

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
Glenwood Energy of Oxford, Inc.)	Case No. 13-310-GA-UEx
for Approval of an Adjustment to its)	
Uncollectible Expense Rate Rider)	

APPLICATION

Glenwood Energy of Oxford, Inc. (“Glenwood” or “GEO”) hereby submits its annual Uncollectible Expense Rider Report (Attachment A) and respectfully requests approval to revise its Uncollectible Expense Rider rate.

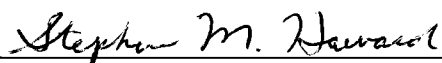
In support of its application, Glenwood states as follows:

1. GEO is a public utility/natural gas company subject to the jurisdiction of this Commission.
2. In its September 30, 2009 Finding and Order in Case No. 09-439-GA-UEx, the Commission approved Glenwood’s application to establish its first Uncollectible Expense Rider (UEx) to reduce its general base rate by \$0.05 per Mcf and establish its initial uncollectible expense rider (UEx) at \$0.08 per Mcf, or a net increase to its customers of \$0.03 per Mcf. The September 30, 2009 Entry noted that the Staff was examining Glenwood’s monthly uncollectible expense balances and write-offs and recoveries for 2007 and 2008, and stated that any recommended adjustments and/or corrections would be considered in Glenwood’s 2010 UEx Rider application.

3. On October 22, 2009, the Staff filed its audit of Glenwood's uncollectible expense mechanisms for the period of November 2007 through December 2008 in Case No. 09-439-GA-UEx. The Staff recommended that Glenwood use the 2008 ending balance of \$38,207.59 as its starting point for calendar year 2009, and further recommended that Glenwood incorporate the January 2009 beginning balance of \$38,207.59 into its 2010 UEx application.
4. In its April 14, 2010 Finding and Order in Case No. 09-439-GA-UEx, the Commission directed that for its beginning balance for 2009, Glenwood should use the 2008 ending balance of \$38,207.59.
5. On June 25, 2010, Glenwood filed an application in Case No. 10-899-GA-UEx to increase its uncollectible expense rider rate from \$0.08 per mcf to \$0.26 per mcf.
6. In its September 22, 2010 Finding and Order, the Commission granted the application and approved an increase in the UEx Rider rate to \$0.26 per mcf.
7. Glenwood proposes to reduce its UEx rider rate from \$.26 per Mcf to \$0.0459 per Mcf effective with the September 30, 2013 billings. This rate captures the actual write-off and revenue collected into 2011-2012 and the estimated write-offs that it believes will be experienced for the next 12 months. The calculation of the revised rate is shown in Attachment B.
8. The resulting rate of \$0.0459 per Mcf is just and reasonable and should be approved. A copy of the proposed scored current tariff sheet is attached as Attachment C to this Application.

WHEREFORE, Glenwood Energy of Oxford, Inc. respectfully requests that the Commission approve the \$0.0459 per Mcf Uncollectible Expense Rider rate proposed in this application and authorize the filing in final form of Second Revised Sheet 19.1 contained in Attachment C of the Application effective with the September 30, 2013 billings.

Respectfully submitted,

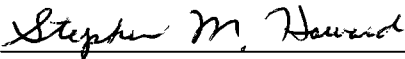


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Attorneys for Glenwood Energy of
Oxford, Inc.

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing document and exhibits was served upon Barth E. Royer, Bell & Royer, 33 S. Grant, Columbus, Ohio 43215-3900, barthroyer@aol.com this 5th day of September, 2013.



