

August 30, 2013

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 12-2977-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR, and LEX and their associated pages.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al. and
12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2013, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0000¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER LEX
Line Extension Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

LEX charge

0.0005¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 10/1/13 Through 12/31/13

Line	Description	CEI	OE	TE
1	Rider LEX Charge 10/1/13 - 12/31/13 (\$/KWH)	0.0005	0.0008	0.0009
2	Q3 2013 LEX Charge (\$/KWH)	0.0005	0.0008	0.0008
3	Q4 2013 vs. Q3 2013 (\$/KWH)	0.0000	0.0000	0.0001

Line Notes & Sources

- 1 Source: Pages 2-4, Line 1, Column (E) x 100
- 2 Q3 2013 LEX Charge for reference purposes only
- 3 Calculation: Line 1 - Line 2

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 10/1/13 Through 12/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.0000005			0.5708%	
2	CEI	October	2013	\$ 108,796	\$ (7,140)	\$ (19)	\$ (7,121)	\$ 601	\$ 102,276
3	CEI	November	2013	\$ 102,276	\$ (6,949)	\$ (18)	\$ (6,930)	\$ 564	\$ 95,909
4	CEI	December	2013	\$ 95,909	\$ (7,597)	\$ (20)	\$ (7,577)	\$ 526	\$ 88,858
5	CEI	January	2014	\$ 88,858	\$ (8,206)	\$ (21)	\$ (8,185)	\$ 484	\$ 81,157
6	CEI	February	2014	\$ 81,157	\$ (7,379)	\$ (19)	\$ (7,360)	\$ 442	\$ 74,240
7	CEI	March	2014	\$ 74,240	\$ (7,707)	\$ (20)	\$ (7,687)	\$ 402	\$ 66,955
8	CEI	April	2014	\$ 66,955	\$ (7,035)	\$ (18)	\$ (7,017)	\$ 362	\$ 60,300
9	CEI	May	2014	\$ 60,300	\$ (7,224)	\$ (19)	\$ (7,205)	\$ 324	\$ 53,418
10	CEI	June	2014	\$ 53,418	\$ (7,888)	\$ (20)	\$ (7,668)	\$ 283	\$ 46,034
11	CEI	July	2014	\$ 46,034	\$ (8,689)	\$ (23)	\$ (8,666)	\$ 238	\$ 37,606
12	CEI	August	2014	\$ 37,606	\$ (8,765)	\$ (23)	\$ (8,742)	\$ 190	\$ 29,053
13	CEI	September	2014	\$ 29,053	\$ (7,312)	\$ (19)	\$ (7,293)	\$ 145	\$ 21,906
14	CEI	October	2014	\$ 21,906	\$ (7,353)	\$ (19)	\$ (7,334)	\$ 104	\$ 14,676
15	CEI	November	2014	\$ 14,676	\$ (7,113)	\$ (18)	\$ (7,095)	\$ 64	\$ 7,645
16	CEI	December	2014	\$ 7,645	\$ (7,687)	\$ (20)	\$ (7,667)	\$ 22	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of September 2013 for October 2013; for November 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x CEI MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective October 1, 2013, calculated by solving for the rate that would need to be charged from October 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 10/1/13 Through 12/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000008			0.5708%	
2	OE	October	2013	\$ 229,186	\$ (14,892)	\$ (39)	\$ (14,853)	\$ 1,266	\$ 215,599
3	OE	November	2013	\$ 215,599	\$ (14,920)	\$ (39)	\$ (14,882)	\$ 1,188	\$ 201,905
4	OE	December	2013	\$ 201,905	\$ (16,720)	\$ (43)	\$ (16,677)	\$ 1,105	\$ 186,334
5	OE	January	2014	\$ 186,334	\$ (17,701)	\$ (46)	\$ (17,655)	\$ 1,013	\$ 169,692
6	OE	February	2014	\$ 169,692	\$ (15,610)	\$ (41)	\$ (15,569)	\$ 924	\$ 155,047
7	OE	March	2014	\$ 155,047	\$ (16,220)	\$ (42)	\$ (16,178)	\$ 839	\$ 139,708
