# Large Filing Separator Sheet

Case Number: 12-209-GA-GCR
12-212-GA-GCR
12-309-GA-UEX
12-312-GA-UEX

File Date: 7/22/2013

Section: 1 of 3

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FILE

# PUCO EXHIBIT FILING

Date of Hearing: 7/8/13

Case No. 12-209-GA-GCR, 12-212-GA-GCR

PUCO Case Caption: Northeast Natural Gas Corporation

Orwell Natural Gas Company

List of exhibits being filed:

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PUCO

Reporter's Signature: Karen Gibson

Date Submitted: 7-22-13

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

| | | |
|---|---|---|
| In the Matter of the Regulation of the Purchased Gas Adjustment Clauses Contained Within the Rate Schedules of Northeast Natural Gas Corporation and Orwell Natural Gas Company. | : | Case Nos. 12-209-GA-GCR<br>12-212-GA-GCR |
| In the Matter of the Regulation of the Uncollectible Expense Riders of Northeast Ohio Natural Gas Corporation and Orwell Natural Gas Company. | : | Case Nos. 12-309-GA-UEX<br>12-312-GA-UEX |

- - -

PROCEEDINGS

before Mr. Scott E. Farkas, Attorney Examiner, at the Public Utilities Commission of Ohio, 180 East Broad Street, Room 11-C, Columbus, Ohio, called at 10 a.m. on Monday, July 8, 2013.

- - -

VOLUME I

- - -

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- - -

EXHIBIT
1
OCC
PENGAD 800-631-6989

P.U.C.O. No. 1

COBRA PIPELINE CO., LTD

Original Title Sheet and
Table of Contents

## RULES AND REGULATIONS GOVERNING THE TRANSPORTATIONOF NATURAL GAS IN THE STATE OF OHIO

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## GAS TRANSPORTATION SERVICES



**Filed pursuant to PUCO Entry dated June 27, 2007 in Case No. 05-1558-PL-ATA**

**ISSUED: June 29, 2007** **EFFECTIVE: June 29, 2007**

**Issued By**
**COBRA PIPELINE CO., LTD**
**Stephen G. Rigo, Vice President**

I. Delivery Point(s)" shall mean the specific measurement location(s) listed on the Service Agreement at which the Company delivers Customer-owned gas to Customer and Customer receives such gas from the Company.

J. "Delivery Volume" shall mean the volume of Gas actually nominated and confirmed at the Delivery Point(s) by or on behalf of the Customer.

K. "Firm" shall mean that each Dth the Customer nominates and the Company confirms at the Receipt Point(s), within the Customer's MDQ, will be delivered to the Customer's Delivery Point(s) minus the Company's Shrinkage without Interruption except under Force Majeure conditions or an energy emergency declared by the Commission.

L. "Gas" shall mean natural gas of interstate pipeline quality.

M. "Gas Day" or "Day" shall mean a period of 24 consecutive hours, beginning at 9:00 a.m. Central Clock Time, as adjusted for Daylight Savings Time, and the date of the Day shall be that of its beginning.

N. "Heating Value" shall mean the gross heating value on a dry basis, which is the number of British thermal units produced by the complete combustion at constant pressure of the amount of dry gas (gas containing no water vapor) that would occupy a volume of one Cubic Foot at 14.73 psia and 60° F with combustion air at the same temperature and pressure as the gas, the products of combustion being cooled to the initial temperature of the gas and air, and the water formed by combustion condensed to the liquid state.

O. "Imbalance" shall mean the daily difference between the Dths tendered by or for the Customer's account at the Receipt Point(s) minus the Company's Shrinkage and the confirmed nomination volumes allocated to the Customer at the Delivery Point(s).

P. "Interruptible" shall mean that each Dth the Customer nominates and the Company confirms at the Receipt Point(s), in excess of the Customer's MDQ, will be delivered to the Customer's Delivery Point(s) less the Company's Shrinkage, if the Company, using reasonable judgment, determines that capacity exists after all the Firm transport needs are accounted for to permit redelivery of tendered gas.

Q. "Maximum Daily Quantity (" or "MDQ)" shall mean the maximum daily natural gas quantity which the Customer shall be entitled to nominate during any 24-hour period. The Customer's MDQ shall be negotiated between the Customer and the Company and incorporated into the Customer's Service Agreement with the Company.

R. ""Month"" shall mean a calendar month beginning at 9:00 a.m. Central clock time on the first day of the calendar month and ending at 9:00 a.m. Central clock time the first day of the following calendar month.

**RULES AND REGULATIONS GOVERNING THE TRANSPORTATION OF NATURAL GAS IN THE STATE OF OHIO**

BB. "Transportation Service" shall mean the type of service offered to Customers to move natural gas from Receipt Point(s) to Delivery Point(s) via the Cobra System. Transportation Service may be either Firm or Interruptible.

CC. "Written Notice" shall mean a legible communication received by the intended recipient of the communication by United States mail, express courier, or confirmed facsimile. Written Notice may also be provided by Email, but shall not be effective until such time as (a) the Email is acknowledged by the intended recipient; (b) or a copy of such Email is received by the intended recipient by US mail, express courier, or facsimile.

**2. Applicability**

Transportation service pursuant to this Tariff is available to all Customers who sign a Service Agreement with the Company in the form shown in Appendix A, demonstrate that they have the ability to tender natural gas to the Receipt Point(s), and have made suitable arrangements for such tendered volumes to be received at the Delivery Point(s) called for in the Service Agreement.

**3. Term**

Customers that elect to request service will be required to execute a written Service Agreement in the form shown in Appendix A prior to the commencement of any service. Unless otherwise agreed, Service Agreements shall provide for a primary term of one (1) year, continuing thereafter on a month-to-month basis subject to cancellation by the Company or the Customer on 30 days' written notice or as otherwise agreed by Company.

**4. Types of Service and Capacity**

Transportation Service. The Company shall offer Firm Transportation service if the Company using good industry practice believes it has sufficient pipeline capacity available after accounting for the projected demand of the existing Firm service load. The Company shall offer Interruptible Transportation service to all Customers who request such service, meet the tariff standards and execute a Service Agreement.

Where the Company has agreed to provide a Customer with Firm Transportation service, the Service Agreements shall specify the Company's pipeline capacity allocated to and reserved on behalf of the Customer for redelivery of the Customer's supply in terms of the MDQ that can be tendered to the Receipt Point(s) on a daily basis, and the maximum amount which can be transported to a particular Delivery Point. A Customer may have several Delivery Points, but the aggregate of the daily Firm accessible Delivery Points must equal or exceed the Receipt Point(s) MDQ, adjusted for Shrinkage.

The Company shall have no obligation to accept any Nomination in excess of the Customer's MDQ. If requested by the Customer, the Company may accept a nomination and subsequent

For planning purposes, the Customer shall provide Written Notice, at least three (3) business days prior to the start of each calendar Month, to the Company of the amount of Gas it forecasts to transport during the upcoming Month.

The Customer shall submit its Nomination to the Company by no later than 11:30 am Central Clock Time for Gas flow the following day. This Nomination should correspond to scheduled deliveries the Customer makes on the upstream interstate pipeline and downstream local gas distribution and/or interstate pipeline company operating the applicable Delivery Point(s). Should the Customer desire to modify its Nomination either on the current Day or after the Nomination deadline for Gas flow the following day, the Company shall make every attempt to accommodate the Customer's request provided the Company can confirm such quantities with the upstream pipeline at the Receipt Point(s) and downstream entity at the Delivery Point(s).

After the Customer delivers gas or causes gas to be delivered to the Company at the Receipt Point(s) specified in the Service Agreement, the Company shall be deemed to be in control and possession of the gas until thermally equivalent quantities (less Shrinkage) are redelivered to the Customer or for the account of the Customer at the Delivery Point(s). The Customer shall have no responsibility with respect to any gas deliverable by the Company or on account of anything, which may be, done, happen, or arise with respect to such gas until the Company delivers such gas to the Customer or for the account of the Customer. The Company shall have no responsibility with respect to such gas before the Customer delivers or causes such gas to be delivered to the Company or after the Company redelivers such gas to the Customer or for the account of the Customer, or on account of anything which may be done, happen, or arise with respect to such gas before such delivery or after such redelivery.

**6. Shrinkage**

Unless otherwise agreed, the Customer shall have the right to retain, pursuant to this Tariff, 100% of the gas delivered to the Receipt Point(s), less the Shrinkage.

**7. Transportation Rate**

**FIRM TRANSPORTATION SERVICE:**

| | |
|---|---|
| Demand Charge (fixed charge paid regardless of volumes transported): | \$.50 x MDQ x number of days in the month |
| Commodity Charge (paid only on quantity transported): | \$.10 per Dth |
| Unauthorized Daily Overrun Charge: | \$.50 per Dth |

**INTERRUPTIBLE TRANSPORTATION SERVICE:**

the Delivery Point(s). When the amount of natural gas tendered at the Receipt Point(s) minus the Shrinkage exceeds the amount redelivered to the Delivery Point(s) for the period of time listed in the Service Agreement for balancing, then the Company may either carryover the surplus for subsequent redelivery at a specified time, or –cash-out the imbalance by paying the Customer the Cash-out Price for each Dth minus a percentage penalty as determined from the chart below for the surplus amount. If the amount of natural gas tendered to the Receipt Point(s) minus the Shrinkage for the period of time listed in the Service Agreement for balancing is less than the amount of natural gas taken by the Customer at the Delivery Point(s), then the Customer shall be cashed out by paying the Company the Cash-out Price for each Dth plus a percentage penalty as determined from the chart below for the amount the Customer has overtaken.

| Percentage Imbalance Level | Penalty |
|---|---|
| 0-10% | No penalty for cash-outs |
| 10-20% | Ten Percent (10%) penalty fee on all Dth cashed-out |
| >20% | Twenty Percent (20%) penalty fee on all Dth cashed-out |

**10 Title to Gas**

Any Customer taking natural gas transportation service pursuant to this schedule warrants that it has title to the gas delivered to Company free and clear of all claims, liens and encumbrances, and covenants and agrees to indemnify and hold harmless Company from all suits, actions, debts, accounts, damages, costs, losses, liens, judgments, orders, attorneys fees, expenses and liabilities arising from or attributable to the adverse claims of any and all other persons or parties to such gas.

The Customer and the Company each assume full responsibility and liability for the maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damage, claims or actions, including injury to and death of persons, arising from any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party; provided however, that neither party agrees to indemnify the other party for the negligence of the other party, its agents, servants or employees.

**11. Operational Flow Orders**

In the event any one of the following occur: 1) any Upstream Interstate Pipeline supplying the Company declares a Force Majeure event or an operational flow order; 2) the Commission or the Governor declare an energy emergency; or 3) if weather and usage conditions create a situation in which the Company reasonably believes that it cannot accommodate an imbalance from the

**13. Billing and Payment.**

On or before the tenth (10th) day of each calendar month, the Company shall render to the Customer a statement setting forth the total quantity of Gas nominated by the Customer and confirmed by the Company pursuant to this Tariff during the immediately preceding Month, the billing rate and the amount due. Billing statements shall be deemed as rendered when such statements are deposited by the Company with the U.S. Mail for first-class delivery, as evidenced by the postmark date, deposited by the Company with an overnight courier service for delivery to the Customer, sent via facsimile machine to the Customer or hand-delivered to the Customer's office.

Both the Customer and the Company have the right to examine, at reasonable times agreed to by both parties, any books, charts, records or other pertinent information of the other to the extent necessary to verify the accuracy of any charge, computation, and statement made pursuant to any of the provisions within this Tariff.

If it shall be found that at any time or times the Customer has been overcharged or undercharged in any form whatsoever under this Section and the Customer has actually paid the bills containing such overcharge or undercharge, the Company shall refund the amount of any such overcharge or the Customer shall pay the amount of any such undercharge within thirty (30) days after final determination of such amounts. In the event an error is discovered in the amount billed in any statement rendered by the Company, such error shall be adjusted within thirty (30) days from the date of discovery of such error but in any event within six (6) months from the date of such statement with a three (3) month rebuttal period.

The Customer shall make payment to the Company for services purchased during the preceding month and billed pursuant to the provisions of this Tariff on or before the twenty-fifth (25th) day of the month, unless otherwise agreed to by the parties. Payment shall be made by wire transfer of Federal Funds at such bank account designated by the Company, except when such day of the month is a Saturday, Sunday or federal bank holiday, in which case payment is due on the following Business Day. All such payments shall be considered to have been made on the date when the Company has use of such funds.

If the rendering of the bill is delayed after the tenth (10th) day of the month following the month of actual delivery, then the time of payment shall be extended by the same number of days as the delay. If the Customer is responsible for the delay, the provisions of the previous paragraph remain as applicable.

If the Customer, in good faith, disputes the amount of any such invoice or any part thereof, the Customer will pay such amount as it concedes to be correct: provided, however, if the Customer disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve opportunity to respond. If, within the sixty (60) day period following such notice, the Company concludes that the Customer has engaged in such imbalance activity, the Company may terminate Gas Transportation Service by giving the Customer and any involved marketer ten (10) days' notice prior to the end of the calendar month.

C. With reasonable prior notice, Customer shall have the right to review the records of the Receipt Point(s) meter(s) and/or Delivery Point(s) meter(s), during normal business hours. Either Customer or Company may, at its election, have any or all of the Receipt Point(s) meter(s) and/or Delivery Point(s) meter(s) tested for accuracy and adjusted in accordance with good industry practice. If the meters test within 2% or better of accurate measurement, then the cost of the test shall be paid by Party requesting the test. If the meters are found to be inaccurate by more than 2%, the Party owning the meter shall pay for the test. No adjustment based upon meter inaccuracies shall be made for delivery charges or natural gas imbalances unless a meter tests inaccurate by more than 5%. Any such billing correction shall only be to the 2% error level for a period of time no longer than to the last meter testing or six months, whichever is less.

D. No waiver by the Company or the Customer of one or more defaults by the other of the provisions of service under this schedule shall be construed as a waiver of any other or further default or defaults, whether of a like or a different character.

E. The Company is also subject to the Commission's current Gas Transportation Guidelines which are incorporated by reference and attached as Appendix B to this tariff.

F. Except with regards to a Customer's obligation to make payment, neither Customer nor Company shall be liable to the other for failure to perform a Firm obligation to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension of the obligation.

Force Majeure shall include, but shall not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, or explosions; (ii) breakage or accident or necessity of repairs or routine maintenance to machinery or equipment or lines of pipe; (iii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iv) interruption of firm transportation and/or storage by upstream interstate pipeline(s); (v) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (vi) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, or regulation promulgated by a governmental authority having jurisdiction. Customer and Company shall make reasonable efforts to avoid the adverse impacts of a Force Majeure event and to promptly resolve any such event once it has occurred in order to resume performance.

APPENDIX A

TRANSPORTATION SERVICE AGREEMENT No. ____________

THIS AGREEMENT, made and entered into as of the ___day of ________________, 20__, by and between COBRA PIPELINE CO., LTD. ("Company") and ____________________________, ("Customer").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Transportation Service to be Rendered. In accordance with the provisions of the effective applicable transportation service provisions of Company's Tariff, on file with the Public Utilities Commission of Ohio (PUCO), and the terms and conditions herein contained, Company shall receive the quantities of gas requested by Customer to be transported and shall redeliver said gas to Customer's Delivery Point(s). The Point(s) of Receipt, Customer's Delivery Point(s), the Maximum Daily Quantity (MDQ) if applicable and the quality of service shall be set forth in Section 7 of this Transportation Service Agreement.

Section 2. Incorporation of Tariff Provisions. This Transportation Service Agreement shall be subject to the provisions of the Company's Tariff PUCO No. 1, as the same may be amended or superseded from time to time, which is incorporated herein by this reference.

Section 3. Regulation. This Transportation Service Agreement is contingent upon the receipt and continuation of all necessary regulatory approvals and authorizations. This Agreement shall become void or expire, as appropriate, if any necessary regulatory approval or authorization is not so received or continued.

Section 4. Term. This Transportation Service Agreement shall become effective as of the first day of Customer's next billing cycle following its execution and shall continue through the last day of Customer's March, 20__ billing cycle, provided however, that the Agreement shall continue in effect after that date on a year-to-year basis with each term ending on the last day of Customer's March billing cycle, unless terminated in accordance with this section.

Company may terminate this Transportation Service Agreement effective as of the end of Customer's applicable March billing cycle consistent with the above terms, upon written notice to

B. DELIVERY POINTS FROM COBRA PIPELINE CO. LTD.

| Meter Station No. | Township | County | Market Code |
|---|---|---|---|
| 1) | | | |
| 2) | | | |
| 3) | | | |

C. TRANSPORTATION SERVICE - VOLUME DETAIL

Quality of Service: FIRM_(___) INTERRUPTIBLE__(___)

Shrinkage: 3.5 %; After a date not earlier than three years from the date of the Entry of the Public Utilities Commission approving Cobra's Tariff, P.U.C.O. No. 1, and each calendar year thereafter during the term hereof as that term may be extended pursuant to Section 4 of this Transportation Service Agreement, Company may adjust this shrinkage percentage to reflect its operating experience.

Maximum Daily Quantity (MDQ): __________ Dth

Optional Electronic Measurement Service: (____) yes (____) no

D. NOTICES

To Cobra:

Cobra Pipeline Co. Ltd
8500 Station Street, Suite 100
Mentor, Ohio 44060
Attention: ____________________

To. Customer:

__________________________
__________________________
__________________________
Attention: ____________________

EXHIBIT

2

OCC

PENGAD 800-631-6989

# INVOICE

COBRA PIPELINE COMPANY, LTD

3511 Lost Nation Road

Suite 213

Willoughby, OH 44094

Northeast Ohio Natural Gas

Accounts Payable

**Invoice Date:** 10/20/2009

**Production Month:** September

**Due By: 10/30/09**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 1,525 | $1,157.50 |
| H0001 | 5,223 | $2,736.50 |
| N0002 | 905 | $702.50 |
| **TOTAL:** | 7,653 | $4,596.50 |

**CONTRACT NUMBER: C 0001** | **INVOICE NUMBER** 100341

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 1,580 | 1,525 | $762.50 | $0.00 | $395.00 | $1,157.50 |

**CONTRACT NUMBER: H 0001** | **INVOICE NUMBER** 100341

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 5,412 | 5,223 | $2,611.50 | $0.00 | $125.00 | $2,736.50 |

**CONTRACT NUMBER: N 0002** | **INVOICE NUMBER** 100341

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 938 | 905 | $452.50 | $0.00 | $250.00 | $702.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Sep-09**

**Imbalance for C0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 0 | 45,525 | (45,525) |

**Imbalance for H0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 0 | 5,223 | (5,223) |

**Imbalance for N0002 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 10,381 | 905 | 9,476 |

| | |
|---|---|
| Total September Imbalance | (41,272) |
| Total Previous Imbalance | 140,842 |
| **Total Imbalance Due NEO (COBRA)** | 99,570 |

**NEO**
**September Actuals**

| | **Churchtown** | | | **Holmesville** | | | **North Trumbull** | |
|---|---|---|---|---|---|---|---|---|
| | Receipt | | | Receipt | | | Receipt | |
| Number | Name | Actual | Number | Name | Actual | Number | Name | Actual |
| | Tco to Cobra | 0 | | Tco to Cobra | 0 | | Tco to Cobra | 10,758 |
| | Shrink | 0 | | Shrink | 0 | | Shrink | 377 |
| | Total | 0 | | Total | 0 | | Total | 10,381 |

| | Deliveries | | | Deliveries | | | Deliveries | |
|---|---|---|---|---|---|---|---|---|
| Number | Name | Allocation | Number | Name | Allocation | Number | Name | Allocation |
| 709669 | Lowell | 423 | EM740116 | Charm | 899 | 730051 | Braceville | 530 |
| 711744 | Whipple No 2 | 165 | 734204 | Fryburg | 3,212 | EM733757 | Southington | 0 |
| 709515 | Beverly | 723 | 734203 | Honey Run | 1,656 | EM729624 | West Warren | 375 |
| 709729 | Coal Run | 128 | 734532 | Prairie Twp | 501 | | Total | 905 |
| 709628 | Watertown | 86 | 721835 | Millersburg | (5,999) | | | |
| To Storage | Cobra To Tco** | 44,000 | 709913 | Holmesville | 359 | | | |
| | Total | 45,525 | 738323 | Benton TBS | 0 | | | |
| | | | UM Mar | West Millersburg | 96 | | | |
| | Total Transport | 1,525 | UM Mar | North Holmesville | 4,499 | | | |
| | | | | Total | 5,223 | | | |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 4,331 | 1% | 4,375 |
| Bunkerhill Cheese | Constellation | 818 | 1% | 826 |
| CKS Properties | Constellation | 1,067 | 1% | 1,078 |
| Der Dutchman | Constellation | 382 | 1% | 385 |
| *Carlisle Village Inn* | *Constellation* | 146 | 1% | 147 |
| Guggisberg Cheese | Constellation | 883 | 1% | 892 |
| Owens-Illinois | Constellation | 35 | 1% | 36 |
| Walnut Hill Retirement | Constellation | 418 | 1% | 422 |
| Pomerene Hospital | Energy America | 671 | 1% | 678 |
| Wayne Dalton | Exelon | 1,021 | 1% | 1,032 |

| | |
|---|---|
| Meter Read | **3,872** |
| Constellation | 8,161 |
| Energy America | 678 |
| Exelon | 1,032 |
| Total NEO | (5,999) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 20 | 1% | 20 |

| | |
|---|---|
| Meter Read | **1,676** |
| Energy America | 20 |
| Total to NEO | 1,656 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,256 | 1% | 2,279 |

| | |
|---|---|
| Meter Read | **2,654** |
| Constellation | 2,279 |
| Total to NEO | 375 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

Northeast Ohio Natural Gas
Accounts Payable

Invoice Date: 11/20/2009
Production Month: October
Due By: 11/30/09

Summary Of Charges:

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 5,055 | $3,837.00 |
| H0001 | 16,749 | $8,499.50 |
| N0002 | 4,754 | $2,627.00 |
| TOTAL: | 26,558 | $14,963.50 |

## CONTRACT NUMBER: C 0001

INVOICE NUMBER 100359

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 5,238 | 5,055 | $2,527.50 | $0.00 | $1,309.50 | $3,837.00 |

## CONTRACT NUMBER: H 0001

INVOICE NUMBER 100359

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 17,356 | 16,749 | $8,374.50 | $0.00 | $125.00 | $8,499.50 |

## CONTRACT NUMBER: N 0002

INVOICE NUMBER 100359

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 4,926 | 4,754 | $2,377.00 | $0.00 | $250.00 | $2,627.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Oct-09**

**Imbalance for C0001 (NEO)**

| Receipts | | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 0 | 54,930 | (54,930) |

**Imbalance for H0001 (NEO)**

| Receipts | | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 4,398 | 16,749 | (12,351) |

**Imbalance for N0002 (NEO)**

| Receipts | | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 4,398 | 4,754 | (356) |

| | |
|---|---|
| Total October Imbalance | (67,637) |
| Total Previous Imbalance | 99,570 |
| **Total Imbalance Due NEO (COBRA)** | 31,933 |

**NEO**
**October Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Total | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 1,591 | 1.0920 |
| 711744 | Whipple No 2 | 500 | 1.0920 |
| 709515 | Beverly | 2,232 | 1.2880 |
| 709729 | Coal Run | 416 | 1.0920 |
| 709628 | Watertown | 316 | 1.0920 |
| To Storage | Cobra To Tco** | 49,875 | 1.0000 |
| | Total | 54,930 | 1.1093 |
| | Total Transport | 5,055 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 4,557 |
| | Shrink | 159 |
| | Total | 4,398 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM740116 | Charm | 1,259 | 1.2131 |
| 734204 | Fryburg | 6,472 | 1.0990 |
| 734203 | Honey Run | 2,744 | 1.1350 |
| 734532 | Prairie Twp | 991 | 1.0990 |
| 721835 | Millersburg | (2,727) | 1.0990 |
| 709913 | Holmesville | 2,753 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 287 | 1.0470 |
| UM | North Holmesville | 4,970 | 1.0470 |
| | Total | 16,749 | 1.1016 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 4,557 |
| | Shrink | 159 |
| | Total | 4,398 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 3,963 | 1.0660 |
| EM733757 | Southington | 2 | 1.0550 |
| EM729624 | West Warren | 789 | 1.0316 |
| | Total | 4,754 | 1.0509 |

*JDOGM will not sell production to NEO beginning 9/09
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 4,461 | 1% | 4,506 |
| Bunkerhill Cheese | Constellation | 961 | 1% | 971 |
| CKS Properties | Constellation | 1,203 | 1% | 1,215 |
| Der Dutchman | Constellation | 467 | 1% | 472 |
| Carlisle Village Inn | Constellation | 275 | 1% | 278 |
| Guggisberg Cheese | Constellation | 1,000 | 1% | 1,010 |
| Owens-Illinois | Constellation | 61 | 1% | 62 |
| Walnut Hill Retirement | Constellation | 717 | 1% | 724 |
| Pomerene Hospital | Energy America | 805 | 1% | 813 |
| Wayne Dalton | Exelon | 1,347 | 1% | 1,361 |

| | |
|---|---|
| Meter Read | **8,685** |
| Constellation | 9,238 |
| Energy America | 813 |
| Exelon | 1,361 |
| Total NEO | (2,727) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 153 | 1% | 155 |

| | |
|---|---|
| Meter Read | **2,899** |
| Energy America | 155 |
| Total to NEO | 2,744 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,288 | 1% | 2,311 |

| | |
|---|---|
| Meter Read | **3,100** |
| Constellation | 2,311 |
| Total to NEO | 789 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 12/17/2009
**Production Month:** November **Due By: 12/27/09**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 18,874 | $14,326.75 |
| H0001 | 53,343 | $26,796.50 |
| N0002 | 7,728 | $4,114.00 |
| **TOTAL:** | 79,945 | $45,237.25 |

