

PUCO EXHIBIT FILING

FILE

Date of Hearing: 7/22/13

Case No. 12-209-GA-GCR, 12-212-GA-GCR, 12-309-GA-UEX, 12-312-GA-UEX

PUCO Case Caption: Northeast Ohio Natural Gas Corporation  
and Small Natural Gas Company

List of exhibits being filed:

Company 8 with revised attachments

OCC 22  
23

PUCO

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Reporter's Signature: Karen Sue Gibson  
Date Submitted: 7-31-13

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Technician TN Date Processed AUG 06 2013

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :  
Regulation of the :  
Purchased Gas Adjustment :  
Clauses Contained Within :  
the Rate Schedules of : Case Nos. 12-209-GA-GCR  
Northeast Ohio Natural Gas: 12-212-GA-GCR  
Corporation and Orwell :  
Natural Gas Company. :

In the Matter of the :  
Regulation of the :  
Uncollectible Expense :  
Riders of Northeast Ohio : Case Nos. 12-309-GA-UEX  
Natural Gas Corporation : 12-312-GA-UEX  
and Orwell Natural Gas :  
Company. :

- - -

PROCEEDINGS

before Mr. Scott E. Farkas, Attorney Examiner, at the  
Public Utilities Commission of Ohio, 180 East Broad  
Street, Room 11-C, Columbus, Ohio, called at 9 a.m.  
on Monday, July 22, 2013.

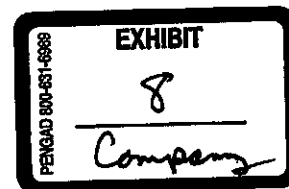
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VOLUME IV-REBUTTAL

- - -

ARMSTRONG & OKEY, INC.  
222 East Town Street, Second Floor  
Columbus, Ohio 43215-5201  
(614) 224-9481 - (800) 223-9481  
Fax - (614) 224-5724

- - -



BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Regulation of the )  
Purchased Gas Adjustment Clauses ) Case No. 12-209-GA-GCR  
Contained Within the Rate Schedules of )  
Northeast Natural Gas Company. )

In the Matter of the Regulation of the )  
Purchased Gas Adjustment Clauses ) Case No. 12-212-GA-GCR  
Contained Within the Rate Schedules of )  
the Orwell Natural Gas Company and )  
Related Matters. )

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**REBUTTAL TESTIMONY OF REBECCA HOWELL**

**On Behalf of Orwell Natural Gas Company and Northeast Natural Gas Company**

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July 17, 2013

## REBUTTAL TESTIMONY OF REBECCA HOWELL

1 Introduction

2 **Q. Please state your name and business address.**

3 A. My name is Rebecca Howell and my business address is 8500 Station  
4 Street, Ste. 300, Mentor, OH 44060.

5 **Q. By whom are you employed?**

6 A. I am currently employed by Gas Natural, Inc.

7 **Q. On whose behalf are you testifying in this proceeding?**

8 A. I am testifying on behalf of Northeast Ohio Natural Gas Corporation  
9 ("Northeast") and Orwell Natural Gas Company ("Orwell").

10 **Q. Were you present at the Gas Cost Recovery hearing in the above**  
11 **captioned case?**

12 A. Yes, I was present at the hearing held at the offices of the Public Utilities  
13 Commission of Ohio ("PUCO") from July 8, 2013 through July 10, 2013.

14 **Q. Were you in the hearing room during the testimony of PUCO Staff**  
15 **witness Heather Lipnis?**

16 A. Yes.

17 **Q. Are you familiar with Ms. Lipnis?**

18 A. Yes. When I was employed by Cobra Pipeline, I would periodically assist  
19 and answer questions regarding Orwell and Northeast's GCR filings.  
20 Although I was not employed by Orwell or Northeast, I would be  
21 periodically asked to assist in various filings by Northeast management,

1 due to my experience with the filings. Ms. Lipnis also worked on the GCR  
2 filings.

3 **Q. Did Ms. Lipnis make any statement during her testimony that you**  
4 **wish to rebut?**

5 A. Yes, Ms. Lipnis stated that I told Dawn Opara (an accountant for the  
6 Companies) to increase the GCR estimate for one month and then to  
7 report inaccurate GCR numbers for the quarterly true-up for the Actual  
8 Adjustment. This never occurred. If I was assisting with a review of the  
9 Companies GCR, I would review the GCR estimates to the best of my  
10 ability. I never advocated the reporting of any numbers that did not reflect  
11 an accurate GCR estimate or Actual Adjustment. Our GCR estimates  
12 were always trued-up during the next quarter's Actual Adjustment. I never  
13 told anyone to provide false information in the GCR estimate or Actual  
14 Adjustment. Furthermore, I understand that if a correction needed to be  
15 made to an Actual Adjustment, the Companies would need to petition the  
16 PUCO for a correction to the Actual Adjustment as evidenced in the  
17 attached correspondence from Orwell to the PUCO (attached hereto as  
18 Exhibit 1).

19 **Q. Are you aware of any time during the audit period when Northeast's**  
20 **Actual Adjustment was incorrect?**

21 A. Yes, after Northeast filed the September 2011 Actual Adjustment, it was  
22 brought to my attention that Northeast's Actual Adjustment was incorrect  
23 (See Exhibit 2). The inaccuracy was brought to the attention of PUCO

1 Staff member Roger Sarver. (Exhibit 2). He instructed Northeast to not  
2 file an Application to correct the error, and instead, the inaccuracy would  
3 be corrected during the PUCO audit. (Exhibit 2).

4 **Q. Have you ever attempted to provide false information to the PUCO?**

5 **A. No.**

6 **Q. Did you ever attempt to have any other Northeast or Orwell employee**  
7 **falsify information submitted to the PUCO?**

8 **A. No.** I would never personally report any false number, nor would I instruct  
9 any employee to report any false number.

10 **Q. Does this conclude your testimony?**

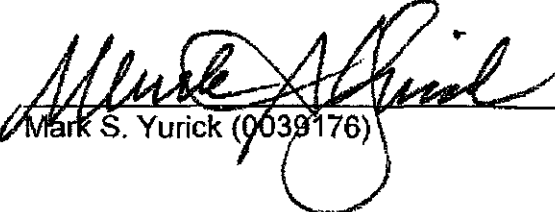
11 **A. Yes it does.**

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing was served this 17<sup>th</sup> day of July, 2013 by electronic mail upon the following:

William A. Wright  
Werner L. Margard  
Assistant Attorneys General  
Public Utilities Section  
180 East Broad Street, 6<sup>th</sup> Floor  
Columbus, Ohio 43215  
Email: [bill.wright@puc.state.oh.us](mailto:bill.wright@puc.state.oh.us)  
Email: [werner.margard@puc.state.oh.us](mailto:werner.margard@puc.state.oh.us)

Joseph P. Serio  
Assistant Consumers' Counsel  
Office of the Ohio Consumers' Counsel  
10 West Broad Street, Suite 1800  
Columbus, Ohio 43215  
Email: [serio@occ.state.oh.us](mailto:serio@occ.state.oh.us)

  
Mark S. Yurick (0039176)

**Becky Howell**

---

**From:** Becky Howell  
**Sent:** Thursday, July 11, 2013 12:21 AM  
**To:** beckyrh@yahoo.com  
**Subject:** FW: GCR Schedule 3 Correction  
**Attachments:** GCR Correction letter 2-01-11.doc; Schedule 3 samples.pdf

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**From:** Dawn Opara [<mailto:dopara@orwellgas.com>]  
**Sent:** Tuesday, February 01, 2011 11:16 AM  
**To:** 'Becky Howell'  
**Subject:** GCR Schedule 3 Correction

Hi, Becky.

Do you want to take a look at the letter I plan on sending to the PUC?  
I'm open for comments if you think anything should be added or worded differently.

Thanks,

Dawn N. Opara  
Orwell Natural Gas  
(440) 974-3770





February 1, 2011

Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

Re: Error found on Schedule 3 of the January and February Orwell Natural Gas GCR filing.

I am writing to request authorization to change the Current Quarterly Actual Adjustment for the March 2011 GCR filing. The adjustment is in effect for January through March, but carries forward an entire year. An error was found that would significantly reduce the adjustment from .5267 to .0972.

In the GCR filings for October through December 2010, the Schedule 3 imbalance amount correctly shows a reduction for gas purchases which were sold to an outside entity. When Schedule 3 was calculated for January through March 2011, the gas reduction mentioned above was inadvertently reversed resulting in an overstatement of the Current Quarterly Actual Adjustment.

Enclosed is the original Schedule 3 followed by the proposed, revised Schedule 3.

I respectfully request that this application be processed as expedient as possible to assure that the requested adjustment be implemented with the March 2011 Orwell GCR filing.

Please contact me with any questions.

Sincerely,

Dawn N. Opara  
Orwell Natural Gas  
Accountant

cc:

**From:** Dawn Opara [<mailto:dopara@orwellgas.com>]  
**Sent:** Tuesday, March 15, 2011 10:57 AM  
**To:** 'Becky Howell'  
**Subject:** RE: Orwells reported sales on GCR filings

*For NEO*, in Sept., I used the sales accrual from Anita's sheets. After it was already filed, it was determined that it was incorrect, but I was told to leave it (as opposed to filing an Application to correct it as we just did for Orwell last month). He said that they would adjust for it in the next audit. The accrual was on Schedule 3 for three months and the next time that Schedule 3 was updated, I used the (as it stands now) "correct" way of reporting sales of Daily Invoicing by GCR rate codes less free gas.

*For Orwell*, I don't believe the sales accrual was ever used. NEO's Schedule 3 gets updated in Sept., Orwell's is updated in Oct. I was already instructed not to use the sales accrual by the time I filed the Oct. Schedule 3 for Orwell.

Dawn N. Opara  
Orwell Natural Gas  
(440) 974-3770

---

**From:** Becky Howell [<mailto:bhowell@cobrapipeline.com>]  
**Sent:** Tuesday, March 15, 2011 10:21 AM  
**To:** 'Dawn Opara'  
**Subject:** RE: Orwells reported sales on GCR filings

The other day on the phone you told me that Roger said to go ahead and leave the sales accrual that you put into the GCR filing in there, and correct it on the next filing, correct?

**From:** Dawn Opara [<mailto:dopara@orwellgas.com>]  
**Sent:** Tuesday, March 15, 2011 9:02 AM  
**To:** 'Becky Howell'  
**Subject:** FW: Orwells reported sales on GCR filings

Becky,  
For the audit, I ran the sales reports using <>T\*. I have been using that since I started here. Since Nov. of last year, it has been changed to just choosing the GCR rate codes. As noted below, it may or may not cause a variance.

I have a folder called Orwell GCR Audit and I found these spreadsheets in it under Sales along with individually run Daily Invoicing Reports for each month.  
I can send the individual months over to you from Navision, but it will be a slow process – but let me know!

Dawn N. Opara  
Orwell Natural Gas  
(440) 974-3770

---

**From:** Becky Howell [<mailto:bhowell@cobrapipeline.com>]  
**Sent:** Monday, November 29, 2010 1:41 PM  
**To:** 'Dawn Opara'  
**Cc:** 'Robyn Lojek'; 'Tom Smith'; 'Larry Brainard'; [anoce@orwellgas.com](mailto:anoce@orwellgas.com)  
**Subject:** RE: Orwells reported sales on GCR filings

Dawn,

You cannot run a daily invoicing report with a filter <>t\* on Orwell. This filter would include LGTS (may or may not have customers in this rate code, but regardless the filter needs changed). You will need to specify each GCR rate code that Orwell has for your filter (ie: SGS|GS|LGS|DEOGCR). I figured the main difference was the free gas.

Becky

**From:** Dawn Opara [<mailto:dopara@orwellgas.com>]  
**Sent:** Monday, November 29, 2010 1:28 PM  
**To:** 'Becky Howell'  
**Cc:** 'Robyn Lojek'  
**Subject:** RE: Orwells reported sales on GCR filings

I've attached Orwell March 2009 as an example. The first two pages are the Daily Invoicing report that I ran in June of 2009. As you can see, there is no free gas column on the report and I picked up the Usage Amount, 98,213.5. I just ran the same Daily Invoicing report with the same parameters and free gas is now showing up on the report. Roger is using the Usage Amount minus the Free Gas to come to the 97,964 shown on the audit report. In Sept. 2009, when I ran the April, May and June reports for the GCR was the first time the Free Gas Column began showing up.

Dawn

---

**From:** Becky Howell [<mailto:bhowell@cobrapipeline.com>]  
**Sent:** Monday, November 29, 2010 12:38 PM  
**To:** 'Dawn Opara'  
**Cc:** 'Tom Smith'; 'Larry Brainard'; 'Robyn Lojek'; [anoce@orwellgas.com](mailto:anoce@orwellgas.com)  
**Subject:** Orwells reported sales on GCR filings

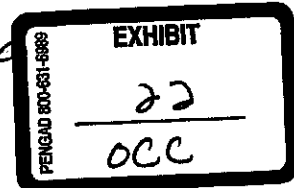
Dawn,

Why are we having differences between what is getting filed on the GCR for sales volumes, and the GCR audit? When we run the daily invoicing report at the time of the filing, it should be the exact same report with the exact same numbers that are run months or years later. Is someone back-posting to prior months again? I thought we have Larry lock everyone out so this would not happen. Nov 08 through Mar 10 is really off; or, is this because of the free gas being reported on the GCR?

Robyn,

Are you leaving the free gas volumes off of your over/under schedule?

Becky



**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Regulation of the )  
Purchased Gas Adjustment Clauses ) Case No. 12-209-GA-GCR  
Contained Within the Rate Schedules of )  
Northeast Natural Gas Company. )

In the Matter of the Regulation of the )  
Purchased Gas Adjustment Clauses ) Case No. 12-212-GA-GCR  
Contained Within the Rate Schedules of the )  
Orwell Natural Gas Company and Related )  
Matters. )

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**ORWELL NATURAL GAS COMPANY AND  
NORTHEAST NATURAL GAS COMPANY'S  
SUPPLEMENTAL RESPONSES TO THE  
OFFICE OF THE OHIO CONSUMERS' COUNSEL'S  
SECOND SET OF INTERROGATORIES**

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Orwell Natural Gas Company ("Orwell") and Northeast Natural Gas Company ("Northeast") together (the "Companies") by and through counsel, hereby submit their Supplemental Responses to the Office of the Ohio Consumers' Counsel's ("OCC") Second Set Interrogatories in the above-captioned proceeding. The Companies' responses to these requests are being provided subject to, and without waiver of, the general objections, which objections are incorporated by reference herein from the Companies' Responses to the OCC's Second Set of Interrogatories and Requests for Production, and any specific objections posed in response to an individual interrogatory or data request.



Mark S. Yurick (0039176)

Email: myurick@taftlaw.com

Direct: (614) 334-7197

Zachary D. Kravitz (0084238)

Email: zkravitz@taftlaw.com

Direct: (614) 334-6117

TAFT STETTINIUS & HOLLISTER LLP

65 East State Street, Suite 1000

Columbus, Ohio 43215

Telephone: (614) 221-2838

Facsimile: (614) 221-2007

**Attorneys for Orwell and Northeast.**

## **INTERROGATORIES**

43. Referring to page 13 of the Audit Report, which states that Northeast paid JDOG for non-Cobra local production at the contract price with the producer, plus a premium assessed by JDOG that varied from ten cents to more than a dollar per Mcf:

B. Identify each of the gas purchase agreement(s) governed the price Northeast Ohio Gas paid to JDOG for the non-Cobra local production during the audit period?

### **RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it is vague and ambiguous. Without waiving their objections, the Companies state: see attachments.

50. Referring to the Request for Gas Supply Proposals ("RFPs") conducted by Gas Natural on behalf of Northeast and Orwell;

- A. How did Gas Natural develop interest in bidding on the RFP from gas suppliers/marketers;
- B. Did Gas Natural submit RFP packets to individual gas suppliers/marketers;
- C. If the response to OCC Interrogatory No. 50 (B) is affirmative, please identify which gas suppliers/marketers received bid packages;

**GAS SALES CONTRACT  
SUPERSEDES PRIOR CONTRACT  
NEW IDENTIFIER: JOHND2008 – INTRASTATESales – LDCs #1.1.1**

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Page 1 of 3

This contract by and between *John D. Oil & Gas Marketing, LLC ("John D"); Orwell Natural Gas Company ("Orwell"); Northeast Ohio Natural Gas Corp. ("NEO"); and Brainard Gas Corp. ("Brainard")* supersedes a Gas Sales Agreement, that commenced on July 1, 2008 and which was subsequently assigned the Identifier: JOHND2008 – INTRASTATESales – LDCs #1.1. Any payments or liabilities arising under the contract to be terminated shall survive this termination agreement until payment or compensation is remitted to the payee by the payer, pursuant to the terms of JOHND2008 – INTRASTATESales – LDCs #1.1.

**RECITALS**

*Whereas*, John D.; Orwell; NEO; and Brainard (jointly, the "Parties") agree to the formation of a service company, to be called Gas Natural Service Company, LLC ("Service Company") that will purchase intrastate natural gas supply from John D. and resell the same to Orwell; NEO; and Brainard;

*Whereas*, the Parties mutually agree to use the North American Energy Standards Board Wholesale Gas contract (version 2006) (the "NAESB" contract) for their sales and/or purchases with the Service Company; and

*Whereas*, the Parties acknowledge: (1) that they have entered into Successor Contracts with Service Company (each of which are intended to preserve the price terms and rights of last refusal contained in the superseded contract identified as JOHND2008 – INTRASTATESales – LDCs #1.1); and (2) that such Successor Contracts are :

**GAS SALES CONTRACT  
SUPERSEDES PRIOR CONTRACT  
NEW IDENTIFIER: JOHND2008 – INTRASTATESales – LDCs #1.1.1**

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Page 2 of 3

IDENTIFIER: JOHND.2011 – INTRASTATESales – Service Company #2  
and its Addendum, JOHND2011 – INTRASTATESales – Service Company #2.1

and

IDENTIFIER: ServiceCompany2011 – INTRASTATESales – LDCs #5;  
and its Addendum, ServiceCompany2011 – INTRASTATESales – LDCs #5.1

*Now therefore*, the Parties agree to terminate the contract Identified as JOHND2008 – Sales – BUYERS #1, **EXCEPT** that if any of the contracts or contract addenda listed above are terminated or determined to be invalid the provisions of JOHND2008 – INTRASTATESales – LDCs #1.1 shall apply to any obligations between the Signatories of the terminated or invalid contract or addendum as if JOHND2008 – INTRASTATESales – LDCs #1.1 had never been terminated as to those Signatories.

*In witness whereof*, the Parties have executed this contract.

