange for making such a commitment, the Company has agreed to provide Customer with Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward with the Project(s) and to commit the Project(s) to the Company.

All information related to said Project(s) that has been submitted to the Company is true and accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT.

Sworn to before me and subscribed in my presence this 17 day of 1/2013

Notary

DENISE J. GUNN Notary Public, State of Ohio Recorded in Cuyahoga Cty. My Cornmission Expires 8/22/2014

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/20/2013 10:19:45 AM

in

Case No(s). 13-0168-EL-EEC

Summary: Application electronically filed by Ms. Lindsey E Sacher on behalf of The Cleveland Electric Illuminating Company and South Euclid Lyndhurst City Schools