## CONTRACT NUMBER: C 0001 — INVOICE NUMBER 100377

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 19,559 | 18,874 |

| Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ - | |
| $9,437.00 | $0.00 | $4,889.75 | $14,326.75 |

## CONTRACT NUMBER: H 0001 — INVOICE NUMBER 100377

WELLHEAD VOLUME

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 55,278 | 53,343 |

FEES

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $26,671.50 | $0.00 | $125.00 | $26,796.50 |

## CONTRACT NUMBER: N 0002 — INVOICE NUMBER 100377

WELLHEAD VOLUME

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 8,008 | 7,728 |

FEES

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $3,864.00 | $0.00 | $250.00 | $4,114.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Nov-09**

Imbalance for C0001 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | | | 11,788 | 30,662 | (18,874) |

Imbalance for H0001 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | | | 0 | 53,343 | (53,343) |

Imbalance for N0002 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | | | 0 | 7,728 | (7,728) |

| | |
|---|---|
| Total November Imbalance | (79,945) |
| Total Previous Imbalance | 31,933 |
| Total Imbalance Due NEO (COBRA) | (48,012) |

**NEO**
**November Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Production from JDOG | 11,788 |
| | Total | 11,788 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 2,162 | 1.0920 |
| 711744 | Whipple No 2 | 631 | 1.0920 |
| 709515 | Beverly | 2,886 | 1.2435 |
| 709729 | Coal Run | 540 | 1.0920 |
| 709628 | Watertown | 443 | 1.0920 |
| To IGS | Cobra To Tco | 24,000 | 1.0000 |
| To Storage | Cobra To Tco** | 0 | 1.0000 |
| | Total | 30,662 | 1.0874 |
| | JDOG Transported | 11,788 | |
| | NEO Transported | 18,874 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Total | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM740116 | Charm | 1,775 | 1.2131 |
| 734204 | Fryburg | 7,341 | 1.0990 |
| 734203 | Honey Run | 3,397 | 1.1350 |
| 734532 | Prairie Twp | 1,112 | 1.0990 |
| 721835 | Millersburg | (5,265) | 1.0990 |
| 709913 | Holmesville | 4,097 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 338 | 1.0470 |
| UM | North Holmesville | 5,468 | 1.0470 |
| To IGS | Cobra to TCO | 35,080 | 1.0000 |
| | Total | 53,343 | 1.0914 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Total | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 4,507 | 1.0660 |
| EM733757 | Southington | 4 | 1.0550 |
| EM729624 | West Warren | 3,217 | 1.0316 |
| | Total | 7,728 | 1.0509 |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 32 | 1% | 33 |
| Int Auto Components | Constellation | 4,727 | 1% | 4,775 |
| Bunkerhill Cheese | Constellation | 1,081 | 1% | 1,092 |
| CKS Properties | Constellation | 1,389 | 1% | 1,403 |
| Der Dutchman | Constellation | 502 | 1% | 507 |
| Carlisle Village Inn | Constellation | 270 | 1% | 272 |
| Guggisberg Cheese | Constellation | 1,085 | 1% | 1,096 |
| Owens-Illinois | Constellation | 81 | 1% | 82 |
| Walnut Hill Retirement | Constellation | 570 | 1% | 576 |
| Pomerene Hospital | Energy America | 871 | 1% | 880 |
| Wayne Dalton | Exelon | 2,314 | 1% | 2.337 |

| | |
|---|---|
| Meter Read | **7,788** |
| Constellation | 9,836 |
| Energy America | 880 |
| Exelon | 2.337 |
| Total NEO | (5,265) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 297 | 1% | 300 |

| | |
|---|---|
| Meter Read | **3,697** |
| Energy America | 300 |
| Total to NEO | 3,397 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,543 | 1% | 2,569 |

| | |
|---|---|
| Meter Read | **5,786** |
| Constellation | 2,569 |
| Total to NEO | 3,217 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 1/20/2010
**Production Month:** December **Due By: 1/30/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 23,733 | $18,015.00 |
| H0001 | 58,147 | $29,323.50 |
| N0002 | 17,991 | $9,245.50 |
| **TOTAL:** | 99,871 | $56,584.00 |

**CONTRACT NUMBER: C 0001** **INVOICE NUMBER** 100396

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 24,594 | 23,733 | $11,866.50 | $0.00 | $6,148.50 | $18,015.00 |

**CONTRACT NUMBER: H 0001** **INVOICE NUMBER** 100396

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 60,256 | 58,147 | $29,073.50 | $0.00 | $250.00 | $29,323.50 |

**CONTRACT NUMBER: N 0002** **INVOICE NUMBER** 100396

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 18,644 | 17,991 | $8,995.50 | $0.00 | $250.00 | $9,245.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Dec-09**

**Imbalance for C0001 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 11,098 | 23,733 | (12,635) |

**Imbalance for H0001 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 21,729 | 58,147 | (36,418) |

**Imbalance for N0002 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 0 | 17,991 | (17,991) |

| | |
|---|---|
| Total December Imbalance | (67,044) |
| Total Previous Imbalance | (48,012) |
| **Total Imbalance Due NEO (COBRA)** | (115,056) |

**NEO**
**December Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 11,500 |
| | Shrink | 403 |
| | Production from JDOG | 0 |
| | Total | 11,098 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 6,211 | 1.0920 |
| 711744 | Whipple No 2 | 1,789 | 1.0920 |
| 709515 | Beverly | 12,826 | 1.2435 |
| 709729 | Coal Run | 1,515 | 1.0920 |
| 709628 | Watertown | 1,392 | 1.0920 |
| To IGS | Cobra To Tco | 0 | 1.0000 |
| To Storage | Cobra To Tco** | 0 | 1.0000 |
| | Total | 23,733 | 1.0874 |
| | | | |
| | JDOG Transported | 0 | |
| | NEO Transported | 23,733 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 22,517 |
| | Shrink | 788 |
| | Total | 21,729 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 13,208 | 1.1461 |
| EM740116 | Charm | 3,296 | 1.2131 |
| 734204 | Fryburg | 11,501 | 1.0990 |
| 734203 | Honey Run | 7,535 | 1.1350 |
| 734532 | Prairie Twp | 2,161 | 1.0990 |
| 721835 | Millersburg | 3,658 | 1.0990 |
| 709913 | Holmesville | 9,326 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 845 | 1.0470 |
| UM | North Holmesville | 6,617 | 1.0470 |
| To IGS | Cobra to TCO | 0 | 1.0000 |
| | Total | 58,147 | 1.0964 |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Total | 0 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 10,093 | 1.0660 |
| EM733757 | Southington | 184 | 1.0550 |
| EM729624 | West Warren | 7,714 | 1.0316 |
| | Total | 17,991 | 1.0509 |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 197 | 1% | 199 |
| Int Auto Components | Constellation | 5,031 | 1% | 5,082 |
| Bunkerhill Cheese | Constellation | 1,651 | 1% | 1,668 |
| CKS Properties | Constellation | 2,352 | 1% | 2,375 |
| Der Dutchman | Constellation | 730 | 1% | 737 |
| Carlisle Village Inn | Constellation | 394 | 1% | 398 |
| Guggisberg Cheese | Constellation | 1,199 | 1% | 1,211 |
| Owens-Illinois | Constellation | 397 | 1% | 401 |
| Walnut Hill Retirement | Constellation | 1,083 | 1% | 1,094 |
| Pomerene Hospital | Energy America | 1,206 | 1% | 1,218 |
| Wayne Dalton | Exelon | 3,897 | 1% | 3,936 |

| | |
|---|---|
| Meter Read | **21,977** |
| Constellation | 13,165 |
| Energy America | 1,218 |
| Exelon | 3,936 |
| Total NEO | 3,658 |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 707 | 1% | 715 |

| | |
|---|---|
| Meter Read | **8,250** |
| Energy America | 715 |
| Total to NEO | 7,535 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,703 | 1% | 3,741 |

| | |
|---|---|
| Meter Read | **11,455** |
| Constellation | 3,741 |
| Total to NEO | 7,714 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 2/19/2010
**Production Month:** January **Due By: 3/1/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 5,808 | $4,408.75 |
| H0001 | 51,599 | $26,049.50 |
| N0002 | 17,072 | $8,786.00 |
| **TOTAL:** | 74,479 | $39,244.25 |

**CONTRACT NUMBER: C 0001** **INVOICE NUMBER** 100417

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 6,019 | 5,808 | $2,904.00 | $0.00 | $1,504.75 | $4,408.75 |

**CONTRACT NUMBER: H 0001** **INVOICE NUMBER** 100417

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 53,470 | 51,599 | $25,799.50 | $0.00 | $250.00 | $26,049.50 |

**CONTRACT NUMBER: N 0002** **INVOICE NUMBER** 100417

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 17,691 | 17,072 | $8,536.00 | $0.00 | $250.00 | $8,786.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jan-10**

mbalance for C0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 42,183 | 24,568 | 17,615 |

mbalance for H0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 57,736 | 51,599 | 6,137 |

mbalance for N0002 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 11,944 | 17,072 | (5,128) |

| | |
|---|---|
| Total January Imbalance | 18,624 |
| Total Previous Imbalance | (115,056) |
| Total Imbalance Due NEO (COBRA) | (96,432) |

**NEO**
**January Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 24,273 |
| | Shrink | 850 |
| | Net TCO | 23,423 |
| | Production from JDOG | 18,760 |
| | Total | 42,183 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 6,462 | 1.0920 |
| 711744 | Whipple No 2 | 1,672 | 1.0920 |
| 709515 | Beverly | 13,077 | 1.2435 |
| 709729 | Coal Run | 1,786 | 1.0920 |
| 709628 | Watertown | 1,444 | 1.0920 |
| 745013 | Laurel Ridge Road | 127 | 1.2109 |
| To IGS | Cobra To Tco | 0 | 1.0000 |
| To Storage | Cobra To Tco** | 0 | 1.0000 |
| | Total | 24,568 | 1.1028 |

| | |
|---|---|
| JDOG Transported | 18,760 |
| NEO Transported | 5,808 |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 59,830 |
| | Shrink | 2,094 |
| | Total | 57,736 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 9,735 | 1.1461 |
| EM740116 | Charm | 4,149 | 1.2131 |
| 734204 | Fryburg | 8,571 | 1.0990 |
| 734203 | Honey Run | 5,074 | 1.1350 |
| 734532 | Prairie Twp | 1,746 | 1.0990 |
| 721835 | Millersburg | 5,718 | 1.0990 |
| 709913 | Holmesville | 8,688 | 1.1280 |
| 738323 | Benton TBS | 257 | 1.0470 |
| UM | West Millersburg | 856 | 1.0470 |
| UM | North Holmesville | 6,805 | 1.0470 |
| | Total | 51,599 | 1.1060 |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 12,377 |
| | Shrink | 433 |
| | Total | 11,944 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 8,895 | 1.0660 |
| 745010 | Hewitt Gifford | 170 | 1.0550 |
| EM733757 | Southington | 285 | 1.0550 |
| EM729624 | West Warren | 7,722 | 1.0316 |
| | Total | 17,072 | 1.0519 |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 190 | 1% | 192 |
| Int Auto Components | Constellation | 5,112 | 1% | 5,164 |
| Bunkerhill Cheese | Constellation | 1,484 | 1% | 1,499 |
| CKS Properties | Constellation | 2,489 | 1% | 2,514 |
| Der Dutchman | Constellation | 665 | 1% | 672 |
| Carlisle Village Inn | Constellation | 339 | 1% | 342 |
| Guggisberg Cheese | Constellation | 952 | 1% | 962 |
| Owens-Illinois | Constellation | 410 | 1% | 414 |
| Walnut Hill Retirement | Constellation | 1,026 | 1% | 1,037 |
| Pomerene Hospital | Energy America | 1,133 | 1% | 1,145 |
| Wayne Dalton | Exelon | 4,197 | 1% | 4,240 |

| | |
|---|---|
| Meter Read | **23,899** |
| Constellation | 12,796 |
| Energy America | 1,145 |
| Exelon | 4,240 |
| Total NEO | 5,718 |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 693 | 1% | 700 |

| | |
|---|---|
| Meter Read | **5,774** |
| Energy America | 700 |
| Total to NEO | 5,074 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,567 | 1% | 3,603 |

| | |
|---|---|
| Meter Read | **11,325** |
| Constellation | 3,603 |
| Total to NEO | 7,722 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 3/19/2010
**Production Month:** February **Due By: 3/29/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 31,568 | $23,962.25 |
| H0001 | 41,464 | $20,982.00 |
| N0002 | 15,478 | $7,989.00 |
| **TOTAL:** | 88,510 | $52,933.25 |

## CONTRACT NUMBER: C 0001 — INVOICE NUMBER 100438

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 32,713 | 31,568 | $15,784 00 | $0.00 | $8,178.25 | $23,962.25 |

## CONTRACT NUMBER: H 0001 — INVOICE NUMBER 100438

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 42,968 | 41,464 | $20,732.00 | $0.00 | $250.00 | $20,982.00 |

## CONTRACT NUMBER: N 0002 — INVOICE NUMBER 100438

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 16,039 | 15,478 | $7,739.00 | $0 00 | $250 00 | $7,989.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Feb-10**

mbalance for C0001 (NEO)

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 7,944 | 31,568 | (23,624) |

Imbalance for H0001 (NEO)

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 23,048 | 41,464 | (18,416) |

mbalance for N0002 (NEO)

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 13,039 | 15,478 | (2,439) |

| | |
|---|---|
| Total February Imbalance | (44,479) |
| Total Previous Imbalance | (96,432) |
| Total Imbalance Due NEO (COBRA) | (140,911) |

**NEO**
**February Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 8,232 |
| | Shrink | 288 |
| | Net TCO | 7,944 |
| | Production from JDOG | 0 |
| | Total | 7,944 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 7,425 | 1.0920 |
| 711744 | Whipple No 2 | 1,845 | 1.0920 |
| 709515 | Beverly | 18,088 | 1.2435 |
| 709729 | Coal Run | 2,382 | 1.0920 |
| 709628 | Watertown | 1,674 | 1.0920 |
| 745013 | Laurel Ridge Road | 154 | 1.2109 |
| To IGS | Cobra To Tco | 0 | 1.0000 |
| To Storage | Cobra To Tco** | 0 | 1.0600 |
| | Total | 31,568 | 1.1028 |
| | JDOG Transported | 0 | |
| | NEO Transported | 31,568 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 23,884 |
| | Shrink | 836 |
| | Total | 23,048 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 9,107 | 1.1461 |
| EM740116 | Charm | 3,583 | 1.2131 |
| 734204 | Fryburg | 8,616 | 1.0990 |
| 734203 | Honey Run | 4,476 | 1.1350 |
| 734532 | Prairie Twp | 958 | 1.0990 |
| 721835 | Millersburg | 4,517 | 1.0990 |
| 709913 | Holmesville | 8,484 | 1.1280 |
| 738323 | Benton TBS | 141 | 1.0470 |
| UM | West Millersburg | 651 | 1.0470 |
| UM | North Holmesville | 931 | 1.0470 |
| | Total | 41,464 | 1.1060 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 13,512 |
| | Shrink | 473 |
| | Total | 13,039 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 8,681 | 1.0660 |
| 745010 | Hewitt Gifford | 83 | 1.0550 |
| EM733757 | Southington | 197 | 1.0550 |
| EM729624 | West Warren | 6,317 | 1.0316 |
| | Total | 15,478 | 1.0519 |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

## Millersburg

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 195 | 1% | 197 |
| Int Auto Components | Constellation | 5,114 | 1% | 5,166 |
| Bunkerhill Cheese | Constellation | 1,453 | 1% | 1,468 |
| CKS Properties | Constellation | 2,720 | 1% | 2,748 |
| Der Dutchman | Constellation | 637 | 1% | 644 |
| Carlisle Village Inn | Constellation | 287 | 1% | 290 |
| Guggisberg Cheese | Constellation | 944 | 1% | 954 |
| Owens-Illinois | Constellation | 428 | 1% | 433 |
| Walnut Hill Retirement | Constellation | 585 | 1% | 592 |
| Pomerene Hospital | Energy America | 1,095 | 1% | 1,105 |
| Wayne Dalton | Exelon | 4,017 | 1% | 4,057 |

| | |
|---|---|
| Meter Read | **22,171** |
| Constellation | 12,492 |
| Energy America | 1,105 |
| Exelon | 4,057 |
| Total NEO | 4,517 |

## Honey Run

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 63 | 1% | 64 |

| | |
|---|---|
| Meter Read | **4,540** |
| Energy America | 64 |
| Total to NEO | 4,476 |

## West Warren

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,839 | 1% | 3,878 |

| | |
|---|---|
| Meter Read | **10,195** |
| Constellation | 3,878 |
| Total to NEO | 6,317 |

# INVOICE

PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

Northeast Ohio Natural Gas
Accounts Payable

**Invoice Date:** 4/19/2010

**Production Month:** March

**Due By:** 4/29/2010

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 19,709 | $14,960.50 |
| H0001 | 42,774 | $21,637.00 |
| N0002 | 12,018 | $6,259.00 |
| **TOTAL:** | 74,501 | $42,856.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100459

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 20,424 | 19,709 | $9,854.50 | $0.00 | $5,106.00 | $14,960.50 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100459

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 44,325 | 42,774 | $21,387.00 | $0.00 | $250.00 | $21,637.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100459

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 12,454 | 12,018 | $6,009.00 | $0.00 | $250.00 | $6,259.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Mar-10**

**mbalance for C0001 (NEO)**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 8,795 | 19,709 | (10,914) |

**Imbalance for H0001 (NEO)**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 8,795 | 42,774 | (33,979) |

**Imbalance for N0002 (NEO)**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | | | | 13,760 | 12,018 | 1,742 |

| | |
|---|---|
| Total March Imbalance | (43,151) |
| Total Previous Imbalance | (140,911) |
| **Total Imbalance Due NEO (COBRA)** | (184,062) |

**NEO**
**March Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 9,114 |
| | Shrink | 319 |
| | Net TCO | 8,795 |
| | Production from JDOG | 0 |
| | Total | 8,795 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 4,651 | 1.2316 |
| 711744 | Whipple No 2 | 1,324 | 1.3059 |
| 709515 | Beverly | 11,060 | 1.2614 |
| 709729 | Coal Run | 1,705 | 1.0796 |
| 709628 | Watertown | 933 | 1.0920 |
| 745013 | Laurel Ridge Road | 36 | 1.2109 |
| To IGS | Cobra To Tco | 0 | 1.0000 |
| To Storage | Cobra To Tco** | 0 | 1.0000 |
| | Total | 19,709 | 1.1477 |
| | JDOG Transported | 0 | |
| | NEO Transported | 19,709 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 9,114 |
| | Shrink | 319 |
| | Total | 8,795 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 8,599 | 1.1461 |
| EM740116 | Charm | 2,885 | 1.2131 |
| 734204 | Fryburg | 4,719 | 1.0990 |
| 734203 | Honey Run | 4,255 | 1.1350 |
| 734532 | Prairie Twp | 1,501 | 1.0990 |
| 721835 | Millersburg | (3,479) | 1.0990 |
| 709913 | Holmesville | 6,229 | 1.1280 |
| 738323 | Benton TBS | 21 | 1.0470 |
| UM | West Millersburg | 352 | 1.0470 |
| UM | North Holmesville | 17,057 | 1.0470 |
| UM | CR 19 | 635 | 1.0470 |
| | Total | 42,774 | 1.1007 |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 9,114 |
| From Storage | Tco to Cobra | 5,145 |
| | Total | 14,259 |
| | Shrink | 499 |
| | Total | 13,760 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 7,613 | 1.0660 |
| 745010 | Hewitt Gifford | 53 | 1.0550 |
| EM733757 | Southington | 54 | 1.0550 |
| EM729624 | West Warren | 4,298 | 1.0316 |
| | Total | 12,018 | 1.0519 |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 102 | 1% | 103 |
| Int Auto Components | Constellation | 5,556 | 1% | 5,612 |
| Bunkerhill Cheese | Constellation | 1,278 | 1% | 1,291 |
| CKS Properties | Constellation | 2,469 | 1% | 2,494 |
| Der Dutchman | Constellation | 505 | 1% | 510 |
| Carlisle Village Inn | Constellation | 254 | 1% | 257 |
| Guggisberg Cheese | Constellation | 994 | 1% | 1,004 |
| Owens-Illinois | Constellation | 210 | 1% | 212 |
| Walnut Hill Retirement | Constellation | 729 | 1% | 736 |
| Pomerene Hospital | Energy America | 869 | 1% | 879 |
| Wayne Dalton | Exelon | 2,612 | 1% | 2,639 |

| | |
|---|---|
| Meter Read | **12,258** |
| Constellation | 12,219 |
| Energy America | 879 |
| Exelon | 2,639 |
| Total NEO | (3,479) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 375 | 1% | 379 |

| | |
|---|---|
| Meter Read | **4,634** |
| Energy America | 379 |
| Total to NEO | 4,255 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,520 | 1% | 3,555 |

| | |
|---|---|
| Meter Read | **7,853** |
| Constellation | 3,555 |
| Total to NEO | 4,298 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 5/19/2010
**Production Month:** April  **Due By: 6/29/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 6,249 | $4,743.50 |
| H0001 | 14,522 | $7,511.00 |
| N0002 | 0 | $250.00 |
| **TOTAL:** | 20,771 | $12,504.50 |

## CONTRACT NUMBER: C 0001 — INVOICE NUMBER 100480

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 6,476 | 6,249 |

| Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ - | |
| $3,124.50 | $0.00 | $1,619.00 | $4,743.50 |

## CONTRACT NUMBER: H 0001 — INVOICE NUMBER 100480

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 15,049 | 14,522 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $7,261.00 | $0.00 | $250.00 | $7,511.00 |

## CONTRACT NUMBER: N 0002 — INVOICE NUMBER 100480

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $0.00 | $0.00 | $250.00 | $250.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Apr-10**

Imbalance for C0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 24,158 | 6,249 | 17,909 |

Imbalance for H0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 33,486 | 14,522 | 18,964 |

Imbalance for N0002 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 32,797 | 3,553 | 29,244 |

| | |
|---|---|
| Total April Imbalance | 66,117 |
| Total Previous Imbalance | (184,062) |
| Total Imbalance Due NEO (COBRA) | (117,945) |

**NEO**
**April Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 25,034 |
| | Shrink | 876 |
| | Net TCO | 24,158 |
| | Production from JDOG | 0 |
| | Total | 24,158 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 1,373 | 1.2316 |
| 711744 | Whipple No 2 | 532 | 1.3659 |
| 709515 | Beverly | 3,190 | 1.2598 |
| 709729 | Coal Run | 815 | 1.0796 |
| 709628 | Watertown | 300 | 1.1868 |
| 745013 | Laurel Ridge Road | 39 | 1.2109 |
| | Total | 6,249 | 1.2124 |
| | | | |
| | JDOG Transported | 0 | |
| | NEO Transported | 0 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 34,701 |
| | Shrink | 1,215 |
| | Total | 33,486 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 5,463 | 1.1461 |
| EM740116 | Charm | 1,317 | 1.2131 |
| 734204 | Fryburg | 4,107 | 1.0990 |
| 734203 | Honey Run | 2,680 | 1.1350 |
| 734532 | Prairie Twp | 782 | 1.0990 |
| 721835 | Millersburg | (9,182) | 1.0990 |
| 709913 | Holmesville | 2,443 | 1.1280 |
| 738323 | Benton TBS | 6 | 1.0470 |
| UM | West Millersburg | 196 | 1.0470 |
| UM | North Holmesville | 6,707 | 1.0470 |
| UM | CR 19 | 3 | 1.0470 |
| | Total | 14,522 | 1.1007 |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 2,940 |
| | Shrink | 103 |
| | Net TCO | 2,837 |
| | Production from JDOG | 29,960 |
| | Total | 32,797 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 3,101 | 1.0660 |
| 745010 | Hewitt Gifford | 22 | 1.0550 |
| EM733757 | Southington | 7 | 1.0550 |
| EM729624 | West Warren | 423 | 1.0316 |
| | Total | 3,553 | 1.0519 |
| | | | |
| | JDOG Transported | 29,960 | |
| | NEO Transported | 0 | |

*JDOGM will not sell production to NEO beginning 9/09.
**Cobra will not charge transport for delivery to storage.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | 31 | 1% | 31 |
| Int Auto Components | Constellation | 4,975 | 1% | 5,025 |
| Bunkerhill Cheese | Constellation | 960 | 1% | 969 |
| CKS Properties | Constellation | 1,544 | 1% | 1,559 |
| Der Dutchman | Constellation | 399 | 1% | 403 |
| Carlisle Village Inn | Constellation | 219 | 1% | 222 |
| Guggisberg Cheese | Constellation | 973 | 1% | 983 |
| Owens-Illinois | Constellation | 77 | 1% | 77 |
| Walnut Hill Retirement | Constellation | 557 | 1% | 562 |
| Pomerene Hospital | Energy America | 795 | 1% | 803 |
| Wayne Dalton | Exelon | 1,402 | 1% | 1,417 |

| | |
|---|---|
| Meter Read | **2,869** |
| Constellation | 9,831 |
| Energy America | 803 |
| Exelon | 1,417 |
| Total NEO | (9,182) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 153 | 1% | 155 |

| | |
|---|---|
| Meter Read | **2,835** |
| Energy America | 155 |
| Total to NEO | 2,680 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,456 | 1% | 2,480 |

| | |
|---|---|
| Meter Read | **2,903** |
| Constellation | 2,480 |
| Total to NEO | 423 |