*This contract may be executed in counterparts, an original of each signed contract to be delivered to each counterparty.*

JOHN D. OIL & GAS MARKETING, LLC

By: Rebecca Howell

Name: Rebecca Howell

Title: Controller & Secretary

Date: 2/23/11

ORWELL NATURAL GAS COMPANY

By: Thomas J. Smith

Name: Thomas J. Smith

Title: President

Date: 2/23/11



**GAS SALES CONTRACT**  
**SUPERSEDES PRIOR CONTRACT**  
**NEW IDENTIFIER: JOHND2008 - INTRASTATEsales - LDCs #1.1.1**

Page 3 of 3

**NORTHEAST OHIO NATURAL GAS COMPANY**

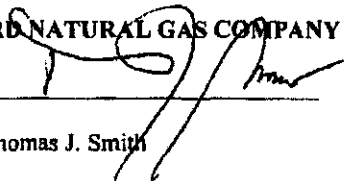
By: 

Name: Thomas J. Smith

Title: President

Date: 2/23/11

**BRAINARD NATURAL GAS COMPANY**

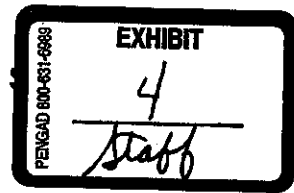
By: 

Name: Thomas J. Smith

Title: President

Date: 2/23/11

2012



## **ITEM 9A. CONTROLS AND PROCEDURES.**

### **EVALUATION OF DISCLOSURE CONTROLS AND PROCEDURES**

As of December 31, 2012, we evaluated the effectiveness of the design and operation of our disclosure controls and procedures as defined in Rule 13a-15(e) of the Exchange Act. The evaluation was carried out under the supervision of and with the participation of our management, including our principal executive officer and principal financial officer. Based upon this evaluation, our chief executive officer and chief financial officer each concluded that our disclosure controls and procedures were effective as of December 31, 2012.

### **MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING**

Management of Gas Natural Inc. is responsible for establishing and maintaining an adequate system of internal control over financial reporting as such term is defined in Exchange Act Rule 13a-15(f). Our internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of our consolidated financial statements for external purposes in accordance with U.S. generally accepted accounting principles defined in the Exchange Act.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements and even when determined to be effective, can only provide reasonable assurance with respect to financial statement preparation and presentation. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

We carried out an evaluation under the supervision and with the participation of our management, including our chief executive officer and chief financial officer, of the effectiveness of our internal control over financial reporting. In making this evaluation, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission for the "Internal Control – Integrated Framework." Based on that evaluation, our management concluded that our internal control over financial reporting was effective as of December 31, 2012.

### **CHANGES IN INTERNAL CONTROL OVER FINANCIAL REPORTING**

There were no changes in our internal control over financial reporting during the last fiscal quarter of calendar year 2012, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

### **ATTESTATION REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

This Form 10-K does not include an attestation report of our registered public accounting firm regarding internal control over financial reporting. Management's report is not subject to attestation by our registered public accounting firm pursuant to Section 989G of the Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010.

## **ITEM 9B. OTHER INFORMATION.**

None.

## **PART III**

## **ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE.**

Information required by this item is incorporated by reference to the material appearing under the headings "The Board of Directors," "Executive Officers," "Section 16(a) Beneficial Ownership Reporting Compliance," "Code of Ethics," and "Audit Committee Report" in the Proxy Statement for our 2013 Annual Meeting.

## **ITEM 11. EXECUTIVE COMPENSATION.**

Information required by this item is incorporated by reference to the material appearing under the headings "Director Compensation" and "Executive Compensation," in the Proxy Statement for our 2013 Annual Meeting.



**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Regulation of the )  
Purchased Gas Adjustment Clauses ) Case No. 12-209-GA-GCR  
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Orwell Natural Gas Company and Related )  
Matters. )

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**ORWELL NATURAL GAS COMPANY AND  
NORTHEAST NATURAL GAS COMPANY'S RESPONSES TO THE  
OFFICE OF THE OHIO CONSUMERS' COUNSEL'S  
AMENDED FIRST SET OF INTERROGATORIES,  
AND  
REQUESTS FOR PRODUCTION OF DOCUMENTS**

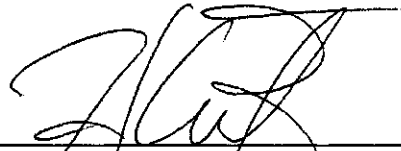
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Orwell Natural Gas Company ("Orwell") and Northeast Natural Gas Company ("Northeast") together (the "Companies") by and through counsel, hereby submit their Objections and Responses to the Office of the Ohio Consumers' Counsel's (hereinafter, "OCC") Second Set Interrogatories and Request for Production of Documents in the above-captioned proceeding.

The Companies' responses to these requests are being provided subject to, and without waiver of, the general objections stated below and any specific objections posed in response to an individual interrogatory or data request. The general objections are hereby incorporated by reference, as if fully set forth, into the individual response made to each data request. The Companies' responses

to these data requests are submitted without prejudice to, and without in any respect waiving, any general objections not expressly set forth herein.

The provision of any response below shall not waive the Companies' objections. The responses below, while based on diligent investigation and reasonable inquiry by the Companies' and their counsel, reflect only the current state of the Companies' knowledge, understanding and belief with respect to the matters about which the data requests seek information, based upon the investigation and discovery to date. The Utilities' discovery and investigation are not yet complete and are continuing as of the date of the responses below. The Companies anticipate the possibility that they may discover additional information and/or documents, and without obligating themselves to do so, the Companies reserve the right to continue their discovery and to modify or supplement the responses below with such pertinent information or documents as they may reasonably discover. The responses below are made without prejudice to the Companies' right to rely upon or use subsequently discovered information or documents, or documents or information inadvertently omitted from the responses below as a result of mistake, error, or oversight. The Companies reserve the right to object on appropriate grounds to the use of such information and documents. The fact that the Companies, in the spirit of cooperation, have elected to provide relevant information below in response to OCC's requests shall not constitute or be deemed a waiver of the Companies' objections. The Companies hereby fully preserve all of their objections to the data requests or the use of its responses to the requests for any purpose whatsoever.



Mark S. Yurick (0039176)

Email: myurick@taftlaw.com

Direct: (614) 334-7197

Zachary D. Kravitz (0084238)

Email: zkravitz@taftlaw.com

Direct: (614) 334-6117

TAFT STETTINIUS & HOLLISTER LLP

65 East State Street, Suite 1000

Columbus, Ohio 43215

Telephone: (614) 221-2838

Facsimile: (614) 221-2007

**Attorneys for Orwell and Northeast.**

## **GENERAL OBJECTIONS**

1. The Companies object to any Interrogatories and Request for Production of Documents as improper, overbroad, and unduly burdensome to the extent that such requests purport to impose upon the Companies any obligations broader than those set forth in the Commission's rules or otherwise permitted by law.

2. The Companies object to the OCC's Interrogatories and Request for Production of Documents and to the OCC's Definitions as improper, overbroad, and unduly burdensome to the extent that such requests improperly seek or purport to require the disclosure of information protected by the attorney-client privilege, attorney work-product doctrine or any other applicable privilege or doctrine. Such responses as may hereafter be given shall not include any information protected by such privileges or doctrines, and the inadvertent disclosure of such information shall not be deemed as a waiver of any such privilege or doctrine.

3. The Companies object to the OCC's Interrogatories and Request for Production of Documents and to the OCC's Definitions to the extent that they improperly seek or purport to require access to confidential, competitively sensitive, and/or proprietary business information and trade secrets belonging to the Companies. The Companies have made reasonable efforts to maintain the secrecy of this information and such information has an independent economic value from not being generally known to, nor being readily ascertainable through, proper means by others who can fairly and anti-competitively obtain economic

and strategic value from its disclosure or use. The furnishing of responses to these Discovery Requests is not intended, nor should be construed, to waive the Companies' right to protect from disclosure documents and information containing confidential or proprietary trade secrets or business information. The Companies reserve the right to redact from the documents they produce or information they provide any confidential or proprietary business information or trade secrets not relevant to the subject matter of this proceeding.

4. The Companies object to the Interrogatories and Request for Production of Documents to the extent that each request seeks the disclosure of information or documents that are not subject to any obligation of confidentiality owed by the Companies to any third party.

5. The Companies object to the Interrogatories and Request for Production of Documents to the extent that they improperly seek or purport to require the Companies to provide documents and information not in the Companies' possession, custody, or control.

6. The objections and responses set forth herein and documents produced in response hereto are not intended nor should they be construed to waive the Companies' right to object to these requests, responses, or documents, as to their competency, relevancy, materiality, privilege, and admissibility as evidence for any purpose, in or at any hearing of this or any other proceeding.

7. The Companies object to the Interrogatories and Request for Production of Documents to the extent they improperly seek or purport to require

the production of documents or information which is neither relevant nor material to the subject matter of this proceeding nor reasonably calculated to lead to the discovery of admissible evidence.

8. The Companies object to the Interrogatories and Request for Production of Documents and to the OCC's Definitions to the extent they improperly seek or purport to require an analysis, calculation, or compilation which has not been previously performed and which the Companies object to performing.

9. The Companies object to the Interrogatories and Request for Production of Documents and to the OCC's Definitions to the extent they improperly seek or purport to require production of documents in a form other than the form in which such documents are maintained in the regular course of business.

10. The Companies object to the Interrogatories and Request for Production of Documents insofar as they request the production of documents or information that are publicly available or already in the OCC's possession, custody, or control.

11. The Companies object to the Interrogatories and Request for Production of Documents to the extent that such requests are overbroad and unduly burdensome and seek information that is neither relevant nor material to the subject matter of this proceeding, nor reasonably calculated to lead to the discovery of admissible evidence.



12. The Companies object to the Interrogatories and Request for Production of Documents to the extent that such requests are not limited to any stated time period, or such requests identify a stated time period of time that is longer than is relevant for purposes of this docket, as such discovery is unduly broad and overly burdensome.

13. The Companies object to the Interrogatories and Request for Production of Documents to the extent they are vague, ambiguous, use terms that are subject to multiple interpretations but are not properly defined for purposes of these Interrogatories or Request for Production of Documents, or otherwise provide no basis from which Companies can determine what information is sought.

14. The objections and responses set forth herein are not intended nor they should be construed to waive the Companies' right to object to other discovery involving or relating to the subject matter of these requests, responses, or documents produced in response hereto.

15. The Companies' agreement to respond to a particular request should not be construed to mean that any documents or information responsive to the request exists.

16. The Companies object to each and every data request to the extent that such requests are overbroad and unduly burdensome and seek information that is neither relevant nor material to the subject matter of this proceeding, nor reasonably calculated to lead to the discovery of admissible evidence.

## **INTERROGATORIES**

40. Please provide an explanation of the specific steps that Gas Natural personnel took to support procurement activities for Northeast and Orwell during the Audit Period?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state that

Gas Natural Service Company ("GNSC") had no involvement in the procurement process for NEO & Orwell in gathering or selecting bids. GNSC was put into place beginning May 2011 to review gas purchases against nomination/confirmations and gas purchase contracts and to assure the proper procedures and documentation were followed. Beginning in January 2013, GNSC also began preparing a gas purchase price comparison analysis to confirm the local production gas purchased from related parties is purchased at a competitive price.

**Prepared by Jennifer Castner**

41. Referring to the response to OCC Interrogatory No. 40, please identify each individual Gas Natural employee that provided support, identify each employees job title and description, and provide a detailed description of the action that each employee took in support of Northeast and Orwell's gas procurement activities during the Audit Period.

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state: Jennifer Castner, Accounting Manager. Further answering, no employees of GNSC took action in support of Northeast and Orwell's gas procurement activities during the Audit Period.

**Prepared by Jennifer Castner**

42. What is the basis for the claim by Northeast and Orwell that natural gas for customers was procured at the lowest prices available during the Audit Period?

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object because the Companies have not claimed that natural gas for customers was procured at the lowest prices available during the Audit Period. Further answering, see the pre-filed testimony of Ed Overcast.

43. Referring to page 13 of the Audit Report, which states that Northeast paid JDOG for non-Cobra local production at the contract price with the producer, plus a premium assessed by JDOG that varied from ten cents to more than a dollar per Mcf:
- A. How did Northeast and JDOG determine what premium Northeast would pay on each purchase of non-Cobra local production; and
  - B. Identify each of the gas purchase agreement(s) governed the price Northeast Ohio Gas paid to JDOG for the non-Cobra local production during the audit period?

**RESPONSE:**

- A. Objection, in addition to the General Objections, the Companies object to the Interrogatory because it requires the Companies to speculate with respect to JDOG's business practices. Additionally, the Companies object to the Interrogatory because the term "premium" is undefined and because it relies on the disputed factual premise that Northeast paid a premium to JDOG on each purchase of non-Cobra local production.
- B. Objection, in addition to the General Objections, the Companies object to the Interrogatory because it is vague and ambiguous. Without waiving their objections, the Companies state they will supplement the response to Interrogatory No. 43(B).

**Prepared by Stephanie Patton and Martin Whelan**

44. During the Audit Period, what volume of natural gas was received by Northeast, by month, for each of the following types of supply:
- A. Local production delivered through Cobra Pipeline;
  - B. Local production, excluding Cobra deliveries;
  - C. Interstate or intrastate gas deliveries through Dominion East Ohio Gas;
  - D. Interstate gas deliveries through Columbia Gas Transmission;
  - E. Interstate gas deliveries through Tennessee Gas Pipeline
  - F. Interstate gas deliveries through Orwell Trumbull Pipeline; and
  - G. Intrastate gas deliveries through Orwell Trumbull Pipeline?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 1.

**Prepared by Anita Noce**

45. Referring to the responses to OCC Interrogatory No. 39, for each type of supply, how much gas (in MCF) was purchased from someone other than JDOG?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 1.

**Prepared by Anita Noce**

46. During the Audit Period, what volume of natural gas was received by Orwell, by month, for each of the following types of supply:
- A. Local production delivered through Cobra Pipeline;
  - B. Local production, excluding Cobra deliveries;
  - C. Interstate or intrastate gas deliveries through Dominion East Ohio Gas;
  - D. Interstate gas deliveries through Columbia Gas Transmission;
  - E. Interstate gas deliveries through Tennessee Gas Pipeline;
  - F. Interstate gas deliveries through Orwell Trumbull Pipeline; and
  - G. Intrastate gas deliveries through Orwell Trumbull Pipeline?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 2.

**Prepared by Anita Noce**

47. Referring to the responses to OCC Interrogatory No. 46, for each type of supply, how much gas was purchased from someone other than JDOG, by month, during the audit period?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 2.

**Prepared by Anita Noce**

48. What was the cost of Northeast gas purchases, by month, during the audit period (broken down by commodity, transportation and shrinkage) for:

- A. Local production delivered through Cobra Pipeline;
- B. Local production, excluding Cobra deliveries;
- C. Interstate or intrastate gas deliveries through Dominion East Ohio Gas;
- D. Interstate gas deliveries through Columbia Gas Transmission;
- E. Interstate gas deliveries through Tennessee Gas Pipeline
- F. Interstate gas deliveries through Orwell Trumbull Pipeline; and
- G. Intrastate gas deliveries through Orwell-Trumbull Pipeline?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 1.

**Prepared by Anita Noce**

49. What was the cost of Orwell gas purchases, by month, during the audit period (broken down by commodity, transportation and shrinkage) for:
- A. Local production delivered through Cobra Pipeline;
  - B. Local production, excluding Cobra deliveries;
  - C. Interstate or intrastate gas deliveries through Dominion East Ohio Gas;
  - D. Interstate gas deliveries through Columbia Gas Transmission;
  - E. Interstate gas deliveries through Tennessee Gas Pipeline;
  - F. Interstate gas deliveries through Orwell Trumbull Pipeline and
  - G. Intrastate gas deliveries through Orwell Trumbull Pipeline?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

See Exhibit 2.

**Prepared by Anita Noce**



50. Referring to the Request for Gas Supply Proposals ("RFPs") conducted by Gas Natural on behalf of Northeast and Orwell;
- A. How did Gas Natural develop interest in bidding on the RFP from gas suppliers/marketers;
  - B. Did Gas Natural submit RFP packets to individual gas suppliers/marketers;
  - C. If the response to OCC Interrogatory No. 50 (B) is affirmative, please identify which gas suppliers/marketers received bid packages;
  - D. How many gas suppliers/marketers submitted Attachment A, the Bidder Pre-Qualification Agreement;
  - E. Referring to the response to OCC Interrogatory No. 50 (D), please identify the gas suppliers/marketers;

- F. Did Gas Natural, Orwell and/or Northeast do any follow-up with any gas suppliers/marketers who exhibited an interest in the RFP, but did not submit a bid;
- G. If the response to OCC Interrogatory No. 50 (F), is negative, please explain why there was no follow-ups conducted; and
- H. If the response to OCC Interrogatory No. 50 (F), is positive, please identify those gas suppliers/marketers?

**RESPONSE:**

Subject to, and without waiving the General Objections, the Companies state that they will supplement the response to Interrogatory No. 50. Further answering, see the pre-filed testimony of Martin K. Whelan.

51. Referring to page 14 of the Audit Report which states that for the last 6 months of the Orwell audit, local production gas deliveries to Orwell were reduced in order to increase local production gas deliveries to a large transportation customer:

- A. Who had the contractual obligation to sell gas to the transportation customer, Orwell, JDOG, or some other party;
- B. Identify the contract with the large transportation customer that allowed for natural gas deliveries to the customer;
- C. What was the volume of natural gas delivered to the large transportation customer, by month, during the audit period;
- D. Identify the gas marketers providing natural gas to customers served by Orwell's distribution system; and

- E. Identify the gas marketers providing natural gas to customers served by Northeast's distribution system.

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it is vague, ambiguous and requires the Companies to speculate. Further answering, the PUCO Staff Report does not identify the "large transportation customer," and therefore, the Companies do not have sufficient information to answer the Interrogatory.

D. & E. Gas marketers include Constellation, Glacial, Energy America, IGS, Stand Energy, Compass Energy, Power Resources

52. Referring to page 16 of the Audit Report which shows the pricing provisions between NEO and JDOG as follows:

*The price to be paid by NEO to Seller for the natural gas delivered to NEO at the Delivery Points during the term shall be the greater of (a) NYMEX plus seventy-five cents (\$0.75) per Thousand Cubic feet ("Mcf") plus any applicable transportation costs, shrinkage costs and taxes or (b) market price, plus any applicable transportation costs, shrinkage and taxes.*

- A. What was the total volume of natural gas purchased by Northeast under this agreement, by month, during the audit period;

- B. What was the amount of gas purchased at market price, plus applicable transport, shrinkage and taxes, by month, during the audit period;
- C. For the gas purchased in (b), what was the average price of gas for each month of the audit period;
- D. What was the amount of gas purchased at NYMEX plus \$0.75 per Mcf plus applicable transport, shrinkage and taxes during the audit period;
- E. For the gas purchased in (d), what was the average price of gas purchased by Northeast for each month of the audit period;
- F. Did Northeast also pay JDOG an agency fee for all gas purchased under this agreement;
- G. If the response to (d) is affirmative, what was the agency fee rate, on a cents per Mcf basis, for all gas delivered under this agreement; and
- H. Identify the gas purchase agreement.