8	OE	April	2014	\$ 139,708	\$ (14,646)	\$ (38)	\$ (14,608)	\$ 756	\$ 125,856
9	OE	May	2014	\$ 125,856	\$ (15,131)	\$ (39)	\$ (15,092)	\$ 675	\$ 111,440
10	OE	June	2014	\$ 111,440	\$ (16,117)	\$ (42)	\$ (16,075)	\$ 590	\$ 95,955
11	OE	July	2014	\$ 95,955	\$ (17,693)	\$ (46)	\$ (17,647)	\$ 497	\$ 78,806
12	OE	August	2014	\$ 78,806	\$ (17,985)	\$ (47)	\$ (17,938)	\$ 399	\$ 61,267
13	OE	September	2014	\$ 61,267	\$ (15,090)	\$ (39)	\$ (15,051)	\$ 307	\$ 46,523
14	OE	October	2014	\$ 46,523	\$ (15,067)	\$ (39)	\$ (15,028)	\$ 223	\$ 31,717
15	OE	November	2014	\$ 31,717	\$ (15,052)	\$ (39)	\$ (15,013)	\$ 138	\$ 16,843
16	OE	December	2014	\$ 16,843	\$ (16,935)	\$ (44)	\$ (16,891)	\$ 48	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of September 2013 for October 2013; for November 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x OE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective October 1, 2013, calculated by solving for the rate that would need to be charged from October 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 10/1/13 Through 12/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000009			0.5708%	
2	TE	October	2013	\$ 109,694	\$ (7,223)	\$ (19)	\$ (7,204)	\$ 606	\$ 103,096
3	TE	November	2013	\$ 103,096	\$ (7,113)	\$ (18)	\$ (7,094)	\$ 568	\$ 98,570
4	TE	December	2013	\$ 98,570	\$ (7,597)	\$ (20)	\$ (7,577)	\$ 530	\$ 89,522
5	TE	January	2014	\$ 89,522	\$ (8,135)	\$ (21)	\$ (8,114)	\$ 488	\$ 81,897
6	TE	February	2014	\$ 81,897	\$ (7,410)	\$ (19)	\$ (7,391)	\$ 446	\$ 74,952
7	TE	March	2014	\$ 74,952	\$ (7,635)	\$ (20)	\$ (7,615)	\$ 406	\$ 67,744
8	TE	April	2014	\$ 67,744	\$ (7,168)	\$ (19)	\$ (7,150)	\$ 366	\$ 60,960
9	TE	May	2014	\$ 60,960	\$ (7,313)	\$ (19)	\$ (7,294)	\$ 327	\$ 53,994
10	TE	June	2014	\$ 53,994	\$ (7,908)	\$ (21)	\$ (7,887)	\$ 286	\$ 46,392
11	TE	July	2014	\$ 46,392	\$ (8,643)	\$ (22)	\$ (8,621)	\$ 240	\$ 38,012
12	TE	August	2014	\$ 38,012	\$ (8,711)	\$ (23)	\$ (8,688)	\$ 192	\$ 29,516
13	TE	September	2014	\$ 29,516	\$ (7,617)	\$ (20)	\$ (7,597)	\$ 147	\$ 22,066
14	TE	October	2014	\$ 22,066	\$ (7,349)	\$ (19)	\$ (7,330)	\$ 105	\$ 14,841
15	TE	November	2014	\$ 14,841	\$ (7,228)	\$ (19)	\$ (7,209)	\$ 64	\$ 7,696
16	TE	December	2014	\$ 7,696	\$ (7,738)	\$ (20)	\$ (7,718)	\$ 22	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of September 2013 for October 2013; for November 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x TE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective October 1, 2013, calculated by solving for the rate that would need to be charged from October 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Total Company MWh Sales			
	CEI	OE	TE
Aug-13			
Sep-13			
Oct-13			
Nov-13			
Dec-13			
Jan-14			
Feb-14			
Mar-14			
Apr-14			
May-14			
Jun-14			
Jul-14			
Aug-14			
Sep-14			
Oct-14			
Nov-14			
Dec-14			

* Source: 2013 Forecast Version 6 as of August 2013

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in

Case No(s). 12-2977-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Revised tariff pages PUCO Tariff No. 13, changes to Riders DRR & LEX electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M