# INVOICE

COBRA PIPELINE COMPANY, LTD

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 6/21/2010
**Production Month:** May
**Due By: 7/1/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 3,202 | $2,430.50 |
| H0001 | 9,504 | $5,002.00 |
| N0002 | 1,979 | $1,239.50 |
| **TOTAL:** | 14,685 | $8,672.00 |

## CONTRACT NUMBER: C 0001

**INVOICE NUMBER** 100501

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 3,318 | 3,202 | $1,601.00 | $0.00 | $829.50 | $2,430.50 |

## CONTRACT NUMBER: H 0001

**INVOICE NUMBER** 100501

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 9,849 | 9,504 | $4,752.00 | $0.00 | $250.00 | $5,002.00 |

## CONTRACT NUMBER: N 0002

**INVOICE NUMBER** 100501

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 2,051 | 1,979 | $989.50 | $0.00 | $250.00 | $1,239.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**May-10**

Imbalance for C0001 (NEO)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 23,075 | 3,202 | 19,873 |

Imbalance for H0001 (NEO)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 50,592 | 9,504 | 41,088 |

Imbalance for N0002 (NEO)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 42,648 | 1,979 | 40,669 |

| | |
|---|---|
| Total May Imbalance | 101,630 |
| Total Previous Imbalance | (117,945) |
| Total Imbalance Due NEO (COBRA) | (16,315) |

**NEO**
**May Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 23,912 |
| | Shrink | 837 |
| | Net TCO | 23,075 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 549 | 1.2316 |
| 711744 | Whipple No 2 | 332 | 1.3059 |
| 709515 | Beverly | 1,902 | 1.2799 |
| 709729 | Coal Run | 278 | 1.0796 |
| 709628 | Watertown | 134 | 1.1868 |
| 745013 | Laurel Ridge Road | 7 | 1.2109 |
| | Total | 3,202 | 1.2158 |

**Holmesville**

Receipt

| Number | Name | Actual | |
|---|---|---|---|
| 738835 | Tco to Cobra | 10,976 | |
| | Shrink | 384 | |
| | Total | 10,592 | |
| Imbalance | JDOG Delivery** | 40,000 | 1.1007 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 4,339 | 1.1461 |
| EM740116 | Charm | 1,206 | 1.2131 |
| 734204 | Fryburg | 3,331 | 1.0990 |
| 734203 | Honey Run | 2,104 | 1.1350 |
| 734532 | Prairie Twp | 637 | 1.0990 |
| 721835 | Millersburg | (9,361) | 1.0990 |
| 709913 | Holmesville | 1,364 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 104 | 1.0470 |
| UM | North Holmesville | 5,752 | 1.0470 |
| UM | CR 19 | 28 | 1.0470 |
| | Total | 9,504 | 1.1007 |

**North Trumbull**

Receipt

| Number | Name | Actual | |
|---|---|---|---|
| 738829 | Tco to Cobra | 2,744 | |
| | Shrink | 96 | |
| | Net TCO | 2,648 | |
| Imbalance | JDOG Delivery** | 40,000 | 1.0519 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 1,694 | 1.0660 |
| 745010 | Hewitt Gifford | 12 | 1.0550 |
| EM733757 | Southington | 4 | 1.0550 |
| EM729624 | West Warren | 269 | 1.0316 |
| | Total | 1,979 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 4,475 | 1% | 4,520 |
| Bunkerhill Cheese | Constellation | 909 | 1% | 919 |
| CKS Properties | Constellation | 1,336 | 1% | 1,349 |
| Der Dutchman | Constellation | 350 | 1% | 354 |
| Carlisle Village Inn | Constellation | 171 | 1% | 173 |
| Guggisberg Cheese | Constellation | 834 | 1% | 843 |
| Owens-Illinois | Constellation | 49 | 1% | 49 |
| Walnut Hill Retirement | Constellation | 408 | 1% | 412 |
| Pomerene Hospital | Energy America | 671 | 1% | 678 |
| Wayne Dalton | Exelon | 1,094 | 1% | 1,105 |

| | |
|---|---|
| Meter Read | **1,041** |
| Constellation | 8,619 |
| Energy America | 678 |
| Exelon | 1,105 |
| Total NEO | (9,361) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 80 | 1% | 81 |

| | |
|---|---|
| Meter Read | **2,185** |
| Energy America | 81 |
| Total to NEO | 2,104 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,402 | 1% | 2,427 |

| | |
|---|---|
| Meter Read | **2,696** |
| Constellation | 2,427 |
| Total to NEO | 269 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

| | | |
|---|---|---|
| ***Invoice Date:*** | 7/20/2010 | |
| **Production Month:** | June | **Due By: 7/30/2010** |

**Summary Of Charges:**

| **Contract Number** | **Net MMBtu** | **INVOICE AMOUNT** |
|---|---|---|
| C0001 | 2,340 | $1,776.25 |
| H0001 | 6,797 | $3,648.50 |
| N0002 | 984 | $742.00 |
| **TOTAL:** | 10,121 | $6,166.75 |

**CONTRACT NUMBER: C 0001** **INVOICE NUMBER** 100521

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 2,425 | 2,340 | $1,170.00 | $0.00 | $606.25 | $1,776.25 |

**CONTRACT NUMBER: H 0001** **INVOICE NUMBER** 100521

| | **WELLHEAD VOLUME** | | **FEES** | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 7,044 | 6,797 | $3,398.50 | $0.00 | $250.00 | $3,648.50 |

**CONTRACT NUMBER: N 0002** **INVOICE NUMBER** 100521

| | **WELLHEAD VOLUME** | | **FEES** | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 1,020 | 984 | $492.00 | $0.00 | $250.00 | $742.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jun-10**

Imbalance for C0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 31,326 | 2,340 | 28,986 |

Imbalance for H0001 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 5,674 | 6,797 | (1,123) |

Imbalance for N0002 (NEO)

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| | 5,674 | 984 | 4,690 |

| | |
|---|---|
| Total June Imbalance | 32,553 |
| Total Previous Imbalance | (16,315) |
| Total Imbalance Due NEO (COBRA) | 16,238 |

**NEO**
**June Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 32,462 |
| | Shrink | 1,136 |
| | Net TCO | 31,326 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 410 | 1.2316 |
| 711744 | Whipple No 2 | 135 | 1.3059 |
| 709515 | Beverly | 1,571 | 1.2799 |
| 709729 | Coal Run | 134 | 1.0796 |
| 709628 | Watertown | 90 | 1.1868 |
| 745013 | Laurel Ridge Road | 0 | 1.2109 |
| | Total | 2,340 | 1.2158 |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 5,880 |
| | Shrink | 206 |
| | Total | 5,674 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 3,527 | 1.1461 |
| EM740116 | Charm | 815 | 1.2131 |
| 734204 | Fryburg | 2,852 | 1.0990 |
| 734203 | Honey Run | 2,713 | 1.1350 |
| 734532 | Prairie Twp | 484 | 1.0990 |
| 721835 | Millersburg | (10,168) | 1.0990 |
| 709913 | Holmesville | 1,055 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 2 | 1.0470 |
| UM | North Holmesville | 5,510 | 1.0470 |
| UM | CR 19 | 7 | 1.0470 |
| | Total | 6,797 | 1.1007 |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 5,880 |
| | Shrink | 206 |
| | Net TCO | 5,674 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 44 | 1.0660 |
| 745010 | Hewitt Gifford | 12 | 1.0550 |
| EM733757 | Southington | 0 | 1.0550 |
| EM729624 | West Warren | 928 | 1.0316 |
| | Total | 984 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 4,726 | 1% | 4,774 |
| Bunkerhill Cheese | Constellation | 748 | 1% | 755 |
| CKS Properties | Constellation | 1,590 | 1% | 1,606 |
| Der Dutchman | Constellation | 341 | 1% | 344 |
| Carlisle Village Inn | Constellation | 131 | 1% | 132 |
| Guggisberg Cheese | Constellation | 770 | 1% | 778 |
| Owens-Illinois | Constellation | 31 | 1% | 32 |
| Walnut Hill Retirement | Constellation | 299 | 1% | 302 |
| Pomerene Hospital | Energy America | 557 | 1% | 563 |
| Wayne Dalton | Exelon | 983 | 1% | 992 |

| | |
|---|---|
| Meter Read | **110** |
| Constellation | 8,723 |
| Energy America | 563 |
| Exelon | 992 |
| Total NEO | (10,168) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 10 | 1% | 10 |

| | |
|---|---|
| Meter Read | **2,723** |
| Energy America | 10 |
| Total to NEO | 2,713 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,500 | 1% | 2,526 |

| | |
|---|---|
| Meter Read | **3,454** |
| Constellation | 2,526 |
| Total to NEO | 928 |

# INVOICE

Cobra Pipeline Company, Ltd

Northeast Ohio Natural Gas
Accounts Payable

3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Invoice Date:** 8/17/2010

**Production Month:** July **Due By:** 8/27/2010

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 3,599 | $6,527.25 |
| H0001 | 468 | $484.00 |
| N0002 | 170 | $335.00 |
| **TOTAL:** | 9,237 | $7,346.25 |

**CONTRACT NUMBER:** C 0001 **INVOICE NUMBER** 100541

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 3,911 | 3,599 | $4,299.50 | $0.00 | $2,227.75 | $6,527.25 |

**CONTRACT NUMBER:** H 0001 **INVOICE NUMBER** 100541

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 485 | 468 | $234.00 | $0.00 | $250.00 | $484.00 |

**CONTRACT NUMBER:** N 0002 **INVOICE NUMBER** 100541

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 176 | 170 | $85.00 | $0.00 | $250.00 | $335.00 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

Northeast Ohio Natural Gas
Accounts Payable

Invoice Date: 8/17/2010
Production Month: July
Due By: 8/27/2010

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| Jun-09 | 108 | $82.00 |
| Sep-09 | 109 | $82.74 |
| Oct-09 | 321 | $243.66 |
| Nov-09 | 430 | $326.40 |
| Dec-09 | 1,473 | $1,118.11 |
| TOTAL: | 2,441 | $1,852.90 |

**Transport Month: June 2009**

| | WELLHEAD VOLUME Gross MMBtu | Net MMBtu | FEES Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ 0.25 | |
| TOTALS | 112 | 108 | $54.00 | $0.00 | $28.00 | $82.00 |

**Transport Month: September 2009**

| | WELLHEAD VOLUME Gross MMBtu | Net MMBtu | FEES Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ 0.25 | |
| TOTALS | 113 | 109 | $54.50 | $0.00 | $28.24 | $82.74 |

**Transport Month: October 2009**

| | WELLHEAD VOLUME Gross MMBtu | Net MMBtu | FEES Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ 0.25 | |
| TOTALS | 333 | 321 | $160.50 | $0.00 | $83.16 | $243.66 |

**Transport Month: November 2009**

| | WELLHEAD VOLUME Gross MMBtu | Net MMBtu | FEES Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ 0.25 | |
| TOTALS | 446 | 430 | $215.00 | $0.00 | $111.40 | $326.40 |

**Transport Month: December 2009**

| | WELLHEAD VOLUME Gross MMBtu | Net MMBtu | FEES Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ 0.25 | |
| TOTALS | 1,526 | 1,473 | $736.50 | $0.00 | $381.61 | $1,118.11 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jul-10**

**Imbalance for C0001 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Delivery Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 22,010 | 36,694 | (14,684) |

**Imbalance for H0001 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Delivery Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 6,510 | 6,978 | (468) |

**Imbalance for N0002 (NEO)**

| Receipts Nominated | Receipts Scheduled | Receipts Allocated | Delivery Nominated | Delivery Scheduled | Delivery Allocated | Imbalance |
|---|---|---|---|---|---|---|
| | | | | 2,333 | 170 | 2,163 |

| | |
|---|---|
| Total July Imbalance | (12,989) |
| Total Previous Imbalance | 16,238 |
| **Total Imbalance Due NEO (COBRA)** | 3,249 |

**NEO**
**July Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 22,010 |
| | Total | 22,010 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 329 | 1.2316 |
| 711744 | Whipple No 2 | 183 | 1.3059 |
| 709515 | Beverly | 1,260 | 1.2878 |
| 709729 | Coal Run | 115 | 1.0796 |
| 709628 | Watertown | 75 | 1.1868 |
| 745013 | Laurel Ridge Road | 7 | 1.2109 |
| 745019 | Warner Lower Salem | 100 | 1.2171 |
| 738833 | Cobra to TCO | 28,520 | |
| | Total | 30,609 | 1.2171 |
| Multiple Meters | **BTU Correction 2009 | 6,085 | Imbalance only |
| | Total Allocated Delivery | 36,694 | |

| | | |
|---|---|---|
| | JDOG Transport | 22,010 |
| | NEO Transport | 8,599 |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Tco After Shrink | 0 |
| | Received from JDOG | 6,510 |
| | Total | 6,510 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745013 | SR 83 | 3,727 | 1.1461 |
| EM740116 | Charm | 748 | 1.2131 |
| 734204 | Fryburg | 2,544 | 1.0990 |
| 734203 | Honey Run | 2,096 | 1.1350 |
| 734532 | Prairie Twp | 446 | 1.0990 |
| 721835 | Millersburg | (8,491) | 1.0990 |
| 709913 | Holmesville | 816 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 157 | 1.0470 |
| UM | North Holmesville | 4,935 | 1.0470 |
| UM | CR 19 | 0 | 1.0470 |
| | Total | 6,978 | 1.1007 |

| | | |
|---|---|---|
| | JDOG Transport | 6,510 |
| | NEO Transport | 468 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 758829 | Tco to Cobra | 2,418 |
| | Shrink | 85 |
| | Net TCO | 2,333 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| 745010 | Hewitt Gifford | 1 | 1.0550 |
| EM733757 | Southington | 0 | 1.0550 |
| EM729624 | West Warren | 169 | 1.0316 |
| | Total | 170 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 3,938 | 1% | 3,977 |
| Bunkerhill Cheese | Constellation | 668 | 1% | 674 |
| CKS Properties | Constellation | 1,274 | 1% | 1,287 |
| Der Dutchman | Constellation | 355 | 1% | 359 |
| Carlisle Village Inn | Constellation | 141 | 1% | 142 |
| Guggisberg Cheese | Constellation | 619 | 1% | 626 |
| Owens-Illinois | Constellation | 37 | 1% | 38 |
| Walnut Hill Retirement | Constellation | 264 | 1% | 266 |
| Pomerene Hospital | Energy America | 481 | 1% | 486 |
| Wayne Dalton | Exelon | 719 | 1% | 726 |

| | |
|---|---|
| Meter Read | **90** |
| Constellation | 6,695 |
| Energy America | 486 |
| Exelon | 726 |
| JDOG | 674 |
| Total NEO | (8,491) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 7 | 1% | 7 |

| | |
|---|---|
| Meter Read | **2,103** |
| Energy America | 7 |
| Total to NEO | 2,096 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,419 | 1% | 2,444 |

| | |
|---|---|
| Meter Read | **2,613** |
| Constellation | 2,444 |
| Total to NEO | 169 |

Dth

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | 5788 | 3926 | 2026 | 637 | 415 | 372 | 367 | 423 | 1591 | 2161 | 6211 | 23917 |
| 711744 Whipple #2 | 1534 | 0 | 509 | 251 | 181 | 166 | 161 | 165 | 500 | 631 | 1739 | 5987 |
| 709515 Beverly | 11842 | 7007 | 2896 | 959 | 766 | 698 | 685 | 723 | 2232 | 2986 | 12326 | 43520 |
| 709729 Coal Run | 1936 | 760 | 460 | 302 | 120 | 138 | 123 | 128 | 416 | 539 | 1515 | 6437 |
| 709628 Waterton | 1261 | 846 | 441 | 140 | 90 | 81 | 79 | 86 | 316 | 443 | 1392 | 5175 |
| | 22361 | 12539 | 6432 | 2289 | 1572 | 1455 | 1415 | 1525 | 5055 | 6660 | 23733 | 85036 |

MCF

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | 5300 | 3595 | 1355 | 583 | 380 | 341 | 336 | 387 | 1457 | 1979 | 5688 | 21901 |
| 711744 Whipple #2 | 1405 | 0 | 558 | 230 | 166 | 152 | 147 | 151 | 458 | 578 | 1638 | 5483 |
| 709515 Beverly | 10304 | 6121 | 2451 | 782 | 608 | 554 | 532 | 561 | 1747 | 2321 | 10610 | 36591 |
| 709729 Coal Run | 1773 | 695 | 421 | 277 | 110 | 126 | 113 | 117 | 381 | 494 | 1387 | 5394 |
| 709628 Waterton | 1155 | 775 | 404 | 128 | 82 | 74 | 72 | 79 | 289 | 406 | 1275 | 4739 |
| | 19937 | 11186 | 5689 | 2000 | 1346 | 1247 | 1200 | 1295 | 4332 | 5778 | 20598 | 74608 |

BTUs

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 |
| 711744 Whipple #2 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 |
| 709515 Beverly | 1.2078 | 1.1448 | 1.1815 | 1.2265 | 1.2606 | 1.2606 | 1.288 | 1.2880 | 1.2778 | 1.2435 | 1.2089 |
| 709729 Coal Run | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 |
| 709628 Waterton | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 | 1.092 |

Adjusted BTU Rates

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* |
| 711744 Whipple #2 ( a ) | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* | *1.2316* |
| 709515 Beverly | 1.2078 | 1.1448 | 1.1815 | 1.2265 | 1.2606 | 1.2606 | 1.288 | 1.2880 | 1.2435 | 1.2089 | 1.2089 |
| 709729 Coal Run ( b ) | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* |
| 709628 Waterton ( b ) | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* | *1.2614* |

( a ) using Lowell
*( b ) using Beverly*

Adjusted DTHs

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | 6,527 | 4,428 | 2,285 | 718 | 468 | 420 | 414 | 477 | 1,794 | 2,437 | 7,005 | 26973 |
| 711744 Whipple #2 ( a ) | 1,730 | 0 | 687 | 283 | 204 | 187 | 181 | 186 | 564 | 712 | 2,017 | 6751 |
| 709515 Beverly | 12,445 | 7,007 | 2,896 | 959 | 766 | 698 | 685 | 723 | 2,172 | 2,806 | 12,826 | 43983 |
| 709729 Coal Run ( b ) | 2,236 | 877 | 531 | 349 | 139 | 159 | 143 | 148 | 481 | 623 | 1,750 | 7436 |
| 709628 Waterton ( b ) | 1,457 | 978 | 510 | 161 | 103 | 93 | 91 | 100 | 365 | 512 | 1,608 | 5978 |
| | | | | | | | | | | | | 91121 |

Net Change in DTHs

| | February 2009 | March 2009 | April 2009 | May 2009 | June 2009 | July 2009 | August 2009 | September 2009 | October 2009 | November 2009 | December 2009 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 709669 Lowell | 739 | 502 | 259 | 81 | 53 | 48 | 47 | 54 | 203 | 276 | 794 | 3056 |
| 711744 Whipple #2 ( a ) | 196 | 0 | 78 | 32 | 23 | 21 | 20 | 21 | 64 | 81 | 228 | 764 |
| 709515 Beverly | 603 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -60 | -80 | 0 | 463 |
| 709729 Coal Run ( b ) | 300 | 117 | 71 | 47 | 19 | 21 | 20 | 20 | 65 | 34 | 235 | 949 |
| 709628 Waterton ( b ) | 196 | 132 | 69 | 21 | 13 | 12 | 12 | 14 | 49 | 69 | 216 | 803 |
| Transport to: | **JDOG** | **JDOG** | **JDOG** | **JDOG** | **NEO** | **JDOG** | **JDOG** | **NEO** | **NEO** | **NEO** | **NEO** | |
| | 2034 | 751 | 477 | 181 | 108 | 102 | 99 | 109 | 321 | 430 | 1473 | 6085 |

6085

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 9/17/2010
**Production Month:** August
**Due By: 9/27/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $0.00 |
| H0001 | 0 | $250.00 |
| N0002 | 103 | $301.50 |
| **TOTAL:** | 103 | $551.50 |

**CONTRACT NUMBER:** C 0001 — **INVOICE NUMBER** 100561

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ - | $ - | |
| Total | $0.00 | $0.00 | $0.00 | $0.00 |

**CONTRACT NUMBER:** H 0001 — **INVOICE NUMBER** 100561

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

**FEES**

| | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ - | $ 125.00 | |
| Total | $0.00 | $0.00 | $250.00 | $250.00 |

**CONTRACT NUMBER:** N 0002 — **INVOICE NUMBER** 100561

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 107 | 103 |

**FEES**

| | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ - | $ 125.00 | |
| Total | $51.50 | $0.00 | $250.00 | $301.50 |

Cobra Pipeline Company, LTD.
**Imbalance Statement**
**Aug-10**

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 43,149 | 33,139 | 10,010 |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 9,322 | 13,158 | (3,836) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 1,371 | 103 | 1,268 |

| | |
|---|---|
| Total August Imbalance | 7,442 |
| Total Previous Imbalance | 3,249 |
| [redacted] | 10,691 |

**NEO**
**August Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 43,149 |
| | Total | 43,149 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 289 | 1.2316 |
| 711744 | Whipple No 2 | 184 | 1.3059 |
| 709515 | Beverly | 1,351 | 1.2674 |
| 709729 | Coal Run | 120 | 1.0796 |
| 709628 | Watertown | 82 | 1.1868 |
| 745013 | Laurel Ridge Road | 4 | 1.2109 |
| 745019 | Warner Lower Salem | 109 | 1.2171 |
| 738833 | Cobra to TCO** | 31,000 | |
| | Total | 33,139 | 1.2142 |

| | | |
|---|---|---|
| | JDOG Transport | 43,149 |
| | NEO Transport | 0 |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 1,421 |
| | Tco After Shrink | 1,371 |
| | Received from JDOG | 7,951 |
| | Total | 9,322 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 4,160 | 1.1461 |
| EM740116 | Charm | 826 | 1.2131 |
| 734204 | Fryburg | 2,480 | 1.0990 |
| 734203 | Honey Run | 2,725 | 1.1350 |
| 734532 | Prairie Twp | 484 | 1.0990 |
| 721835 | Millersburg | (10,619) | 1.0990 |
| 709913 | Holmesville | 835 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 52 | 1.0470 |
| UM | North Holmesville | 6,014 | 1.0470 |
| UM | CR 19 | 1 | 1.0470 |
| | Cobra to TCO** | 6,200 | |
| | Total | 13,158 | 1.1007 |

| | | |
|---|---|---|
| | JDOG Transport | 7,951 |
| | NEO Transport | 0 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 1,421 |
| | Shrink | 50 |
| | Net TCO | 1,371 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| 745010 | Hewitt Gifford | 1 | 1.0550 |
| EM733757 | Southington | 0 | 1.0550 |
| EM729624 | West Warren | 102 | 1.0316 |
| | Total | 103 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

## Millersburg

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 5,445 | 1% | 5,499 |
| Bunkerhill Cheese | Constellation | 762 | 1% | 769 |
| CKS Properties | Constellation | 1,338 | 1% | 1,351 |
| Der Dutchman | Constellation | 380 | 1% | 384 |
| Carlisle Village Inn | Constellation | 103 | 1% | 104 |
| Guggisberg Cheese | Constellation | 736 | 1% | 743 |
| Owens-Illinois | Constellation | 41 | 1% | 41 |
| Walnut Hill Retirement | Constellation | 302 | 1% | 305 |
| Pomerene Hospital | Energy America | 591 | 1% | 597 |
| Wayne Dalton | Exelon | 817 | 1% | 826 |

| | |
|---|---|
| Meter Read | - |
| Constellation | 8,427 |
| Energy America | 597 |
| Exelon | 826 |
| JDOG | 769 |
| Total NEO | (10,619) |

## Honey Run

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 10 | 1% | 10 |

| | |
|---|---|
| Meter Read | **2,735** |
| Energy America | 10 |
| Total to NEO | 2,725 |

## West Warren

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,616 | 1% | 2,643 |

| | |
|---|---|
| Meter Read | **2,745** |
| Constellation | 2,643 |
| Total to NEO | 102 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 10/18/2010
**Production Month:** September
**Due By: 10/28/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $0.00 |
| H0001 | 8,982 | $4,741.00 |
| N0002 | 6,768 | $3,634.00 |
| **TOTAL:** | 15,750 | $8,375.00 |

**CONTRACT NUMBER:** C 0001 — **INVOICE NUMBER** 100581

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $0.00 | $0.00 |

**CONTRACT NUMBER:** H 0001 — **INVOICE NUMBER** 100581

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 9,308 | 8,982 | $4,491.00 | $0.00 | $250.00 | $4,741.00 |

**CONTRACT NUMBER:** N 0002 — **INVOICE NUMBER** 100581

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 7,013 | 6,768 | $3,384.00 | $0.00 | $250.00 | $3,634.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Sep-10**