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it is overbroad and unduly burdensome, and because it is duplicative. Without waiving their objections, the Companies state: See Exhibit

1. Further answering:

F. No.

G. Not Applicable.

**Prepared by Anita Noce**

53. Referring to page 17 of the Audit Report which states that for the first 12 months of the audit period, Northeast included free gas in its monthly sales volumes:

- A. How much free gas did Northeast include in its monthly sales volumes, for each month of this 12 month period (September 2009 – August 2010); and
- B. What percentage of the total reported monthly sales volumes did the free gas represent, for each month of the 12 month period?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

- A. 17,142 Mcf of free gas.
- B. 1%.

**Prepared by Anita Noce**

54. Referring to page 17 of the Audit Report which states that for three months of the audit period (October 2011 – December 2011), Orwell included free gas in its monthly sales volumes:
- A. How much free gas did Orwell include in its monthly sales volumes, for each month of this 3 month period; and
  - B. What percentage of the total reported monthly sales volumes did the free gas represent, for each month of the 3 month period?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

- A. 2,052 Mcf of free gas.
- B. 1%.

**Prepared by Anita Noce**

55. Referring to page 17 of the Audit Report which states that Northeast's purchase volumes were less than its sales volumes:
- A. What was the total purchased volume of natural gas for each month of the audit period;
  - B. What was the total sales volume of natural gas for each month of the audit period; and
  - C. How was Northeast able to sell more gas during the audit period than it purchased?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

- A. See Exhibit 1.

**Prepared by Anita Noce**

- B. See Exhibit 1.

**Prepared by Anita Noce**

C. At the beginning of the audit period, Northeast Ohio had a storage/imbalance positive balance of 270,005 Dth. At the end of the audit period, Northeast Ohio had a storage/imbalance positive balance of 32,285 Dth. Northeast Ohio had a withdrawal of 237,720 Dth during the audit period. This is gas that had been purchased prior to the beginning of the audit period, and, as a result, Northeast Ohio did not have to purchase this gas during the audit period.

**Prepared by Stephanie Patton**

56. Referring to page 20 of the Audit Report where Staff calculates that the combined premiums paid to JDOG by Northeast for both Cobra and non-Cobra local purchases results in a total of **at least** \$1,147,605 for the audit period:

- A. What were the total actual premiums paid by Northeast to JDOG for both Cobra and non-Cobra local purchases for the audit period;
- B. Identify the agreement(s) with JDOG that covered the gas purchases by Northeast;
- C. Did Northeast purchase any local production from anyone other than JDOG during the audit period;
- D. If the response to OCC Interrogatory No. 56 (B) is affirmative, please identify the other suppliers and the gas purchase agreements under which the purchases were made;
- E. Does Northeast pay JDOG a service fee of \$0.15 per Mcf for all local production purchased on behalf of Northeast; and
- F. If the response to OCC Interrogatory No. 56(E) is affirmative, please identify the contract that allows JDOG to charge a service fee of \$0.15 per Mcf for local production gas?

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it requires the Companies to speculate with respect to JDOG's business practices. Additionally, the Companies object to the



Interrogatory because the term “premium” is undefined and because it relies on the disputed factual premise that Northeast paid a premium to JDOG. Without waiving their objections, the Companies state:

- A) See Objections. Further answering, the Companies state NEO paid JDOG pursuant to the terms of its contract with JDOG.
- B) See Exhibit 3 to the Companies’ Responses to OCC’s First Amended Set of Interrogatories.
- C) Yes.
- D) Answering under the assumption that the OCC intended to refer to the Companies’ Response to Interrogatory 56(C), the Companies state: Great Plains Exploration, Kidron Pipeline, John D. Oil & Gas Co., John D. Resources, OSAIR, and Mentor Resources LLC.
- E) No.
- F) Not Applicable.

**Prepared by Larry Brainard**

57. Referring to page 20 of the Audit Report where Staff states that the \$1.147 million premium Northeast paid JDOG for Cobra and non-Cobra local purchases was for approximately 1.22 Bcf of natural gas, which represents an average premium of \$0.94 per Mcf, why did Northeast agree to pay JDOG a premium of \$0.94 per Mcf for local production gas, instead of just a \$0.15 per Mcf service fee Northeast pays JDOG for purchasing interstate gas.

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it requires the Companies to speculate with respect to JDOG's business practices. Additionally, the Companies object to the Interrogatory because the term "premium" is undefined and because it relies on the disputed factual premise that Northeast paid a premium to JDOG.

58. Referring to page 21 of the Audit Report, where Staff found that Northeast's purchases of local production was more expensive than interstate gas:
- A. What was Northeast's average cost for all local production during the audit period;
  - B. What was Northeast's average cost for all interstate gas during the audit period;
  - C. What was Orwell's average cost for all local production during the audit period; and
  - D. What was Orwell's average cost for all interstate gas during the audit period?

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:  
See Ed Overcast's price comparison spreadsheet included in the pre-filed testimony.

59. Referring to page 13 of the Audit Report where Staff discusses the Cobra Churchtown processing charge and the Cobra tariff:
- A. Does JDOG include a processing charge for local production purchased on the Churchtown system;
  - B. If the response to OCC Interrogatory No.59 (A) is affirmative, is the processing fee charged on all local production sourced on the Cobra Churchtown system;
  - C. How much does JDOG charge for the processing fee for natural gas sourced on the Churchtown system;
  - D. Does JDOG receive the liquids from the processing plant;
  - E. Does JDOG receive thermally equivalent quantities of natural gas from Cobra;
  - F. If the response to OCC Interrogatory No. 59 (E) is affirmative, does JDOG deliver the thermally equivalent quantities of natural gas (from the high Btu gas delivered to the processing plant) to Northeast;
  - G. If the response to OCC Interrogatory No. 59 (F) is negative, please explain why JDOG does not deliver the equivalent quantities of natural gas from the processing plant to Northeast; and

H. If the response to OCC Interrogatory No. 59 (F) is affirmative, does JDOG deliver the thermally equivalent quantities of natural gas for the cost of transporting the gas to Northeast?

**RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Interrogatory because it requires the Companies to speculate as to information within the control of non-parties whose documents, communications, and deliberations are not within the Companies' possession, custody and control. Further answering, the Companies will supplement the Response to Interrogatory No. 59.

60. Does Northeast provide natural gas distribution service to any customer from pipeline systems that are served 100% by local production?

**RESPONSE:**

Subject to and without waiving the General Objections, the Companies state:

Yes.

**Prepared by Martin Whelan**

61. If the response to OCC Interrogatory No. 60 is affirmative, please list the number of customers, by class and by distribution system, the annual volumes delivered, and a description of the distribution system(s).

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

There are approximately 185 customers served by Gatherco.

Annual usage = 500 to 7,000 Mcf.

There are 11 customers in the Roberts Lane system served by Hutton

Exploration. Annual usage = 50 to 200 Mcf.

There are 42 customers in the Pheasant Ridge system served by Hutton

Exploration. Annual Usage = 100 to 700 Mcf.

There are 64 customers in the North Lawrence system served by Enervest (formerly Great Lakes Energy).

Annual usage = 400 to 2,500 Mcf.

There are 22 farm tap customers served by Enervest (formerly Great Lakes Energy) in various regions of Northeast Ohio.

Annual Usage = 100 to 500 Mcf.

**Prepared by Stephanie Patton**

62. Does Orwell provide natural gas distribution service to any customer from pipeline systems that are served 100% by local production?

**RESPONSE:**

Subject to and without waiving the General Objections, the Companies state:

Yes.

**Prepared by Larry Brainard**

63. If the response to OCC Interrogatory No. 62 is affirmative, please list the number of customers, by class and by distribution system, the annual volumes delivered, and a description of the distribution system(s).

**RESPONSE:**

Subject to, and without waiving, the General Objections, the Companies state:

There are two customers that are served 100% by local production:

Carter Greenhouse Farm Tap (Sys. 601), Commercial Customer supplied by

Invest Annual usage = approximately 299 Mcf.

King Farm Tap (Sys. 602), Residential customer supplied by Petrox.

Annual usage = approximately 67 Mcf.

**Prepared by Larry Brainard**

## **REQUESTS FOR PRODUCTION OF DOCUMENTS**

RPD-6. Referring to OCC Interrogatory No. 22, provide a list of each non-Cobra local production purchase Northeast Ohio Gas made from JDOG and the amount of premium paid for each purchase during the audit period.

### **RESPONSE:**

Objection, in addition to the General Objections, the Companies object to the Request for Production because it requires the Companies to speculate with respect to JDOG's business practices. Additionally, the Companies object to the Request for Production because the term "premium" is undefined and because it relies on the disputed factual premise that Northeast paid a premium to JDOG. Without waiving their objections, the Companies will provide a list of each non-Cobra local production purchase NEO made from JDOG.

RPD-7. Please provide the organization chart, by individual and title, for Northeast.

Subject to, and without waiving, the General Objections, the Companies will produce the organizational chart, which is attached hereto as Exhibit 3.



RPD-8. Please provide the organization chart, by individual and title, for Orwell.

Subject to, and without waiving, the General Objections, the Companies will produce the organizational chart, which is attached hereto as Exhibit 3.

RPD-9. Please provide a copy of the contract to supply natural gas to the large transportation customer referred to in OCC Interrogatory No.51.

See Response to Interrogatory No. 51.

RPD-10. For each month of the audit period, provide a copy of each invoice received by Orwell from JDOG and each invoice received from Gas Natural.

Objection, in addition to the General Objections, the Companies object to the Request for Production because it is overbroad and unduly burdensome.

Without waiving these objections, the Companies state that they will make these documents available for inspection and copy at an agreed upon time between the parties.

RPD-11. For each month of the audit period, provide a copy of each invoice received by Northeast from JDOG and each invoice received from Gas Natural.

Objection, in addition to the General Objections, the Companies object to the Request for Production because it is overbroad and unduly burdensome.

Without waiving these objections, the Companies state that they will make these documents available for inspection and copy at an agreed upon time between the parties.

Respectfully submitted,



Mark S. Yurick (0039176)

Email: [myurick@taftlaw.com](mailto:myurick@taftlaw.com)

Direct: (614) 334-7197

Zachary D. Kravitz (0084238)

Email: [zkravitz@taftlaw.com](mailto:zkravitz@taftlaw.com)

Direct: (614) 334-6117

TAFT STETTINIUS & HOLLISTER LLP

65 East State Street, Suite 1000

Columbus, Ohio 43215

Telephone: (614) 221-2838

Facsimile: (614) 221-2007

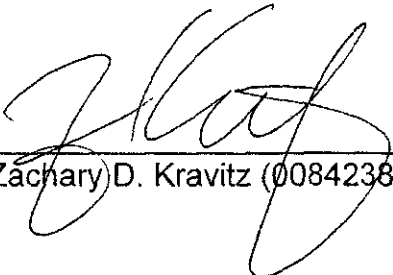
**Attorneys for Orwell and Northeast**

### CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served this 2<sup>nd</sup> day of June, 2013 by electronic mail or hand delivery upon the following:

William A. Wright  
Werner L. Margard  
Assistant Attorneys General  
Public Utilities Section  
180 East Broad Street, 6<sup>th</sup> Floor  
Columbus, Ohio 43215  
Email: [bill.wright@puc.state.oh.us](mailto:bill.wright@puc.state.oh.us)  
Email: [werner.margard@puc.state.oh.us](mailto:werner.margard@puc.state.oh.us)

Joseph P. Serio  
Assistant Consumers' Counsel  
Office of the Ohio Consumers'  
Counsel  
10 West Broad Street, Suite 1800  
Columbus, Ohio 43215  
Email: [serio@occ.state.oh.us](mailto:serio@occ.state.oh.us)

  
Zachary D. Kravitz (0084238)

31406673.1

# Northeast Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

Month	MCF	Less Transportat ion Volume	Less Free Gas	Commodity Customer Volume
September-09	150,660.5	(107,906.6)	(455)	42,288
October-09	175,688.9	(114,096.5)	(647)	60,945
November-09	300,992.3	(116,836.9)	(2,165)	181,991
December-09	308,912.8	(121,790.8)	(2,395)	184,727
January-10	460,808.2	(98,587.2)	(6,205)	356,016
February-10	487,915.1	(154,718.4)	(5,264)	327,933

EXHIBIT

tabbqes

# Northeast Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

Month	Less			Commodity
	MCF	ion Volume	Gas	
March-10	412,826.4	(129,595.8)	(4,499)	278,732
April-10	292,453.6	(130,174.9)	(2,576)	159,703
May-10	256,445.4	(166,248.4)	(1,437)	88,761
June-10	216,245.3	(161,398.1)	(877)	53,971
July-10	207,580.7	(160,842.1)	(468)	46,271
August-10	203,237.6	(157,230.6)	(355)	45,652

# Northeast Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

	Less	Commodity
	Transportat	Less Free Customer
Month	MCF	ion Volume Gas Volume

September-10	168,634.1	(123,426.6)	(379)	44,829
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October-10	231,547.5	(165,990.7)	(628)	64,928
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November-10	271,389.1	(142,234.5)	(1,380)	127,775
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December-10	488,990.7	(264,169.3)	(2,767)	222,054
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# North East Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

Month	Less		Commodity	
	MCF	ion Volume	Transportat	Less Free Customer
			Gas	Volume
January-11	635,276.5	(257,637.4)	(5,770)	371,870
February-11	730,089.1	(353,400.7)	(5,587)	371,102
March-11	556,370.3	(287,889.5)	(4,490)	263,991
April-11	384,314.3	(161,434.6)	(3,666)	219,214
May-11	320,019.3	(203,387.8)	(1,925)	114,707

# Northeast Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

Month	Less		Commodity	
	Transportat	Less Free	Customer	
	MCF	ion Volume	Gas	Volume
June-11	361,801.8	(299,363.5)	(933)	61,505
July-11	345,559.1	(294,927.2)	(517)	50,115
August-11	338,345.5	(297,522.6)	(297)	40,526
September-11	390,216.5	(340,741.2)	(439)	49,037



# Northeast Ohio Natural Gas

## EXHIBIT 1

### Total Daily Invoice Register

Month	Less		Commodity	
	MCF	ion Volume	Gas	Customer Volume
October-11	395,529.6	(328,927.3)	(563)	66,039
November-11	448,322.5	(317,975.9)	(1,577)	128,770
December-11	554,857.7	(353,227.6)	(2,503)	199,127
January-12	581,514.3	(299,118.0)	(4,427)	277,970

North East Ohio Natural Gas

EXHIBIT 1

Total Daily Invoice Register

Month	Less		Commodity	
	Transportat	Less Free	Customer	
	MCF	ion Volume	Gas	Volume
February-12	700,151.0	(397,411.3)	(4,808)	297,932
March-12	653,837.4	(405,898.8)	(4,305)	243,633
April-12	497,807.3	(364,362.9)	(2,034)	131,411
May-12	469,444.8	(352,178.0)	(1,985)	115,282

Northeast Ohio Natural Gas

EXHIBIT 1

Total Daily Invoice Register

Month	MCF	Less Transportat ion Volume	Less Free Gas	Commodity Customer Volume
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(78,329)	5,288,805			
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# Northeast Ohio Natural Gas

## EXHIBIT 1

EXHIBIT 1										TGP	
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF		
September-09	Constellation	600.0	\$ 3.245	\$ 1,947.30	1.032	286.71	\$ 3.35				
	JDOGM/Constellation	(401.9)	\$ 2.700	\$ (1,084.86)	1.032	(686.6)	\$ 2.78		\$ 4.490		
		198.2		\$ 862.44		(192.1)	\$ 4.49				
October-09	Constellation	1,550.0	\$ 4.250	\$ 6,587.50	1.030	51,505.3	\$ 4.38				
	JDOGM/Constellation	(704.2)	\$ 3.707	\$ (2,610.79)	1.030	(683.9)	\$ 3.82				
		845.8		\$ 3,976.71		(821.4)	\$ 4.84		\$ 4.841		
November-09	Constellation	3,000.0	\$ 4.712	\$ 14,134.50	1.027	29,920.45	\$ 4.84				
	Constellation	(600.0)	\$ 3.650	\$ (2,190.00)	1.027	(584.3)	\$ 3.75				
		2,400.0		\$ 11,944.50		(233.71)	\$ 5.11		\$ 5.111		
December-09	Constellation	3,875.0	\$ 5.254	\$ 20,357.31	1.027	37,744.5	\$ 5.39				
	Constellation	360.0	\$ 6.890	\$ 2,480.40	1.027	560.7	\$ 7.07				
	JDOGM	(666.8)	\$ 4.758	\$ (3,172.79)	1.027	(69.6)	\$ 4.88				
		3,568.2		\$ 19,664.92		(347.58)	\$ 5.66		\$ 5.658		
January-10	Constellation	6,510.0	\$ 6.677	\$ 43,464.67	1.027	95,413.3	\$ 6.85				
	Constellation	(1,200.0)	\$ 5.800	\$ (6,960.00)	1.027	(1,018.9)	\$ 5.95				
	JDOGM	(2,324.9)	\$ 6.121	\$ (14,230.34)	1.027	(2,266.8)	\$ 6.29				
	JDOGM	(251.6)	\$ 6.168	\$ (1,552.08)	1.027	(245.0)	\$ 6.34				
		2,733.5		\$ 20,722.25		(2,689.5)	\$ 7.78		\$ 7.780		

# Northwest Ohio Natural Gas

## EXHIBIT 1

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	TGP		Purchased Cost Per MCF	Purchased Transportation Cost	Purchased Cost Per MCF
				Total Purchased Cost	BTU Conversion			
February-10	South Jersey JDOGM	4,740.0 (1,646.4) 3,093.6	\$ 5.854 \$ 5.364	\$ 27,747.96 \$ (8,831.72) \$ 18,916.24	1.027 1.027	\$ 6.01 \$ 5.51		\$ 6.277
March-10	Constellation JDOGM	2,790.0 (2,628.8) 161.2	\$ 5.324 \$ 4.848	\$ 14,852.57 \$ (12,745.74) \$ 2,106.83	1.027 1.027	\$ 5.47 \$ 4.98		\$ 13.419
April-10	South Jersey South Jersey JDOGM	900.0 (60.0) (1,697.4) (857.4)	\$ 4.262 \$ 4.250 \$ 3.222	\$ 3,835.80 \$ (255.00) \$ (5,468.74) \$ (1,887.94)	1.027 1.027 1.027	\$ 4.38 \$ 4.36 \$ 3.31		\$ 2.261
May-10	South Jersey South Jersey JDOGM	620.0 (620.0) (1,349.6) (1,349.6)	\$ 4.621 \$ 4.550 \$ 3.593	\$ 2,865.02 \$ (2,821.00) \$ (4,848.64) \$ (4,804.62)	1.027 1.027 1.027	\$ 4.74 \$ 4.67 \$ 3.69		\$ 3.655
June-10	JDOGM JDOGM	(1,811.9) (53.4) (1,865.3)	\$ 3.924 \$ 3.924	\$ (7,109.42) \$ (209.46) \$ (7,318.88)	1.027 1.027	\$ 4.03 \$ 4.03		\$ 4.028

