



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

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September 5, 2013

13-218-GA-GCR

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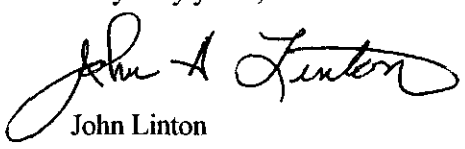
Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

For our gas cost recovery (GCR) report sent August 9, 2013, the new rates were to take effect August 29th, 2013 which is correct. However, the supporting schedules indicate those rates should run through September 27, 2013. This is incorrect as it does not include the final weekend in September before the first meter readings of District 1 October 2013 revenue month or September 30, 2013. Please find enclosed ten (10) copies of the REVISED first page of the Duke Energy Ohio gas cost recovery report showing the "through" date changed from September 27, 2013 to September 29, 2013 to replace the original pages.

We apologize for any inconvenience this might cause. Please contact me at 513-287-2361 or via email at john.linton@duke-energy.com if you require information.

Very truly yours,


John Linton

Enclosure

- cc: Ms. Carolyn Tyson
- Mr. R. J. Lehman
- Mr. Robert Clark
- L. Schmidt

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Technician SM Date Processed SEP 06 2013

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.058000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002000)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.034000
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.090000

GAS COST RECOVERY RATE EFFECTIVE DATES: August 29, 2013 THROUGH September 29, 2013

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	5.058000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002000)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002000)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.412000)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.091000
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.323000
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.032000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.034000

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

DATE FILED: August 9, 2013

BY: DON WATHEN

TITLE: DIRECTOR
Rates & Regulatory Strategy - OH/r