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 27,900 | 35,564 | (7,664) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 7,419 | 14,982 | (7,563) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 4,067 | 6,768 | (2,701) |

| | |
|---|---|
| Total September Imbalance | (17,928) |
| Total Previous Imbalance | 10,691 |
| [redacted] | (7,237) |

**NEO**
**September Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 27,900 |
| | Total | 27,900 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 315 | 1.2316 |
| 711744 | Whipple No 2 | 197 | 1.3059 |
| 709515 | Beverly | 1,377 | 1.2766 |
| 709729 | Coal Run | 119 | 1.0796 |
| 709628 | Watertown | 74 | 1.1868 |
| 745013 | Laurel Ridge Road | 6 | 1.2109 |
| 745019 | Warner Lower Salem | 154 | 1.2171 |
| 738833 | Cobra to TCO** | 33,322 | |
| | Total | 35,564 | 1.2155 |

| | | |
|---|---|---|
| | JDOG Transport | 27,900 |
| | NEO Transport | 0 |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 1,470 |
| | Tco After Shrink | 1,419 |
| | Received from JDOG | 6,000 |
| | Total | 7,419 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 4,537 | 1.1461 |
| EM740116 | Charm | 924 | 1.2131 |
| 734204 | Fryburg | 2,525 | 1.0990 |
| 734203 | Honey Run | 3,120 | 1.1350 |
| 734532 | Prairie Twp | 556 | 1.0990 |
| 721835 | Millersburg | (9,972) | 1.0990 |
| 709913 | Holmesville | 965 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM | West Millersburg | 77 | 1.0470 |
| UM | North Holmesville | 6,099 | 1.0470 |
| UM | CR 19 | 0 | 1.0470 |
| | Cobra to TCO** | 6,151 | |
| | Total | 14,982 | 1.1007 |

| | | |
|---|---|---|
| | JDOG Transport | 6,000 |
| | NEO Transport | 8,982 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 4,214 |
| | Shrink | 147 |
| | Net TCO | 4,067 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 484 | 1.0660 |
| 745010 | Hewitt Gifford | 2 | 1.0550 |
| EM733757 | Southington | 0 | 1.0550 |
| EM729624 | West Warren | 6,282 | 1.0316 |
| | Total | 6,768 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 5,034 | 1% | 5,085 |
| Bunkerhill Cheese | JDOG | 678 | 1% | 685 |
| CKS Properties | Constellation | 1,125 | 1% | 1,137 |
| Der Dutchman | Constellation | 346 | 1% | 350 |
| Carlisle Village Inn | Constellation | 148 | 1% | 149 |
| Guggisberg Cheese | Constellation | 722 | 1% | 729 |
| Owens-Illinois | Constellation | 33 | 1% | 33 |
| Walnut Hill Retirement | Constellation | 362 | 1% | 367 |
| Pomerene Hospital | Energy America | 597 | 1% | 604 |
| Homerun Holdings Corp | Exelon | 837 | 1% | 846 |

| | |
|---|---|
| Meter Read | **13** |
| Constellation | 7,850 |
| Energy America | 604 |
| Exelon | 846 |
| JDOG | 685 |
| Total NEO | (9,972) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 21 | 1% | 21 |

| | |
|---|---|
| Meter Read | **3,141** |
| Energy America | 21 |
| Total to NEO | 3,120 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,170 | 1% | 2,192 |

| | |
|---|---|
| Meter Read | **8,474** |
| Constellation | 2,192 |
| Total to NEO | 6,282 |

# INVOICE

COBRA PIPELINE COMPANY, LTD

Northeast Ohio Natural Gas
Accounts Payable

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 11/19/2010

**Production Month:** October **Due By: 11/29/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $0.00 |
| H0001 | 9,944 | $5,222.00 |
| N0002 | 15,344 | $7,922.00 |
| **TOTAL:** | 25,288 | $13,144.00 |

**CONTRACT NUMBER:** C 0001 **INVOICE NUMBER** 100601

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ - | |
| $0.00 | $0.00 | $0.00 | $0.00 |

**CONTRACT NUMBER:** H 0001 **INVOICE NUMBER** 100601

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 10,305 | 9,944 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $4,972.00 | $0.00 | $250.00 | $5,222.00 |

**CONTRACT NUMBER:** N 0002 **INVOICE NUMBER** 100601

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 15,901 | 15,344 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $7,672.00 | $0.00 | $250.00 | $7,922.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Oct-10**

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 27,000 | 38,625 | (11,625) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 25,396 | 27,555 | (2,159) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 9,646 | 15,344 | (5,698) |

| | |
|---|---|
| Total October Imbalance | (19,482) |
| Total Previous Imbalance | (7,237) |
| [redacted] | (26,719) |

**NEO**
**October Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Shrink | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 27,000 |
| | Total | 27,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 1,022 | 1.2316 |
| 711744 | Whipple No 2 | 227 | 1.3059 |
| 709515 | Beverly | 2,744 | 1.2766 |
| 709729 | Coal Run | 288 | 1.0796 |
| 709628 | Watertown | 209 | 1.1868 |
| 745013 | Laurel Ridge Road | 6 | 1.2109 |
| 745019 | Warner Lower Salem | 404 | 1.2171 |
| 738833 | Cobra to TCO** | 33,725 | |
| | Total | 38,625 | 1.2155 |

| | | |
|---|---|---|
| JDOG Transport | 27,000 |
| NEO Transport | 0 |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 18,027 |
| | Tco After Shrink | 17,396 |
| | Received from JDOG | 8,000 |
| | Total | 25,396 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 7,220 | 1.1461 |
| EM740116 | Charm | 1,172 | 1.2131 |
| EM745000 | CR 292 | 754 | 1.0470 |
| 734204 | Fryburg | 5,073 | 1.0990 |
| 734203 | Honey Run | 3,198 | 1.1350 |
| 734532 | Prairie Twp | 714 | 1.0990 |
| 721835 | Millersburg | (11,436) | 1.0990 |
| 709913 | Holmesville | 2,075 | 1.1280 |
| 738323 | Benton TBS | 2,045 | 1.0470 |
| UM | West Millersburg | 147 | 1.0470 |
| UM | North Holmesville | 6,965 | 1.0470 |
| UM | CR 19 | 17 | 1.0470 |
| | Cobra to TCO** | 9,611 | |
| | Total | 27,555 | 1.0962 |

| | |
|---|---|
| JDOG Transport | 8,000 |
| NEO Transport | 9,944 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 9,996 |
| | Shrink | 350 |
| | Net TCO | 9,646 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 2,724 | 1.0660 |
| 745010 | Hewitt Gifford | 18 | 1.0550 |
| EM733757 | Southington | 9 | 1.0550 |
| EM729624 | West Warren | 12,593 | 1.0316 |
| | Total | 15,344 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Golden Oval | Constellation | - | 1% | - |
| Int Auto Components | Constellation | 5,598 | 1% | 5,655 |
| Bunkerhill Cheese | JDOG | 908 | 1% | 917 |
| CKS Properties | Constellation | 1,660 | 1% | 1,677 |
| Der Dutchman | Constellation | 467 | 1% | 472 |
| Carlisle Village Inn | Constellation | 268 | 1% | 270 |
| Guggisberg Cheese | Constellation | 921 | 1% | 930 |
| Owens-Illinois | Constellation | 43 | 1% | 44 |
| Walnut Hill Retirement | Constellation | 547 | 1% | 553 |
| Pomerene Hospital | Energy America | 801 | 1% | 809 |
| Homerun Holdings Corp | Exelon | 1,316 | 1% | 1,329 |

| | |
|---|---|
| Meter Read | **1,220** |
| Constellation | 9,601 |
| Energy America | 809 |
| Exelon | 1,329 |
| JDOG | 917 |
| Total NEO | (11,436) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 86 | 1% | 87 |

| | |
|---|---|
| Meter Read | **3,285** |
| Energy America | 87 |
| Total to NEO | 3,198 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,571 | 1% | 2,597 |

| | |
|---|---|
| Meter Read | **15,190** |
| Constellation | 2,597 |
| Total to NEO | 12,593 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 12/17/2010
**Production Month:** November
**Due By: 12/27/2010**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $0.00 |
| H0001 | 24,008 | $12,254.00 |
| N0002 | 4,902 | $2,701.00 |
| **TOTAL:** | 28,910 | $14,955.00 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100621

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ - | |
| $0.00 | $0.00 | $0.00 | $0.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100621

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 24,879 | 24,008 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $12,004.00 | $0.00 | $250.00 | $12,254.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100621

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 5,080 | 4,902 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $2,451.00 | $0.00 | $250.00 | $2,701.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Nov-10**

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 34,093 | 43,685 | (9,592) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 35,546 | 50,008 | (14,462) |

[redacted]

| | [redacted] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [redacted] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 9,930 | 4,902 | 5,028 |

| | |
|---|---|
| Total November Imbalance | (19,026) |
| Total Previous Imbalance | (26,719) |
| [redacted] | (45,745) |

**NEO**
**November Actuals**

### Churchtown

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 7,350 |
| | Shrink | 26 |
| | Net TCO | 7,093 |
| Production | Received from JDOG | 27,000 |
| | Total | 34,093 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 3,913 | 1.2316 |
| 711744 | Whipple No 2 | 646 | 1.3059 |
| 709515 | Beverly | 9,977 | 1.2240 |
| 709729 | Coal Run | 933 | 1.0796 |
| 709628 | Watertown | 865 | 1.1868 |
| 745013 | Laurel Ridge Road | 126 | 1.2109 |
| 745019 | Warner Lower Salem | 225 | 1.2171 |
| 738833 | Cobra to TCO** | 27,000 | |
| | Total | 43,685 | 1.2080 |
| | JDOG Transport | 27,000 | |
| | NEO Transport | 0 | |

### Holmesville

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 23,364 |
| | Tco After Shrink | 22,546 |
| | Received from JDOG | 13,000 |
| | Total | 35,546 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 9,639 | 1.1461 |
| EM740116 | Charm | 1,504 | 1.2131 |
| EM745000 | CR 292 | 0 | 1.0470 |
| 734204 | Fryburg | 11,657 | 1.0990 |
| 734203 | Honey Run | 4,972 | 1.1350 |
| 734532 | Prairie Twp | 1,438 | 1.0990 |
| 721835 | Millersburg | (5,015) | 1.0990 |
| 709913 | Holmesville | 5,342 | 1.1280 |
| 738323 | Benton TBS | 608 | 1.0470 |
| 738323 | Benton TBS 10/10 Correction | (1,350) | 1.0470 |
| UM | West Millersburg | 564 | 1.0470 |
| UM | North Holmesville | 7,625 | 1.0470 |
| UM | CR 19 | 24 | 1.0470 |
| | Cobra to TCO** | 13,000 | |
| | Total | 50,008 | 1.0924 |
| | JDOG Transport | 13,000 | |
| | NEO Transport | 24,008 | |

### North Trumbull

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 10,290 |
| | Shrink | 360 |
| | Net TCO | 9,930 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 3,462 | 1.0660 |
| 745010 | Hewitt Gifford | 140 | 1.0550 |
| EM733757 | Southington | 429 | 1.0550 |
| EM729624 | West Warren | 871 | 1.0316 |
| | Total | 4,902 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 4,785 | 1% | 4,833 |
| Bunkerhill Cheese | JDOG | 1,042 | 1% | 1,053 |
| CKS Properties | Constellation | 2,749 | 1% | 2,777 |
| Der Dutchman | Constellation | 482 | 1% | 487 |
| Carlisle Village Inn | Constellation | 253 | 1% | 255 |
| Guggisberg Cheese | Constellation | 1,001 | 1% | 1,012 |
| Owens-Illinois | Constellation | 137 | 1% | 138 |
| Walnut Hill Retirement | Constellation | 665 | 1% | 671 |
| Pomerene Hospital | Energy America | 874 | 1% | 883 |
| Homerun Holdings Corp | Exelon | 1,936 | 1% | 1,956 |
| Loder Farms | Constellation | 102 | 1% | 103 |

| | |
|---|---|
| Meter Read | **9,153** |
| Constellation | 10,276 |
| Energy America | 883 |
| Exelon | 1,956 |
| JDOG | 1,053 |
| Total NEO | (5,015) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 329 | 1% | 332 |

| | |
|---|---|
| Meter Read | **5,304** |
| Energy America | 332 |
| Total to NEO | 4,972 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,736 | 1% | 2,763 |
| Warren Steel | Constellation | 22,319 | 1% | 22,341 |

| | |
|---|---|
| Meter Read | **25,975** |
| Constellation | 25,104 |
| Total to NEO | 871 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

| | | |
|---|---|---|
| **Invoice Date:** | 1/14/2011 | |
| **Production Month:** | December | **Due By: 1/24/11** |

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 17,898 | $13,585.75 |
| H0001 | 58,590 | $29,545.00 |
| N0002 | 5,445 | $2,972.50 |
| **TOTAL:** | 81,933 | $46,103.25 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100640

| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Treating Fees | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ - | $ - | |
| TOTALS | 18,547 | 17,898 | $8,949.00 | $0.00 | $4,636.75 | $13,585.75 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100640

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 60,715 | 58,590 | $29,295.00 | $0.00 | $250.00 | $29,545.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100640

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 5,642 | 5,445 | $2,722.50 | $0.00 | $250.00 | $2,972.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Dec-10**

[redacted]

| | [redacted] | | | [redacted] | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | | | 23,452 | 35,898 | (12,446) |

[redacted]

| | [redacted] | | | [redacted] | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | | | 100,947 | 65,590 | 35,357 |

[redacted]

| | [redacted] | | | [redacted] | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | | | 20,714 | 5,445 | 15,269 |

| | |
|---|---|
| Total December Imbalance | 38,180 |
| Total Previous Imbalance | (45,745) |
| [redacted] | (7,565) |

**NEO**
**December Actuals**

### Churchtown

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 5,650 |
| | Shrink | 198 |
| | Net TCO | 5,452 |
| Production | Received from JDOG | 18,000 |
| | Total | 23,452 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 7,961 | 1.2316 |
| 711744 | Whipple No 2 | 1,728 | 1.3059 |
| 709515 | Beverly | 19,769 | 1.1949 |
| 709729 | Coal Run | 1,832 | 1.0796 |
| 709628 | Watertown | 1,830 | 1.1868 |
| 745013 | Laurel Ridge Road | 76 | 1.2109 |
| 745019 | Warner Lower Salem | 2,702 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 35,898 | 1.2038 |

| | |
|---|---|
| JDOG Transport | 18,000 |
| NEO Transport | 17,898 |

### Holmesville

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 97,354 |
| | Tco After Shrink | 93,947 |
| | Received from JDOG | 7,000 |
| | Total | 100,947 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 12,279 | 1.1461 |
| EM740116 | Charm | 4,399 | 1.2131 |
| EM745000 | CR 292 | 0 | 1.0470 |
| 734204 | Fryburg | 17,531 | 1.0990 |
| 734203 | Honey Run | 4,865 | 1.1350 |
| 734532 | Prairie Twp | 2,249 | 1.0990 |
| 721835 | Millersburg | 1,249 | 1.0990 |
| 709913 | Holmesville | 9,393 | 1.1280 |
| 738323 | Benton TBS | 3,072 | 1.0470 |
| UM | West Millersburg | 740 | 1.0470 |
| UM | North Holmesville | 9,751 | 1.0470 |
| UM | CR 19 | 62 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 65,590 | 1.0962 |

| | |
|---|---|
| JDOG Transport | 7,000 |
| NEO Transport | 58,590 |

### North Trumbull

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 21,465 |
| | Shrink | 751 |
| | Net TCO | 20,714 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 3,119 | 1.0660 |
| 745010 | Hewitt Gifford | 81 | 1.0550 |
| EM733757 | Southington | 1,067 | 1.0550 |
| EM729624 | West Warren | 1,178 | 1.0316 |
| | Total | 5,445 | 1.0519 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 5,398 | 1% | 5,452 |
| Bunkerhill Cheese | JDOG | 1,840 | 1% | 1,859 |
| CKS Properties | Constellation | 3,987 | 1% | 4,028 |
| Der Dutchman | Constellation | 750 | 1% | 757 |
| Carlisle Village Inn | Constellation | 441 | 1% | 445 |
| Guggisberg Cheese | Constellation | 1,265 | 1% | 1,279 |
| Owens-Illinois | Constellation | 618 | 1% | 625 |
| Walnut Hill Retirement | Constellation | 1,165 | 1% | 1,176 |
| Pomerene Hospital | Energy America | 1,140 | 1% | 1,152 |
| Homerun Holdings Corp | Exelon | 5,067 | 1% | 5,119 |
| Loder Farms | Constellation | 280 | 1% | 283 |

| | |
|---|---|
| Meter Read | **23,424** |
| Constellation | 19,164 |
| Energy America | 1,152 |
| JDOG | 1,859 |
| Total NEO | 1,249 |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 864 | 1% | 873 |

| | |
|---|---|
| Meter Read | **5,738** |
| Energy America | 873 |
| Total to NEO | 4,865 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,557 | 1% | 3,593 |
| Warren Steel | Constellation | 26,612 | 1% | 26,639 |

| | |
|---|---|
| Meter Read | **31,410** |
| Constellation | 30,232 |
| Total to NEO | 1,178 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

**Northeast Ohio Natural Gas**
**Accounts Payable**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 2/15/2011
**Production Month:** January
**Due By: 2/25/2011**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 9,755 | $7,529.75 |
| H0001 | 70,348 | $35,674.00 |
| N0002 | 6,164 | $3,457.00 |
| **TOTAL:** | 86,267 | $46,660.75 |

**CONTRACT NUMBER: C 0001** **INVOICE NUMBER** 100659

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 10,109 | 9,755 | $4,877.50 | $2,527.25 | $125.00 | $7,529.75 |

**CONTRACT NUMBER: H 0001** **INVOICE NUMBER** 100659

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 72,899 | 70,348 | $35,174.00 | $0.00 | $500.00 | $35,674.00 |

**CONTRACT NUMBER: N 0002** **INVOICE NUMBER** 100659

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 6,388 | 6,164 | $3,082.00 | $0.00 | $375.00 | $3,457.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jan-11**

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 40,618 | 36,755 | 3,863 |

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 55,222 | 78,348 | (23,126) |

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 2,837 | 6,164 | (3,327) |

| | |
|---|---|
| Total January Imbalance | (22,590) |
| Total Previous Imbalance | (7,565) |
| [illegible] | (30,155) |

**NEO**
**January Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 14,112 |
| | Shrink | 494 |
| | Net TCO | 13,618 |
| Production | Received from JDOG | 27,000 |
| | Total | 40,618 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 8,457 | 1.2316 |
| 711744 | Whipple No 2 | 2,482 | 1.3059 |
| 709515 | Beverly | 19,903 | 1.0732 |
| 709729 | Coal Run | 1,913 | 1.0796 |
| 709628 | Watertown | 1,898 | 1.1868 |
| UM745013 | Laurel Ridge Road | 88 | 1.2109 |
| EM745019 | Warner Lower Salem | 2,014 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 36,755 | 1.1864 |
| | | | |
| | JDOG Transport | 27,000 | |
| | NEO Transport | 9,755 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 48,935 |
| | Tco After Shrink | 47,222 |
| | Received from JDOG | 8,000 |
| | Total | 55,222 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 12,801 | 1.1461 |
| EM740116 | Charm | 4,822 | 1.2131 |
| EM745000 | CR 292 | 2,569 | 1.0470 |
| 734204 | Fryburg | 22,104 | 1.0990 |
| 734203 | Honey Run | 4,675 | 1.1350 |
| 734532 | Prairie Twp | 2,381 | 1.0990 |
| 721835 | Millersburg | 4,644 | 1.0990 |
| 709913 | Holmesville | 10,050 | 1.1280 |
| 738323 | Benton TBS | 1,906 | 1.0470 |
| UM760004 | West Millersburg | 868 | 1.0470 |
| EM760003 | North Holmesville | 11,362 | 1.0470 |
| UM760005 | CR 19 | 166 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 78,348 | 1.0962 |
| | | | |
| | JDOG Transport | 8,000 | |
| | NEO Transport | 70,348 | |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 2,940 |
| | Shrink | 103 |
| | Net TCO | 2,837 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 3,248 | 1.0660 |
| UM745010 | Hewitt Gifford | 116 | 1.0550 |
| EM733757 | Southington | 1,105 | 1.0550 |
| EM729624 | West Warren | 1,461 | 1.0316 |
| EM745007 | Hartley Road | 234 | 1.0316 |
| | Total | 6,164 | 1.0478 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 6,049 | 1% | 6,110 |
| Bunkerhill Cheese | JDOG | 1,711 | 1% | 1,728 |
| CKS Properties | Constellation | 4,132 | 1% | 4,174 |
| Der Dutchman | Constellation | 655 | 1% | 662 |
| Carlisle Village Inn | Constellation | 349 | 1% | 352 |
| Guggisberg Cheese | Constellation | 949 | 1% | 959 |
| Owens-Illinois | Constellation | 564 | 1% | 570 |
| Walnut Hill Retirement | Constellation | 1,075 | 1% | 1,086 |
| Pomerene Hospital | Energy America | 1,157 | 1% | 1,168 |
| Homerun Holdings Corp | Constellation | 3,976 | 1% | 4,017 |
| Loder Farms | Constellation | 254 | 1% | 257 |
| KIDN Marketing | Constellation | 55 | 1% | 56 |

| | |
|---|---|
| Meter Read | **25,783** |
| Constellation | 18,243 |
| Energy America | 1,168 |
| JDOG | 1,728 |
| Total NEO | 4,644 |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 783 | 1% | 791 |

| | |
|---|---|
| Meter Read | **5,466** |
| Energy America | 791 |
| Total to NEO | 4,675 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 4,323 | 1% | 4,367 |
| Warren Steel | Constellation | 28,560 | 0.001% | 28,588 |

| | |
|---|---|
| Meter Read | **34,416** |
| Constellation | 32,955 |
| Total to NEO | 1,461 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 3/17/2011
**Production Month:** February **Due By: 3/27/2011**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 52,953 | $26,976.50 |
| N0002 | 3,603 | $2,176.50 |
| **TOTAL:** | 56,556 | $29,278.00 |

**CONTRACT NUMBER: C 0001** **INVOICE NUMBER** 100678

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** **INVOICE NUMBER** 100678

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 54,874 | 52,953 | $26,476.50 | $0.00 | $500.00 | $26,976.50 |

**CONTRACT NUMBER: N 0002** **INVOICE NUMBER** 100678

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 3,734 | 3,603 | $1,801.50 | $0.00 | $375.00 | $2,176.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Feb-11**

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 29,648 | 25,597 | 4,051 |

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 68,066 | 60,953 | 7,113 |

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | [illegible] | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 2,648 | 3,603 | (955) |

| | |
|---|---|
| Total February Imbalance | 10,209 |
| Total Previous Imbalance | (30,155) |
| [illegible] | (19,946) |

**NEO**
**February Actuals**

### Churchtown

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 2,744 |
| | Net TCO | 2,648 |
| Production | Received from JDOG | 27,000 |
| | Total | 29,648 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 5,849 | 1.2316 |
| 711744 | Whipple No 2 | 1,698 | 1.3059 |
| 709515 | Beverly | 13,595 | 1.0732 |
| 709729 | Coal Run | 1,615 | 1.0796 |
| 709628 | Watertown | 1,342 | 1.1868 |
| UM745013 | Laurel Ridge Road | 82 | 1.2109 |
| EM745019 | Warner Lower Salem | 1,416 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 25,597 | 1.1864 |

| | | |
|---|---|---|
| *JDOG Transport* | *27,000* | |
| NEO Transport | 0 | |

### Holmesville

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 62,245 |
| | Net TCO | 60,066 |
| | Received from JDOG | 8,000 |
| | Total | 68,066 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 12,050 | 1.1461 |
| EM740116 | Charm | 3,923 | 1.2131 |
| EM745000 | CR 292 | 776 | 1.0470 |
| 734204 | Fryburg | 18,654 | 1.0990 |
| 734203 | Honey Run | 3,796 | 1.1350 |
| 734532 | Prairie Twp | 1,808 | 1.0990 |
| 721835 | Millersburg | (1,920) | 1.0990 |
| 709913 | Holmesville | 8,015 | 1.1280 |
| 738323 | Benton TBS | 1,570 | 1.0470 |
| UM760004 | West Millersburg | 692 | 1.0470 |
| EM760003 | North Holmesville | 10,060 | 1.0470 |
| UM760005 | CR 19 | 62 | 1.0470 |
| 745022 | City Road 207 | 1,467 | 1.0470 |
| | *Cobra to TCO*** | *0* | |
| | Total | 60,953 | 1.0924 |

| | | |
|---|---|---|
| JDOG Transport | 8,000 | |
| NEO Transport | 52,953 | |

### North Trumbull

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 2,744 |
| | Net TCO | 2,648 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 2,676 | 1.0660 |
| UM745010 | Hewitt Gifford | 100 | 1.0550 |
| EM733757 | Southington | 866 | 1.0550 |
| EM729624 | West Warren | (39) | 1.0316 |
| EM745007 | Hartley Road | 0 | 1.0316 |
| | Total | 3,603 | 1.0478 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 6,097 | 1% | 6,158 |
| Bunkerhill Cheese | JDOG | 1,423 | 1% | 1,437 |
| CKS Properties | Constellation | 3,302 | 1% | 3,335 |
| Der Dutchman | Constellation | 583 | 1% | 589 |
| Carlisle Village Inn | Constellation | 345 | 1% | 348 |
| Guggisberg Cheese | Constellation | 911 | 1% | 920 |
| Owens-Illinois | Constellation | 424 | 1% | 428 |
| Walnut Hill Retirement | Constellation | 929 | 1% | 938 |
| Pomerene Hospital | Energy America | 906 | 1% | 916 |
| Homerun Holdings Corp | Constellation | 3,563 | 1% | 3,599 |
| Loder Farms | Constellation | 215 | 1% | 217 |
| KIDN Marketing | Constellation | 29 | 1% | 29 |

| | |
|---|---|
| Meter Read | **16,994** |
| Constellation | 16,561 |
| Energy America | 916 |
| JDOG | 1,437 |
| Total NEO | (1,920) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 599 | 1% | 605 |

| | |
|---|---|
| Meter Read | **4,401** |
| Energy America | 605 |
| Total to NEO | 3,796 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 4,518 | 1% | 4,564 |
| Warren Steel | Constellation | 26,990 | 0.001% | 27,017 |

| | |
|---|---|
| Meter Read | **31,542** |
| Constellation | 31,581 |
| Total to NEO | (39) |