# Northeast Ohio Natural Gas

## EXHIBIT 1

EXHIBIT 1										TGP	
Month	Supplier	DTH Purchased	DTH Cost Per	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF		
July-10											
August-10											
September-10											
October-10											
November-10 JDOGM		588.7	\$ 4.341	\$ 2,555.07	1.027	58,741	\$ 4.46		\$ 4.456		

# Northeast Ohio Natural Gas EXHIBIT 1

		TGP							

**EXHIBIT 1**

100

Purchased Purchased

	Cost Per MCF
1980-1981	\$1.67
1981-1982	\$1.67
1982-1983	\$1.67
1983-1984	\$1.67
1984-1985	\$1.67
1985-1986	\$1.67
1986-1987	\$1.67
1987-1988	\$1.67
1988-1989	\$1.67
1989-1990	\$1.67
1990-1991	\$1.67
1991-1992	\$1.67
1992-1993	\$1.67
1993-1994	\$1.67
1994-1995	\$1.67
1995-1996	\$1.67
1996-1997	\$1.67
1997-1998	\$1.67
1998-1999	\$1.67
1999-2000	\$1.67
2000-2001	\$1.67
2001-2002	\$1.67
2002-2003	\$1.67
2003-2004	\$1.67
2004-2005	\$1.67
2005-2006	\$1.67
2006-2007	\$1.67
2007-2008	\$1.67
2008-2009	\$1.67
2009-2010	\$1.67
2010-2011	\$1.67
2011-2012	\$1.67
2012-2013	\$1.67
2013-2014	\$1.67
2014-2015	\$1.67
2015-2016	\$1.67
2016-2017	\$1.67
2017-2018	\$1.67
2018-2019	\$1.67
2019-2020	\$1.67
2020-2021	\$1.67
2021-2022	\$1.67
2022-2023	\$1.67
2023-2024	\$1.67
2024-2025	\$1.67
2025-2026	\$1.67
2026-2027	\$1.67
2027-2028	\$1.67
2028-2029	\$1.67
2029-2030	\$1.67
2030-2031	\$1.67
2031-2032	\$1.67
2032-2033	\$1.67
2033-2034	\$1.67
2034-2035	\$1.67
2035-2036	\$1.67
2036-2037	\$1.67
2037-2038	\$1.67
2038-2039	\$1.67
2039-2040	\$1.67
2040-2041	\$1.67
2041-2042	\$1.67
2042-2043	\$1.67
2043-2044	\$1.67
2044-2045	\$1.67
2045-2046	\$1.67
2046-2047	\$1.67
2047-2048	\$1.67
2048-2049	\$1.67
2049-2050	\$1.67
2050-2051	\$1.67
2051-2052	\$1.67
2052-2053	\$1.67
2053-2054	\$1.67
2054-2055	\$1.67
2055-2056	\$1.67
2056-2057	\$1.67
2057-2058	\$1.67
2058-2059	\$1.67
2059-2060	\$1.67
2060-2061	\$1.67
2061-2062	\$1.67
2062-2063	\$1.67
2063-2064	\$1.67
2064-2065	\$1.67
2065-2066	\$1.67
2066-2067	\$1.67
2067-2068	\$1.67
2068-2069	\$1.67
2069-2070	\$1.67
2070-2071	\$1.67
2071-2072	\$1.67
2072-2073	\$1.67
2073-2074	\$1.67
2074-2075	\$1.67
2075-2076	\$1.67
2076-2077	\$1.67
2077-2078	\$1.67
2078-2079	\$1.67
2079-2080	\$1.67
2080-2081	\$1.67
2081-2082	\$1.67
2082-2083	\$1.67
2083-2084	\$1.67
2084-2085	\$1.67
2085-2086	\$1.67
2086-2087	\$1.67
2087-2088	\$1.67
2088-2089	\$1.67
2089-2090	\$1.67
2090-2091	\$1.67
2091-2092	\$1.67
2092-2093	\$1.67
2093-2094	\$1.67
2094-2095	\$1.67
2095-2096	\$1.67
2096-2097	\$1.67
2097-2098	\$1.67
2098-2099	\$1.67
2099-2100	\$1.67
2100-2101	\$1.67
2101-2102	\$1.67
2102-2103	\$1.67
2103-2104	\$1.67
2104-2105	\$1.67
2105-2106	\$1.67
2106-2107	\$1.67
2107-2108	\$1.67
2108-2109	\$1.67
2109-2110	\$1.67
2110-2111	\$1.67
2111-2112	\$1.67
2112-2113	\$1.67
2113-2114	\$1.67
2114-2115	\$1.67
2115-2116	\$1.67
2116-2117	\$1.67
2117-2118	\$1.67
2118-2119	\$1.67
2119-2120	\$1.67

July-11



# Northeast Ohio Natural Gas

## EXHIBIT 1

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	TGP		Purchased Cost Per MCF	Transportation Costs	Purchased Cost Per MCF
				Total Purchased Cost	BTU Conversion			
August-11								
September-11								
October-11								

# North east Ohio Natural Gas

## EXHIBIT 1

TGP

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total purchased cost	BTU Conversion	Purchased MCF	Purchased Cost Per MCF	Transportation Cost	Total purchased Cost Per MCF
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November-11

December-11 GNSC/Constellation	2,480.0	\$	3.696	\$	9,166.58	1.025	2,420.0	\$	3.79	\$	3.787
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January-12 GNSC/Constellation	3,875.0	\$	3.424	\$	13,268.00	1.031	3,758.57	\$	3.53
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# Northeast Ohio Natural Gas

## EXHIBIT 1

EXHIBIT 1										TGP	
Month	Supplier	DTH Purchased	Purchased		Total Purchased Cost	BTU Conversion	MCF Purchased	Transportation Cost	Total Purchased Cost Per MCF		
			Cost Per DTH	DTH							
February-12	GNSC/Constellation	2,030.0	\$	2.958	\$ 6,004.74	1.031	\$ 19,692.00	\$	3.05		
March-12	GNSC/Constellation	1,085.0	\$	2.697	\$ 2,926.14	1.031	\$ 1,052.40	\$	2.78		
April-12											
May-12											



# Northeast Ohio Natural Gas

## EXHIBIT 1

## DEO Transporter

Month	Supplier	DTH Purchased	Purchased		BTU Conversion	MCF Purchased	Purchased		Total
			Cost Per DTH	Total Purchased Cost			Cost Per MCF	Transportation Cost	
September-09	Shell	18,000.0	\$ 3.120	\$ 56,160.00	1.031	17,458.8	\$ 3.217		
	Shell	926.0	\$ 4.500	\$ 4,167.00	1.031	898.2	\$ 4.640		
	Orwell	40.2	\$ 4.365	\$ 175.50	1.031	39.0	\$ 4.500		
	Orwell	(40.0)	\$ 4.365	\$ (175.50)	1.031	(38.8)	\$ 4.524		
		18,926.2		\$ 60,327.00		18,357.1	\$ 3.286	\$ 45,531.36	\$ 5.767
October-09	Shell	32,550.0	\$ 3.960	\$ 128,898.00	1.031	31,571.3	\$ 4.083		
	BP	4,794.0	\$ 5.050	\$ 24,209.70	1.031	4,649.9	\$ 5.207		
	Appalachian	4,097.0	\$ 5.250	\$ 21,509.25	1.031	3,973.8	\$ 5.413		
		41,441.0		\$ 174,616.95		40,195.0	\$ 4.344	\$ 49,310.47	\$ 5.571
November-09	DEO	(3,798.3)	\$ 1.933	\$ (7,342.41)	1.031	(3,684.1)	\$ 1.993		
	BP	63,000.0	\$ 4.869	\$ 306,747.00	1.031	61,105.7	\$ 5.020		
	JDOGM	(1,106.1)	\$ 2.336	\$ (2,583.68)	1.031	(1,072.8)	\$ 2.408		
		58,095.6		\$ 296,820.91		56,348.8	\$ 5.268	\$ 50,340.34	\$ 6.161
December-09	BP	108,500.0	\$ 5.056	\$ 548,576.00	1.031	105,237.6	\$ 5.213		
	BP	(9,457.0)	\$ 5.500	\$ (52,013.50)	1.031	(9,172.6)	\$ 5.671		
		99,043.0		\$ 496,562.50		96,065.0	\$ 5.169	\$ 53,295.20	\$ 5.724
January-10	Shell	133,300.0	\$ 6.619	\$ 882,312.70	1.031	129,191.9	\$ 6.824		
	Shell	4,071.0	\$ 6.400	\$ 26,054.40	1.031	3,918.6	\$ 6.598		
		137,371.0		\$ 908,367.10		133,110.5	\$ 6.817	\$ 55,963.44	\$ 7.238

# Northeast Ohio Natural Gas

## EXHIBIT 1

EXHIBIT 1										DEO Transporter			
Month	Supplier	DTH Purchased	Purchased		Total Purchased Cost	BTU Conversion	MCF Released	Purchased		Total Purchased Cost Per MCF			
			Cost Per DTH	Cost				Cost Per MCF	Transportation mCost				
February-10													
	Shell	56,000.0	\$ 5.984	\$ 335,104.00		1.031	58,316.21	\$ 6.170					
	BP	70,000.0	\$ 5.924	\$ 414,680.00		1.031	67,895.2	\$ 6.108					
	Shell	1,986.0	\$ 5.984	\$ 11,884.22		1.031	1,991.63	\$ 6.170					
		127,986.0		\$ 761,668.22			128,203.04	\$ 6.136	\$ 55,453.48	\$ 6.582			
March-10													
	IGS	1,160.0	\$ 4.600	\$ 5,336.00		1.031	1,175.1	\$ 4.743					
	BP	89,900.0	\$ 5.366	\$ 482,403.40		1.031	87,966.9	\$ 5.532					
		91,060.0		\$ 487,739.40			88,322.0	\$ 5.522	\$ 52,708.51	\$ 6.119			
April-10													
	BP	57,000.0	\$ 4.332	\$ 246,924.00		1.031	58,286.1	\$ 4.466					
		(8,065.0)	\$ 4.100	\$ (33,066.50)		1.031	(7,692.5)	\$ 4.227					
		48,935.0		\$ 213,857.50			50,593.6	\$ 4.506	\$ 49,743.17	\$ 5.554			
May-10													
	BP	29,450.0	\$ 4.641	\$ 136,677.45		1.031	28,564.57	\$ 4.785					
	BP	4,091.0	\$ 5.500	\$ 22,500.50		1.031	3,968.0	\$ 5.671					
	DEO	547.6	\$ 6.380	\$ 3,493.63		1.031	531.1	\$ 6.578					
		34,088.6		\$ 162,671.58			33,063.6	\$ 4.920	\$ 48,558.62	\$ 6.389			
June-10													
	BP	20,130.0	\$ 4.555	\$ 91,692.15		1.031	19,538.17	\$ 4.696					
	IGS	2,707.0	\$ 4.600	\$ 12,452.20		1.031	2,625.6	\$ 4.743					
	Shell	520.0	\$ 4.920	\$ 2,558.40		1.031	501.4	\$ 5.073					
		23,357.0		\$ 106,702.75			22,665.17	\$ 4.710	\$ 47,830.69	\$ 6.821			

# North East Ohio Natural Gas

## EXHIBIT 1

EXHIBIT 1										DTH Transporter			
Month	Supplier	DTH Purchased	Purchased		Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF				
			Cost Per DTH	Cost									
July-10 BP	Orwell Nat Gas	17,980.0	\$ 5.107	\$	91,823.86	1.031	5.265						
		648.0	\$ 5.107	\$	3,309.34	1.031	5.265						
		18,628.0		\$	95,133.20		5.265	\$ 47,443.04	\$ 7.891				
August-10 Shell	Shell	18,600.0	\$ 5.164	\$	96,050.40	1.031	5.324						
		545.0	\$ 4.650	\$	2,534.25	1.031	4.794						
		19,145.0		\$	98,584.65		5.309	\$ 47,566.12	\$ 7.871				
September-10 IGS	IGS	19,980.0	\$ 3.911	\$	78,141.78	1.031	4.032						
		3,869.0	\$ 3.800	\$	14,702.20	1.031	3.918						
		37.0	\$ 3.700	\$	136.90	1.040	3.848						
		23,886.0		\$	92,980.88		4.013	\$ 47,789.78	\$ 6.076				
October-10 BP	BP	41,000.0	\$ 4.353	\$	178,473.00	1.031	4.488						
		(2,831.0)	\$ 3.900	\$	(11,040.90)	1.031	4.021						
		(3,266.0)	\$ 4.200	\$	(13,717.20)	1.031	4.330						
		34,903.0		\$	153,714.90		4.541	\$ 47,836.44	\$ 5.954				
November-10 DEO	IGS	537.5	\$ 6.088	\$	3,272.30	1.031	6.277						
		6,391.0	\$ 5.200	\$	33,233.20	1.031	5.361						

# North East Ohio Natural Gas

## EXHIBIT 1

DEO Transporter									
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
December-10	North Coast	58,500.0	\$ 4.505	\$ 263,542.50	1.031	56,741.04	\$ 4.645	\$ 49,813.91	\$ 5.513
		65,428.5		\$ 300,048.00		63,261.24			
December-10	BP	5,500.0	\$ 4.878	\$ 26,829.00	1.031	5,334.46	\$ 5.029		
	North Coast	93,000.0	\$ 4.835	\$ 449,655.00	1.031	90,203.17	\$ 4.985		
	IGS	19,143.0	\$ 4.990	\$ 95,523.57	1.031	18,567.41	\$ 5.145		
		117,643.0		\$ 572,007.57		114,105.07	\$ 5.013	\$ 53,848.86	\$ 5.485
January-11	DEO	(1,134.5)	\$ 3.469	\$ (3,935.36)	1.031	(1,106.4)	\$ 3.576		
	North Coast	93,000.0	\$ 5.015	\$ 466,395.00	1.031	90,363.17	\$ 5.170		
	BP	42,600.0	\$ 5.058	\$ 215,470.80	1.031	41,319.1	\$ 5.215		
	BP	(1,072.0)	\$ 4.200	\$ (4,502.40)	1.031	(1,039.8)	\$ 4.330		
		133,393.5		\$ 673,428.04		129,382.6	\$ 5.205	\$ 55,151.24	\$ 5.631
February-11	North Coast	84,000.0	\$ 5.025	\$ 422,100.00	1.031	81,424.3	\$ 5.181		
	BP	42,097.0	\$ 5.063	\$ 213,137.03	1.031	40,881.09	\$ 5.220		
		126,097.0		\$ 635,237.03		122,305.5	\$ 5.194	\$ 54,407.23	\$ 5.639
March-11	DEO	1,043.1	\$ 6.321	\$ 6,593.35	1.031	1,031.7	\$ 6.517		
	North Coast	90,200.0	\$ 4.945	\$ 446,039.00	1.031	87,467.09	\$ 5.098		
		91,243.1		\$ 452,632.35		88,499.6	\$ 5.115	\$ 51,959.46	\$ 5.702



# Northeast Ohio Natural Gas

## EXHIBIT 1

				DEO Transporter			
		Purchased		BTU		Total	
Month	Supplier	DTH Purchased	DTH Cost Per	Conversion	Purchased	Purchased Cost Per MCF	Transportation n Cost
April-11 BP							
GPE		8,250.0	\$ 4.810	1.025	\$ 8,018.87	\$ 4.930	
DEO		42,000.0	\$ 4.615	1.025	\$ 40,975.16	\$ 4.730	
Sequent		12,977.6	\$ 6.339	1.025	\$ 13,265.11	\$ 6.498	
		4,100.0	\$ 5.800	1.025	\$ 4,000.00	\$ 5.945	
		67,327.6	\$		\$ 339,560.53	\$ 5.169	\$ 50,225.42
						\$ 5.934	
May-11 GNSC/GPE							
GNSC/BP		24,000.0	\$ 4.767	1.025	\$ 23,414.61	\$ 4.886	
GNSC/BP		7,000.0	\$ 4.772	1.025	\$ 6,829.31	\$ 4.891	
GNSC/BP		7,356.0	\$ 5.800	1.025	\$ 7,116.60	\$ 5.945	
		38,356.0	\$		\$ 37,420.51	\$ 5.090	\$ 47,920.86
						\$ 6.371	
June-11 GNSC/BP							
GNSC/GPE		206.0	\$ 5.100	1.025	\$ 20,110.11	\$ 5.228	
GNSC/GPE		20,000.0	\$ 4.681	1.025	\$ 19,512.57	\$ 4.798	
GNSC/GPE		738.0	\$ 4.681	1.025	\$ 720.00	\$ 4.798	
GNSC/GPE		225.0	\$ 5.700	1.025	\$ 229.51	\$ 5.843	
		21,169.0	\$		\$ 20,652.27	\$ 4.813	\$ 46,732.75
						\$ 7.076	
July-11 GNSC/GPE							
GNSC/GPE		18,500.0	\$ 4.747	1.025	\$ 18,048.81	\$ 4.866	
GNSC/GPE		(113.0)	\$ 3.850	1.025	\$ (110.02)	\$ 3.946	
		18,387.0	\$		\$ 17,938.79	\$ 4.871	\$ 46,525.01
						\$ 7.465	

# Northeast Ohio Natural Gas EXHIBIT 1

DEO Transporter

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	IMAGE PURCHASED	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
August-11 GNSC/GPE									
		20,000.0	\$ 4.680	\$ 93,600.00	1.025	19,512.0	\$ 4.797		
		(2,378.0)	\$ 3.250	\$ (7,728.50)	1.025	(12,320.0)	\$ 3.331		
		17,622.0		\$ 85,871.50		7,192.0	\$ 4.995	\$ 46,511.84	\$ 7.700
September-11 GNSC/GPE									
		23,000.0	\$ 4.127	\$ 94,921.00	1.025	22,435.0	\$ 4.230		
		50.0	\$ 3.694	\$ 184.70	1.025	48.8	\$ 3.786		
		(296.0)	\$ 3.170	\$ (938.32)	1.025	(283.8)	\$ 3.249		
		22,754.0		\$ 94,167.38		22,199.0	\$ 4.242	\$ 46,807.23	\$ 6.351
October-11 GNSC/Sequent									
		20,000.0	\$ 3.994	\$ 79,880.00	1.025	19,512.0	\$ 4.094		
		18,000.0	\$ 3.989	\$ 71,802.00	1.025	17,561.0	\$ 4.089		
		(7,259.0)	\$ 2.900	\$ (21,051.10)	1.025	(7,082.0)	\$ 2.973		
		30,741.0		\$ 130,630.90		29,991.0	\$ 4.356	\$ 28,454.93	\$ 5.304