Stephen M. Howard

ATTACHMENT A

**GLENWOOD ENERGY OF OXFORD
UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER**

Balance Reconciliation

	January	February	March	April	May	June	July	August	September	October	November	December
	ACTUAL - 2013						Estimated July 1, 2013 to December 31, 2013					
(1) Balance - Beginning of Month	\$ 11,765.05	\$ (8,982.36)	\$ (27,209.83)	\$ (39,608.90)	\$ (48,543.28)	\$ (52,495.77)	\$ (49,188.06)	\$ (51,602.24)	\$ (54,028.79)	\$ (29,178.56)	\$ (29,972.69)	\$ (31,878.59)
(2) Bad Debts Written Off	\$ -	\$ -	\$ 4,660.58	\$ -	\$ -	\$ 3,326.07	\$ -	\$ -	\$ 25,500.00	\$ -	\$ -	\$ 20,000.00
(3) Recovery - Bad Debt Rider (a)	\$ 20,754.50	\$ 17,942.60	\$ 16,137.42	\$ 8,653.06	\$ 3,604.90	\$ 1,868.36	\$ 2,067.52	\$ 2,061.80	\$ 368.79	\$ 603.03	\$ 1,704.71	\$ 2,865.55
(4) Recovery - Other (b)	\$ 234.23	\$ 179.54	\$ 778.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(5) Incremental Bad Debt (2)-{(3)+(4)}	\$ (20,988.73)	\$ (18,122.14)	\$ (12,255.64)	\$ (8,653.06)	\$ (3,604.90)	\$ 3,657.71	\$ (2,067.52)	\$ (2,061.80)	\$ 25,131.21	\$ (603.03)	\$ (1,704.71)	\$ 17,134.45
(6) Balance Subtotal (1)+(5)	\$ (9,223.68)	\$ (27,104.50)	\$ (39,465.47)	\$ (48,261.96)	\$ (52,148.18)	\$ (48,838.06)	\$ (51,255.58)	\$ (53,664.04)	\$ (28,897.58)	\$ (29,781.59)	\$ (31,677.40)	\$ (14,744.14)
(7) Carrying Charges {(1)+(6)}/(2)x(d)	\$ 241.32	\$ (105.33)	\$ (143.43)	\$ (281.32)	\$ (347.59)	\$ (350.00)	\$ (346.66)	\$ (364.75)	\$ (280.97)	\$ (191.10)	\$ (201.19)	\$ (144.84)
(8) Balance - End of Month (6)+(7)	\$ (8,982.36)	\$ (27,209.83)	\$ (39,608.90)	\$ (48,543.28)	\$ (52,495.77)	\$ (49,188.06)	\$ (51,602.24)	\$ (54,028.79)	\$ (29,178.56)	\$ (29,972.69)	\$ (31,878.59)	\$ (14,888.98)

(a) Calculated: actual consumption times authorized rider rate

(b) Consists of customer payments, net-collection agency revenue, and other collections

	January	February	March	April	May	June	July	August	September	October	November	December
(c) Net monthly carrying charge rate (e) Plus - Cost of Outside Collections	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%
	\$ 231.79	\$ 30.00	\$ 106.60	\$ 48.20	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00
(d) Annual CC rate	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%

	Actual Volumes - (Net of Meter Adjustments)						Estimated Volumes - (Net of Meter Adjustments)					
Sales Volumes	79,825	69,010	62,067	33,281	13,865	7,186	7,952	7,930	8,035	13,138	37,140	62,430
Rider Rate of Recovery	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$ 0.0459	\$ 0.0459	\$ 0.0459	\$ 0.0459

ATTACHMENT B

Glenwood Energy of Oxford, Inc
 Case No. 13-310-GA-UEx
 Bad Debt Tracker

Line No.			
1	Actual annual sales for Twelve Months Ended December 31, 2012		350,247 Mcf
2	Actual Bad debt deferral as of:	March 31, 2013	<u>\$(39,608.90)</u>
3	Recovery rate (Line 2/Line 1)		\$ (0.1131) per Mcf
4	Projected bad debt write-off and collection expense		<u>\$ 55,686.65</u>
5	Recovery Rate (Line 5/Line 1)		\$ 0.1590 per Mcf
6	Total Bad debt tracker (Line 3 + Line 6)		<u>\$ 0.0459 per Mcf</u>
7	Rider Rate Approved Case No. 12-310-GA-UEx		\$ 0.2600 per Mcf
8	Change \$ (Line 6-Line 7)		\$ (0.2141) per Mcf
9	Percent Change (Line 8/Line 7)		-82.35%

ATTACHMENT C

Glenwood Energy of Oxford, Inc.

Second Revised Sheet 19.1

Cancels

First Revised Sheet 19.1

P.U.C.O. No. 1

62.1 Uncollectible Expense Rider. In addition to the above rates, a charge of \$0.26 \$0.0459 per Mcf will be applied to all gas consumed pursuant to this rate schedule to recover the cost associated with uncollectible accounts of those Customers subject to Uncollectible Expense Riders. The Company will file an application with the Public Utilities Commission of Ohio requesting approval to change this charge if the Company determines that the annual uncollectible expense has increased or decreased by more than ten percent compared to the uncollectible expense experience during the annual period upon which the current charge is based.

Issued: September 5, 2013

Effective: September 30, 2013

Filed in accordance with the _____ Finding and Order of the Commission in Case No. 13-310-GA-UEX.

Issued by
GLENWOOD ENERGY OF OXFORD, INC.
John Stenger, Chief Operating Officer

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 13-0310-GA-UEx

Summary: Application electronically filed by Mr. Stephen M Howard on behalf of Glenwood Energy of Oxford, Inc.