# INVOICE

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 4/15/2011
**Production Month:** March
**Due By:** 4/25/2011

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 46,019 | $23,509.50 |
| N0002 | 4,003 | $2,501.50 |
| **TOTAL:** | 50,022 | $26,136.00 |

**CONTRACT NUMBER:** C 0001 — **INVOICE NUMBER** 100698

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER:** H 0001 — **INVOICE NUMBER** 100698

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 47,688 | 46,019 | $23,009.50 | $0.00 | $500.00 | $23,509.50 |

**CONTRACT NUMBER:** N 0002 — **INVOICE NUMBER** 100698

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 4,148 | 4,003 | $2,001.50 | $0.00 | $500.00 | $2,501.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Mar-11**

[illegible]

| | [illegible] | | | [illegible] | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 9,114 | 35,795 | 35,795 | 17,925 | 17,870 |

[illegible]

| | [illegible] | | | [illegible] | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 58,467 | | 58,467 | 54,019 | 4,448 |

[illegible]

| | [illegible] | | | [illegible] | | |
|---|---|---|---|---|---|---|
| ***Nominated*** | ***Scheduled*** | ***Allocated*** | ***Nominated*** | ***Scheduled*** | ***Allocated*** | ***Imbalance*** |
| | | 3,038 | 2,932 | 2,932 | 4,003 | (1,071) |

| | |
|---|---|
| Total March Imbalance | 21,247 |
| Total Previous Imbalance | (19,946) |
| [illegible] | 1,301 |

**NEO**
**March Actuals**

### Churchtown

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 9,114 |
| | Net TCO | 8,795 |
| Production | Received from JDOG | 27,000 |
| | Total | 35,795 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 4,376 | 1.2316 |
| 711744 | Whipple No 2 | 880 | 1.3059 |
| 709515 | Beverly | 8,874 | 1.1544 |
| 709729 | Coal Run | 1,829 | 1.0796 |
| 709628 | Watertown | 907 | 1.1868 |
| UM745013 | Laurel Ridge Road | 57 | 1.2109 |
| EM745019 | Warner Lower Salem | 1,002 | 1.2171 |
| 738833 | Cobra to TCO** | | |
| | Total | 17,925 | 1.1980 |

| | | |
|---|---|---|
| | JDOG Transport | 27,000 |
| | NEO Transport | 0 |

### Holmesville

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 52,297 |
| | Net TCO | 50,467 |
| | Received from JDOG | 8,000 |
| | Total | 58,467 |

Deliveries

| Number | Name | Allocation | BTU | |
|---|---|---|---|---|
| EM745011 | SR 83 | 9,892 | 1.1461 | |
| EM740116 | Charm | 3,579 | 1.2131 | |
| EM745000 | CR 292 | 597 | 1.0470 | |
| 734204 | Fryburg | 20,149 | 1.0990 | |
| 734203 | Honey Run | 3,778 | 1.1350 | |
| 734532 | Prairie Twp | 1,787 | 1.0990 | |
| 721835 | Millersburg | (6,900) | 1.0990 | |
| 709913 | Holmesville | 6,421 | 1.1280 | |
| 738323 | Benton TBS | 1,365 | 1.0470 | est |
| UM760004 | West Millersburg | 536 | 1.0470 | |
| EM760003 | North Holmesville | 10,413 | 1.0470 | |
| UM760005 | CR 19 | 64 | 1.0470 | |
| 745022 | City Road 207 | 2,338 | 1.0470 | |
| | Cobra to TCO** | | | |
| | Total | 54,019 | 1.0924 | |

| | | |
|---|---|---|
| | JDOG Transport | 8,000 |
| | NEO Transport | 46,019 |

### North Trumbull

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 3,038 |
| | Net TCO | 2,932 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 2,309 | 1.0660 |
| UM745010 | Hewitt Gifford | 81 | 1.0550 |
| EM733757 | Southington | 778 | 1.0550 |
| EM729624 | West Warren | 670 | 1.0316 |
| EM745007 | Hartley Road | 136 | 1.0316 |
| EM745025 | Beaver Commons | 29 | 1.0230 |
| | Total | 4,003 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 7,001 | 1% | 7,071 |
| Bunkerhill Cheese | JDOG | 1,339 | 1% | 1,353 |
| CKS Properties | Constellation | 2,910 | 1% | 2,939 |
| Der Dutchman | Constellation | 546 | 1% | 551 |
| Carlisle Village Inn | Constellation | 345 | 1% | 348 |
| Guggisberg Cheese | Constellation | 1,104 | 1% | 1,116 |
| Owens-Illinois | Constellation | 389 | 1% | 393 |
| Walnut Hill Retirement | Constellation | 844 | 1% | 853 |
| Pomerene Hospital | Energy America | 994 | 1% | 1,004 |
| Homerun Holdings Corp | Constellation | 2,789 | 1% | 2,817 |
| Loder Farms | Constellation | 191 | 1% | 192 |
| KIDN Marketing | Constellation | 26 | 1% | 27 |

| | |
|---|---|
| Meter Read | **11,764** |
| Constellation | 16,307 |
| Energy America | 1,004 |
| JDOG | 1,353 |
| Total NEO | (6,900) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 502 | 1% | 507 |

| | |
|---|---|
| Meter Read | **4,285** |
| Energy America | 507 |
| Total to NEO | 3,778 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 4,238 | 1% | 4,280 |
| Warren Steel | Glacial | 25,998 | 0.001% | 26,024 |

| | |
|---|---|
| Meter Read | **30,974** |
| Constellation | 4,280 |
| Glacial | 26,024 |
| Total to NEO | 670 |

# INVOICE

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

**Invoice Date:** 5/16/2011
**Production Month:** April
**Due By: 5/26/2011**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 24,241 | $12,620.50 |
| N0002 | 1,976 | $1,488.00 |
| **TOTAL:** | 26,217 | $14,233.50 |

## CONTRACT NUMBER: C 0001 — INVOICE NUMBER 100718

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

## CONTRACT NUMBER: H 0001 — INVOICE NUMBER 100718

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 25,120 | 24,241 | $12,120.50 | $0.00 | $500.00 | $12,620.50 |

## CONTRACT NUMBER: N 0002 — INVOICE NUMBER 100718

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 2,048 | 1,976 | $988.00 | $0.00 | $500.00 | $1,488.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Apr-11**

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 27,000 | 8,736 | 18,264 |

[illegible]

| | [illegible] | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | 8,000 | 32,241 | (24,241) |

[illegible]

| | [illegible] | |
|---|---|---|
| ***Nominated*** | ***Scheduled*** | ***Allocated*** |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | *0* | 1,976 | (1,976) |

| | |
|---|---|
| Total April Imbalance | (7,953) |
| Total Previous Imbalance | 1,301 |
| [illegible] | (6,652) |

**NEO**
**April Actuals**

### Churchtown

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 27,000 |
| | Total | 27,000 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 1,792 | 1.2316 |
| 711744 | Whipple No 2 | 752 | 1.3059 |
| 709515 | Beverly | 4,545 | 1.1371 |
| 709729 | Coal Run | 854 | 1.0796 |
| 709628 | Watertown | 399 | 1.1868 |
| UM745013 | Laurel Ridge Road | 21 | 1.2109 |
| EM745019 | Warner Lower Salem | 373 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 8,736 | 1.1956 |

| | | |
|---|---|---|
| JDOG Transport | 27,000 |
| NEO Transport | 0 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

### Holmesville

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 8,000 |
| | Total | 8,000 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 8,878 | 1.1461 |
| EM740116 | Charm | 2,281 | 1.2131 |
| EM745000 | CR 292 | 307 | 1.0470 |
| 734204 | Fryburg | 13,587 | 1.0990 |
| 734203 | Honey Run | 2,569 | 1.1350 |
| 734532 | Prairie Twp | 1,088 | 1.0990 |
| 721835 | Millersburg | (9,234) | 1.0990 |
| 709913 | Holmesville | 3,269 | 1.1280 |
| 738323 | Benton TBS | 317 | 1.0470 |
| 738323 | Benton TBS March Adj | 232 | 1.0470 |
| UM760004 | West Millersburg | 269 | 1.0470 |
| EM760003 | North Holmesville | 7,005 | 1.0470 |
| UM760005 | CR 19 | 51 | 1.0470 |
| 745022 | City Road 207 | 1,622 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 32,241 | 1.0892 |

| | |
|---|---|
| JDOG Transport | 8,000 |
| NEO Transport | 24,241 |

### North Trumbull

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 379 | 1.0660 |
| UM745010 | Hewitt Gifford | 41 | 1.0550 |
| EM733757 | Southington | 445 | 1.0550 |
| EM729624 | West Warren | 666 | 1.0316 |
| EM745007 | Hartley Road | 37 | 1.0316 |
| EM745025 | Beaver Commons | 408 | 1.0230 |
| | Total | 1,976 | |

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 5,054 | 1% | 5,105 |
| Bunkerhill Cheese | JDOG | 982 | 1% | 992 |
| CKS Properties | Constellation | 1,931 | 1% | 1,951 |
| Der Dutchman | Constellation | 419 | 1% | 423 |
| Carlisle Village Inn | Constellation | 253 | 1% | 256 |
| Guggisberg Cheese | Constellation | 984 | 1% | 994 |
| Owens-Illinois | Constellation | 307 | 1% | 310 |
| Walnut Hill Retirement | Constellation | 623 | 1% | 629 |
| Pomerene Hospital | Energy America | 851 | 1% | 860 |
| Homerun Holdings Corp | Constellation | 1,464 | 1% | 1,479 |
| Loder Farms | Constellation | 96 | 1% | 97 |
| KIDN Marketing | Constellation | 16 | 1% | 16 |

| | |
|---|---|
| Meter Read | **3,878** |
| Constellation | 11,260 |
| Energy America | 860 |
| JDOG | 992 |
| Total NEO | (9,234) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 279 | 1% | 282 |

| | |
|---|---|
| Meter Read | **2,851** |
| Energy America | 282 |
| Total to NEO | 2,569 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,609 | 1% | 3,646 |
| Warren Steel | Glacial | 21,636 | 0.001% | 21,657 |

| | |
|---|---|
| Meter Read | **25,969** |
| Constellation | 3,646 |
| Glacial | 21,657 |
| Total to NEO | 666 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas**
**Accounts Payable**

| | | |
|---|---|---|
| **Invoice Date:** | 6/17/2011 | **CORRECTED** |
| **Production Month:** | May | **Due By: 6/27/2011** |

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 13,006 | $7,003.00 |
| N0002 | 931 | $965.50 |
| **TOTAL:** | 13,937 | $8,093.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100742

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100742

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 13,478 | 13,006 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $6,503.00 | $0.00 | $500.00 | $7,003.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100742

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 965 | 931 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $465.50 | $0.00 | $500.00 | $965.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**May-11**

**Imbalance for [illegible]**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | | 0 | 20,000 | 16,052 | 3,948 |

**Imbalance for [illegible]**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | | 0 | 7,000 | 20,006 | (13,006) |

**Imbalance for [illegible]**

| | Receipts | | | | Delivery | | |
|---|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | | 0 | 0 | 931 | (931) |

| | |
|---|---|
| Total May Imbalance | (9,989) |
| Total Previous Imbalance | (6,652) |
| **Total Imbalance Due NCG (COBRA)** | (16,641) |

**NEO**
**May Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 20,000 |
| | Total | 20,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 895 | 1.2316 |
| 711744 | Whipple No 2 | 385 | 1.3059 |
| 709515 | Beverly | 2,938 | 1.0732 |
| 709729 | Coal Run | 435 | 1.0796 |
| 709628 | Watertown | 211 | 1.1868 |
| UM745013 | Laurel Ridge Road | 9 | 1.2109 |
| EM745019 | Warner Lower Salem | 179 | 1.2171 |
| 738833 | Cobra to TCO** | 11,000 | |
| | Total | 16,052 | 1.1864 |

| | | |
|---|---|---|
| | JDOG Transport | 20,000 |
| | NEO Transport | 0 |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 7,000 |
| | Total | 7,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 6,236 | 1.1461 |
| EM740116 | Charm | 1,721 | 1.2131 |
| EM745000 | CR 292 | 105 | 1.0470 |
| 734204 | Fryburg | 9,405 | 1.0990 |
| 734203 | Honey Run | 1,978 | 1.1350 |
| 734532 | Prairie Twp | 793 | 1.0990 |
| 721835 | Millersburg | (10,013) | 1.0990 |
| 709913 | Holmesville | 1,949 | 1.1280 |
| 738323 | Benton TBS | 188 | 1.0470 |
| UM760004 | West Millersburg | 216 | 1.0470 |
| EM760003 | North Holmesville | 6,107 | 1.0470 |
| UM760005 | CR 19 | 0 | 1.0470 |
| 745022 | City Road 207 | 1,321 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 20,006 | 1.0924 |

| | | |
|---|---|---|
| | JDOG Transport | 7,000 |
| | NEO Transport | 13,006 |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 51 | 1.0660 |
| UM745010 | Hewitt Gifford | 20 | 1.0550 |
| EM733757 | Southington | 222 | 1.0550 |
| EM729624 | West Warren | 498 | 1.0316 |
| EM745007 | Hartley Road | 15 | 1.0316 |
| EM745025 | Beaver Commons | 125 | 1.0230 |
| | Total | 931 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 4,758 | 1% | 4,806 |
| Bunkerhill Cheese | JDOG | 779 | 1% | 787 |
| CKS Properties | Constellation | 1,440 | 1% | 1,455 |
| Der Dutchman | Constellation | 366 | 1% | 369 |
| Carlisle Village Inn | Constellation | 186 | 1% | 187 |
| Guggisberg Cheese | Constellation | 857 | 1% | 864 |
| Owens-Illinois | Constellation | 76 | 1% | 77 |
| Walnut Hill Retirement | Constellation | 406 | 1% | 411 |
| Pomerene Hospital | Energy America | 702 | 1% | 709 |
| Homerun Holdings Corp | Constellation | 1,057 | 1% | 1,068 |
| Loder Farms | Constellation | 49 | 1% | 50 |
| KIDN Marketing | Constellation | 7 | 1% | 7 |

| | |
|---|---|
| Meter Read | **777** |
| Constellation | 9,294 |
| Energy America | 709 |
| JDOG | 787 |
| Total NEO | (10,013) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 95 | 1% | 96 |

| | |
|---|---|
| Meter Read | **2,074** |
| Energy America | 96 |
| Total to NEO | 1,978 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,278 | 1% | 3,311 |
| Warren Steel | Constellation | 21,380 | 0.001% | 21,401 |

| | |
|---|---|
| Meter Read | **25,210** |
| Constellation | 3,311 |
| Glacial | 21,401 |
| Total to NEO | 498 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

**Invoice Date:** 7/15/2011
**Production Month:** June
**Due By: 7/26/2011**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 4,800 | $2,900.00 |
| N0002 | 691 | $845.50 |
| **TOTAL:** | 5,491 | $3,870.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100763

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100763

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 4,974 | 4,800 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $2,400.00 | $0.00 | $500.00 | $2,900.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100763

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 716 | 691 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $345.50 | $0.00 | $500.00 | $845.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jun-11**

**Imbalance for [illegible]**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 25,000 | 9,522 | 15,478 |

**Imbalance for [illegible]**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 7,000 | 11,800 | (4,800) |

**Imbalance for [illegible]**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 0 | 691 | (691) |

| | |
|---|---|
| Total June Imbalance | 9,987 |
| Total Previous Imbalance | (16,641) |
| **Total Imbalance [illegible] NEO (COBRA)** | (6,654) |

**NEO**
**June Actuals**

### Churchtown

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 25,000 |
| | Total | 25,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 387 | 1.2316 |
| 711744 | Whipple No 2 | 217 | 1.3059 |
| 709515 | Beverly | 1,570 | 1.0732 |
| 709729 | Coal Run | 125 | 1.0796 |
| 709628 | Watertown | 102 | 1.1868 |
| UM745013 | Laurel Ridge Road | 2 | 1.2109 |
| EM745019 | Warner Lower Salem | 119 | 1.2171 |
| 738833 | Cobra to TCO** | 7,000 | |
| | Total | 9,522 | 1.1864 |

| | | |
|---|---|---|
| JDOG Transport | 25,000 |
| NEO Transport | 0 |

### Holmesville

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 7,000 |
| | Total | 7,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 4,580 | 1.1461 |
| EM740116 | Charm | 1,009 | 1.2131 |
| EM745000 | CR 292 | 175 | 1.0470 |
| 734204 | Fryburg | 6,147 | 1.0990 |
| 734203 | Honey Run | 1,410 | 1.1350 |
| 734532 | Prairie Twp | 497 | 1.0990 |
| 721835 | Millersburg | (9,626) | 1.0990 |
| 709913 | Holmesville | 958 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM760004 | West Millersburg | 61 | 1.0470 |
| EM760003 | North Holmesville | 5,481 | 1.0470 |
| UM760005 | CR 19 | 12 | 1.0470 |
| 745022 | City Road 207 | 941 | 1.0470 |
| 745026 | ST RD 39 (5/11) | 150 | 1.0470 |
| 745026 | ST RD 39 (6/11) | 5 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 11,800 | 1.0863 |

| | |
|---|---|
| JDOG Transport | 7,000 |
| NEO Transport | 4,800 |

### North Trumbull

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| UM745010 | Hewitt Gifford | 5 | 1.0550 |
| EM733757 | Southington | 96 | 1.0550 |
| EM729624 | West Warren | 520 | 1.0316 |
| EM745007 | Hartley Road | 7 | 1.0316 |
| EM745025 | Beaver Commons | 63 | 1.0230 |
| | Total | 691 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

## Millersburg

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 4,489 | 1% | 4,534 |
| Bunkerhill Cheese | JDOG | 649 | 1% | 655 |
| CKS Properties | Constellation | 1,237 | 1% | 1,249 |
| Der Dutchman | Constellation | 355 | 1% | 359 |
| Carlisle Village Inn | Constellation | 121 | 1% | 123 |
| Guggisberg Cheese | Constellation | 776 | 1% | 784 |
| Owens-Illinois | Constellation | 53 | 1% | 53 |
| Walnut Hill Retirement | Constellation | 318 | 1% | 320 |
| Pomerene Hospital | Energy America | 595 | 1% | 602 |
| Homerun Holdings Corp | Constellation | 889 | 1% | 897 |
| Loder Farms | Constellation | 46 | 1% | 47 |
| KIDN Marketing | Constellation | 3 | 1% | 3 |

| | |
|---|---|
| Meter Read | - |
| Constellation | 8,369 |
| Energy America | 602 |
| JDOG | 655 |
| Total NEO | (9,626) |

## Honey Run

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 12 | 1% | 12 |

| | |
|---|---|
| Meter Read | **1,422** |
| Energy America | 12 |
| Total to NEO | 1,410 |

## West Warren

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,245 | 1% | 3,278 |
| Warren Steel | Constellation | 21,110 | 0.001% | 21,131 |

| | |
|---|---|
| Meter Read | **24,929** |
| Constellation | 3,278 |
| Glacial | 21,131 |
| Total to NEO | 520 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

**Invoice Date:** 8/15/2011
**Production Month:** July    **Due By: 8/26/2011**

**Summary Of Charges:**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 2,545 | $1,772.50 |
| N0002 | 876 | $938.00 |
| **TOTAL:** | 3,421 | $2,835.50 |

## CONTRACT NUMBER: C 0001    INVOICE NUMBER 100784

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ 0.25 | $ 125.00 | |
| Totals | $0.00 | $0.00 | $125.00 | $125.00 |

## CONTRACT NUMBER: H 0001    INVOICE NUMBER 100784

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 2,637 | 2,545 |

**FEES**

| | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ - | $ 125.00 | |
| Totals | $1,272.50 | $0.00 | $500.00 | $1,772.50 |

## CONTRACT NUMBER: N 0002    INVOICE NUMBER 100784

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 908 | 876 |

**FEES**

| | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|
| Rate | $ 0.50 | $ - | $ 125.00 | |
| Totals | $438.00 | $0.00 | $500.00 | $938.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Jul-11**

**Imbalance for [illegible] (NEO)**

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 27,000 | 81,682 | (54,682) |

**Imbalance for [illegible] (NEO)**

| | Receipt | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 71,382 | 10,545 | 60,837 |

**Imbalance for [illegible] (NEO)**

| | Receipt | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 0 | 876 | (876) |

| | |
|---|---|
| Total July Imbalance | 5,279 |
| Total Previous Imbalance | (6,654) |
| **Total Imbalance Due NEO (COBRA)** | (1,375) |

**NEO**
**July Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 27,000 |
| | Total | 27,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 280 | 1.2316 |
| 711744 | Whipple No 2 | 195 | 1.3059 |
| 709515 | Beverly | 1,333 | 1.0732 |
| 709729 | Coal Run | 114 | 1.0796 |
| 709628 | Watertown | 67 | 1.1868 |
| UM745013 | Laurel Ridge Road | 1 | 1.2109 |
| EM745019 | Warner Lower Salem | 105 | 1.2171 |
| 738833 | Cobra to TCO** | 16,205 | |
| 738833 | Cobra to TCO** | 63,382 | |
| | Total | 81,682 | 1.1864 |
| | | | |
| | JDOG Transport | 27,000 | |
| | NEO Transport | 0 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 8,000 |
| Imbalance | Tco to Cobra | 63,382 |
| | Total | 71,382 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 4,168 | 1.1461 |
| EM740116 | Charm | 933 | 1.2131 |
| EM745000 | CR 292 | 0 | 1.0470 |
| 734204 | Fryburg | 6,012 | 1.0990 |
| 734203 | Honey Run | 1,375 | 1.1350 |
| 734532 | Prairie Twp | 503 | 1.0990 |
| 721835 | Millersburg | (9,078) | 1.0990 |
| 709913 | Holmesville | 852 | 1.1280 |
| 738323 | Benton TBS | 0 | 1.0470 |
| UM760004 | West Millersburg | 51 | 1.0470 |
| EM760003 | North Holmesville | 4,820 | 1.0470 |
| UM760005 | CR 19 | 0 | 1.0470 |
| 745022 | City Road 207 | 909 | 1.0470 |
| 745026 | ST RD 39 | 0 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 10,545 | 1.0892 |
| | | | |
| | JDOG Transport | 8,000 | |
| | NEO Transport | 2,545 | |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| UM745010 | Hewitt Gifford | 3 | 1.0550 |
| EM733757 | Southington | 76 | 1.0550 |
| EM729624 | West Warren | 735 | 1.0316 |
| EM745007 | Hartley Road | 6 | 1.0316 |
| EM745025 | Beaver Commons | 56 | 1.0230 |
| | Total | 876 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 4,225 | 1% | 4,267 |
| Bunkerhill Cheese | JDOG | 653 | 1% | 659 |
| CKS Properties | Constellation | 1,112 | 1% | 1,123 |
| Der Dutchman | Constellation | 394 | 1% | 398 |
| Carlisle Village Inn | Constellation | 107 | 1% | 108 |
| Guggisberg Cheese | Constellation | 819 | 1% | 827 |
| Owens-Illinois | Constellation | 43 | 1% | 43 |
| Walnut Hill Retirement | Constellation | 317 | 1% | 320 |
| Pomerene Hospital | Energy America | 526 | 1% | 531 |
| Homerun Holdings Corp | Constellation | 736 | 1% | 743 |
| Loder Farms | Constellation | 52 | 1% | 52 |
| KIDN Marketing | Constellation | 7 | 1% | 7 |

| | |
|---|---|
| Meter Read | - |
| Constellation | 7,888 |
| Energy America | 531 |
| JDOG | 659 |
| Total NEO | (9,078) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 13 | 1% | 13 |

| | |
|---|---|
| Meter Read | **1,388** |
| Energy America | 13 |
| Total to NEO | 1,375 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,676 | 1% | 2,704 |
| Warren Steel | Constellation | 22,138 | 0.001% | 22,160 |

| | |
|---|---|
| Meter Read | **25,599** |
| Constellation | 2,704 |
| Glacial | 22,160 |
| Total to NEO | 735 |

# INVOICE

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

COBRA
PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 9/15/2011
**Production Month:** August
**Due By: 9/25/2011**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 5,145 | $3,072.50 |
| N0002 | 471 | $735.50 |
| **TOTAL:** | 5,616 | $3,933.00 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100804

