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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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2013 SEP -5 PM 3: 26

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-212-GA-GCR

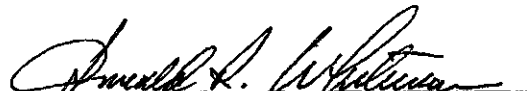
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 13-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Orwell Natural Gas Corp.

THIS IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS SUBMITTED AND IS AN
accurate and complete representation of a legal file
document delivered in the regular course of business
Technician SM Date Processed SEP 05 2013

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$5.7495 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.0238) /MCF
ACTUAL ADJUSTMENT (AA)	(0.3770) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$5.3487 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$5,093,313
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$5,093,313
TOTAL ANNUAL SALES	885,878 MCF
EXPECTED GAS COST (EGC) RATE	\$5.7495

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0238) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.0238) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.06320) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.02230 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.01860 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.37700) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/30/13

BY: Donald R. Whiteman

Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
OTP/NORTH COAST	\$	-	\$ 2,267,353	\$ 590,696	\$ 57,463	\$ 2,915,512
COBRA/TCO	\$	41,234	\$ 905,437	\$ 121,002	\$ 16,020	\$ 1,083,694
DOMINION EAST OHIO GAS	\$	78,147	\$ 562,194	\$ 222,012	\$ 64,921	\$ 927,274
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	119,381	\$ 3,734,984	\$ 933,711	\$ 138,404	\$ 4,926,480
OHIO PRODUCERS	\$	-	\$ 151,334		\$15,499.11	\$ 166,833
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 151,334		\$ 15,499	\$ 166,833

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 5,093,313