**EXHIBIT 1**

EXHIBIT 1										DEO Transporter			
Month	Supplier	DTH Purchased	Purchased		BTU Conversion	Purchased Cost Per MCF	Transportation n Cost	Total Purchased					
			DTH	Cost Per				Cost	Cost Per MCF				
November-11	GNSC/Sequent	31,000.0	\$	3,759	\$	116,529.00	1.025						
	GNSC/GPE	16,428.0	\$	3,754	\$	61,670.71	1.025						
	GNSC/GPE	365.0	\$	3,754	\$	1,370.21	1.025						
	GNSC/GPE	11,375.0	\$	3,754	\$	42,701.75	1.025						
	GNSC/JD Res.	480.0	\$	3,754	\$	1,801.92	1.025						
	GNSC/JDOG	3,717.0	\$	3,754	\$	13,953.62	1.025						
		63,365.0			\$	238,027.21							
December-11	DEO Cash Out	(13,875.4)	\$	2,415	\$	(33,504.09)	1.025						
	GNSC/JD Res.	480.0	\$	3,754	\$	1,801.92	1.025						
	GNSC/JD Res.		\$	(0.060)	\$	(28.80)							
	GNSC/JDOGM	3,717.0	\$	3,694	\$	13,730.60	1.025						
	GNSC/Osair	3,398.0	\$	3,694	\$	12,552.21	1.025						
	GNSC/Exelon	88,505.0	\$	3,704	\$	327,822.52	1.025						
	GNSC/GPE	(273.0)	\$	3,694	\$	(1,008.46)	1.025						
	GNSC/GPE	(237.0)	\$	4,036	\$	(956.53)	1.025						
	GNSC/GPE	(3,508.0)	\$	4,036	\$	(14,158.29)	1.025						
		78,206.6			\$	306,251.08							
	January-12	GNSC/Exelon	97,836.0	\$	3,389	\$	331,566.20	1.025					
		GNSC/GPE	1,616.0	\$	3,384	\$	5,468.54	1.025					
		GNSC/JD Res	480.0	\$	3,384	\$	1,624.32	1.025					
GNSC/Osair		4,851.0	\$	3,384	\$	16,415.78	1.025						
GNSC/JDOG		3,717.0	\$	3,384	\$	12,578.33	1.025						
GNSC/GPE		210.0	\$	3,389	\$	711.69	1.025						
GNSC/GPE		6,350.0	\$	3,389	\$	21,520.15	1.025						
GNSC/GPE		(2,145.0)	\$	3,384	\$	(7,258.68)	1.025						

# Northeast Ohio Natural Gas EXHIBIT 1

				DEO Transporter			
		Purchased		BTU		Total	
Month	Supplier	DTH Purchased	Cost Per DTH	Total Purchased Cost	Conversion	Purchased Cost Per MCF	Transportation Cost Per MCF
		112,915.0		\$ 382,626.34		3.473	\$ 84,720.37
							\$ 4,242
February-12 GNSC/Constella		80,976.0	\$ 2.898	\$ 234,668.45	1.025	2.970	
GNSC/Sequent		4,156.0	\$ 2.750	\$ 11,429.00	1.025	2.819	
GNSC/GPE		6,393.0	\$ 2.888	\$ 18,462.98	1.025	2.960	
GNSC/IDOG		3,717.0	\$ 2.888	\$ 10,734.70	1.025	2.960	
GNSC/JD Red		480.0	\$ 2.888	\$ 1,386.24	1.025	2.960	
GNSC/Osair		7,410.0	\$ 2.888	\$ 21,400.08	1.025	2.960	
		103,132.0		\$ 298,081.45		2.963	\$ 83,766.96
							\$ 3,795
March-12 GNSC/GPE		500.0	\$ 2.616	\$ 1,308.00	1.025	2.681	
GNSC/IDOG		1,360.0	\$ 2.616	\$ 3,557.76	1.025	2.681	
GNSC/Exelon		11,555.0	\$ 2.200	\$ 25,421.00	1.025	2.255	
GNSC/Exelon		68,045.0	\$ 2.626	\$ 178,686.17	1.025	2.692	
GNSC/BP		10,000.0	\$ 2.150	\$ 21,500.00	1.025	2.204	
		91,460.0		\$ 230,472.93		2.583	\$ 82,742.00
							\$ 3,510
April-12 GNSC/GPE		2,400.0	\$ 2.421	\$ 5,810.40	1.029	2.491	
GNSC/BP		57,600.0	\$ 2.411	\$ 138,873.60	1.029	2.481	
GNSC/GPE		(16,840.0)	\$ 1.750	\$ (29,470.00)	1.029	1.801	
		43,160.0		\$ 115,214.00		2.747	\$ 29,373.01
							\$ 3,447
May-12 GNSC/GPE		12,201.0	\$ 2.216	\$ 27,037.42	1.029	2.280	

# North East Ohio Natural Gas EXHIBIT 1

DEO Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
	GNSC/IDOG	4,763.0	\$ 2.216	\$ 10,554.81	1.029	2.280		
	GNSC/JD Res	475.0	\$ 2.216	\$ 1,052.60	1.029	2.280		
	GNSC/Osair	678.0	\$ 2.216	\$ 1,502.45	1.029	2.280		
	GNSC/Exelon	19,083.0	\$ 2.221	\$ 42,383.34	1.029	2.285		
	GNSC/BP	(321.0)	\$ 2.220	\$ (711.34)	1.029	2.280		
	GNSC/BP	(357.0)	\$ 1.800	\$ (642.60)	1.029	1.852		
		36,522.0		\$ 81,176.58		2.287	\$ 28,798.51	\$ 3,099

2,048,859.2      \$ 9,422,449.45      1,991,182.3

**Northwest Ohio Natural Gas  
EXHIBIT 1**

**TCO - Cobra Transporter**

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
September-09								\$ 42,498.76	
October-09	Constellation	15,810.0	\$ 3.893	\$ 61,540.43	1.060	14,915.4	\$ 4.126	\$ 62,913.27	\$ 8.844
November-09	BP	38,000.0	\$ 3.382	\$ 128,510.00	1.060	35,849.1	\$ 3.585	\$ 94,344.48	\$ 6.216
December-09	Shell	24,800.0	\$ 4.721	\$ 117,080.80	1.060	23,396.2	\$ 5.004	\$ 136,874.73	\$ 10.855
January-10	Shell	36,425.0	\$ 6.064	\$ 220,881.20	1.040	35,027.0	\$ 6.307	\$ 121,274.82	\$ 9.769

# Northeast Ohio Natural Gas

## EXHIBIT 1

TCO - Cobra Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	IGS Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
February-10	Shell	79,240.0	\$ 5.564	\$ 440,891.36	1.040	\$ 16,889.53	\$ 5.787	\$ 115,220.93	\$ 7.299
March-10	South Jersey IGS	31,000.0	\$ 5.056	\$ 156,736.00	1.040	\$ 25,980.75	\$ 5.258		
		65,100.0	\$ 5.081	\$ 330,773.10	1.040	\$ 16,596.42	\$ 5.284		
		96,100.0		\$ 487,509.10		\$ 92,403.88	\$ 5.276	\$ 90,131.36	\$ 6.251
April-10	Shell Constellation	48,000.0	\$ 4.042	\$ 194,016.00	1.040	\$ 46,153.81	\$ 4.204		
		40,500.0	\$ 4.230	\$ 171,315.00	1.040	\$ 38,942.31	\$ 4.399		
		88,500.0		\$ 365,331.00		\$ 85,096.12	\$ 4.293	\$ 82,160.64	\$ 5.024
May-10	Shell	27,900.0	\$ 4.416	\$ 123,206.40	1.040	\$ 26,826.99	\$ 4.593	\$ 49,961.04	\$ 6.455
June-10	Shell BP	24,000.0	\$ 4.328	\$ 103,860.00	1.040	\$ 23,907.69	\$ 4.501		
		30,992.0	\$ 5.120	\$ 158,679.04	1.040	\$ 29,800.00	\$ 5.325		
		54,992.0		\$ 262,539.04		\$ 52,876.59	\$ 4.965	\$ 43,288.82	\$ 5.784

**Northeast Ohio Natural Gas  
EXHIBIT 1**

**TCO - Cobra Transporter**

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased MCF	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
July-10								\$ 44,233.89	
August-10								\$ 37,858.34	
September-10								\$ 47,713.83	
October-10 Shell		20,900.0	\$ 4.610	\$ 96,349.00	1.040	20,096.2	\$ 4.794	\$ 65,921.87	\$ 8.075
November-10 Shell		30,600.0	\$ 4.610	\$ 141,066.00	1.040	29,423.1	\$ 4.794	\$ 70,413.57	\$ 7.188



# Northeast Ohio Natural Gas

## EXHIBIT 1

TCO - Cobra Transporter

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
December-10 Shell								
	BP	97,325.0	\$ 4.610	\$ 448,668.25	1.040	\$ 4.794		
	Constellation	19,995.0	\$ 4.757	\$ 95,116.22	1.040	\$ 4.947		
	Constellation	32,000.0	\$ 4.940	\$ 158,080.00	1.040	\$ 5.138		
	Constellation	9,800.0	\$ 4.650	\$ 45,570.00	1.040	\$ 4.836		
	Constellation	3,200.0	\$ 4.920	\$ 15,744.00	1.040	\$ 5.117		
	South Jersey	10,000.0	\$ 5.050	\$ 50,500.00	1.040	\$ 5.252		
		172,320.0		\$ 313,678.47		\$ 4.911	\$ 139,321.46	\$ 5.752
January-11 Shell								
	Constellation	124,750.0	\$ 4.610	\$ 575,097.50	1.040	\$ 4.794		
		68,250.0	\$ 4.900	\$ 334,425.00	1.040	\$ 5.096		
		193,000.0		\$ 909,522.50		\$ 4.901	\$ 139,268.68	\$ 5.652
February-11 Shell								
		113,400.0	\$ 4.610	\$ 522,774.00	1.040	\$ 4.794	\$ 95,358.02	\$ 5.669
March-11 Shell								
		71,625.0	\$ 4.610	\$ 330,191.25	1.040	\$ 4.794	\$ 90,289.30	\$ 6.105

**EXHIBIT 1**

### TCO - Cobra Transporter

[illegible]

# Northeast Ohio Natural Gas

## EXHIBIT 1

## TCO - Cobra Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
August-11	GNSC/BP	11,250.0	\$ 4.110	\$ 46,237.50	1.04	50,817.3	4.2744	\$ 45,075.50	
September-11	GNSC/BP	21,000.0	\$ 3.927	\$ 82,467.00	1.04	20,192.3	4.0841		
	GNSC/BP	700.0	\$ 4.010	\$ 2,807.00	1.04	673.1	4.1704		
	GNSC/BP	7,000.0	\$ 3.884	\$ 27,188.00	1.04	6,780.8	4.0394		
	GNSC/BP	(1,500.0)	\$ 3.630	\$ (5,445.00)	1.04	(1,442.3)	3.7752		
	GNSC/BP	(700.0)	\$ 3.755	\$ (2,628.50)	1.04	(673.1)	3.9052		
	GNSC/BP	(7,000.0)	\$ 3.764	\$ (26,348.00)	1.04	(6,730.8)	3.9146		
	GNSC/BP	(1,400.0)	\$ 4.060	\$ (5,684.00)	1.04	(1,348.2)	4.2224		
		18,100.0		\$ 72,356.50		17,103.8	4.1575	\$ 43,735.68	\$ 6,670
October-11	GNSC/BP	11,625.0	\$ 3.839	\$ 44,628.38	1.04	15,177.9	3.9926		
	GNSC/Shell	13,950.0	\$ 3.804	\$ 53,065.80	1.04	15,413.5	3.9562		
	GNSC/Sequent	32,889.0	\$ 3.969	\$ 130,536.44	1.04	31,624.0	4.1278		
	GNSC/Sequent	108.0	\$ 3.969	\$ 428.65	1.04	103.8	4.1278		
		58,572.0		\$ 228,659.27		55,545.2	4.0601	\$ 53,376.98	\$ 5.008

# Northeast Ohio Natural Gas

## EXHIBIT 1

### TCO - Cobra Transporter

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased MCF	Transportation Cost	Total Purchased Cost Per MCF
November-11	GNSC/Sequent	12,000.0	\$ 3.569	\$ 42,828.00	1.04	3.7118		
	GNSC/Sequent	89,450.0	\$ 3.579	\$ 320,141.55	1.04	3.7222		
		101,450.0		\$ 362,969.55		3.7209	\$ 77,978.78	\$ 4.520
December-11	GNSC/Sequent	80,310.0	\$ 3.544	\$ 284,618.64	1.04	3.6858		
	GNSC/Shell	400.0	\$ 3.860	\$ 1,544.00	1.04	4.0144		
	GNSC/Shell	400.0	\$ 3.820	\$ 1,528.00	1.04	3.9728		
	GNSC/Shell	12,400.0	\$ 3.485	\$ 43,214.00	1.04	3.6244		
	GNSC/Shell	10,800.0	\$ 3.750	\$ 40,500.00	1.04	3.9000		
	GNSC/Shell	(12,400.0)	\$ 3.360	\$ (41,664.00)	1.04	3.4944		
		91,910.0		\$ 329,740.64		3.7312	\$ 87,008.90	\$ 4.716
January-12	GNSC/Constellation	62,000.0	\$ 3.504	\$ 217,248.00	1.04	3.6442		
	GNSC/Sequent	92,200.0	\$ 3.219	\$ 296,791.80	1.04	3.3478		
		154,200.0		\$ 514,039.80		3.4669	\$ 107,065.40	\$ 4.189

# Northeast Ohio Natural Gas

EXHIBIT 1

TCO - Cobra Transporter

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
February-12	GNSC/BP	13,504.0	\$ 3.020	\$ 40,782.08	1.04	12,984.65	3.1408	\$ 132,558.16	\$ 13.350
March-12	GNSC/BP	61,504.0	\$ 2.666	\$ 163,969.54	1.04	59,138.57	2.7726		
	GNSC/BP	24,800.0	\$ 2.666	\$ 66,116.80	1.04	23,846.27	2.7726		
	GNSC/Constellation	4,500.0	\$ 2.495	\$ 11,227.50	1.04	4,326.97	2.5948		
	GNSC/Constellation	25,000.0	\$ 2.360	\$ 59,000.00	1.04	24,038.57	2.4544		
		115,804.0		\$ 300,313.84		111,359.00	2.6970	\$ 88,973.43	\$ 3.496
April-12	GNSC/Constellation	40,500.0	\$ 2.211	\$ 89,545.38	1.04	38,942.83	2.2994		
	GNSC/Constellation	26,706.0	\$ 2.165	\$ 57,818.37	1.04	25,676.81	2.2516		
		67,206.0		\$ 147,363.75		64,619.64	2.2804	\$ 61,535.65	\$ 3.233
May-12	GNSC/Constellation	36,650.0	\$ 2.106	\$ 77,184.90	1.04	35,240.47	2.1902	\$ 48,066.01	\$ 3.554

### TCO - Cobra Transporter

[illegible]

Northeast Ohio Natural Gas  
EXHIBIT 1

				Local Production			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF
September-09	JDOGM/Other			\$ 37,323.38		3,625.55	\$ 4.327
October-09	JDOGM/Other			\$ 76,558.65		5,499.57	\$ 5.176
November-09	JDOGM/Churchtown	11,788.0	\$ 5.540	\$ 65,305.52	1.087	510,840.51	\$ 6.024
	JDOGM/Other	11,788.0		\$ 92,273.88		16,187.81	\$ 5.702
				\$ 157,579.40		22,023.33	\$ 5.831
December-09	JDOGM/Other			\$ 191,731.80		31,599.61	\$ 6.067
	JDOGM/Other			\$ 586.83		93.0	\$ 6.310
	JDOGM/Other			\$ (6.16)		(0.0)	\$ 6.160
				\$ 192,312.47		31,692.62	\$ 6.067
January-10	JDOGM/Other			\$ 287,779.17		34,436.21	\$ 7.626
	JDOGM/Gatherco			\$ 662.20		86.0	\$ 7.700
				\$ 288,441.37		34,522.21	\$ 7.626

# Northeast Ohio Natural Gas EXHIBIT 1

## Local Production

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Local Production MCF Released	Purchased Cost Per MCF
February-10	JDOGM/Other			\$ 115,297.62		16,400.8	\$ 7.030
	JDOGM/Gatherco			\$ 133,131.56		18,628.0	\$ 7.147
	JDOGM/Churchtown	18,760.0	\$ 7.550	\$ 141,638.00	1.040	18,038.5	\$ 7.852
		18,760.0		\$ 390,067.18		53,067.3	\$ 7.350
March-10	JDOGM/Other			\$ 101,162.75		15,561.5	\$ 6.500
	JDOGM/Gatherco			\$ 67,284.70		10,118.0	\$ 6.650
				\$ 168,447.45		25,681.5	\$ 6.559
April-10	JDOGM/N. Trumbull	29,960.0	\$ 5.232	\$ 156,750.72	1.052	28,481.8	\$ 5.504
	JDOGM/Gatherco			\$ 25,154.40		4,460.0	\$ 5.640
	JDOGM/Other			\$ 58,331.59		10,288.1	\$ 5.670
		29,960.0		\$ 240,236.71		43,229.9	\$ 5.557
May-10	JDOGM/N. Trumbull	40,000.0	\$ 5.120	\$ 204,800.00	1.052	38,026.4	\$ 5.386
	JDOGM/Holmesville	40,000.0	\$ 5.120	\$ 204,800.00	1.101	36,840.5	\$ 5.636
	JDOGM/Gatherco			\$ 16,970.25		2,805.0	\$ 6.050
	JDOGM/Gatherco			\$ 1,161.60		192.0	\$ 6.050
	JDOGM/Other			\$ 46,585.95		7,789.5	\$ 5.981
		80,000.0		\$ 474,317.80		85,053.4	\$ 5.570
June-10	JDOGM/Gatherco			\$ 12,736.52		2,415.20	\$ 5.960
	JDOGM/Other			\$ 43,043.90		7,262.1	\$ 5.875
				\$ 55,780.42		9,463.2	\$ 5.894



# Northeast Ohio Natural Gas

## EXHIBIT 1

				Local Production		
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF
July-10	JDOGM/Gatherco			\$ 11,602.50		\$ 6,500
	JDOGM/Gatherco			\$ 5,200.00		\$ 6,500
	JDOGM/Other			\$ 33,348.56		\$ 6,441
	JDOGM/Holmesville	6,510.0	\$ 5.933	\$ 38,623.83	1.101	\$ 6,530
	JDOGM/Churchtown	22,010.0	\$ 5.984	\$ 131,707.84	1.217	\$ 7,283
				\$ 220,482.73		\$ 6,942
August-10	JDOGM/Gatherco			\$ 16,360.64		\$ 6,560
	JDOGM/Other			\$ 33,244.14		\$ 6,425
	JDOGM/Holmesville	7,951.0	\$ 5.992	\$ 47,642.39	1.101	\$ 6,595
	JDOGM/Churchtown	43,149.0	\$ 6.044	\$ 260,792.56	1.214	\$ 7,339
				\$ 358,039.73		\$ 7,100
September-10	JDOGM/Gatherco			\$ 9,485.55		\$ 5,350
	JDOGM/Other			\$ 31,266.63		\$ 5,681
	JDOGM/Holmesville	6,000.0	\$ 4.826	\$ 28,956.00	1.101	\$ 5,312
	JDOGM/Churchtown	27,900.0	\$ 4.878	\$ 136,096.20	1.216	\$ 5,929
				\$ 205,804.38		\$ 5,768
October-10	JDOGM/Gatherco			\$ 14,350.36		\$ 5,560
	JDOGM/Other			\$ 52,573.61		\$ 5,754
	JDOGM/Holmesville	8,000.0	\$ 5.019	\$ 40,152.00	1.096	\$ 5,502
	JDOGM/Churchtown	27,000.0	\$ 5.071	\$ 136,917.00	1.215	\$ 6,164
				\$ 243,992.97		\$ 5,918
November-10	JDOGM/Gatherco			\$ 100,540.68		\$ 5,010
	JDOGM/Other			\$ 84,789.43		\$ 5,260