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100804

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 5,332 | 5,145 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $2,572.50 | $0.00 | $500.00 | $3,072.50 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100804

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 488 | 471 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $235.50 | $0.00 | $500.00 | $735.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Aug-11**

**mbalance for 6001 (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 25,000 | 2,281 | 22,719 |

**Imbalance for [illegible] (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 7,000 | 12,145 | (5,145) |

**Imbalance for [illegible] (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 0 | 471 | (471) |

| | |
|---|---|
| Total August Imbalance | 17,103 |
| Total Previous Imbalance | (1,375) |
| **Total Imbalance Due NEO (COBRA)** | 15,728 |

**NEO**
**August Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 25,000 |
| | Total | 25,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 271 | 1.2316 |
| 711744 | Whipple No 2 | 219 | 1.3059 |
| 709515 | Beverly | 1,458 | 1.0732 |
| 709729 | Coal Run | 123 | 1.0796 |
| 709628 | Watertown | 82 | 1.1868 |
| UM745013 | Laurel Ridge Road | 1 | 1.2109 |
| EM745019 | Warner Lower Salem | 127 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 2,281 | 1.1864 |
| | | | |
| | JDOG Transport | 25,000 | |
| | NEO Transport | 0 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 7,000 |
| | Total | 7,000 |

| Number | Deliveries Name | Allocation | |
|---|---|---|---|
| EM745011 | SR 83 | 4,479 | BTU |
| EM740116 | Charm | 926 | 1.1461 |
| EM745000 | CR 292 | 161 | 1.2131 |
| 734204 | Fryburg | 7,031 | 1.0470 |
| 734203 | Honey Run | 1,456 | 1.0990 |
| 734532 | Prairie Twp | 593 | 1.1350 |
| 721835 | Millersburg | (10,114) | 1.0990 |
| 709913 | Holmesville | 711 | 1.0990 |
| 738323 | Benton TBS | 0 | 1.1280 |
| UM760004 | West Millersburg | 61 | 1.0470 |
| EM760003 | North Holmesville | 5,588 | 1.0470 |
| UM760005 | CR 19 | 2 | 1.0470 |
| 745022 | City Road 207 | 1,246 | 1.0470 |
| 745026 | ST RD 39 | 5 | 1.0470 |
| | Cobra to TCO** | 0 | 1.0470 |
| | Total | 12,145 | |
| | | | 1.0892 |
| | JDOG Transport | 7,000 | |
| | NEO Transport | 5,145 | |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| UM745010 | Hewitt Gifford | 3 | 1.0550 |
| EM733757 | Southington | 90 | 1.0550 |
| EM729624 | West Warren | 345 | 1.0316 |
| EM745007 | Hartley Road | 7 | 1.0316 |
| EM745025 | Beaver Commons | 26 | 1.0230 |
| | Total | 471 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 4,969 | 1% | 5,019 |
| Bunkerhill Cheese | JDOG | 715 | 1% | 723 |
| CKS Properties | Constellation | 1,269 | 1% | 1,282 |
| Der Dutchman | Constellation | 401 | 1% | 405 |
| Carlisle Village Inn | Constellation | 111 | 1% | 112 |
| Guggisberg Cheese | Constellation | 622 | 1% | 628 |
| Owens-Illinois | Constellation | 56 | 1% | 57 |
| Walnut Hill Retirement | Constellation | 333 | 1% | 337 |
| Pomerene Hospital | Energy America | 600 | 1% | 607 |
| Homerun Holdings Corp | Constellation | 897 | 1% | 907 |
| Loder Farms | Constellation | 52 | 1% | 53 |
| KIDN Marketing | Constellation | 4 | 1% | 4 |

| | |
|---|---|
| Meter Read | **20** |
| Constellation | 8,804 |
| Energy America | 607 |
| JDOG | 723 |
| Total NEO | (10,114) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 12 | 1% | 12 |

| | |
|---|---|
| Meter Read | **1,468** |
| Energy America | 12 |
| Total to NEO | 1,456 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,556 | 1% | 3,592 |
| Warren Steel | Constellation | 22,006 | 0.001% | 22,028 |

| | |
|---|---|
| Meter Read | **25,965** |
| Constellation | 3,592 |
| Glacial | 22,028 |
| Total to NEO | 345 |

## Nomination Summary

| Meter Name | Meter No | Company | Nominated Delivery | Allocated Delivery |
|---|---|---|---|---|
| Millersburg | 721835 | CNE | 8,850 | 8,804 |
| Millersburg | 721835 | JDOG | 0 | 723 |
| Millersburg | 721835 | Energy America | 527 | 607 |
| Millersburg | 721835 | NEO | 0 | (10,114) |
| Honey Run | 734203 | Energy America | 31 | 12 |
| Honey Run | 734203 | NEO | 0 | 1,456 |
| West Warren | 729624 | CNE | 3,933 | 3,592 |
| West Warren | 729624 | Glacial | 23,163 | 22,028 |
| West Warren | 729624 | NEO | 0 | 345 |

# INVOICE

Northeast Ohio Natural Gas Company
Accounts Payable

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 10/17/2011
**Production Month:** September
**Due By:** 10/27/2011

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 0 | $500.00 |
| N0002 | 442 | $721.00 |
| **TOTAL:** | 442 | $1,346.00 |

## CONTRACT NUMBER: C 0001

**INVOICE NUMBER** 100824

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

## CONTRACT NUMBER: H 0001

**INVOICE NUMBER** 100824

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $500.00 | $500.00 |

## CONTRACT NUMBER: N 0002

**INVOICE NUMBER** 100824

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 458 | 442 | $221.00 | $0.00 | $500.00 | $721.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Sep-11**

**Imbalance for [illegible] (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 8,000 | 2,527 | 5,473 |

**Imbalance for [illegible] (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 27,000 | 22,073 | 4,927 |

**Imbalance for [illegible] (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 0 | 442 | (442) |

| | |
|---|---|
| Total September Imbalance | 9,958 |
| Total Previous Imbalance | 15,728 |
| **Total Imbalance Due NEO (COBRA)** | 25,686 |

**NEO**
**September Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 8,000 |
| | Total | 8,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 320 | 1.2316 |
| 711744 | Whipple No 2 | 233 | 1.3059 |
| 709515 | Beverly | 1,627 | 1.0732 |
| 709729 | Coal Run | 130 | 1.0796 |
| 709628 | Watertown | 84 | 1.1868 |
| UM745013 | Laurel Ridge Road | 4 | 1.2109 |
| EM745019 | Warner Lower Salem | 129 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 2,527 | 1.1864 |
| | JDOG Transport | 8,000 | |
| | NEO Transport | 0 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| | Received from JDOG | 27,000 |
| | Total | 27,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 5,245 | |
| EM740116 | Charm | 1,014 | 1.1461 |
| EM745000 | CR 292 | 0 | 1.2131 |
| 734204 | Fryburg | 7,222 | 1.0470 |
| 734203 | Honey Run | 1,263 | 1.0990 |
| 734532 | Prairie Twp | 618 | 1.1350 |
| 721835 | Millersburg | (10,527) | 1.0990 |
| 709913 | Holmesville | 439 | 1.0990 |
| 738323 | Benton TBS | 0 | 1.1280 |
| UM760004 | West Millersburg | 75 | 1.0470 |
| EM760003 | North Holmesville | 6,094 | 1.0470 |
| UM760005 | CR 19 | 12 | 1.0470 |
| 745022 | City Road 207 | 1,213 | 1.0470 |
| 745026 | ST RD 39 | 5 | 1.0470 |
| | Cobra to TCO** | 9,400 | 1.0470 |
| | Total | 22,073 | |
| | | | 1.0892 |
| | JDOG Transport | 27,000 | |
| | NEO Transport | 0 | |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 0 | 1.0660 |
| UM745010 | Hewitt Gifford | 12 | 1.0550 |
| EM733757 | Southington | 117 | 1.0550 |
| EM729624 | West Warren | 239 | 1.0316 |
| EM745007 | Hartley Road | 9 | 1.0316 |
| EM745025 | Beaver Commons | 65 | 1.0230 |
| | Total | 442 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| *Int Auto Components* | *Constellation* | 5,198 | 1% | 5,251 |
| Bunkerhill Cheese | JDOG | 767 | 1% | 774 |
| CKS Properties | Constellation | 985 | 1% | 995 |
| Der Dutchman | Constellation | 420 | 1% | 425 |
| Carlisle Village Inn | Constellation | 169 | 1% | 170 |
| *Guggisberg Cheese* | *Constellation* | 798 | 1% | 806 |
| Owens-Illinois | Constellation | 68 | 1% | 69 |
| Walnut Hill Retirement | Constellation | 412 | 1% | 416 |
| Pomerene Hospital | Energy America | 692 | 1% | 699 |
| Homerun Holdings Corp | Constellation | 936 | 1% | 945 |
| Loder Farms | Constellation | 59 | 1% | 59 |
| KIDN Marketing | Constellation | 13 | 1% | 13 |

| | |
|---|---|
| Meter Read | **95** |
| Constellation | 9,149 |
| Energy America | 699 |
| JDOG | 774 |
| Total NEO | (10,527) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 34 | 1% | 35 |

| | |
|---|---|
| Meter Read | **1,298** |
| Energy America | 35 |
| Total to NEO | 1,263 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,882 | 1% | 2,911 |
| Warren Steel | Constellation | 23,866 | 0.001% | 23,889 |

| | |
|---|---|
| Meter Read | **27,039** |
| Constellation | 2,911 |
| Glacial | 23,889 |
| Total to NEO | 239 |

Imbalance for H0018 (CNE)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| 9,813 | 9,813 | 9,807 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 9,470 | 9,464 | 9,149 | 315 |

Imbalance for H0003 (John D Oil & Gas Marketing, LLC)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 774 | 774 | 0 |

Imbalance for H0016 (Energy America LLC)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| 720 | 720 | 720 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 695 | 695 | 734 | (39) |

Imbalance for N0014 (Glacial)

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| 24,000 | 24,000 | 24,000 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 23,160 | 23,160 | 23,889 | (729) |

# INVOICE

Northeast Ohio Natural Gas Company
Accounts Payable

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 11/14/2011
**Production Month:** October
**Due By: 11/24/2011**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 8,936 | $4,968.00 |
| N0002 | 1,937 | $1,468.50 |
| **TOTAL:** | 10,873 | $6,561.50 |

## CONTRACT NUMBER: C 0001

**INVOICE NUMBER** 100846

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

## CONTRACT NUMBER: H 0001

**INVOICE NUMBER** 100846

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 9,260 | 8,936 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $4,468.00 | $0.00 | $500.00 | $4,968.00 |

## CONTRACT NUMBER: N 0002

**INVOICE NUMBER** 100846

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 2,007 | 1,937 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $968.50 | $0.00 | $500.00 | $1,468.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Oct-11**

Imbalance for C0001 (NEO)

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 16,000 | 8,841 | 7,159 |

Imbalance for [illegible] (NEO)

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 29,163 | 40,536 | (11,373) |

Imbalance for N0002 (NEO)

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 0 | 1,937 | (1,937) |

| | |
|---|---|
| Total October Imbalance | (6,151) |
| Total Previous Imbalance | 25,686 |
| Total Imbalance Due NEO (COBRA) | 19,535 |

**NEO**
**October Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 16,000 |
| | Total | 16,000 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 1,711 | 1.2316 |
| 711744 | Whipple No 2 | 699 | 1.3059 |
| 709515 | Beverly | 5,166 | 1.0732 |
| 709729 | Coal Run | 422 | 1.0796 |
| 709628 | Watertown | 326 | 1.1868 |
| UM745013 | Laurel Ridge Road | 26 | 1.2109 |
| EM745019 | Warner Lower Salem | 491 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 8,841 | 1.1864 |
| | JDOG Transport | 16,000 | |
| | NEO Transport | 0 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 13,640 |
| | Net TCO | 13,163 |
| | Received from JDOG | 16,000 |
| | Total | 29,163 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 7,793 | |
| EM740116 | Charm | 1,582 | 1.1461 |
| EM745000 | CR 292 | 339 | 1.2131 |
| 734204 | Fryburg | 10,838 | 1.0470 |
| 734203 | Honey Run | 1,549 | 1.0990 |
| 734532 | Prairie Twp | 863 | 1.1350 |
| 721835 | Millersburg | (9,273) | 1.0990 |
| 709913 | Holmesville | 1,139 | 1.0990 |
| 738323 | Benton TBS | 124 | 1.1280 |
| UM760004 | West Millersburg | 171 | 1.0470 |
| EM760003 | North Holmesville | 7,654 | 1.0470 |
| UM760005 | CR 19 | 10 | 1.0470 |
| 745022 | City Road 207 | 1,708 | 1.0470 |
| 745026 | ST RD 39 | 439 | 1.0470 |
| | Cobra to TCO** | 15,600 | 1.0470 |
| | Total | 40,536 | |
| | | | 1.0892 |
| | JDOG Transport | 16,000 | |
| | NEO Transport | 8,936 | |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| | Net TCO | 0 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 138 | 1.0660 |
| UM745010 | Hewitt Gifford | 29 | 1.0550 |
| EM733757 | Southington | 388 | 1.0550 |
| EM729624 | West Warren | 1,180 | 1.0316 |
| EM745007 | Hartley Road | 28 | 1.0316 |
| EM745025 | Beaver Commons | 174 | 1.0230 |
| | Total | 1,937 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

## Millersburg

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Int Auto Components | Constellation | 5,598 | 1% | 5,655 |
| Bunkerhill Cheese | JDOG | 857 | 1% | 866 |
| CKS Properties | Constellation | 1,183 | 1% | 1,195 |
| Der Dutchman | Constellation | 557 | 1% | 563 |
| Carlisle Village Inn | Constellation | 250 | 1% | 253 |
| Guggisberg Cheese | Constellation | 845 | 1% | 853 |
| Owens-Illinois | Constellation | 135 | 1% | 136 |
| Walnut Hill Retirement | Constellation | 509 | 1% | 513 |
| Pomerene Hospital | Energy America | 772 | 1% | 780 |
| Homerun Holdings Corp | Constellation | 1,320 | 1% | 1,334 |
| Loder Farms | Constellation | 62 | 1% | 63 |
| KIDN Marketing | Constellation | 18 | 1% | 18 |
| Eastwood Mfg | JDOG | 267 | 1% | 269 |
| Troy Schaum | JDOG | 13 | 1% | 13 |

| | |
|---|---|
| Meter Read | **3,238** |
| Constellation | 10,583 |
| Energy America | 780 |
| JDOG | 1,148 |
| Total NEO | (9,273) |

## Honey Run

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 131 | 1% | 133 |

| | |
|---|---|
| Meter Read | **1,682** |
| Energy America | 133 |
| Total to NEO | 1,549 |

## West Warren

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,836 | 1% | 2,865 |
| Warren Steel | Constellation | 25,981 | 0.001% | 26,007 |

| | |
|---|---|
| Meter Read | **30,052** |
| Constellation | 2,865 |
| Glacial | 26,007 |
| Total to NEO | 1,180 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

**Invoice Date:** 12/15/2011

## Updated

**Production Month:** November

**Due By: 12/25/2011**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 37,298 | $19,149.00 |
| N0002 | 2,547 | $1,773.50 |
| **TOTAL:** | 39,845 | $21,047.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100868

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100868

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 38,651 | 37,298 | $18,649.00 | $0.00 | $500.00 | $19,149.00 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100868

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 2,639 | 2,547 | $1,273.50 | $0.00 | $500.00 | $1,773.50 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Nov-11**

**Imbalance for C0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 30,000 | 12,390 | 17,610 |

**Imbalance for H0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 15,575 | 37,298 | (21,723) |

**Imbalance for N0002 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 4,950 | 2,547 | 2,403 |

| | |
|---|---|
| Total November Imbalance | (1,710) |
| Prior Imbalance | 19,535 |
| **Total Imbalance Due NEO (COBRA)** | 17,825 |

**NEO**
**November Actuals**

## Churchtown

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 30,000 |
| | Total | 30,000 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 2,743 | 1.2316 |
| 711744 | Whipple No 2 | 947 | 1.3059 |
| 709515 | Beverly | 6,692 | 1.1952 |
| 709729 | Coal Run | 674 | 1.0796 |
| 709628 | Watertown | 581 | 1.1868 |
| UM745013 | Laurel Ridge Road | 46 | 1.2109 |
| EM745019 | Warner Lower Salem | 707 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 12,390 | 1.2039 |
| | JDOG Transport | 30,000 | |
| | NEO Transport | 0 | |

## Holmesville

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 16,140 |
| | Net TCO | 15,575 |
| | Received from JDOG | 0 |
| | Total | 15,575 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 8,906 | |
| EM740116 | Charm | 2,017 | 1.1461 |
| EM745000 | CR 292 | 382 | 1.2131 |
| 734204 | Fryburg | 13,689 | 1.0470 |
| 734203 | Honey Run | 1,992 | 1.0990 |
| 734532 | Prairie Twp | 1,724 | 1.1350 |
| 721835 | Millersburg | (10,908) | 1.0990 |
| 709913 | Holmesville | 1,673 | 1.0990 |
| 738323 | Benton TBS | 4,164 | 1.1280 |
| UM760004 | West Millersburg | 362 | 1.0470 |
| EM760003 | North Holmesville | 7,920 | 1.0470 |
| UM760005 | CR 19 | 31 | 1.0470 |
| 745022 | City Road 207 | 3,080 | 1.0470 |
| 745026 | ST RD 39 | 2,266 | 1.0470 |
| | Cobra to TCO** | 0 | 1.0470 |
| | Total | 37,298 | |
| | | | 1.0892 |
| | JDOG Transport | 0 | |
| | NEO Transport | 37,298 | |

## North Trumbull

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 5,130 |
| | Net TCO | 4,950 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 142 | 1.0660 |
| UM745010 | Hewitt Gifford | 32 | 1.0550 |
| EM733757 | Southington | 542 | 1.0550 |
| EM729624 | West Warren | 1,559 | 1.0316 |
| EM745007 | Hartley Road | 39 | 1.0316 |
| EM745025 | Beaver Commons | 233 | 1.0230 |
| | Total | 2,547 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Beverly**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Muskingum Valley | Glacial | 68 | 1% | 68 |
| Muskingum Valley | Glacial | 69 | 1% | 70 |

| | |
|---|---|
| Meter Read | **6,830** |
| Glacial | 138 |
| Total to NEO | 6,692 |

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Carlisle Village Inn | Constellation | 252 | 1% | 255 |
| CKS Properties | Constellation | 2,129 | 1% | 2,150 |
| Der Dutchman | Constellation | 538 | 1% | 543 |
| Guggisberg Cheese | Constellation | 971 | 1% | 981 |
| Homerun Holdings Corp | Constellation | 2,278 | 1% | 2,302 |
| Int Auto Components | Constellation | 5,549 | 1% | 5,605 |
| KIDN Marketing | Constellation | 27 | 1% | 27 |
| Loder Farms | Constellation | 89 | 1% | 90 |
| Owens-Illinois | Constellation | 215 | 1% | 217 |
| Walnut Hill Retirement | Constellation | 626 | 1% | 632 |
| Pomerene Hospital | Energy America | 764 | 1% | 772 |
| Fairview Castle | Glacial | 247 | 1% | 250 |
| Sunset Castle | Glacial | 979 | 1% | 989 |
| Bunkerhill Cheese | JDOG | 1,076 | 1% | 1,087 |
| Eastwood Mfg | JDOG | 306 | 1% | 309 |
| Mt Hope Planing | JDOG | 166 | 1% | 168 |
| Troy Schaum | JDOG | 611 | 1% | 617 |

| | |
|---|---|
| Meter Read | **6,086** |
| Constellation | 12,802 |
| Energy America | 772 |
| JDOG | 2,181 |
| Glacial | 1,239 |
| Total NEO | (10,908) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 312 | 1% | 315 |

| | |
|---|---|
| Meter Read | **2,307** |
| Energy America | 315 |
| Total to NEO | 1,992 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,513 | 1% | 2,538 |
| Warren Steel | Constellation | 28,305 | 0.001% | 28,333 |

| | |
|---|---|
| Meter Read | **32,430** |
| Constellation | 2,538 |
| Glacial | 28,333 |
| Total to NEO | 1,559 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

**Invoice Date:** 1/16/2012
**Production Month:** December
**Due By: 1/26/2012**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 52,197 | $26,598.50 |
| N0002 | 2,212 | $1,606.00 |
| **TOTAL:** | 54,409 | $28,329.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100890

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100890

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 54,090 | 52,197 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $26,098.50 | $0.00 | $500.00 | $26,598.50 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100890

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 2,292 | 2,212 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $1,106.00 | $0.00 | $500.00 | $1,606.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Dec-11**

**Imbalance for C0001 (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 27,125 | 21,978 | 5,147 |

**Imbalance for N0001 (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 32,149 | 59,947 | (27,798) |

**Imbalance for N0002 (NEO)**

| | Receipts | |
|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| 0 | 284 | 2,212 | (1,928) |

| | |
|---|---|
| Total December Imbalance | (24,579) |
| Prior Imbalance | 17,825 |
| **Total Imbalance Due NEO (COBRA)** | (6,754) |

**NEO**
**December Actuals**

**Churchtown**

| Number | Receipt Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 27,125 |
| | Total | 27,125 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 4,990 | 1.2316 |
| 711744 | Whipple No 2 | 1,479 | 1.3059 |
| 709515 | Beverly | 11,993 | 1.1885 |
| 709729 | Coal Run | 1,118 | 1.0796 |
| 709628 | Watertown | 1,052 | 1.1868 |
| UM745013 | Laurel Ridge Road | 73 | 1.2109 |
| EM745019 | Warner Lower Salem | 1,273 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 21,978 | 1.2029 |
| | JDOG Transport | 27,125 | |
| | NEO Transport | 0 | |

**Holmesville**

| Number | Receipt Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra | 25,284 |
| | Net TCO | 24,399 |
| | Received from JDOG | 7,750 |
| | Total | 32,149 |

| Number | Deliveries Name | Allocation | |
|---|---|---|---|
| EM745011 | SR 83 | 10,214 | BTU |
| EM740116 | Charm | 3,313 | 1.1461 |
| EM745000 | CR 292 | 598 | 1.2131 |
| 734204 | Fryburg | 14,744 | 1.0470 |
| 734203 | Honey Run | 1,963 | 1.0990 |
| 734532 | Prairie Twp | 2,121 | 1.1350 |
| 721835 | Millersburg | (4,275) | 1.0990 |
| 709913 | Holmesville | 2,484 | 1.1280 |
| 738323 | Benton TBS | 9,910 | 1.0470 |
| UM760004 | West Millersburg | 493 | 1.0470 |
| EM760003 | North Holmesville | 8,620 | 1.0470 |
| UM760005 | CR 19 | 84 | 1.0470 |
| 745022 | City Road 207 | 4,707 | 1.0470 |
| 745026 | ST RD 39 | 4,971 | 1.0470 |
| | Cobra to TCO** | 0 | 1.0470 |
| | Total | 59,947 | |
| | | | 1.0854 |
| | JDOG Transport | 7,750 | |
| | NEO Transport | 52,197 | |

**North Trumbull**

| Number | Receipt Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 294 |
| | Net TCO | 284 |

| Number | Deliveries Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 660 | 1.0660 |
| UM745010 | Hewitt Gifford | 85 | 1.0550 |
| EM733757 | Southington | 787 | 1.0550 |
| EM729624 | West Warren | 260 | 1.0316 |
| EM745007 | Hartley Road | 62 | 1.0316 |
| EM745025 | Beaver Commons | 358 | 1.0230 |
| | Total | 2,212 | 1.0437 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Beverly**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Muskingum Valley | Glacial | 98 | 1% | 99 |
| Muskingum Valley | Glacial | 128 | 1% | 129 |

| | |
|---|---|
| Meter Read | **12,221** |
| Glacial | 228 |
| Total to NEO | 11,993 |

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Carlisle Village Inn | Constellation | 347 | 1% | 350 |
| CKS Properties | Constellation | 2,461 | 1% | 2,486 |
| Der Dutchman | Constellation | 597 | 1% | 603 |
| Guggisberg Cheese | Constellation | 1,059 | 1% | 1,069 |
| Homerun Holdings Corp | Constellation | 3,088 | 1% | 3,119 |
| Int Auto Components | Constellation | 5,212 | 1% | 5,264 |
| KIDN Marketing | Constellation | 25 | 1% | 25 |
| Loder Farms | Constellation | 208 | 1% | 210 |
| Owens-Illinois | Constellation | 375 | 1% | 378 |
| Walnut Hill Retirement | Constellation | 879 | 1% | 888 |
| Pomerene Hospital | Energy America | 1,005 | 1% | 1,014 |
| Fairview Castle | Glacial | 148 | 1% | 150 |
| Sunset Castle | Glacial | 502 | 1% | 507 |
| Bunkerhill Cheese | JDOG | 1,468 | 1% | 1,483 |
| Eastwood Mfg | JDOG | 234 | 1% | 237 |
| Mt Hope Planing | JDOG | 193 | 1% | 195 |
| Troy Schaum | JDOG | 91 | 1% | 92 |
| Troy Schaum 11/11 ADJ | JDOG | (277) | 1% | (280) |

| | |
|---|---|
| Meter Read | **13,515** |
| Constellation | 14,392 |
| Energy America | 1,014 |
| JDOG | 1,727 |
| Glacial | 657 |
| Total NEO | (4,275) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 540 | 1% | 545 |

| | |
|---|---|
| Meter Read | **2,508** |
| Energy America | 545 |
| Total to NEO | 1,963 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 4,158 | 1% | 4,200 |
| Warren Steel | Constellation | 29,300 | 0.001% | 29,329 |

| | |
|---|---|
| Meter Read | **33,789** |
| Constellation | 4,200 |
| Glacial | 29,329 |
| Total to NEO | 260 |

