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BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETING DIV

2013 AUG - 5 PM 1: 47

PUC0

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2013. The enclosed tariff, Eighty-Four Revised Sheet No. 2, supersedes existing tariff, Eighty-Three Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2013.

Thank you for your attention in this matter.

Sincerely,

Dorald Whiteman, Corporate Controller

Brainard Gas Corp.

BRAINARD GAS CORP.

P.U.C.O No. 1 Eighty-Four Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of -\$.7371 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: July 31, 2013 Effective: for bills rendered on or after August 1, 2013

GAS COST RECOVERY RATE CALCULATION

DETAILED ON THE EGG TO THE EGG TO THE COLOR	1, 2010
EXPECTED GAS COST (EGC)	\$3.8046 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	(1.3544) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	(\$0.7371) /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/13-8/31/13	
EXPECTED GAS COST SUMMARY CALCULATION	

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2013

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 122,533
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$122,533
TOTAL ANNUAL SALES	32,207 MCF
EXPECTED GAS COST (EGC) RATE	\$3.8046

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.36870) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.35440) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	8/1/13	BY: Drudle & Writing
		Denald Whiteman, Corporate Controller

SCHEDULE I **PURCHASED GAS ADJUSTMENT** PAGE 2 OF 6 BRAINARD GAS CORP.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 31, 2013

EXPECTED GAS COST AMOUNT

	EXPE	ECT	'ED GAS COS'	ГΑМ	IOUNT			
SUPPLIER NAME	RESERVATION	٧	COMMODITY	TR	ANSPORTATION	MISC.		TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2013								
ОТР	\$	-	\$ 12,628	\$	2,602	\$ 170	\$	15,401
COBRA	\$	-	\$ 92,820	\$	11,440	\$ 2,873	\$	107,133
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 105,448	\$	14,042	\$ 3,043	\$	122,533
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$	•		\$ \$		\$	\$ \$	-
UTILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								
								0
TOTAL EXPECTED	GAS COST AMO	UN	IT				\$	122,533

Brainard Gas										
Gas Purchases				E	Out	Outstanding	Invoice	Invoices Received		
6/30/13		Gas Pu	Gas Purchases		Gas F	Gas Purchases				
-		MCF	\$\$		MCF	\$\$	MCF	\$		
Onto I Trumbuil Displing	E12412042					A		6	P	(40 04)
Constellation	5/31/2013				(1,966.8)	\rightarrow	1 966.8	se 4	0.0	_
Great Plains Exploration	5/31/2013				(19.3)	\$ (94		GS -	-	
Cobra Pipeline	5/31/2013					*		\$		
Sequent	5/31/2013								-	
JDOGM Agent Fee	5/31/2013					\$ (100.00)		\$ 122.10	\$	(22.10)
JDOGM Agent Fee	4/30/2013								s	(143.94)
Orwell Trumbull Pipeline	6/30/2013	'	\$ (2.38)							
Constellation	6/30/2013	(878.5)	\$ (3,941.00)		9 1.0245 Coversion Rate	rsion Rate				
Great Plains Exploration	6/30/2013	-		49						
Cobra Pipeline	6/30/2013									
Sequent	6/30/2013									
JDOGM Agent Fee	6/30/2013		\$ (100.00)	(100.00) Estimate						
New Gas Purchases		(881.5)	\$ (4,055.62)							
		(878.5)	\$ (3,941.00)	\$ 4.48617	7					
				Avg Gas Cost	st					
Adjustments:		A/P	Gas							
OTP		•	(18.24)							
GPE		0.0	()							
Cobra		1	1							
Sequent		1	1						į	
JDOGM Agent Fee		-	\$ (166.04)							
		0.0	\$ (184.28)							
		(881.5)	\$ (4,239.90)	(4,239.90) Gas Purchases	ses					
Imbalances										
Cobra Imbalance		98.0								
System Imbalance		(10.0)								
		88.0	\$ 330.33							
		U─†								
		969.5	\$ 4.570.23	4,570.23 Over/Under	\$ 4.71	Average Cost per MCF	Der MOE			

ACTUAL ADJUSTMENT (AA)

(0.25280) /MCF

(1.35440) /MCF

GAS COST RECOVERY RATE CALCULATION	 	
DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2013	 	
EXPECTED GAS COST (EGC)	\$4.8046	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873)	/MCF
ACTUAL ADJUSTMENT (AA)	(1.3544)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$0.2629	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/13-8/31/13	,	
EXPECTED GAS COST SUMMARY CALCULATION	 	
PARTICULARS	 ,	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 154,740	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$154,740	
TOTAL ANNUAL SALES	32,207	MCF
EXPECTED GAS COST (EGC) RATE	\$4.8046	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	 	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	 \$0.0000	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014)	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873)	/MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	 	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150)	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.36870)	/MCF

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3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT \$

Date Filed: 7/31/13

BY: Denald Whiteman, Corporate Controller