# Northeast Ohio Natural Gas

## EXHIBIT 1

				Local Production			
Month	Supplier	Purchased		BTU Conversion	Purchased MCF	Purchased Cost Per MCF	
		DTH Purchased	Cost Per DTH			Total Purchased Cost	Cost Per MCF
	JDOGM/Holmesville	13,000.0	\$ 4.454	1.092	14,500.0	\$ 4.866	
	JDOGM/Churchtown	27,000.0	\$ 4.506	1.208	22,851.0	\$ 5.443	
		40,000.0			70,438.0	\$ 5.180	
December-10	JDOGM/Gatherco				52,322.0	\$ 6.060	
	JDOGM/Gatherco				6,957.18	\$ 6.060	
	JDOGM/Other				125,920.97	\$ 6.056	
	JDOGM/Churchtown	7,000.0	\$ 5.466	1.096	6,888.7	\$ 5.992	
	JDOGM/Holmesville	18,000.0	\$ 5.517	1.204	14,952.7	\$ 6.641	
		25,000.0			25,107.1	\$ 6.169	
January-11	JDOGM/Gatherco				27,218.0	\$ 6.030	
	JDOGM/Other				118,821.34	\$ 6.025	
	JDOGM/Holmesville	8,000.0	\$ 5.413	1.096	7,297.9	\$ 5.934	
	JDOGM/Churchtown	27,000.0	\$ 5.465	1.186	22,757.9	\$ 6.484	
		35,000.0			76,995.4	\$ 6.154	
February-11	JDOGM/Gatherco				73,550.16	\$ 6.120	
	JDOGM/Other				95,900.19	\$ 6.103	
	JDOGM/Holmesville	8,000.0	\$ 5.516	1.092	44,128.00	\$ 6.026	
	JDOGM/Churchtown	27,000.0	\$ 5.568	1.186	150,336.00	\$ 6.606	
		35,000.0			363,914.35	\$ 6.295	
March-11	JDOGM/Gatherco				41,996.85	\$ 5.550	
	JDOGM/Other				105,639.46	\$ 5.647	
	JDOGM/Holmesville	8,000.0	\$ 4.974	1.096	39,792.00	\$ 5.453	

# Northeast Ohio Natural Gas

## EXHIBIT 1

### Local Production

Month	Supplier	DTH Purchased	Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF
April-11	JDOGM/Churchtown	27,000.0	\$ 5.026	\$ 135,702.00	1.170	23,078.00	\$ 5.881
		35,000.0		\$ 823,130.31		56,000.0	\$ 5.704
	JDOGM/Churchtown	27,000.0	\$ 5.489	\$ 148,203.00	1.040	25,961.00	\$ 5.709
	JDOGM/Holmesville	8,000.0	\$ 5.438	\$ 43,504.00	1.040	7,692.00	\$ 5.656
	JDOGM/Gatherco			\$ 22,868.05		3,805.00	\$ 6.010
May-11	JDOGM/Other			\$ 81,736.48		13,666.00	\$ 5.981
	Kidron			\$ 165.90		35.00	\$ 4.740
		35,000.0		\$ 296,477.43		51,159.00	\$ 5.795
	JDOGM/Gatherco			\$ 6,070.05		987.00	\$ 6.150
	JDOGM/Other			\$ 43,581.20		7,176.00	\$ 6.073
June-11	JDOGM/Holmesville	7,000.0	\$ 5.580	\$ 39,060.00	1.092	6,407.00	\$ 6.096
	JDOGM/Churchtown	20,000.0	\$ 5.632	\$ 112,640.00	1.186	16,857.00	\$ 6.682
	Kidron			\$ 1,648.43		338.00	\$ 4.877
		27,000.0		\$ 202,999.68		31,767.00	\$ 6.390
	JDOGM/Holmesville	7,000.0	\$ 5.527	\$ 38,689.00	1.086	6,443.00	\$ 6.004
July-11	JDOGM/Churchtown	25,000.0	\$ 5.579	\$ 139,475.00	1.186	21,072.00	\$ 6.619
	JDOGM/Gatherco			\$ 3,672.11		601.00	\$ 6.110
	JDOGM/Other			\$ 34,414.42		5,697.00	\$ 6.040
	Kidron			\$ 1,356.11		281.00	\$ 4.826
		32,000.0		\$ 217,606.64		34,096.00	\$ 6.382
July-11	JDOGM/Holmesville	8,000.0	\$ 5.559	\$ 44,472.00	1.089	7,343.00	\$ 6.055
	JDOGM/Churchtown	27,000.0	\$ 5.611	\$ 151,497.00	1.186	22,757.00	\$ 6.657
	JDOGM/Gatherco			\$ 3,966.11		647.00	\$ 6.130

# EXHIBIT 1

North East Ohio Natural Gas				Local Production			
EXHIBIT 1							
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	WCF Purchased Cost Per MCF	Purchased Cost Per MCF
August-11	JDOGM/Other			\$ 30,560.90		\$ 5,054.87	\$ 6.046
	Kidron			\$ 762.55		\$ 157.01	\$ 4.857
				\$ 231,258.56		\$ 35,961.04	\$ 6.431
August-11	JDOGM/Holmesville	7,000.0	\$ 5.300	\$ 37,100.00	1.089	\$ 5,429.67	\$ 5.773
	JDOGM/Churchtown	25,000.0	\$ 5.620	\$ 140,500.00	1.186	\$ 21,072.22	\$ 6.668
	JDOGM/Gatherco			\$ 3,445.50		\$ 1,565.01	\$ 6.100
	JDOGM/Other			\$ 35,176.29		\$ 6,030.67	\$ 5.833
September-11	Kidron			\$ 1,198.02		\$ 246.01	\$ 4.870
				\$ 217,420.81		\$ 34,340.51	\$ 6.331
September-11	JDOGM/Holmesville	27,000.0	\$ 4.760	\$ 128,520.00	1.089	\$ 24,788.33	\$ 5.185
	JDOGM/Churchtown	8,000.0	\$ 5.020	\$ 40,160.00	1.186	\$ 6,743.11	\$ 5.936
	JDOGM/Gatherco			\$ 3,896.10		\$ 702.01	\$ 5.550
	JDOGM/Other			\$ 28,942.87		\$ 5,275.51	\$ 5.486
October-11	Kidron			\$ 1,115.39		\$ 256.01	\$ 4.357
				\$ 202,634.36		\$ 37,765.44	\$ 5.366
October-11	JDOGM/Holmesville	16,000.0	\$ 4.620	\$ 73,920.00	1.089	\$ 14,689.77	\$ 5.032
	JDOGM/Churchtown	16,000.0	\$ 4.880	\$ 78,080.00	1.186	\$ 13,486.21	\$ 5.790
	JDOGM/Gatherco			\$ 7,848.16		\$ 1,048.01	\$ 5.420
	JDOGM/Other			\$ 54,637.82		\$ 9,270.11	\$ 5.894
November-11	Kidron			\$ 945.51		\$ 222.01	\$ 4.259
				\$ 215,431.49		\$ 39,146.01	\$ 5.508

# Northeast Ohio Natural Gas EXHIBIT 1

				Local Production			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF
November-11	JDOGM/Churchtown	30,000.0	\$ 4.677	\$ 140,310.00	1.204	24,919.06	\$ 5.631
	JDOGM/Gatherco			\$ 9,237.33		1,733.01	\$ 5.210
	JDOGM/Other			\$ 77,259.15		14,305.33	\$ 5.401
	JDOGM/Other			\$ 53.52		10.21	\$ 5.196
	Kidron			\$ 780.66		194.01	\$ 4.024
		30,000.0		\$ 227,640.66		41,281.63	\$ 5.525
December-11	JDOGM/Holmesville	7,750.0	\$ 4.420	\$ 34,255.00	1.085	7,140.28	\$ 4.797
	JDOGM/Churchtown	27,125.0	\$ 4.680	\$ 126,945.00	1.203	22,549.77	\$ 5.630
	JDOGM/Gatherco			\$ 21,085.02		4,167.00	\$ 5.060
	JDOGM/Other			\$ 78,726.52		16,010.41	\$ 4.917
	JDOGM/Other			\$ 176.67		33.72	\$ 5.242
	Kidron			\$ 432.77		112.01	\$ 3.864
		34,875.0		\$ 261,620.98		50,013.00	\$ 5.231
January-12	JDOGM/Holmesville	5,425.0	\$ 4.140	\$ 22,459.50	1.085	4,958.22	\$ 4.494
	JDOGM/Churchtown	25,575.0	\$ 4.400	\$ 112,530.00	1.193	21,442.51	\$ 5.248
	JDOGM/Other			\$ 432.02		10.21	\$ 4.198
	JDOGM/Gatherco			\$ 23,952.32		5,052.00	\$ 4.760
	JDOGM/Other			\$ 83,493.94		17,424.66	\$ 4.792
	Kidron			\$ 924.68		258.00	\$ 3.584
		31,000.0		\$ 243,792.45		49,258.33	\$ 4.949

# Northeast Ohio Natural Gas EXHIBIT 1

				Local Production			
				Purchased		Purchased	
				MCF		MCF	
				Purchased		Cost Per	
				Purchased		MCF	
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF	Purchased Cost Per MCF
February-12							
	JDOGM/Holmesville	2,900.0	\$ 3.630	\$ 10,527.00	1.081	2,683.71	\$ 3.923
	JDOGM/Churchtown	44,950.0	\$ 3.890	\$ 174,855.50	1.193	37,687.61	\$ 4.640
	JDOGM/Other			\$ 328.60		75.07	\$ 4.341
	JDOGM/Gatherco			\$ 14,804.85		3,435.00	\$ 4.310
	JDOGM/Other			\$ 79,575.20		18,136.00	\$ 4.388
	Kidron			\$ 689.63		217.00	\$ 3.178
		47,850.0		\$ 280,780.78		67,235.00	\$ 4.512
March-12							
	JDOGM/Holmesville	2,325.0	\$ 3.270	\$ 7,602.75	1.088	2,136.27	\$ 3.559
	JDOGM/Churchtown	16,000.0	\$ 3.530	\$ 56,480.00	1.193	13,414.90	\$ 4.210
	JDOGM/Other			\$ 164.08		37.80	\$ 4.341
	JDOGM/Gatherco			\$ 6,334.50		1,545.00	\$ 4.100
	JDOGM/Other			\$ 48,583.02		11,913.20	\$ 4.078
	Kidron			\$ 489.04		166.00	\$ 2.946
		18,325.0		\$ 119,653.39		39,728.17	\$ 4.096
April-12							
	JDOGM/Holmesville	7,000.0	\$ 2.980	\$ 20,860.00	1.092	6,410.81	\$ 3.254
	JDOGM/Churchtown	7,000.0	\$ 3.240	\$ 22,680.00	1.193	5,869.00	\$ 3.864
	JDOGM/Other			\$ 71.49		125.00	\$ 3.108
	JDOGM/Gatherco			\$ 4,508.16		1,074.10	\$ 3.840
	JDOGM/Other			\$ 43,691.09		10,480.27	\$ 3.822
	Kidron			\$ 424.06		155.00	\$ 2.701
		14,000.0		\$ 92,234.80		25,084.16	\$ 3.680
May-12 JDOGM/N. Tumbull							
		930.0	\$ 2.810	\$ 2,613.30	1.048	867.91	\$ 2.944

**EXHIBIT 1**

EXHIBIT 1					Local Production		
Month	Supplier	DTH Purchased	Purchased		BTU Conversion	MCF Purchased	Purchased Cost Per MCF
			Cost Per DTH	Total Purchased Cost			
	JDOGM/Holmesville	7,750.0	\$ 2.810	\$ 21,777.50	1.092	7,750.0	\$ 3.068
	JDOGM/Churchtown	6,200.0	\$ 3.070	\$ 19,034.00	1.193	5,198.3	\$ 3.662
	JDOGM/Other		\$	\$ 66.48		160	\$ 4.155
	JDOGM/Gatherco		\$	\$ 1,848.84		497.40	\$ 3.720
	JDOGM/Other		\$	\$ 18,405.33		5,185.9	\$ 3.548
	Kidron		\$	\$ 618.69		243.0	\$ 2.546
		14,880.0	\$	\$ 64,364.14		11,912.57	\$ 3.365
		877,958.0	\$ 7.972,361.94			1,244,895.4	

Northeast Ohio Natural Gas  
EXHIBIT 1

Month	Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
September-09	227,174.7	\$ 88,030.12	\$ 98,512.82	\$ 186,542.94	\$ 6.865
October-09	707,223.91	\$ 112,223.74	\$ 316,692.74	\$ 428,916.48	\$ 6.065
November-09	121,558.3	\$ 144,684.82	\$ 594,854.81	\$ 739,539.63	\$ 6.084
December-09		\$ 190,169.93	\$ 825,620.69	\$ 1,015,790.62	
January-10	620,876,015	\$ 197,238.26	\$ 1,438,411.92	\$ 1,635,650.18	\$ 7.740



# Northeast Ohio Natural Gas EXH BIT 1

Month	Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
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February-10	256,430.83	\$ 170,674.41	\$ 1,611,543.00	\$ 1,782,217.41	\$ 6.951
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March-10	206,564.49	\$ 142,839.87	\$ 1,145,802.78	\$ 1,288,642.65	\$ 6.238
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April-10	174,954.51	\$ 131,901.81	\$ 817,537.27	\$ 929,439.08	\$ 5.312
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May-10	143,729.3	\$ 98,519.66	\$ 755,391.16	\$ 853,910.82	\$ 5.941
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June-10	83,177.84	\$ 91,119.51	\$ 417,703.33	\$ 508,822.84	\$ 6.117
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North east Ohio Natural Gas  
EXHIBIT 1

Month	Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
July-10	729,828.93	\$ 91,676.93	\$ 315,615.93	\$ 407,292.86	\$ 8.174
August-10	68,997.81	\$ 85,424.46	\$ 456,624.38	\$ 542,048.84	\$ 7.856
September-10	58,849.10	\$ 95,503.61	\$ 298,785.26	\$ 394,288.87	\$ 6.700
October-10	95,179.91	\$ 113,758.31	\$ 494,056.87	\$ 607,815.18	\$ 6.386
November-10	163,896.12	\$ 120,227.48	\$ 808,563.18	\$ 928,790.66	\$ 5.667

North east Ohio Natural Gas  
EXHIBIT 1

Month	Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
December-10	358,801.54	\$ 193,470.32	\$ 1,869,083.51	\$ 2,062,553.83	\$ 5.748
January-11	395,857.4	\$ 194,419.92	\$ 2,077,075.42	\$ 2,271,495.34	\$ 5.738
February-11	292,084.7	\$ 149,765.25	\$ 1,537,165.38	\$ 1,686,930.63	\$ 5.775
March-11	214,993.2	\$ 142,748.76	\$ 1,111,033.91	\$ 1,253,782.67	\$ 5.829

Northeast Ohio Natural Gas  
EXHIBIT 1

Month	Volume/MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
April-11	231,268.9	\$ 114,792.23	\$ 702,037.96	\$ 816,830.19	\$ 6.223
May-11	84,091.6	\$ 102,636.32	\$ 463,257.48	\$ 565,893.80	\$ 6.729
June-11	54,748.7	\$ 96,482.38	\$ 317,014.32	\$ 413,496.70	\$ 7.553
July-11	53,899.9	\$ 93,299.97	\$ 318,643.01	\$ 411,942.98	\$ 7.643

# Northeast Ohio Natural Gas EXHIBIT 1

Month	Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
August-11	63,850.0	\$ 91,587.31	\$ 349,529.81	\$ 441,117.12	\$ 7.075
September-11	77,368.3	\$ 50,552.91	\$ 369,158.24	\$ 459,711.15	\$ 5.942
October-11	125,426.4	\$ 81,831.91	\$ 574,721.66	\$ 656,553.57	\$ 5.235

Northeast Ohio Natural Gas  
EXHIBIT 1

Month	Total MCF Displaced	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
November-11	200,559.2	\$ 159,027.11	\$ 828,537.42	\$ 987,564.53	\$ 4.924
December-11	217,107.8	\$ 169,247.94	\$ 906,779.27	\$ 1,076,027.21	\$ 4.956
January-12	311,447.3	\$ 191,785.77	\$ 1,153,726.60	\$ 1,345,512.37	\$ 4.320

Northeast Ohio Natural Gas  
EXHIBIT 1

Month	Total MGS Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
February-12	177,805.27	\$ 216,325.12	\$ 625,649.05	\$ 841,974.17	\$ 4.735
March-12	230,844.8	\$ 171,715.43	\$ 653,366.30	\$ 825,081.73	\$ 3.574
April-12	131,629.4	\$ 90,908.66	\$ 354,812.55	\$ 445,721.21	\$ 3.386
May-12	89,859.77	\$ 76,864.52	\$ 222,725.72	\$ 299,590.24	\$ 3.334

**EXHIBIT 1**

5,094,581.4	\$ 4,260,664.75	\$ 24,830,133.73	\$ 29,090,798.48
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Orwell Natural Gas  
EXHIBIT 2

Northcoast - OTP Transporter

EXHIBIT

2

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
July-10 North Coast		9,920	\$ 5.337	\$ 52,943.04	1.008	\$ 5.382	\$ 6.977419	\$ 6.091
August-10 North Coast		8,060	\$ 5.414	\$ 43,636.84	1.008	\$ 5.460	\$ 6.76748	\$ 6.306
September-10 North Coast		3,300	\$ 4.271	\$ 14,094.30	1.005	\$ 4.293	\$ 6.718.80	\$ 6.339
October-10 BP Canada		33,800	\$ 4.140	\$ 139,932.00	1.007	\$ 4.168	\$ 41,556.71	\$ 5.405
November-10 North Coast		24,125	\$ 4.820	\$ 116,282.50	1.012	\$ 4.876	\$ 41,355.51	\$ 6.601

Orwell Natural Gas  
EXHIBIT 2

Northcoast - OTP Transporter

Month	Supplier	DTH Purchased	Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
December-10	North Coast	27,900	\$ 5.150	\$ 1,43,585.00	1.013	27,900	\$ 5.215		
	North Coast	15,000	\$ 5.400	\$ 81,000.00	1.013	14,812	\$ 5.469		
	North Coast	12,000	\$ 5.270	\$ 63,240.00	1.013	11,849	\$ 5.337		
	North Coast	10,000	\$ 5.295	\$ 52,950.00	1.013	9,875	\$ 5.362		
	BP Canada	27,094	\$ 4.670	\$ 126,528.98	1.013	26,754	\$ 4.729		
		91,994		\$ 467,403.98		90,840	\$ 5.145	\$ 86,965.27	\$ 6.103
January-11	BP	65,000	\$ 4.850	\$ 315,250.00	1.014	64,086	\$ 4.919		
	BP	18,990	\$ 5.050	\$ 95,899.50	1.014	18,723	\$ 5.122		
		83,990		\$ 411,149.50		82,809	\$ 4.965	\$ 98,744.68	\$ 6.157
February-11	BP	65,000	\$ 4.860	\$ 315,900.00	1.015	64,020	\$ 4.934	\$ 116,787.50	\$ 6.758
March-11	North Coast	28,675	\$ 5.250	\$ 150,543.75	1.012	28,339	\$ 5.312		
	BP	16,300	\$ 4.800	\$ 78,240.00	1.012	16,103	\$ 4.857		
	BP	19,998	\$ 4.190	\$ 83,791.62	1.012	19,763	\$ 4.240		
	BP	14,000	\$ 4.350	\$ 60,900.00	1.012	13,846	\$ 4.402		
		78,973		\$ 373,475.37		78,047	\$ 4.785	\$ 75,268.43	\$ 5.750
April-11	North Coast	10,000	\$ 4.550	\$ 45,500.00	1.014	9,865	\$ 4.612		

Orwell Natural Gas  
EXHIBIT 2

Northcoast - OTP Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
<b>Great Plains</b>								
		30,000	\$ 4.825	\$ 144,750.00	1.014	\$ 4.891		
		40,000		\$ 190,250.00		\$ 4.821	\$ 36,338.34	\$ 5.742
<b>May-11 GPE</b>								
		20,000	\$ 4.772	\$ 95,440.00	1.015	\$ 4.844		
	North Coast	7,225	\$ 4.777	\$ 34,513.83	1.015	\$ 4.849		
		27,225		\$ 129,953.83		\$ 4.846	\$ 16,741.69	\$ 5.470
<b>June-11 Great Plains</b>								
		5,000	\$ 4.771	\$ 23,855.00	1.020	\$ 4.866	\$ 8,249.68	\$ 6.549
<b>July-11</b>								
					1.020			
<b>August-11 Great Plains</b>								
		6,000	\$ 4.750	\$ 28,500.00	1.029	\$ 4.887	\$ 5,988.16	\$ 5.914

Orwell Natural Gas

EXHIBIT 2

Northcoast - OTP Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
September-11	Great Plains	7,000	\$ 4.107	\$ 28,749.00	1.020	18,868	\$ 4.187	\$ 10,985.68	\$ 5.787
October-11	Great Plains	30,000	\$ 4.009	\$ 120,270.00	1.014	29,598	\$ 4.063	\$ 22,420.44	\$ 4.821
November-11	North Coast	3,600	\$ 3.814	\$ 13,730.40	1.014	3,532	\$ 3.866		
	Great Plains	17,808	\$ 4.224	\$ 75,220.99	1.014	17,669	\$ 4.281		
	OsAir	1,749	\$ 4.224	\$ 7,387.78	1.014	1,716	\$ 4.281		
	JDOG	18,155	\$ 4.224	\$ 76,686.72	1.014	17,913	\$ 4.281		
	JD Resources	2,288	\$ 4.224	\$ 9,664.51	1.014	2,257	\$ 4.281		
		43,600		\$ 182,690.40		73,918	\$ 4.25	\$ 44,322.58	\$ 5.277
December-11	North Coast	15,500	\$ 3.714	\$ 57,567.00	1.015	15,278	\$ 3.768		
	Exelon	31,775	\$ 3.754	\$ 119,283.35	1.015	31,920	\$ 3.808		
	Great Plains	13,699	\$ 4.064	\$ 55,672.74	1.015	13,503	\$ 4.123		
	JDOG	18,155	\$ 4.064	\$ 73,781.92	1.015	17,895	\$ 4.123		

Orwell Natural Gas  
EXHIBIT 2

Northcoast - OTP Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
January-12	BP	37,510	\$ 3.424	\$ 128,434.24	1.012	\$ 3.465		
	JD Resources	2,288	\$ 3.784	\$ 8,657.79	1.012	\$ 3.830		
	JDOG	18,155	\$ 3.784	\$ 68,698.52	1.012	\$ 3.830		
	OsAir	1,749	\$ 3.784	\$ 6,618.22	1.012	\$ 3.830		
	Great Plains	16,197	\$ 3.784	\$ 61,289.45	1.012	\$ 3.830		
February-12	Mentor Energy	1,611	\$ 3.784	\$ 6,096.02	1.012	\$ 3.830		
		77,510	\$	\$ 279,794.24		\$ 3.65	\$ 105,086.02	\$ 5.026
	BP	29,725	\$ 2.858	\$ 84,954.05	1.013	\$ 2.894		
	OsAir	1,749	\$ 3.378	\$ 5,908.12	1.013	\$ 3.421		
	Great Plains	16,072	\$ 3.378	\$ 54,291.22	1.013	\$ 3.421		
March-12	JDOG	18,155	\$ 3.378	\$ 61,327.59	1.013	\$ 3.421		
	JD Resources	2,288	\$ 3.378	\$ 7,728.86	1.013	\$ 3.421		
	Mentor Energy	1,611	\$ 3.378	\$ 5,441.96	1.013	\$ 3.421		
		69,600	\$	\$ 219,651.80		\$ 3.20	\$ 86,133.91	\$ 4.449
	BP	4,650	\$ 2.596	\$ 12,071.40	1.018	\$ 2.643		
March-12	OsAir	1,801	\$ 3.146	\$ 5,665.95	1.018	\$ 3.203		
	Great Plains	12,042	\$ 3.146	\$ 37,884.13	1.018	\$ 3.203		
	JDOG	17,137	\$ 3.146	\$ 53,913.00	1.018	\$ 3.203		
	JD Resources	2,453	\$ 3.146	\$ 7,717.14	1.018	\$ 3.203		
	Mentor Energy	1,157	\$ 3.146	\$ 3,639.92	1.018	\$ 3.203		

Orwell Natural Gas  
EXHIBIT 2

Northcoast - OTP Transporter

Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
		39,240		\$ 120,891.54		\$ 3.136	\$ 56,386.17	\$ 4.599
April-12	OsAir	1,415	\$ 2.441	\$ 3,454.02	1.016	\$ 2.480		
	JDOG	15,155	\$ 2.441	\$ 36,993.36	1.016	\$ 2.480		
	JD Resources	2,454	\$ 2.441	\$ 5,990.21	1.016	\$ 2.480		
	Mentor Energy	1,226	\$ 2.441	\$ 2,992.67	1.016	\$ 2.480		
		20,250		\$ 49,430.25		\$ 2.480	\$ 36,989.85	\$ 4.333
May-12	OsAir	1,446	\$ 2.216	\$ 3,204.34	1.019	\$ 2.258		
	Great Plains	4,868	\$ 2.216	\$ 10,787.49	1.019	\$ 2.258		
	JDOG	3,568	\$ 2.216	\$ 7,906.69	1.019	\$ 2.258		
	JD Resources	2,130	\$ 2.216	\$ 4,720.08	1.019	\$ 2.258		
	Mentor Energy	1,163	\$ 2.216	\$ 2,577.21	1.019	\$ 2.258		
		13,175		\$ 29,195.80		\$ 2.26	\$ 12,392.62	\$ 3.217
June-12	JD Resources	2,130	\$ 3.029	\$ 6,451.77	1.019	\$ 3.087		
	Mentor Energy	200	\$ 3.029	\$ 605.80	1.019	\$ 3.087		
	OsAir	1,446	\$ 3.029	\$ 4,379.93	1.019	\$ 3.087		
	JDOG	1,174	\$ 3.029	\$ 3,556.05	1.019	\$ 3.087		
		4,950		\$ 14,993.55		\$ 3.09	\$ 9,238.15	\$ 4.988

Orwell Natural Gas  
EXHIBIT 2

				Northcoast - OTP Transporter			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Total Purchased Cost Per MCF
		869,512		\$ 3,690,522.89	\$ 4,302	\$ 1,008,643.69	\$ 5.478

Orwell Natural Gas  
EXHIBIT 2

				DEO Transporter		Total	
				Purchased		Purchased	
				Cost Per		Cost Per	
				DTH		MCF	
Month	Supplier	Purchased	DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost
July-10 BP Canada							
	BP Canada	4,030	\$ 5.107	\$ 20,581.21	1.031	\$ 5.265	
		(96)	\$ 4.300	\$ (412.80)	1.031	\$ 4.433	
		3,934		\$ 20,168.41		\$ 5.286	\$ 7,455.71
August-10 Shell							
	Shell	3,720	\$ 5.164	\$ 19,240.08	1.031	\$ 5.324	
		(653)	\$ 4.650	\$ (3,036.45)	1.031	\$ 4.794	
		3,067		\$ 16,173.63		\$ 5.437	\$ 7,768.25
September-10 IGS							
	IGS	2,819	\$ 3.911	\$ 11,025.11	1.031	\$ 4.032	\$ 7,621.75
October-10 BP Canada							
	BP Canada	7,300	\$ 4.353	\$ 31,776.90	1.031	\$ 4.488	\$ 4,488
		(1,489)	\$ 3.900	\$ (5,807.10)	1.031	\$ 4.021	\$ 4,021
		5,811		\$ 25,969.80		\$ 4.608	\$ 10,578.19
November-10 North Coast							
	IGS	11,900	\$ 4.505	\$ 53,609.50	1.031	\$ 4.645	
		1,086	\$ 5.200	\$ 5,647.20	1.031	\$ 5.361	
		(2,659)	\$ (2.746)	\$ (7,301.15)	1.031		
		10,327		\$ 51,955.55		\$ 5.187	\$ 15,945.93
							\$ 6,779



Orwell Natural Gas  
EXHIBIT 2

				DEO Transporter		Total	
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Purchased Cost Per MCF
December-10 BP Canada							
	BP Canada	21,600	\$ 4.878	\$ 105,364.80	1.031	5.029	
	IGS	(2,406)	\$ 4.900	\$ (11,789.40)	1.031	5.052	
		2,956	\$ 4.990	\$ 14,750.44	1.031	5.145	
				\$ 108,325.84		5.042	\$ 26,357.45
							\$ 6.269
January-11 BP							
	BP	31,900	\$ 5.058	\$ 161,350.20	1.031	5.215	
	DEO	(4,431)	\$ 4.200	\$ (18,610.20)	1.031	4.330	
		24	\$ 7.126	\$ 171.03	1.031	7.347	
		27,493		\$ 142,911.03		5.359	\$ 31,148.45
							\$ 6.527
February-11 BP							
	BP	24,103	\$ 5.063	\$ 122,033.49	1.031	5.220	
	IGS	1,614	\$ 4.850	\$ 7,827.90	1.031	5.000	
		25,717		\$ 129,861.39		5.206	\$ 29,494.61
							\$ 6.389
March-11 North Coast							
	BP	2,800	\$ 4.945	\$ 13,846.00	1.031	5.098	
	DEO	16,295	\$ 4.998	\$ 81,442.47	1.031	5.153	
	DEO	98	\$ 6.673	\$ 652.22	1.031	6.880	
	DEO	735	\$ 6.662	\$ 4,895.62	1.031	6.868	
	DEO	46	\$ 6.641	\$ 305.47	1.031	6.943	
	DEO	175	\$ 6.725	\$ 1,170.14	1.031	6.883	
	DEO	319	\$ 6.703	\$ 2,124.80	1.031	6.876	
		20,468		\$ 104,436.72		5.261	\$ 25,081.33
							\$ 6.524

Orwell Natural Gas  
EXHIBIT 2

				DEO Transporter			
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Total Purchased Cost Per MCF
<b>April-11 BP</b>							
DEO		9,000	\$ 4.810	\$ 43,290.00	1.025	8,780	\$ 4.930
		4,333	\$ 6.340	\$ 27,469.68	1.025	4,228	\$ 6.498
		13,333		\$ 70,759.68		13,008	\$ 5.440
							\$ 20,522.52
							\$ 7.02
<b>May-11 BP</b>							
BP		6,500	\$ 4.772	\$ 31,018.00	1.025	6,341	\$ 4.891
		684	\$ 5.800	\$ 3,967.20	1.025	667	\$ 5.945
		7,184		\$ 34,985.20		7,009	\$ 4.992
							\$ 13,017.68
							\$ 6.85
<b>June-11 Great Plains</b>							
Great Plains		2,891	\$ 4.681	\$ 13,532.77	1.025	2,820	\$ 4.798
		1,371	\$ 4.681	\$ 6,417.65	1.025	1,338	\$ 4.798
		4,262		\$ 19,950.42		4,158	\$ 4.798
							\$ 10,021.12
							\$ 7.21
<b>July-11 Great Plains</b>							
Great Plains		1,100	\$ 4.747	\$ 5,221.70	1.025	1,073	\$ 4.866
		(313)	\$ 3.850	\$ (1,205.05)	1.025	(305)	\$ 3.946
		2,400	\$ 4.747	\$ 11,392.80	1.025	2,341	\$ 4.866
		(484)	\$ 3.850	\$ (1,863.40)	1.025	(472)	\$ 3.946
		2,703		\$ 13,546.05		2,607	\$ 5.137
							\$ 17,084.95
							\$ 11.62
<b>August-11 Great Plains</b>							
Great Plains		1,500	\$ 4.680	\$ 7,020.00	1.025	1,453	\$ 4.797
		(677)	\$ 3.250	\$ (2,200.25)	1.025	(660)	\$ 3.331



Orwell Natural Gas

EXHIBIT 2

Orwell Natural Gas												
EXHIBIT 2												
DEO Transporter												
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF				
December-11	DEO	(8,094)	\$ 2.415	\$ (19,544.83)	1.025	2.475						
	Osair	1,012	\$ 3.694	\$ 3,738.33	1.025	3.786						
	Great Plains	693	\$ 3.694	\$ 2,559.94	1.025	3.786						
	Exelon	19,995	\$ 3.704	\$ 74,061.48	1.025	3.797						
	Great Plains	273	\$ 3.694	\$ 1,008.46	1.025	3.786						
		13,879		\$ 61,823.38		4.566	\$ 19,658.03	\$ 6.02				
January-12	Exelon	27,280	\$ 3.389	\$ 92,451.92	1.025	3.474						
	Great Plains	(210)	\$ 3.389	\$ (711.69)	1.025	3.474						
	Great Plains	(6,350)	\$ 3.389	\$ (21,520.15)	1.025	3.474						
	Great Plains	2,145	\$ 3.384	\$ 7,258.68	1.025	3.469						
	Great Plains	(2,145)	\$ 2.000	\$ (4,290.00)	1.025	2.050						
		20,720		\$ 73,188.76		3.621	\$ 26,402.37	\$ 4.93				
February-12	Constellation	21,025	\$ 2.898	\$ 60,930.45	1.025	2.970						
	Constellation	(376)	\$ 2.898	\$ (1,089.65)	1.025	2.970						
	DEO	262	\$ 4.009	\$ 1,050.31	1.025	4.109						
		20,911		\$ 60,891.11		2.985	\$ 26,338.14	\$ 4.28				
March-12	Exelon	1,955	\$ 2.200	\$ 4,301.00	1.025	2.255						

## DEO Transporter

## DEO Transporter

Month	Supplier	Purchased DTH	Cost Per DTH	Total Purchased Cost	BTU Conversion	Mcf Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
April-12	Exelon	530	\$ 2.200	\$ 1,166.00	1.025	517	\$ 2.255		
	Great Plains	877	\$ 2.616	\$ 2,294.23	1.025	876	\$ 2.681		
	Great Plains	500	\$ 2.616	\$ 1,308.00	1.025	488	\$ 2.681		
	OsAir	1,448	\$ 2.616	\$ 3,787.97	1.025	1,415	\$ 2.681		
	OsAir	6,334	\$ 2.616	\$ 16,569.74	1.025	6,180	\$ 2.681		
	JD Resources	505	\$ 2.616	\$ 1,321.08	1.025	493	\$ 2.681		
	JD OG	3,511	\$ 2.616	\$ 9,184.78	1.025	3,425	\$ 2.681		
		15,660		\$ 39,932.80		15,278	\$ 2.614	\$ 21,379.26	\$ 4.013
	April-12 Great Plains	1,387	\$ 2.421	\$ 3,357.93	1.023	1,356	\$ 2.477		
	JD Resources	563	\$ 2.421	\$ 1,368.02	1.023	550	\$ 2.477		
May-12	OsAir	5,501	\$ 2.421	\$ 13,317.92	1.023	5,377	\$ 2.477		
	JD Resources	25	\$ 2.421	\$ 60.53	1.023	24	\$ 2.477		
	JD OG	4,224	\$ 2.421	\$ 10,226.30	1.023	4,129	\$ 2.477		
	Great Plains	489	\$ 1.750	\$ 855.75	1.023	478	\$ 1.790		
	Great Plains	(2,325)	\$ 1.750	\$ (4,068.75)	1.023	(2,221)	\$ 1.790		
		9,864		\$ 25,112.70		9,642	\$ 2.604	\$ 16,085.65	\$ 4.273
	May-12 OsAir	1,550	\$ 2.216	\$ 3,434.80	1.023	1,515	\$ 2.267		
	OsAir	5,735	\$ 2.216	\$ 12,708.76	1.023	5,606	\$ 2.267		
	Great Plains	313	\$ 2.216	\$ 693.61	1.019	302	\$ 2.258		
	Great Plains	8	\$ 2.216	\$ 17.73	1.023	8	\$ 2.267		
June-12		7,606		\$ 16,854.90		7,456	\$ 2.267	\$ 14,588.09	\$ 4.228
	June-12 JD OG	3,000	\$ 2.579	\$ 7,737.00	1.023	2,938	\$ 2.638		

Orwell Natural Gas  
EXHIBIT 2

					DEO Transporter			
Month	Supplier	DTH Purchased	Purchased		BTU Conversion	MCF Purchased	Purchased	
			Cost Per DTH	Total Purchased Cost			Cost Per MCF	Total Purchased Cost Per MCF
JDOG		1,350	\$ 2.579	\$ 3,481.65	1.023	\$ 2.638		
Great Plains		289	\$ 2.599	\$ 751.41	1.023	\$ 2.659		
Great Plains		145	\$ 2.599	\$ 3,796.86	1.023	\$ 26.788		
				\$ 11,718.65		\$ 2.399	\$ 11,740.60	\$ 4.845
		260,388		\$ 1,114,173.46		\$ 4.397	\$ 399,338.94	\$ 5.973

Orwell Natural Gas

EXHIBIT 2

				TCO - Cobra Transporter							
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost		BTU Conversion	MCF	Purchased Cost Per MCF		Total Purchased Cost Per MCF	
				Total Purchased Cost	BTU Conversion			Purchased Cost Per MCF	Transportation Cost	Purchased Cost Per MCF	
July-10 IGS		3,100	\$ 5.057	\$ 15,676.70	1.04	2,981		\$ 5.259	\$ 747.00	\$ 5.510	
August-10 IGS		3,875	\$ 5.114	\$ 19,816.75	1.04	3,726		\$ 5.319	\$ 928.79	\$ 5.568	
September-10 IGS		2,400	\$ 3.901	\$ 9,362.40	1.04	2,308		\$ 4.057	\$ 718.08	\$ 4.368	
October-10 IGS		5,000	\$ 3.545	\$ 17,725.00	1.04	4,804		\$ 3.687	\$ 5,165.10	\$ 4.761	
November-10 Constellation		8,750	\$ 5.008	\$ 43,815.63	1.04	8,487		\$ 5.208	\$ 10,836.99	\$ 6.496	

Orwell Natural Gas  
EXHIBIT 2

TCO - Cobra Transporter

Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF	Transportation Cost	Total Purchased Cost Per MCF
December-10 Constellation									
		35,000	\$ 5.008	\$ 175,262.50	1.04	23,654	\$ 5.208		
		10,000	\$ 4.960	\$ 49,600.00	1.04	9,615	\$ 5.158		
		45,000		\$ 224,862.50		33,269	\$ 5.197	\$ 23,676.34	\$ 5.744
January-11 Constellation									
		43,000	\$ 5.008	\$ 215,322.50	1.04	41,345	\$ 5.208	\$ 23,664.11	\$ 5.780
February-11 Constellation									
		28,500	\$ 5.008	\$ 142,713.75	1.04	27,404	\$ 5.208	\$ 19,773.68	\$ 5.929
March-11 Constellation									
		26,750	\$ 5.008	\$ 133,950.63	1.04	25,724	\$ 5.208		
		5,000	\$ 4.530	\$ 22,650.00	1.04	4,808	\$ 4.711		
		31,750		\$ 156,600.63		30,532	\$ 5.130	\$ 18,980.64	\$ 5.751



Orwell Natural Gas  
EXHIBIT 2

		TCO - Cobra Transporter				Total	
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Purchased Cost Per MCF
April-11	BP	999	\$ 4.685	\$ 4,680.62	1.04	\$ 4.873	
	BP	3,996	\$ 4.690	\$ 18,741.24	1.04	\$ 4.878	
	Constellation	10,000	\$ 4.660	\$ 46,600.00	1.04	\$ 4.846	
		14,995		\$ 70,021.86		\$ 4.86	\$ 11,240.83
							\$ 5.636
May-11	Sequent	4,991	\$ 4.682	\$ 23,367.87	1.04	\$ 4.869	\$ 4,063.22
							\$ 5.716
June-11	BP	4,880	\$ 5.070	\$ 24,741.61	1.04	\$ 5.273	
	BP	210	\$ 5.010	\$ 1,052.11	1.04	\$ 5.210	
		5,090		\$ 25,793.72		\$ 5.27	\$ 1,744.65
							\$ 5.627
July-11	South Jersey	10,013	\$ 4.617	\$ 46,230.03	1.04	\$ 4.802	\$ 632.86
							\$ 4.867
August-11	South Jersey	4,991	\$ 4.630	\$ 23,108.34	1.04	\$ 4.815	\$ 2,509.61
							\$ 5.338

Orwell Natural Gas  
EXHIBIT 2

Orwell Natural Gas		TCO - Cobra Transporter						
EXHIBIT 2								
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Total Purchased Cost Per MCF	
September-11								
							\$ 2,721.59	
October-11 BP								
		5,007	\$ 3.969	\$ 19,872.79	1.04	\$ 4.128	\$ 8,029.30	
							\$ 5,796	
November-11 Sequent								
		18,000	\$ 3.769	\$ 67,842.00	1.04	\$ 3.920	\$ 10,671.29	
							\$ 4,536	

## TCO - Cobra Transporter

		TCO - Cobra Transporter				Total	
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Purchased Cost Per MCF
December-11	Sequent	40,300	\$ 3.659	\$ 147,457.70	1.04	\$ 3.805	\$ 4.220
January-12	Sequent	40,300	\$ 3.424	\$ 137,987.20	1.04	\$ 3.561	\$ 4.270
February-12	Constellation	30,450	\$ 3.023	\$ 92,050.35	1.04	\$ 3.144	\$ 3.945
March-12	BP	26,350	\$ 2.666	\$ 70,249.10	1.018	\$ 2.714	\$ 17,919.35

Orwell Natural Gas  
EXHIBIT 2

Orwell Natural Gas				TCO - Cobra Transporter					
EXHIBIT 2									
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	Purchased Cost Per MCF	Total Purchased Cost Per MCF		
April-12	South Jersey	14,250	\$ 2.301	\$ 32,789.25	1.04	\$ 13,702	\$ 2.393	\$ 18,920.47	\$ 3.774
May-12	BP	6,200	\$ 2.260	\$ 14,012.00	1.019	\$ 16,084	\$ 2.303	\$ 11,346.59	
June-12	BP	6,600	\$ 2.579	\$ 17,021.40	1.04	\$ 16,346	\$ 2.682	\$ 3,814.50	\$ 3.283

**EXHIBIT 2**

Orwell Natural Gas		TCO - Cobra Transporter		Total	
EXHIBIT 2					
Month	Supplier	Purchased DTH DTH Cost Per DTH	Purchased BTU BTU Conversion	Purchased Cost Per MCF	Purchased Cost Per MCF
366,362		\$ 1,633,699.47	\$ 58,355	\$ 4.559	\$ 5.299

Orwell Natural Gas  
EXHIBIT 2

		JDOGM Local Production			
Month	Supplier	Purchased DTH	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion
July-10 JDOGM/Other					
JDOGM/Other				\$ 22,860.00	9,600
JDOGM/Other				\$ 9.25	1.51
JDOGM/Other				\$ 8,616.95	1,357.7
				\$ 31,486.20	11,958
August-10 JDOGM/Other					
JDOGM/Other				\$ 23,076.00	3,600
JDOGM/Other				\$ 10,045.18	1,567
JDOGM/Other				\$ 10.75	1.1
				\$ 33,131.93	5,169
September-10 JDOGM/Other					
JDOGM/Other				\$ 18,720.00	3,600
JDOGM/Other				\$ 18.43	2
JDOGM/Other				\$ 4,747.60	913
JDOGM/Other				\$ 6,932.23	1,323
				\$ 30,418.26	5,849
October-10 JDOGM/Other					
JDOGM/Other				\$ 16,230.00	3,000
JDOGM/Other				\$ 13,986.78	2,585
JDOGM/Other				\$ 42.95	1.6
				\$ 30,259.73	5,591
November-10 JDOGM/Other					
JDOGM/Other				\$ 12,150.00	2,500
JDOGM/Other				\$ 5,930.30	1,020
JDOGM/Other				\$ 30.09	.6
				\$ 18,110.39	3,526
					\$ 4.860
					\$ 4.860
					\$ 5.100
					\$ 4.860

Orwell Natural Gas  
EXHIBIT 2

		JDOGM Local Production			
Month	Supplier	DTH Purchased	Purchased	BTU	Purchased Cost Per MCF
			Cost Per DTH	Conversion n	
December-10 JDOGM/Other			\$ 14,775.00	2,500	\$ 5.910
	JDOGM/Other		\$ 1,903.26	322	\$ 5.910
	JDOGM/Other		\$ 122.32	174	\$ 7.030
	JDOGM/Other		\$ 90.17	141	\$ 7.980
			\$ 16,890.75	2,857	\$ 5.925
January-11 JDOGM/Other			\$ 18,239.81	3,102	\$ 5.880
February-11 JDOGM/Other			\$ 17,646.36	2,956	\$ 5.970
	JDOGM/Other		\$ 78.41	10	\$ 7.920
			\$ 17,724.77	2,966	\$ 5.977
March-11 JDOGM/Other			\$ 8,523.59	1,516	\$ 5.400
	JDOGM/Other		\$ 186.12	24	\$ 7.920
	JDOGM/Other		\$ 73.44	11	\$ 7.920
			\$ 8,783.15	1,616	\$ 5.437

Orwell Natural Gas  
EXHIBIT 2

		JDOGM Local Production			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion
April-11	JDOGM/Other		\$ 16,512.04	2,819	\$ 5,860
	JDOGM/Other		\$ 171.60	22	\$ 7,800
	JDOGM/Other		\$ 94.93	15	\$ 7,800
			\$ 16,784.57		\$ 5,875
May-11	JDOGM/Other		\$ 16,137.60	2,690	\$ 6,000
	JDOGM/Other		\$ 68.35	19	\$ 7,680
	JDOGM/Other		\$ 378.00	63	\$ 6,000
	JDOGM/Other		\$ 53.40	9	\$ 6,000
			\$ 16,637.35	277	\$ 6,005
June-11	JDOGM/Other		\$ 22,214.11	3,727	\$ 5,960
	JDOGM/Other		\$ 43.92	16	\$ 7,320
	JDOGM/Other		\$ 22.05	4	\$ 5,960
	JDOGM/Other		\$ 667.52	112	\$ 5,960
			\$ 22,947.60	3,849	\$ 5,962
July-11	JDOGM/Other		\$ 26,648.08	4,455	\$ 5,980
	JDOGM/Other		\$ 37.30	15	\$ 7,460
	JDOGM/Other		\$ 19.73	3	\$ 5,980
	JDOGM/Other		\$ 1,309.62	219	\$ 5,980
			\$ 28,014.73		\$ 5,982
August-11	JDOGM/Other		\$ 21,144.42	3,982	\$ 5,310
	JDOGM/Other		\$ 11.27	2	\$ 7,510



Orwell Natural Gas  
EXHIBIT 2

				JDOG M Local Production			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Produced	Purchased Cost Per MCF
<b>September-11</b>							
JDOG M/Other				\$ 908.01		4,159	\$ 5.310
JDOG M/Other				\$ 20.71			\$ 5.310
				\$ 22,084.41		4,159	\$ 5.310
<b>October-11</b>							
JDOG M/Other				\$ 19,222.13		3,185	\$ 4.960
JDOG M/Other				\$ 27.05			\$ 7.310
JDOG M/Other				\$ 3,752.74		757	\$ 4.960
JDOG M/Other				\$ 17.36			\$ 4.960
JDOG M/Other				\$ 1,016.80		205	\$ 4.960
				\$ 14,036.08		2,182	\$ 4.962
<b>November-11</b>							
JDOG M/Other				\$ 19,581.23		2,017	\$ 4.750
JDOG M/Other				\$ 60.09			\$ 7.240
JDOG M/Other				\$ 3,993.99		844	\$ 4.750
JDOG M/Other				\$ 57.48		302	\$ 4.750
JDOG M/Other				\$ 370.50		78	\$ 4.750
JDOG M/Other				\$ 1,235.00		260	\$ 4.750
				\$ 15,298.29		3,216	\$ 4.757
<b>December-11</b>							
JDOG M/Other				\$ 306.04		59	\$ 5.196
JDOG M/Other				\$ 24.60			\$ 5.590
JDOG M/Other				\$ 1,085.06		239	\$ 4.540
JDOG M/Other				\$ 13.62			\$ 4.540
JDOG M/Other				\$ 13,296.59		2,709	\$ 4.540
				\$ 13,725.91		3,014	\$ 4.554

Orwell Natural Gas

EXHIBIT 2

Orwell Natural Gas		JDOG M Local Production					
EXHIBIT 2							
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF
December-11 JDOG M/Other							
	JDOG M/Other			\$ 4,527.75	997	\$ 4.540	
	JDOG M/Other			\$ 456.08		\$ 5.242	
	JDOG M/Other			\$ 28.47		\$ 5.810	
	JDOG M/Other			\$ 1,057.82		\$ 4.540	
	JDOG M/Other			\$ 780.88	472	\$ 4.540	
	JDOG M/Other			\$ 140.74	31	\$ 4.540	
				\$ 6,991.74	1,826	\$ 3.829	
January-12 JDOG M/Other							
	JDOG M/Other			\$ 550.42	132	\$ 4.198	
	JDOG M/Other			\$ 938.25	225	\$ 4.170	
	JDOG M/Other			\$ 1,063.35	255	\$ 4.170	
	JDOG M/Other			\$ 170.97	41	\$ 4.170	
				\$ 2,722.99	653	\$ 4.170	
February-12 JDOG M/Other							
	JDOG M/Other			\$ 440.60	182	\$ 4.341	
	JDOG M/Other			\$ 42.99		\$ 5.810	
	JDOG M/Other			\$ (698.06)	(157)	\$ 4.170	
	JDOG M/Other			\$ 694.90	286	\$ 3.730	
	JDOG M/Other			\$ 925.04	248	\$ 3.730	
	JDOG M/Other			\$ 731.08	196	\$ 3.730	
	JDOG M/Other			\$ 31.96	3	\$ 5.810	
	JDOG M/Other			\$ 74.60	10	\$ 3.730	
				\$ 2,243.11	597	\$ 3.755	
March-12 JDOG M/Other							
				\$ (1,715.41)	(514)	\$ 3.860	

Orwell Natural Gas  
EXHIBIT 2

				JDOGM Local Production		
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total	BTU Conversion	Purchased Cost Per MCF
				Purchased Cost	n	Purchased Cost Per MCF
	JDOGM/Other		\$ 200.55	458	\$	4.341
	JDOGM/Other		\$ 517.44	351	\$	3.360
	JDOGM/Other		\$ 19.69	3	\$	5.790
	JDOGM/Other		\$ 137.75	400	\$	3.360
				(839.97)	(256)	\$ 3.154
April-12	JDOGM/Other		\$ 120.89	99	\$	3.068
	JDOGM/Other		\$ 2,488.60	835	\$	2.980
	JDOGM/Other		\$ 21.42	24	\$	5.796
	JDOGM/Other		\$ 77.48	26	\$	2.980
			\$ 2,708.39	904	\$	2.997
May-12	JDOGM/Other		\$ 5,052.01	1748	\$	2.890
	JDOGM/Other		\$ 6.37	21	\$	5.790
	JDOGM/Other		\$ 66.07	16	\$	4.078
	JDOGM/Other		\$ 523.09	161	\$	2.890
			\$ 5,647.54	1945	\$	2.902
June-12 JDOGM/Other				\$ 6,154.62	1879	\$ 3.276

Orwell Natural Gas  
EXHIBIT 2

				JDOGM Local Production			
Month	Supplier	DTH Purchased	Purchased Cost Per DTH	Total Purchased Cost	BTU Conversion	MCF Purchased	Purchased Cost Per MCF
	JDOGM/Other			\$ 45.41			\$ 4.018
	JDOGM/Other			\$ 4.05			\$ 5.790
	JDOGM/Other			\$ 471.74			\$ 3.276
				\$ 6,675.82			\$ 3.281
				\$ 380,723.55			\$ 5.370

Orwell Natural Gas  
EXHIBIT 2

Month	Steel Line Lease	Total (MCF) Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
July-10	\$ 1,100.00	220,532	\$ 15,179.91	\$ 120,274.35	\$ 136,554.26	\$ 6.324
August-10	\$ 1,100.00	199,862	\$ 15,464.52	\$ 112,759.15	\$ 129,323.67	\$ 6.511
September-10	\$ 1,100.00	141,174	\$ 15,058.63	\$ 64,900.07	\$ 81,058.70	\$ 5.719
October-10	\$ 1,100.00	249,602	\$ 57,300.00	\$ 213,886.53	\$ 272,286.53	\$ 5.488
November-10	\$ 1,100.00	246,002	\$ 67,918.43	\$ 230,164.07	\$ 299,182.50	\$ 6.504

Orwell Natural Gas  
EXHIBIT 2

Steel line  
lease

Month  
December-10 \$ 1,100.00

January-11 \$ 1,100.00  
February-11 \$ 1,100.00  
March-11 \$ 1,100.00

Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
136,999.06	\$ 817,483.07	\$ 954,482.13	\$ 6.031

153,557.24 \$ 787,622.84 \$ 942,280.08 \$ 6.122

166,055.79 \$ 606,199.91 \$ 773,355.70 \$ 6.480

119,330.40 \$ 643,295.87 \$ 763,726.27 \$ 5.873

Orwell Natural Gas  
EXHIBIT 2

Month	Steel Line Lease	Natural Gas Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
April-11	\$ 1,100.00	\$ 169,747.11	\$ 68,101.69	\$ 347,816.11	\$ 417,017.80	\$ 5.979
May-11	\$ 1,100.00	\$ 171,897.11	\$ 33,822.59	\$ 204,944.25	\$ 239,866.84	\$ 5.794
June-11	\$ 1,100.00	\$ 17,808.31	\$ 20,015.45	\$ 92,546.74	\$ 113,662.19	\$ 6.384
July-11	\$ 1,100.00	\$ 16,957.11	\$ 17,717.81	\$ 87,790.81	\$ 106,608.62	\$ 6.289
August-11	\$ 1,100.00	\$ 17,056.31	\$ 16,547.24	\$ 85,532.50	\$ 103,179.74	\$ 6.049

Orwell Natural Gas  
EXHIBIT 2

Month	Steel Line Lease	100% WCF			
		Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation Cost Per MCF
September-11	\$ 1,100.00	\$ 22,130.83	\$ 54,126.32	\$ 77,357.15	\$ 6.288
October-11	\$ 1,100.00	\$ 39,859.92	\$ 172,097.08	\$ 213,057.00	\$ 5.178
November-11	\$ 1,100.00	\$ 70,464.52	\$ 299,503.65	\$ 371,068.17	\$ 5.138



Orwell Natural Gas  
EXHIBIT 2

Month	Steel Line Lease
December-11	\$ 3,100.00

Total MCF Purchased	Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
139,674	\$ 112,235.50	\$ 553,752.77	\$ 667,088.27	\$ 4.776

January-12	\$ 1,100.00	136,203	\$ 158,957.54	\$ 493,693.19	\$ 653,750.73	\$ 4.800
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February-12	\$ 1,100.00	119,002	\$ 135,929.29	\$ 374,836.37	\$ 511,865.66	\$ 4.301
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March-12	\$ 1,100.00	79,439	\$ 95,684.78	\$ 230,233.47	\$ 327,018.25	\$ 4.117
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Orwell Natural Gas  
EXHIBIT 2

Month

Steel Line  
Lease

Transportation Cost	Gas Cost	Total Gas Cost w/Transportation	Cost Per MCF
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April-12 \$ 1,100.00

44,181 \$ 71,945.98 \$ 130,040.59 \$ 183,086.57 \$ 4.144

May-12 \$ 1,100.00

28,395 \$ 38,327.30 \$ 65,710.24 \$ 105,137.54 \$ 3.703

June-12 \$ 1,100.00

17,915 \$ 24,493.25 \$ 49,909.42 \$ 75,502.67 \$ 4.215

Orwell Natural Gas  
EXHIBIT 2

Month	Steel Line Lease	Orwell Purchased	Transportation Cost	Gas Cost	Total Gas Cost (w/transportation)	Cost Per MCF
\$ 26,400.00		\$ 1,556,418	\$ 1,673,097.67	\$ 6,819,219.37	\$ 8,518,617.04	\$ 5.438