# INVOICE

Northeast Ohio Natural Gas Company
Accounts Payable

COBRA PIPELINE COMPANY, LTD
3511 Lost Nation Road
Suite 213
Willoughby, OH 44094

**Southington Correction**

| | | |
|---|---|---|
| **Invoice Date:** | 2/16/2012 | |
| **Production Month:** | December | **Due By: 2/26/2012** |

| **Contract Number** | **Net MMBtu** | **INVOICE AMOUNT** |
|---|---|---|
| C0001 | 0 | $0.00 |
| H0001 | 0 | $0.00 |
| N0002 | 69,966 | $34,983.00 |
| **TOTAL:** | 69,966 | $34,983.00 |

## CONTRACT NUMBER: C 0001

**INVOICE NUMBER** 100918

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $0.00 | $0.00 |

## CONTRACT NUMBER: H 0001

**INVOICE NUMBER** 100918

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $0.00 | $0.00 |

## CONTRACT NUMBER: N 0002

**INVOICE NUMBER** 100918

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 72,504 | 69,966 | $34,983.00 | $0.00 | $0.00 | $34,983.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Dec-11**
**Southington Correction**

**Imbalance for C0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 0 | 0 | 0 |

**Imbalance for N0001 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 0 | 0 | 0 |

**Imbalance for N0002 (NEO)**

| | Receipts | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| | Delivery | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 0 | 69,966 | (69,966) |

| | |
|---|---|
| Total Correction Imbalance | (69,966) |
| Prior Imbalance Through Jan 2012 Transport | (6,182) |
| **Total Imbalance Due NEO (COBRA)** | (76,148) |

Southington Meter
N733757

| | | (A) Measured/Billed | (B) Corrected | (B - A) Corrected less already billed |
|---|---|---|---|---|
| October | 2009 | 2 | 20 | 18 |
| November | 2009 | 4 | 40 | 36 |
| December | 2009 | 184 | 1,840 | 1,656 |
| January | 2010 | 285 | 2,850 | 2,565 |
| February | 2010 | 197 | 1,970 | 1,773 |
| March | 2010 | 54 | 540 | 486 |
| April | 2010 | 7 | 70 | 63 |
| May | 2010 | 4 | 40 | 36 |
| June | 2010 | 0 | 0 | 0 |
| July | 2010 | 0 | 0 | 0 |
| August | 2010 | 0 | 0 | 0 |
| September | 2010 | 0 | 0 | 0 |
| October | 2010 | 9 | 90 | 81 |
| November | 2010 | 429 | 4,290 | 3,861 |
| December | 2010 | 1,067 | 10,670 | 9,603 |
| January | 2011 | 1,105 | 11,050 | 9,945 |
| February | 2011 | 886 | 8,860 | 7,974 |
| March | 2011 | 778 | 7,780 | 7,002 |
| April | 2011 | 445 | 4,450 | 4,005 |
| May | 2011 | 222 | 2,220 | 1,998 |
| June | 2011 | 96 | 960 | 864 |
| July | 2011 | 76 | 760 | 684 |
| August | 2011 | 90 | 900 | 810 |
| September | 2011 | 117 | 1,170 | 1,053 |
| October | 2011 | 388 | 3,880 | 3,492 |
| November | 2011 | 542 | 5,420 | 4,878 |
| December | 2011 | 787 | 7,870 | 7,083 |
| | | 7,774 | 77,740 | 69,966 |

# INVOICE

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

COBRA PIPELINE COMPANY, LTD
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Invoice Date:** 3/15/2012
**Production Month:** February
**Due By: 3/26/2012**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 40,443 | $20,846.50 |
| N0002 | 19,088 | $10,044.00 |
| **TOTAL:** | 59,531 | $31,015.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100934

| | Gross MMBtu | Net MMBtu | Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|---|---|---|
| | | | $ 0.50 | $ 0.25 | $ 125.00 | |
| TOTALS | 0 | 0 | $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100934

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 41,910 | 40,443 | $20,221.50 | $0.00 | $625.00 | $20,846.50 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100934

| | WELLHEAD VOLUME | | FEES | | | |
|---|---|---|---|---|---|---|
| | Gross MMBtu | Net MMBtu | Transport Fee | Compression Fee | Electronic Metering | Total Charge |
| | | | $ 0.50 | $ - | $ 125.00 | |
| TOTALS | 19,780 | 19,088 | $9,544.00 | $0.00 | $500.00 | $10,044.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Feb-12**

**Imbalance for C0001 (NEO)**

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 44,950 | 104,247 | (59,297) |

**Imbalance for H0001 (NEO)**

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 93,019 | 43,343 | 49,676 |

**Imbalance for N0002 (NEO)**

| Receipts | | |
|---|---|---|
| Nominated | Scheduled | Allocated |
| | | 0 |

| Delivery | | | |
|---|---|---|---|
| Nominated | Scheduled | Allocated | Imbalance |
| 0 | 33,775 | 19,088 | 14,687 |

| | |
|---|---|
| Total February Imbalance | 5,066 |
| Prior Imbalance | (76,148) |
| **Total Imbalance Due NEO (COBRA)** | (71,082) |

**NEO**
**February Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 44,950 |
| | Total | 44,950 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 5,168 | 1.2316 |
| 711744 | Whipple No 2 | 1,573 | 1.3059 |
| 709515 | Beverly | 12,976 | 1.1167 |
| 709729 | Coal Run | 1,392 | 1.0796 |
| 709628 | Watertown | 1,122 | 1.1868 |
| UM745013 | Laurel Ridge Road | 87 | 1.2109 |
| EM745019 | Warner Lower Salem | 1,329 | 1.2171 |
| 738833 | Cobra to TCO** | 5,000 | |
| 738833 | Cobra to TCO** | 5,600 | |
| 738833 | Cobra to TCO** | 70,000 | |
| | Total | 104,247 | 1.1927 |
| | | | |
| | JDOG Transport | 44,950 | |
| | NEO Transport | 0 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra (BP) | 13,504 |
| 738835 | Tco to Cobra (Gas Natural) | 27,384 |
| 738835 | Tco to Cobra (NEO) | 17,500 |
| 738835 | Tco to Cobra (CT to HV) | 35,000 |
| | Total | 93,388 |
| | Net TCO | 90,119 |
| | Received from JDOG | 2,900 |
| | Total | 93,019 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 10,794 | 1.1461 |
| EM740116 | Charm | 3,973 | 1.2131 |
| EM745000 | CR 292 | 678 | 1.0470 |
| 734204 | Fryburg | 15,853 | 1.0990 |
| 734203 | Honey Run | 2,309 | 1.1350 |
| 734532 | Prairie Twp | 1,847 | 1.0990 |
| 721835 | Millersburg | (3,935) | 1.1280 |
| 709913 | Holmesville | 2,737 | 1.0470 |
| 738323 | Benton TBS | 4,996 | 1.0470 |
| 738323 | Benton TBS (Aug11-Jan12) | (16,193) | 1.0470 |
| UM760004 | West Millersburg*** | 0 | 1.0470 |
| EM760003 | North Holmesville | 10,005 | 1.0470 |
| UM760005 | CR 19 | 71 | 1.0470 |
| 745022 | City Road 207 (1/30-2/7) | 1,871 | 1.0470 |
| EM745022 | City Road 207 (2/8-2/28) | 5,895 | 1.0470 |
| 745026 | ST RD 39 | 2,442 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 43,343 | 1.0806 |
| | | | |
| | JDOG Transport | 2,900 | |
| | NEO Transport | 40,443 | |

***North Trumbull***

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 0 |
| 738829 | Tco to Cobra (CT to NT) | 35,000 |
| | Total | 35,000 |
| | Net TCO | 33,775 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 1,420 | 1.0660 |
| UM745010 | Hewitt Gifford | 82 | 1.0550 |
| EM733757 | Southington (2/1-2/15) | 3,851 | 1.0550 |
| | Southington (2/15-3/1) | 3,837 | 1.0550 |
| | Southington (1/1-2/1) | 8,764 | 1.0550 |
| EM729624 | West Warren | 689 | 1.0316 |
| EM745007 | Hartley Road | 64 | 1.0316 |
| EM745025 | Beaver Commons | 381 | 1.0230 |
| | Total | 19,088 | 1.0465 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.
***Volumes now captured in 745000

## Beverly

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Muskingum Valley | Glacial | 89 | 1% | 90 |
| Muskingum Valley | Glacial | 122 | 1% | 123 |

| | |
|---|---|
| Meter Read | **13,189** |
| Glacial | 213 |
| Total to NEO | 12,976 |

## Millersburg

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Carlisle Village Inn | Constellation | 327 | 1% | 330 |
| CKS Properties | Constellation | 2,412 | 1% | 2,436 |
| Der Dutchman | Constellation | 532 | 1% | 537 |
| Guggisberg Cheese | Constellation | 856 | 1% | 865 |
| Homerun Holdings Corp | Constellation | 2,684 | 1% | 2,711 |
| Int Auto Components | Constellation | 5,835 | 1% | 5,894 |
| KIDN Marketing | Constellation | 109 | 1% | 110 |
| Loder Farms | Constellation | 250 | 1% | 252 |
| Owens-Illinois | Constellation | 326 | 1% | 329 |
| Walnut Hill Retirement | Constellation | 850 | 1% | 859 |
| Pomerene Hospital | Constellation | 927 | 1% | 936 |
| Fairview Castle | Glacial | 242 | 1% | 245 |
| Sunset Castle | Glacial | 908 | 1% | 917 |
| Bunkerhill Cheese | JDOG | 1,375 | 1% | 1,389 |
| Eastwood Mfg | JDOG | 262 | 1% | 265 |
| Mt Hope Planing | JDOG | 221 | 1% | 223 |
| Troy Schaum | JDOG | 366 | 1% | 370 |

| | |
|---|---|
| Meter Read | **14,733** |
| Constellation | 15,259 |
| JDOG | 2,247 |
| Glacial | 1,162 |
| Total NEO | (3,935) |

## Honey Run

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 536 | 1% | 541 |

| | |
|---|---|
| Meter Read | **2,850** |
| Energy America | 541 |
| Total to NEO | 2,309 |

## West Warren

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 4,106 | 1% | 4,147 |
| Warren Steel | Constellation | 28,181 | 0.001% | 28,210 |

| | |
|---|---|
| Meter Read | **33,046** |
| Constellation | 4,147 |
| Glacial | 28,210 |
| Total to NEO | 689 |

**Benton TBS 738323**

| | Date On | Date Off | On Read | Off Read | Difference | MCF | New DTH | Original DTH | Difference |
|---|---|---|---|---|---|---|---|---|---|
| September | 8/30/2011 | 9/29/2011 | 811 | 811 | 0 | 0 | 0 | 0 | 0 |
| October | 9/29/2011 | 10/28/2011 | 811 | 819 | 8 | 51 | 54 | 124 | 70 |
| November | 10/28/2011 | 11/29/2011 | 819 | 1,081 | 262 | 1,714 | 1,795 | 4,164 | 2,369 |
| December | 11/29/2011 | 12/7/2011 | 819 | 1,081 | 262 | 1,004 | 1,051 | | |
| | 12/7/2011 | 12/29/2011 | 1,235 | 1,713 | 478 | 3,084 | 3,229 | | |
| | | | | | | | 4,280 | 9,910 | 5,630 |
| January | 12/29/2011 | 1/31/2012 | 1,713 | 2,644 | 931 | 5,889 | 6,116 | 14,240 | 8,124 |
| Totals | | | | | | 11,742 | 16,525 | | 16,193 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**
*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

**Invoice Date:** 4/16/2012
**Production Month:** March
**Due By: 4/26/2012**

| Contract Number | Net MMBtu | INVOICE AMOUNT |
|---|---|---|
| C0001 | 0 | $125.00 |
| H0001 | 34,803 | $18,151.50 |
| N0002 | 6,508 | $3,754.00 |
| **TOTAL:** | 41,311 | $22,030.50 |

**CONTRACT NUMBER: C 0001** — **INVOICE NUMBER** 100956

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 0 | 0 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $0.00 | $0.00 | $125.00 | $125.00 |

**CONTRACT NUMBER: H 0001** — **INVOICE NUMBER** 100956

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 36,065 | 34,803 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $17,401.50 | $0.00 | $750.00 | $18,151.50 |

**CONTRACT NUMBER: N 0002** — **INVOICE NUMBER** 100956

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 6,744 | 6,508 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $3,254.00 | $0.00 | $500.00 | $3,754.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Mar-12**

Imbalance for C0001 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 16,000 | 10,884 | 5,116 |

Imbalance for H0001 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 105,513 | 37,038 | 68,475 |

Imbalance for N0002 (NEO)

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| **Nominated** | **Scheduled** | **Allocated** | **Nominated** | **Scheduled** | **Allocated** | **Imbalance** |
| | | 0 | 0 | 23,932 | 6,508 | 17,424 |

| | |
|---|---|
| Total March Imbalance | 91,015 |
| Prior Imbalance | (71,082) |
| Total Imbalance Due NEO (COBRA) | 19,933 |

**NEO**
**March Actuals**

### Churchtown

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 16,000 |
| | Total | 16,000 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 2,363 | 1.2316 |
| 711744 | Whipple No 2 | 824 | 1.3059 |
| 709515 | Beverly | 5,611 | 1.1167 |
| 709729 | Coal Run | 866 | 1.0796 |
| 709628 | Watertown | 517 | 1.1868 |
| UM745013 | Laurel Ridge Road | 42 | 1.2109 |
| EM745019 | Warner Lower Salem | 661 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 10,884 | 1.1927 |

| | | |
|---|---|---|
| | JDOG Transport | 16,000 |
| | NEO Transport | 0 |

### Holmesville

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra (BP) | 61,504 |
| 738835 | Tco to Cobra (Gas Natural) | 20,520 |
| 738835 | Tco to Cobra (CNE) | 25,000 |
| | Total | 107,024 |
| | Net TCO | 103,278 |
| | Received from JDOG | 2,235 |
| | Total | 105,513 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 8,520 | 1.1461 |
| EM740116 | Charm | 2,504 | 1.2131 |
| EM745000 | CR 292 | 285 | 1.0470 |
| 734204 | Fryburg | 13,669 | 1.0990 |
| 734203 | Honey Run | 1,798 | 1.1350 |
| 734532 | Prairie Twp | 1,154 | 1.0990 |
| 721835 | Millersburg | (8,462) | 1.1280 |
| 709913 | Holmesville | 1,499 | 1.0470 |
| 738323 | Benton TBS | 1,207 | 1.0470 |
| EM760003 | North Holmesville | 7,905 | 1.0470 |
| *UM760005* | *CR 19* | *38* | *1.0470* |
| EM745022 | City Road 207 | 5,970 | 1.0470 |
| 745026 | ST RD 39 | 624 | 1.0470 |
| EM745026 | ST RD 39 | 327 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 37,038 | 1.0884 |

| | | |
|---|---|---|
| | JDOG Transport | 2,235 |
| | NEO Transport | 34,803 |

### North Trumbull

*Receipt*

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 24,800 |
| | Total | 24,800 |
| | Net TCO | 23,932 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 469 | 1.0660 |
| UM745010 | Hewitt Gifford | 38 | 1.0550 |
| EM733757 | Southington | 4,705 | 1.0550 |
| EM729624 | West Warren | 1,017 | 1.0550 |
| EM745007 | Hartley Road | 40 | 1.0316 |
| EM745025 | Beaver Commons | 239 | 1.0230 |
| | Total | 6,508 | 1.0476 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Beverly**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Muskingum Valley | Glacial | 61 | 1% | 62 |
| Muskingum Valley | Glacial | 50 | 1% | 51 |

| | |
|---|---|
| Meter Read | **5,724** |
| Glacial | 113 |
| *Total to NEO* | 5,611 |

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Carlisle Village Inn | Constellation | 227 | 1% | 229 |
| CKS Properties | Constellation | 1,609 | 1% | 1,626 |
| Der Dutchman | Constellation | 374 | 1% | 378 |
| Guggisberg Cheese | Constellation | 831 | 1% | 838 |
| Homerun Holdings Corp | Constellation | 1,585 | 1% | 1,600 |
| Int Auto Components | Constellation | 5,224 | 1% | 5,276 |
| KIDN Marketing | Constellation | 78 | 1% | 79 |
| Loder Farms | Constellation | 152 | 1% | 153 |
| Owens-Illinois | Constellation | 152 | 1% | 154 |
| Walnut Hill Retirement | Constellation | 557 | 1% | 563 |
| Pomerene Hospital | Constellation | 746 | 1% | 753 |
| Fairview Castle | Glacial | 230 | 1% | 233 |
| Sunset Castle | Glacial | 647 | 1% | 654 |
| Bunkerhill Cheese | JDOG | 950 | 1% | 959 |
| Eastwood Mfg | JDOG | 250 | 1% | 253 |
| Mt Hope Planing | JDOG | 221 | 1% | 223 |
| Troy Schaum | JDOG | 28 | 1% | 28 |

| | |
|---|---|
| Meter Read | **5,537** |
| Constellation | 11,649 |
| JDOG | 1,463 |
| Glacial | 887 |
| Total NEO | (8,462) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 241 | 1% | 243 |

| | |
|---|---|
| Meter Read | **2,041** |
| Energy America | 243 |
| Total to NEO | 1,798 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 3,147 | 1% | 3,178 |
| Warren Steel | Constellation | 27,503 | 0.001% | 27,530 |

| | |
|---|---|
| Meter Read | **31,725** |
| Constellation | 3,178 |
| *Glacial* | 27,530 |
| Total to NEO | 1,017 |

# INVOICE

**COBRA PIPELINE COMPANY, LTD**

*3511 Lost Nation Road*
*Suite 213*
*Willoughby, OH 44094*

**Northeast Ohio Natural Gas Company**
**Accounts Payable**

| | | |
|---|---|---|
| **Invoice Date:** | 5/15/2012 | |
| **Production Month:** | April | **Due By: 5/25/2012** |

| **Contract Number** | **Net MMBtu** | **INVOICE AMOUNT** |
|---|---|---|
| C0001 | 2,814 | $2,261.00 |
| H0001 | 25,988 | $13,744.00 |
| N0002 | 6,090 | $3,545.00 |
| **TOTAL:** | 34,892 | $19,550.00 |

## CONTRACT NUMBER: C 0001

**INVOICE NUMBER** 100977

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 2,916 | 2,814 |

| Transport Fee | Treating Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ 0.25 | $ 125.00 | |
| $1,407.00 | $729.00 | $125.00 | $2,261.00 |

## CONTRACT NUMBER: H 0001

**INVOICE NUMBER** 100977

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 26,931 | 25,988 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $12,994.00 | $0.00 | $750.00 | $13,744.00 |

## CONTRACT NUMBER: N 0002

**INVOICE NUMBER** 100977

**WELLHEAD VOLUME**

| | Gross MMBtu | Net MMBtu |
|---|---|---|
| TOTALS | 6,311 | 6,090 |

**FEES**

| Transport Fee | Compression Fee | Electronic Metering | Total Charge |
|---|---|---|---|
| $ 0.50 | $ - | $ 125.00 | |
| $3,045.00 | $0.00 | $500.00 | $3,545.00 |

**Cobra Pipeline Company, LTD.**
**Imbalance Statement**
**Apr-12**

**Imbalance for C0001 (NEO)**

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | 0 | 7,000 | 9,814 | (2,814) |

**Imbalance for P0001 (NEO)**

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | 0 | 16,580 | 33,078 | (16,498) |

**Imbalance for N0001 (NEO)**

| | Receipts | | | Delivery | | |
|---|---|---|---|---|---|---|
| Nominated | Scheduled | Allocated | Nominated | Scheduled | Allocated | Imbalance |
| | | 0 | 0 | 5,757 | 6,090 | (333) |

| | |
|---|---|
| Total April Imbalance | (19,645) |
| Prior Imbalance | 19,933 |
| **Total Imbalance Due NEO (COBRA)** | 288 |

**NEO**
**April Actuals**

**Churchtown**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738832 | Tco to Cobra | 0 |
| | Net TCO | 0 |
| Production | Received from JDOG | 7,000 |
| | Total | 7,000 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 709669 | Lowell | 2,021 | 1.2316 |
| 711744 | Whipple No 2 | 844 | 1.3059 |
| 709515 | Beverly | 4,951 | 1.1167 |
| 709729 | Coal Run | 1,051 | 1.0796 |
| 709628 | Watertown | 362 | 1.1868 |
| UM745013 | Laurel Ridge Road | 42 | 1.2109 |
| EM745019 | Warner Lower Salem | 543 | 1.2171 |
| 738833 | Cobra to TCO** | 0 | |
| | Total | 9,814 | 1.1927 |
| | | | |
| | JDOG Transport | 7,000 | |
| | NEO Transport | 2,814 | |

**Holmesville**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738835 | Tco to Cobra (BP) | 0 |
| 738835 | Tco to Cobra (Gas Natural) | 9,834 |
| 738835 | Tco to Cobra (CNE) | 0 |
| | Total | 9,834 |
| | Net TCO | 9,490 |
| | Received from JDOG | 7,090 |
| | Total | 16,580 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| EM745011 | SR 83 | 8,494 | 1.1461 |
| EM740116 | Charm | 1,992 | 1.2131 |
| EM745000 | CR 292 | 381 | 1.0470 |
| 734204 | Fryburg | 14,709 | 1.0990 |
| 734203 | Honey Run | 1,959 | 1.1350 |
| 734532 | Prairie Twp | 1,260 | 1.0990 |
| 721835 | Millersburg | (10,688) | 1.1280 |
| 709913 | Holmesville | 1,452 | 1.0470 |
| 738323 | Benton TBS | 734 | 1.0470 |
| EM760003 | North Holmesville | 7,413 | 1.0470 |
| UM760005 | CR 19 | 44 | 1.0470 |
| EM745022 | City Road 207 | 5,008 | 1.0470 |
| EM745026 | ST RD 39 | 320 | 1.0470 |
| | Cobra to TCO** | 0 | |
| | Total | 33,078 | 1.0919 |
| | | | |
| | JDOG Transport | 7,000 | |
| | JDOG Transport (3/12 Addition) | 90 | |
| | NEO Transport | 25,988 | |

**North Trumbull**

Receipt

| Number | Name | Actual |
|---|---|---|
| 738829 | Tco to Cobra | 5,966 |
| | Total | 5,966 |
| | Net TCO | 5,757 |

Deliveries

| Number | Name | Allocation | BTU |
|---|---|---|---|
| 730051 | Braceville | 538 | 1.0660 |
| UM745010 | Hewitt Gifford | 42 | 1.0550 |
| EM733757 | Southington | 4,295 | 1.0550 |
| EM729624 | West Warren | 955 | 1.0550 |
| EM745007 | Hartley Road | 38 | 1.0316 |
| EM745025 | Beaver Commons | 222 | 1.0230 |
| | Total | 6,090 | 1.0476 |

**Cobra will not charge transport for delivery to storage or directly to imbalance.

**Beverly**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Muskingum Valley | Glacial | 58 | 1% | 59 |
| Muskingum Valley | Glacial | 42 | 1% | 42 |

| | |
|---|---|
| Meter Read | **5,052** |
| Glacial | 101 |
| Total to NEO | 4,951 |

**Millersburg**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Carlisle Village Inn | Constellation | 275 | 1% | 278 |
| CKS Properties | Constellation | 1,648 | 1% | 1,665 |
| Der Dutchman | Constellation | 405 | 1% | 409 |
| Guggisberg Cheese | Constellation | 983 | 1% | 992 |
| Homerun Holdings Corp | Constellation | 1,566 | 1% | 1,581 |
| Int Auto Components | Constellation | 5,447 | 1% | 5,502 |
| KIDN Marketing | Constellation | 88 | 1% | 89 |
| Loder Farms | Constellation | 157 | 1% | 158 |
| Owens-Illinois | Constellation | 111 | 1% | 112 |
| Walnut Hill Retirement | Constellation | 594 | 1% | 600 |
| Pomerene Hospital | Constellation | 857 | 1% | 866 |
| Fairview Castle | Glacial | 246 | 1% | 248 |
| Sunset Castle | Glacial | 624 | 1% | 631 |
| Bunkerhill Cheese | JDOG | 1,095 | 1% | 1,106 |
| Eastwood Mfg | JDOG | 224 | 1% | 226 |
| Mt Hope Planing | JDOG | 233 | 1% | 235 |
| Troy Schaum | JDOG | 213 | 1% | 215 |

| | |
|---|---|
| Meter Read | **4,225** |
| Constellation | 12,252 |
| JDOG | 1,782 |
| Glacial | 879 |
| Total NEO | (10,688) |

**Honey Run**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| East Holmes Schools | Energy America | 265 | 1% | 268 |

| | |
|---|---|
| Meter Read | **2,227** |
| Energy America | 268 |
| Total to NEO | 1,959 |

**West Warren**

| Customer | Shipper | Usage | Shrink | Total Usage |
|---|---|---|---|---|
| Ohio Star Forge | Constellation | 2,741 | 1% | 2,768 |
| Warren Steel | Constellation | 28,329 | 0.001% | 28,357 |

| | |
|---|---|
| Meter Read | **32,080** |
| Constellation | 2,768 |
| Glacial | 28,357 |
| Total to NEO | 955 |

FERC GAS TARIFF

FOURTH REVISED VOLUME NO. 1

(Superseding Third Revised Volume No. 1)

of

COLUMBIA GAS TRANSMISSION, LLC

FILED WITH

THE FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff should be addressed to:

James R. Downs, Vice President of Rates & Regulatory Affairs
Columbia Gas Transmission, LLC
5151 San Felipe Suite 2500
Houston, Texas 77056
Phone (713) 267-4759
Fax (713) 267-4755

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Special Rate Schedules

Currently Effective Rates
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Incremental APX Service
Recourse Rates
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|
| Rate Schedule FTS | | | | | | | | |
| APX Incremental Services | | | | | | | | |
| Recourse Rates | | | | | | | | |
| Reservation Charge 3/ | $ | 5.814 | 0.335 | 0.065 | 0.066 | - | 6.280 | 0.2064 |
| Commodity | | | | | | | | |
| Maximum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | 0.18 | 1.90 | 1.90 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | 0.18 | 1.90 | 1.90 |
| Overrun | | | | | | | | |
| Maximum | ¢ | 20.15 | 1.10 | 0.89 | 0.22 | 0.18 | 22.54 | 22.54 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | 0.18 | 1.90 | 1.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule NTS and NTS-S
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | CCRM Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Rate Schedule NTS | | | | | | | | | |
| Reservation Charge 3/ | $ | 6.780 | 0.335 | 0.065 | 0.066 | - | - | 7.246 | 0.2382 |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Overrun | | | | | | | | | |
| Maximum | ¢ | 23.33 | 1.10 | 0.89 | 0.22 | - | 0.18 | 25.72 | 25.72 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.90 | 1.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.
4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
NTS-S = NTS * (24/EPF) where:
NTS-S = NTS-S Reservation Fee
NTS = Applicable NTS Reservation Fee
24 = Number of Hours in a Gas Day
EPF - MDQ/MHQ

Currently Effective Rates
Applicable to Rate Schedule ITS
Rate Per Dth

| Commodity | | Winter Maximum | Winter Minimum | Summer Maximum | Summer Minimum |
|---|---|---|---|---|---|
| | | ¢ | ¢ | ¢ | ¢ |
| Base Tariff Rate | 1/ | 18.34 | 1.04 | 12.56 | 1.04 |
| TCRA Rates | | 1.06 | 0.00 | 0.70 | 0.00 |
| EPCA Rates | | 0.90 | 0.68 | 0.82 | 0.68 |
| OTRA Rates | | 0.22 | 0.00 | 0.15 | 0.00 |
| CCRM | | - | - | - | - |
| ACA | 2/ | 0.18 | 0.18 | 0.18 | 0.18 |
| Total Effective Rate | | 20.70 | 1.90 | 14.41 | 1.90 |
| Daily Rate | | 20.70 | 1.90 | 14.41 | 1.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
Applicable to Rate Schedule GTS
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | CCRM Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Rate Schedule GTS | | | | | | | | | |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 72.67 | 2.17 | 1.10 | 0.43 | | 0.18 | 76.55 | 76.55 |
| Minimum | ¢ | 3.08 | 0.00 | 0.68 | 0.00 | | 0.18 | 3.94 | 3.94 |
| MFCC | ¢ | 69.59 | 2.17 | 0.42 | 0.43 | | - | 72.61 | 72.61 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
Applicable to Rate Schedule OPT
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | CCRM Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Rate Schedule OPT | | | | | | | | | |
| 30 Days Interruption | | | | | | | | | |
| Reservation Charge 3/ | $ | 4.817 | 0.308 | 0.060 | 0.060 | - | - | 5.245 | 0.1725 |
| 60 Days Interruption | | | | | | | | | |
| Reservation Charge 3/ | $ | 4.378 | 0.280 | 0.055 | 0.055 | - | - | 4.768 | 0.1567 |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Overrun | | | | | | | | | |
| 30 Days Interruption | | | | | | | | | |
| Maximum | ¢ | 16.88 | 1.01 | 0.88 | 0.20 | - | 0.18 | 19.15 | 19.15 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.90 | 1.90 |
| 60 Days Interruption | | | | | | | | | |
| Maximum | ¢ | 15.43 | 0.92 | 0.86 | 0.18 | - | 0.18 | 17.57 | 17.57 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.90 | 1.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule TPS
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | CCRM Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Rate Schedule TPS | | | | | | | | | |
| Reservation Charge 3/ | $ | 5.262 | 0.335 | 0.065 | 0.066 | - | - | 5.728 | 0.1883 |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |
| Overrun | | | | | | | | | |
| Maximum | ¢ | 18.34 | 1.10 | 0.89 | 0.22 | - | 0.18 | 20.73 | 20.73 |
| Minimum | ¢ | 1.04 | 0.00 | 0.68 | 0.00 | - | 0.18 | 1.90 | 1.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

| | | Base Tariff Rate 1/ | TCRA Rates | EPCA Rates | OTRA Rates | CCRM Rates | ACA 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Rate Schedule SST | | | | | | | | | |
| Reservation Charge 3/4/ | $ | 5.092 | 0.335 | 0.065 | 0.066 | | - | 5.558 | 0.1827 |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.88 | 1.88 |
| Minimum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.88 | 1.88 |
| Overrun 4/ | | | | | | | | | |
| Maximum | ¢ | 17.76 | 1.10 | 0.89 | 0.22 | | 0.18 | 20.15 | 20.15 |
| Minimum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 0.18 | 1.88 | 1.88 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.
4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of $17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

| | | Base Tariff Rate 1/ | Transportation Cost Rate Adjustment | | Electric Power Costs Adjustment | | Annual Charge Adjustment 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| | | | Current | Surcharge | Current | Surcharge | | | |
| Rate Schedule FSS | | | | | | | | | |
| Reservation Charge 3/ | $ | 1.509 | - | - | - | - | - | 1.509 | 0.0496 |
| Capacity 3/ | ¢ | 2.89 | - | - | - | - | - | 2.89 | 2.89 |
| Injection | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |
| Withdrawal | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |
| Overrun 3/ | ¢ | 10.91 | - | - | - | - | - | 10.91 | 10.91 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of $4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
Applicable to Rate Schedule ISS
Rate Per Dth

| | | Base Tariff Rate 1/ | Transportation Cost Rate Adjustment | | Electric Power Costs Adjustment | | Annual Charge Adjustment 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| | | | Current | Surcharge | Current | Surcharge | | | |
| Rate Schedule ISS | | | | | | | | | |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 5.96 | - | - | - | - | - | 5.96 | 5.96 |
| Minimum | ¢ | 0.00 | - | - | - | - | - | 0.00 | 0.00 |
| Injection | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |
| Withdrawal | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
Applicable to Rate Schedule SIT
Rate Per Dth

| | | Base Tariff Rate 1/ | Transportation Cost Rate Adjustment | | Electric Power Costs Adjustment | | Annual Charge Adjustment 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| | | | Current | Surcharge | Current | Surcharge | | | |
| Rate Schedule SIT | | | | | | | | | |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 4.12 | - | - | - | - | - | 4.12 | 4.12 |
| Minimum | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
Applicable to Rate Schedule FBS
Rate Per Dth

| | | Base Tariff Rate 1/ | Transportation Cost Rate Adjustment Current | Transportation Cost Rate Adjustment Surcharge | Electric Power Costs Adjustment Current | Electric Power Costs Adjustment Surcharge | Annual Charge Adjustment 2/ | Total Effective Rate |
|---|---|---|---|---|---|---|---|---|
| Rate Schedule FBS | | | | | | | | |
| Reservation Charge | $ | 0.0495 | - | - | - | - | - | 0.0495 |
| Capacity | ¢ | 2.89 | - | - | - | - | - | 2.89 |
| Injection | ¢ | 1.53 | - | - | - | - | - | 1.53 |
| Withdrawal | ¢ | 1.53 | - | - | - | - | - | 1.53 |
| Overrun | ¢ | 10.90 | - | - | - | - | - | 10.90 |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
Applicable to Rate Schedule PAL
Rate Per Dth

| | | Winter Season Total Effective Daily Rate | Summer Season Total Effective Daily Rate |
|---|---|---|---|
| Rate Schedule PAL | | | |
| Account Balance Charge | | | |
| Maximum | ¢ | 19.58 | 13.39 |
| Minimum | ¢ | 0.00 | 0.00 |

Currently Effective Rates
Applicable to Gathering
Rate Per Dth

| | | Base Tariff Rate 1/ | Transportation Cost Rate Adjustment Current | Transportation Cost Rate Adjustment Surcharge | Electric Power Costs Adjustment Current | Electric Power Costs Adjustment Surcharge | Annual Charge Adjustment 2/ | Total Effective Rate | Daily Rate |
|---|---|---|---|---|---|---|---|---|---|
| Gathering 3/ | | | | | | | | | |
| Firm: | | | | | | | | | |
| Reservation Charge 4/ | | | | | | | | | |
| Maximum | $ | 8.030 | - | - | - | - | - | 8.030 | 0.264 |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 0.60 | - | - | - | - | - | 0.60 | 0.60 |
| Minimum | ¢ | 0.60 | - | - | - | - | - | 0.60 | 0.60 |
| Overrun | | | | | | | | | |
| Maximum | ¢ | 27.00 | - | - | - | - | - | 27.00 | 27.00 |
| Minimum | ¢ | 0.60 | - | - | - | - | - | 0.60 | 0.60 |
| Interruptible: | | | | | | | | | |
| Commodity | | | | | | | | | |
| Maximum | ¢ | 27.00 | - | - | - | - | - | 27.00 | 27.00 |
| Minimum | ¢ | 0.60 | - | - | - | - | - | 0.60 | 0.60 |
| Processing 5/ | ¢ | - | - | - | - | - | - | - | - |

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ The gathering rates and service will not be unduly discriminatory or preferential. The gathering rates and service are subject to the applicable provisions of the General Terms and Conditions as referenced in the form of gathering service agreements set forth in this Tariff, and not inconsistent with the terms and conditions applicable to Part 284 transportation. The gathering rates will be assessed under the separate, non-jurisdictional form of gathering service agreements set forth in this Tariff.
4/ Minimum reservation charge is $0.00.
5/ The processing rates and service will not be unduly discriminatory or preferential. The processing rates and service are subject to the applicable provisions of the General Terms and Conditions and are not inconsistent with the terms and conditions applicable to Part 284 transportation.

Rates Applicable to Certain X-Rate Schedules Contained in
Columbia's Original Volume No. 2 Tariff

Liquefied Natural Gas
X-131, X-132 and X-133

| | | | Electric Power Costs Adjustment | | |
|---|---|---|---|---|---|
| | | Base Rate | Current | Surcharge | Daily Rate |
| Demand | $ | 0.640 | 0.12 | 0.00 | 0.025 |
| Capacity | $ | 0.257 | 0.050 | -0.001 | 0.010 |

# RETAINAGE PERCENTAGES

| | |
|---|---|
| Transportation Retainage | 1.957% |
| Gathering Retainage | 1.234% |
| Storage Gas Loss Retainage | 0.120% |
| Ohio Storage Gas Lost Retainage | 0.110% |
| Columbia Processing Retainage/1 | 0.000% |

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Occ 4

EXHIBIT 4

OCC

PENGAD 800-631-6989

**Pembina Pipeline Corporation**
***Risk Management Disclosure***
***As at March 30, 2012***

PEMBINA

*FRAC Spread Volumes & Prices Hedged*
**Forward Market Strip**

| | Q2 2012 | Q3 2012 | Q4 2012 | Q1 2013 |
|---|---|---|---|---|
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Mont Belvieu TET Propane (usd$/gal) | $1.24 | $1.26 | $1.28 | $1.29 |
| Mont Belvieu NON TET Normal Butane (usd$/gal) | $1.88 | $1.89 | $1.92 | $1.91 |
| NGL Basket % | 62% | 62% | 62% | 62% |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |

**FRAC Spread Hedged Volumes**

| | Q2 2012 | | Q3 2012 | | Q4 2012 | | Q1 2013 | |
|---|---|---|---|---|---|---|---|---|
| | WAP | Volume | WAP | Volume | WAP | Volume | WAP | Volume |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| | | | | | | | | |
| Propane (usd$/bpd) | $1.23 | 3,715 | $1.25 | 1,631 | $1.30 | 3,625 | $1.30 | 1,625 |
| Butane (usd$/bpd) | $1.71 | 2,475 | $1.73 | 1,305 | $1.77 | 3,415 | $1.92 | 630 |
| Condensate / Crude Oil (usd$/bpd) | $94.38 | 2,988 | $97.09 | 2,140 | $97.49 | 3,709 | $98.06 | 1,954 |
| | | | | | | | | |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Natural Gas (cad$/gjpd) | $3.02 | 44,500 | $3.05 | 49,000 | $3.43 | 47,033 | $3.95 | 25,700 |

*FRAC Spread Percentage of Volumes Hedged by Product Type*

| | Q2 2012 | Q3 2012 | Q4 2012 | Q1 2013 |
|---|---|---|---|---|
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Product Fixed for Floating Swaps | 48% | 33% | 45% | 17% |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Crude Oil Participating Options | 17% | 29% | 20% | 6% |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |

| | | | | |
|---|---|---|---|---|
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Fixed for Floating Swaps | 61% | 61% | 64% | 26% |
| Natural Gas Participating Options | 8% | 11% | 8% | 4% |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |

**Notes:**
(1) Forward Market Strip is at March 30th, 2012
(2) NGL Basket assumes 65% Propane, 25% Butane and 10% Condensate
(3) FRAC Spread Percentage of Volumes Hedged at March 30th based on forecasted sales and production volumes
*(4) Weighted Average Hedge Price on Participating Options is calculated as follows:*
**Crude Oil Participating Options:** If the Market Price is greater than the Deal Price, the WAP is equal to the ((Market Price - Deal Price) * Participation Level) + Deal Price. If the Market Price is less than the Deal Price, the WAP is equal to the Deal Price.
**Natural Gas Participating Options:** If the Market Price is greater than the Deal Price, the WAP is equal to the Deal Price. If the Market Price is less than the Deal Price, the WAP is equal to the ((Market Price - Deal Price) * Participation) + Deal Price.

## Summary of Financial Derivative Contracts for Positions April 2012 - March 2013

| Commodity | Description | Volume (Buy) / Sell | | Effective Period |
|---|---|---|---|---|
| **2012** | | | | |
| Crude Oil | US $97.40 per bbl (3) (8) | 1,224 | Bpd | April 1 - December 31 |
| | US $106.73 per bbl (3) (9) | 441 | Bpd | April 1 - December 31 |
| | US $94.07 per bbl (3) (10) | 3,109 | Bpd | April 1 - December 31 |
| | US $93.66 per bbl (3) (8) | 1,065 | Bpd | April 1 - December 31 |
| | Cdn $101.82 per bbl (3) (8) | 978 | Bpd | July 1 - December 31 |
| | Participating Swap Cdn $84.71 per bbl (Average Participation 27% above the floor price) (3) (8) | 1,486 | Bpd | April 1 - December 31 |
| | Participating Swap US $71.35 per bbl (Average Participation 53% above the floor price) (3) (8) | 1,420 | Bpd | April 1 - December 31 |
| Natural Gas | Cdn $3.18 per gj (2) (8) | -47,025 | Gjpd | April 1 - December 31 |
| | Participating Swap Cdn $8.43 per gj (Average Participation 28% below the ceiling price) (2) (8) | -9,616 | Gjpd | April 1 - December 31 |
| Propane | US $1.2894 per gallon (4) (8) | 1,496 | Bpd | April 1 - December 31 |
| Normal Butane | US $1.7357 per gallon (5) (8) | 2,818 | Bpd | April 1 - December 31 |
| ISO Butane | US $2.0498 per gallon (6) (9) | -522 | Bpd | April 1 - December 31 |
| | US $1.98 per gallon (6) (8) | 250 | Bpd | October 1 - December 31 |
| Condensate | US $2.2356 per gallon (7) (10) | -3,109 | Bpd | April 1 - December 31 |
| Foreign Exchange | Sell US $138,817,855 @ 1.0123 (11) | | | April 1 - December 31 |
| **2013** | | | | |
| Crude Oil | US $96.65 per bbl (3) (8) | 1,700 | Bpd | January 1 - March 31 |
| | US $107.65 per bbl (3) (8) | 250 | Bpd | January 1 - March 31 |
| | US $106.73 per bbl (3) (9) | 450 | Bpd | January 1 - March 31 |
| | US $100.70 per bbl (3) (10) | 1,667 | Bpd | January 1 - March 31 |
| | Participating Swap Cdn $84.90 per bbl (Average Participation 25% above the floor price) (3) (8) | 1,250 | Bpd | January 1 - March 31 |
| | Participating Swap US $85.62 per bbl (Average Participation 30% above the floor price) (3) (8) | 758 | Bpd | January 1 - March 31 |
| Natural Gas | Cdn $4.05 per gj (2) (8) | -23,200 | Gjpd | January 1 - March 31 |
| | Participating Swap Cdn $8.87 per gj (Average Participation 22% below the ceiling price) (2) (8) | -9,524 | Gjpd | January 1 - March 31 |
| Propane | US $1.30 per gallon (4) (8) | 1,625 | Bpd | January 1 - March 31 |
| Normal Butane | US $1.885 per gallon (5) (8) | 380 | Bpd | January 1 - March 31 |
| ISO Butane | US $1.965 per gallon (6) (8) | 250 | Bpd | January 1 - March 31 |
| | US $2.0498 per gallon (6) (9) | -533 | Bpd | January 1 - March 31 |
| Condensate | US $2.245 per gallon (7) (10) | -1,667 | Bpd | January 1 - March 31 |
| Foreign Exchange | Sell US $36,863,740 @ 1.0159 (11) | | | January 1 - March 31 |

(1) The above table represents a number of transactions entered into over an extended period of time
(2) Natural gas contracts are settled against Canadian Gas Price Reporter AECO monthly index
(3) Crude Oil contracts are settled against NYMEX WTI Calender Average
(4) Propane contracts are settled against OPIS Mont Belvieu C3 TET
(5) Normal Butane contracts are settled against OPIS Mont Belvieu NC4 NON TET
(6) ISO Butane contracts are settled against OPIS Mont Belvieu IC4 NON TET
(7) Condensate contracts are settled against OPIS Mont Belvieu NON-TET Natural Gasoline
(8) FRAC Spread contracts
(9) Management of Physical Contract Exposure - NGL Product Contracts
(10) Management of Physical Contract Exposure - Rail Contracts
(11) US Dollar forward contracts are settled against the Bank of Canada noon rate average. Selling notional US dollars for Canadian dollars at a fixed exchange rate results in a fixed Canadian dollar price for the underlying commodity

EXHIBIT
5
OCC
PENGAD 800-631-6989

eia U.S. Energy Information Administration

# PETROLEUM & OTHER LIQUIDS



View History: Daily Weekly Monthly Annual Download Data (XLS File)

## Mont Belvieu, TX Propane Spot Price FOB

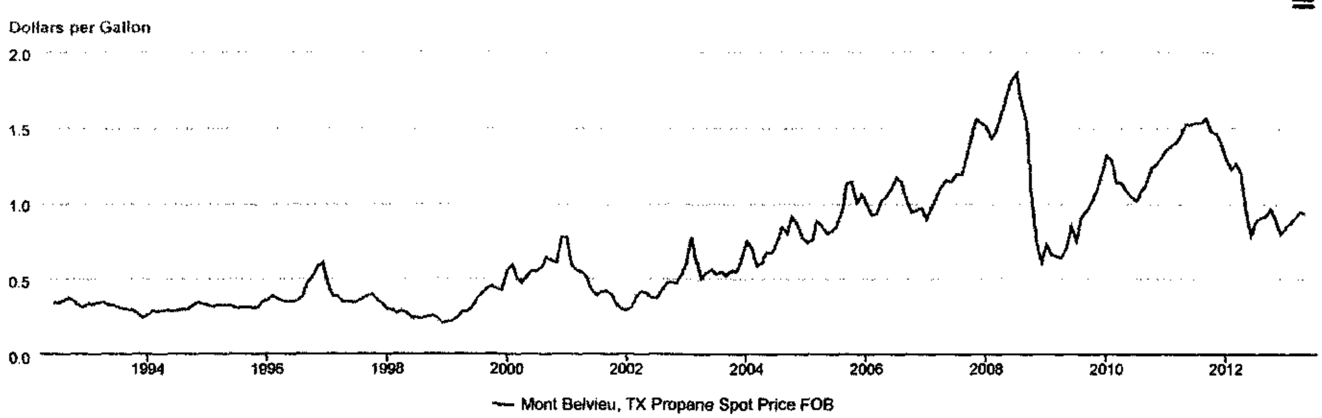


Chart Tools
no analysis applied

**Mont Belvieu, TX Propane Spot Price FOB (Dollars per Gallon)**

| Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1992 | | | | | | 0.344 | 0.342 | 0.354 | 0.375 | 0.354 | 0.327 | 0.312 |
| 1993 | 0.337 | 0.330 | 0.342 | 0.344 | 0.328 | 0.328 | 0.314 | 0.305 | 0.299 | 0.293 | 0.275 | 0.245 |
| 1994 | 0.263 | 0.290 | 0.284 | 0.289 | 0.296 | 0.288 | 0.292 | 0.300 | 0.299 | 0.324 | 0.344 | 0.333 |
| 1995 | 0.327 | 0.316 | 0.327 | 0.323 | 0.327 | 0.318 | 0.308 | 0.313 | 0.313 | 0.309 | 0.310 | 0.354 |
| 1996 | 0.354 | 0.390 | 0.369 | 0.356 | 0.348 | 0.348 | 0.356 | 0.384 | 0.470 | 0.513 | 0.583 | 0.608 |
| 1997 | 0.474 | 0.386 | 0.385 | 0.349 | 0.353 | 0.344 | 0.348 | 0.369 | 0.387 | 0.398 | 0.360 | 0.336 |
| 1998 | 0.302 | 0.298 | 0.275 | 0.291 | 0.274 | 0.245 | 0.246 | 0.241 | 0.249 | 0.257 | 0.248 | 0.209 |
| 1999 | 0.217 | 0.224 | 0.242 | 0.282 | 0.283 | 0.309 | 0.372 | 0.406 | 0.432 | 0.454 | 0.436 | 0.428 |
| 2000 | 0.555 | 0.596 | 0.512 | 0.469 | 0.512 | 0.555 | 0.551 | 0.583 | 0.643 | 0.620 | 0.608 | 0.775 |
| 2001 | 0.774 | 0.593 | 0.558 | 0.547 | 0.513 | 0.431 | 0.390 | 0.415 | 0.421 | 0.395 | 0.331 | 0.301 |
| 2002 | 0.291 | 0.313 | 0.380 | 0.415 | 0.406 | 0.375 | 0.372 | 0.415 | 0.471 | 0.479 | 0.472 | 0.523 |
| 2003 | 0.606 | 0.775 | 0.623 | 0.504 | 0.541 | 0.559 | 0.530 | 0.548 | 0.519 | 0.553 | 0.547 | 0.628 |
| 2004 | 0.745 | 0.704 | 0.585 | 0.607 | 0.677 | 0.670 | 0.741 | 0.837 | 0.802 | 0.906 | 0.863 | 0.774 |
| 2005 | 0.737 | 0.758 | 0.878 | 0.854 | 0.797 | 0.818 | 0.845 | 0.941 | 1.130 | 1.137 | 0.999 | 1.056 |
| 2006 | 0.989 | 0.919 | 0.926 | 1.016 | 1.041 | 1.097 | 1.165 | 1.138 | 1.012 | 0.938 | 0.954 | 0.966 |
| 2007 | 0.893 | 0.975 | 1.037 | 1.108 | 1.149 | 1.139 | 1.190 | 1.186 | 1.295 | 1.432 | 1.556 | 1.529 |
| 2008 | 1.506 | 1.425 | 1.475 | 1.590 | 1.700 | 1.813 | 1.862 | 1.651 | 1.530 | 1.045 | 0.738 | 0.610 |
| 2009 | 0.727 | 0.659 | 0.653 | 0.638 | 0.701 | 0.846 | 0.752 | 0.906 | 0.946 | 1.008 | 1.076 | 1.190 |
| 2010 | 1.312 | 1.284 | 1.136 | 1.137 | 1.082 | 1.037 | 1.010 | 1.072 | 1.132 | 1.234 | 1.254 | 1.296 |
| 2011 | 1.348 | 1.379 | 1.397 | 1.454 | 1.521 | 1.520 | 1.528 | 1.528 | 1.560 | 1.472 | 1.458 | 1.395 |
| 2012 | 1.294 | 1.220 | 1.261 | 1.196 | 0.954 | 0.788 | 0.874 | 0.901 | 0.910 | 0.962 | 0.890 | 0.797 |
| 2013 | 0.838 | 0.862 | 0.895 | 0.939 | 0.932 | | | | | | | |

- = No Data Reported; -- = Not Applicable; NA = Not Available; W = Withheld to avoid disclosure of individual company data.

Release Date: 7/3/2013
Next Release Date: 7/10/2013

Referring Pages: