Large Filing Separator Sheet

Case Number: 12-209-GA-GCR

12-212-GA-GCR 12-309-GA-UEX 12-312-GA-UEX

File Date: 7/22/2013

Section: 1 of 2

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PUCO EXHIBIT FILING

Date of Hearing: $\frac{1}{2}$					
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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the : Regulation of the : Purchased Gas Adjustment : Clauses Contained Within

Clauses Contained Within :

the Rate Schedules of : Case Nos. 12-209-GA-GCR Northeast Natural Gas : 12-212-GA-GCR

Corporation and Orwell Natural Gas Company.

In the Matter of the : Regulation of the : Uncollectible Expense :

Riders of Northeast Ohio : Case Nos. 12-309-GA-UEX Natural Gas Corporation : 12-312-GA-UEX

and Orwell Natural Gas Company.

PROCEEDINGS

before Mr. Scott E. Farkas, Attorney Examiner, at the Public Utilities Commission of Ohio, 180 East Broad Street, Room 11-C, Columbus, Ohio, called at 9 a.m. On Tuesday, July 9, 2013.

VOLUME II

ARMSTRONG & OKEY, INC.

222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
(614) 224-9481 - (800) 223-9481
FAX - (614) 224-5724

GAS NATURAL, INCORPORATED

CODE OF BUSINESS CONDUCT FOR DIRECTORS, OFFICERS AND EMPLOYEES

Dear Directors, Officers and Employees of Gas Natural, Incorporated:

We have always placed a premium on the integrity of our company, and its directors, officers and employees, and we believe that our values have contributed to the good reputation we enjoy among customers, suppliers, community and other constituencies. Fundamental to our values is an unwavering commitment to ensure that our Company complies with all applicable requirements of the law.

Because of our commitment to a strong set of values and principles, the Board of Directors of Gas Natural has adopted a written Code of Business Conduct (the "Code"), which follows this letter. Maintaining our reputation includes adhering to the Code. By following our Code we can maintain Gas Natural as a good workplace for our employees, a good provider of products and services for our customers, a good investment for our stockholders and a good citizen in our communities.

The Gas Natural Code provides the essential guidelines for you to understand your responsibilities, including your obligation to comply with the law and to advise management of any concern you have as to whether any aspect of the Code or law has been 01; may be violated. This function is essential for us to maintain our values, our integrity and our reputation.

Very truly yours,

Kevin Degenstein President



SECTION I HOW TO OBTAIN GUIDANCE ON A COMPLIANCE ISSUE OR TO REPORT A CONCERN

This Code is applicable to each director, officer and employee of Gas Natural, Incorporated and its subsidiaries. It is the responsibility of all persons covered by this Code to know and comply with its provisions. In addition, each manager and supervisor is responsible for ensuring that his or her employees know, understand, and comply with company policies, the Code of Business Conduct (the "Code") and all applicable laws and regulations. If you have a concern that may indicate a violation has occurred or may occur, you are expected to report the concern promptly to your supervisor. Should you feel uncomfortable discussing a concern with your supervisor, you should bring the matter to the attention of any officer of the Company or the Human Resources specialist.

We will protect the anonymity (to the extent practical) of any person who reports suspected misconduct. It is our policy that every person who acts in good faith in reporting possible violations of the Code will be free from reprisal, retribution or negative consequences in their employment as a result of such reporting. In the event of a resulting internal investigation, you will be kept informed of its outcome as is practicable under the circumstances.

Violation of this Code may result in disciplinary action, including, but not limited to, warning, suspension or termination of employment. Violations may include non-compliance with Gas Natural policies, lack of supervision or diligence in enforcing company policies, providing false or misleading information, as well as any retaliatory actions, direct or indirect, against an employee who reports a reasonably suspected violation of this Code or other misconduct. Additional provisions for reporting certain violations are contained in Section XXI (regarding conduct of persons with financial reporting responsibility).

SECTION II INTRODUCTION TO THE ENERGY WEST CODE OF BUSINESS CONDUCT

This Code does not provide an answer to all questions, or spell out the appropriate reaction for every situation that may arise; it is only a general guide by which we expect directors, officers and employees to conduct business on behalf of Gas Natural. You may need to refer to other policies or procedures for further guidance on appropriate action. When the proper course of action is unclear, or if you are uncertain about an action's propriety, you should consult with your supervisor. Gas Natural's Board of Directors and officers have the responsibility to provide corporate oversight to an overall program implementing this policy.

All covered persons are required to read, understand, and follow the Code. Gas Natural will maintain a record that the Code of Conduct was provided to you. You may be asked periodically to affirm your understanding of Gas Natural's policies, including updated versions of policies.

A copy of this Code and future revisions will be made available to all present and future directors, officers and employees. The policies are subject to continual modification to reflect our changing needs and the changing environment in which we operate.

Summary of Policies

Compliance with Antitrust, Securities, and Other Laws

Conflicts of Interest

Confidential Information

Equal Employment Opportunity

Fraud, Theft, Payments, Kickbacks or Similar Conduct

Gifts and Gratuities

These policies establish our intent to comply with all laws and regulations, including all antitrust and securities laws; this also covers your treatment of non-public or insider information that investors might consider significant.

You and your "immediate family' must avoid any action that creates or appears to create a conflict between their own interests and the interests of Gas Natural. When a policy refers to "you" or "indirectly' it should also be read to include (1) immediate family members (spouse, children, parents, brothers, and sisters) or (2) an estate or trust of which the covered person or a family member is a beneficiary or trustee.

You are prohibited from disclosing certain business, market sensitive, or any other proprietary information to those who do not "need to know."

This details our policy to affirmatively recruit, retain, and promote employees without regard to race, sex, age, disability, ethnic origin, religion, or other protected status. No form of discrimination or harassment will be tolerated.

You may not engage in any scheme to defraud anyone out of money, property, or honest services. Also prohibited are theft, fraud, and embezzlement. Further prohibited is the receipt of fees, loans, or other payments resulting from transactions involving Gas Natural or its subsidiaries and affiliates. No covered person will provide or accept kickbacks including those in the form of currencies, services, other assets or reductions of personal debts. Any exceptions to this policy must receive the explicit approval of the CEO.

You should not routinely give or receive gifts whose value is more than \$100. Gifts in excess of this level should be reasonable as compared to the business standards of the industry and disclosed if the appropriateness of the gift is in doubt.

Safeguarding Company Assets

Records Retention

Corporate Opportunity

Software Acquisition, Protection and Distribution

Drug Free Workplace

Environmental Health and Safety

Other Employment

Responding to Inquiries from the

The existence and integrity of all Gas Natural assets must be protected. Financial reports must be accurate and reliable. Covered persons are prohibited from using Gas Natural property or funds for personal use or benefit. This prohibition does not extend to incidental use of Company property (such as copy machines and faxes) when such use is rare and does not interfere with Company business.

The Company creates and receives numerous documents in the course of its business. In order to protect the Company's interests, it is essential that the Company's business records be appropriately handled, including appropriate storage and safeguarding of records that the Company needs to retain, and appropriate procedures for disposition of records consistent with applicable legal requirements and the business needs of the Company- Directors, officers and employees shall observe the requirements of any specific Records Retention Procedure issued by the Company.

Directors, officers and employees are prohibited from diverting business opportunities discovered in the normal performance of one's duties away from Gas Natural.

Any operating unit or support function that internally develops software must ensure that appropriate intellectual property rights (copyrights, patents) are obtained and secured. This software must also be identified, accounted for, controlled and documented.

The unlawful possession, manufacture, use, dispensation, or distribution of controlled substances in the workplace or at any place where a covered person could be construed to be a representative of Gas Natural or any subsidiary or affiliate is strictly prohibited.

It is our policy to establish and manage a safe and healthy environment and to comply with environmental, health, and safety laws.

Full time employees of Gas Natural are not encouraged to be employed by third parties. However, such employment is not prohibited when it does not interfere with employment Gas Natural or its subsidiaries and when such employment does not present a conflict of interest.

Inquiries regarding corporate matters from the media.

Press and Others

Political Activity

Financial Code of Ethics

Discipline and Violation Reporting

Shareholders and the financial community and other corporate matters are to be referred to the CEO or Vice President - Treasurer. Responses to official requests by law enforcement and any legal inquiries should be directed to the CEO.

This policy outlines the manner in which employees may participate in federal, state and local political processes.

Persons with responsibilities related to the Company's financial reporting are required to comply with certain specific requirements.

Non-compliance with our policies can result in discipline including but not limited to warnings, suspensions, or termination of employment. Employees are expected to report as described in this Code of Conduct any reasonably suspected violations for internal investigation and action.

SECTION III THE ANTITRUST LAWS AND FAIR COMPETITION

It is our policy to compete vigorously, aggressively and fairly without any anti competitive understandings or agreements with our competitors, suppliers, dealers and/or customers. You are expected to understand the antitrust laws and regulations that apply to your job or function and to act in accordance with those laws and regulations. Antitrust law can be very complex.

Actions which may violate the antitrust laws include:

- Suggesting a product or commodity must be resold (at retail when purchased at wholesale) at or within any particular price or range;
- Limiting where to or by whom something can be sold or marketed;
- Providing differing information about a request for quotation/proposal to competing bidders;
- Entering into an exclusive dealing arrangement or understanding;
- Participating in actions by any trade association or other industry group regarding member's
 restrictions, data collection, or sharing of information about prices, pricing policies, marketing
 expansion, cut-back plans, costs, earnings, credit or billing practices, business practices of
 competitors, customers or suppliers or desired governmental actions. If you are present at a
 meeting or informal gathering when these discussions start, leave and report the incident.

Other Considerations:

- You should avoid discussions or agreements with competitors (even informal ones) regarding
 prices, terms or conditions of sales, credit or billing practices, costs, profits (or profit margins),
 market shares, bids, requests for proposals, intent to bid (or not to bid) for a particular customer
 business, intent to do business (or not) with particular suppliers or territories, or plans to build or
 expand existing capacity;
- You should maintain our independence of judgment in the pricing, marketing, purchasing and selling of all products and services. Avoid inaccurate or misleading statements about competitors, suppliers, customers or their offerings. We succeed by offering competitively priced, quality products and services, not by attempting to prevent anyone from entering a market, or by disparaging any competitor, supplier or customer or trying to "put them out of business."

Our purchasing decisions are based on fair and objective criteria not on whether a supplier agrees to use our goods and services. Do not suggest to suppliers that purchasing decisions depend on the supplier's use of our goods or services or that failing to do business with a subsidiary or affiliate could jeopardize business with the parent company.

For a more detailed explanation of the principal federal and state antitrust laws, a compliance review of various business practices and a summary of antitrust penalties and sanctions, please contact a Company Officer for a copy of Gas Natural's "Antitrust Compliance Policy and Guidelines".

SECTION IV INSIDER INFORMATION AND SECURITIES TRADING

As a publicly traded company, Gas Natural is concerned about protecting against potential abuses by directors, employees and other individuals who know important information about the Company and its activities that is not otherwise publicly known.

In the normal course of business, some directors, officers and employees may have access to information about the Company and its activities before it becomes public knowledge. Until it is released to the public, this knowledge is considered "inside" information and must be kept confidential. Federal securities laws are designed to protect the public by preventing anyone with access to inside information from exploiting this knowledge. Acting on this information for personal gain or releasing it to anyone else prior to its effective disclosure to the general public is in violation of federal law and Company policy.

The following guidelines are intended to help in complying with the rules regarding inside information:

Inside information shall be shared only with persons inside or outside the Company whose jobs require them to have the information.

The Company has standard procedures for the release of material information outside the Company. No such disclosure shall be made without following those procedures strictly.

A director or employee shall not buy or sell Company stock, or other Company securities, or direct someone else to buy or sell if he/she has knowledge of material inside information that has not been made public

A director officers or employee who learns of material nonpublic information about a company with which Gas Natural, Incorporated does business (including customers and suppliers), shall not trade in such company's securities until the information becomes public or is no longer material.

For a more detailed explanation of the Company's Insider Trading Policy, please contact a Company officer for a copy of the "Gas Natural, Incorporated Statement of Insider Trading Policy." -

SECTION V CONFLICTS OF INTEREST

You may not engage in any activity, or become involved in any arrangement, directly or indirectly, which will conflict or may be reasonably viewed as conflicting with your responsibilities to Gas Natural. This includes the use of Gas Natural's name, information, or goodwill for your personal gain or that of others. A conflict of interest may arise from your involvement, or another person acting on your behalf, in certain business or personal activities that may currently, or potentially conflict with your duties at Gas Natural.

Members of Gas Natural's Board of Directors are expected to disclose to their fellow directors any personal interest they have in a transaction upon which the Board takes action and to recuse themselves from participation in any decision in which there is a conflict between their personal interests and the interests of Gas Natural.

A conflict may exist regardless of your intent. If you believe that you are, or may become, involved in a conflict of interest, you should address the issue promptly.

To avoid such situations, directors, officers and employees must:

- Select and deal with suppliers, customers, and other persons doing or seeking to do business with Gas Natural in a completely fair and objective manner without favor or preference based upon personal financial considerations.
- Not engage in any direct financial, managerial, or other relationship with any supplier, customer, competitor, or regulatory agency that could give rise to an actual or potential conflict of interest or an appearance of a conflict of interest.
- Engage, directly or indirectly, in any association, influence, or activity (whether for profit or not),
 that might impair or appear to impair the ability to make objective and fair decisions on behalf of
 Gas Natural, or that might not otherwise be in the best interest of Gas Natural. This includes, for
 example, directly or indirectly engaging in competitive activities, diverting a business opportunity
 from Gas Natural, or improperly using or disclosing Confidential Information as defined in Section
 VI.
- Not accept from or give to any supplier, customer, or competitor any gift or entertainment except as permitted under the section entitled "Gifts."
- Not do business with a close relative or business entity with which the employee or a relative is
 associated except where such dealings are on arms-length, have been fully disclosed to the
 Corporate Compliance Officer, and have been given specific written approval.
- Not directly or indirectly own a substantial financial interest in any firm or corporation which is a
 competitor of or which does or seeks to do business with Gas Natural. (Stock ownership of less
 than 1% in companies traded on a national securities exchange is not

considered to be a conflict of interest nor is any other ownership if it is less than 5% of the employee's total assets or 10% of his or net worth.).

- You must not directly or indirectly deprive Gas Natural of a business opportunity discovered in the course of performing your duties, including diversion of a business opportunity to your own or someone else's account.
- Regular full-time employees of Gas Natural are not encouraged to work at other employment.
 Employees who choose to work at another job must not allow that employment to have any negative impact on their performance at Gas Natural.

Furthermore, you must not engage in any supplementary employment or activity that could cause embarrassment to, jeopardize the interest or use of proprietary information or interfere with, the operations of Gas Natural.

Work performed for another employer by a regular, full time employee of Gas Natural or its subsidiaries must never be performed while on duty (including on call status), while wearing a company uniform, or while using company equipment or vehicles.

Disclosure must be made of an investment, including the ownership of stock traded on the national security exchanges, which may be reasonably construed to create an actual or apparent conflict of interest. A conflict of interest disclosure form must be completed and returned to Human Resources at commencement of employment, annually if you previously disclosed a conflict of interest, or if you have reason to believe your actual or proposed activity may violate this policy.

SECTION VI CONFIDENTIAL INFORMATION

You must not disclose trade secrets, customer lists, special methods of operation or any other information that is of value to our business.

"Confidential Information" is generally business or technical information not generally available to the employee population as a whole or to third parties, and which may have been developed or specifically acquired by Gas Natural. It includes "market sensitive" material which could affect the decisions of current shareholders or potential investors. Information from employee personnel records or customer records is also confidential and protected by various privacy laws. Such information should only be provided with appropriate management approval.

SECTION VII EQUAL EMPLOYMENT OPPORTUNITY

We value the diversity found in our employees, customers, suppliers and others. All covered persons are expected to conduct themselves in a manner that assures that customers, suppliers and fellow covered persons are treated with respect, fairness and dignity. Gas Natural will take affirmative action to affirmatively recruit, hire, train, evaluate, promote, assign, transfer, layoff, recall, or terminate qualified individuals without respect to age, sex, color, race, creed, national origin, religious persuasion, marital status, sexual orientation, political belief, disability, veteran or draft status.

Any persons who have questions about this policy or who believe they have been subject to or witnesses conduct in violation of this policy should contact their immediate supervisor. If, for any reason, an employee is uncomfortable going to his or her immediate supervisor or is dissatisfied with his or her immediate supervisor's response, the employee should go to the next level of management and through successive levels of management until comfortable or satisfied, up to the highest levels of management. Employees may also go directly to Human Resources.

Gas Natural will promptly investigate any and all complaints about violations of this policy.

SECTION VIII HARASSMENT FREE WORK ENVIRONMENT

We are strongly committed to the principle of fair employment, and as such it is our policy to provide employees a work environment that is free from all forms of discrimination, intimidation or harassment. In recognition of each person's individual dignity, racial, ethnic, religious, sexual and other prohibited harassment of our employees will not be tolerated. This includes inappropriate verbal or physical conduct or otherwise creating an intimidating, offensive abusive or hostile work environment. If you have a question, concern or complaint of discrimination, including harassment, based on race, color, sex, religion, age, national origin, handicap or disability, veteran status, or other protected status, you are encouraged to bring the matter, to the immediate attention of your supervisor. If you feel uncomfortable discussing an issue with your supervisor, or if you reasonably believe that your supervisor should not be present during the first step of the resolution process, or that you cannot bring the matter to the attention of your supervisor or manager directly, contact your Human Resources representative or Corporate Human Resources directly for assistance. Refer to Gas Natural's Harassment Guideline in the Employee Handbook for further information.

SECTION IX EMPLOYEE PRIVACY

We try to respect each other's privacy. At the same time, we need to ensure an efficient work environment. Employees should have no expectation that communications using Gas Natural business tools are private in the workplace. Gas Natural reserves the right to review your business tool usage, including without limitation voice mail, telephone, internet or e-mail, for any reason. Employees should be aware that there might be a time when Gas Natural may search employee workspaces or property on Gas Natural premises.

SECTION X FRAUD, THEFT, PAYMENTS, KICKBACKS OR SIMILAR CONDUCT

No one may engage in any scheme to defraud anyone out of money, property or honest services. Any act that directly or indirectly involves theft, fraud, embezzlement, misappropriation or wrongful conversion of any property, including that of Gas Natural or any of its employees, suppliers or customers, is expressly prohibited. No person shall make any false written or verbal statement involving any Gas Natural business or activity.

You may NOT accept personal commissions, fees, loans, or any other form of payment arising from any transaction or business activity directly or indirectly involving Gas Natural without the prior approval of an Officer of Gas Natural after fully disclosing all relevant facts relating to the transaction. No one will accept, provide, attempt to provide, or offer to provide a kickback to anyone for any reason.

These "payments" or "kickbacks" may include, but may not be limited to: money, fees, commissions, loans, gratuities, lavish trips, entertainment, recreation, personal services, accommodations or any other form of value.

SECTION XI FOREIGN TRANSACTIONS

We are committed to ethical business practices both at home and abroad. If you conduct business for Gas Natural outside of the United States, you are expected to comply with all applicable laws and regulations governing such transactions.

The Foreign Corrupt Practices Act makes it a crime to directly or indirectly offer, promise to pay or pay money or anything of value to foreign government officials, parties or political candidates for the purpose of influencing the acts or decisions of such officials in order to obtain business or obtain any improper advantage. All covered persons must keep accurate and truthful records reflecting payments and transactions for all foreign and domestic business activities.

Various Federal laws govern trade between the United States and foreign countries and prohibit U.S. companies and their foreign subsidiaries from doing business with certain countries, agencies and individuals. Similar export control restrictions limit the export of certain goods, technology and software to certain countries or individuals. Various Federal laws and/or laws within a specific country may also require a license or permit in order to do business. As these laws and regulations vary by country and type of goods, employees engaged in business transactions outside of the U.S. should obtain advice prior to engaging in such activities.

It is illegal and against company policy to cooperate in any way with boycotts between foreign countries not sanctioned by the U.S. Any written or oral requests for boycott support or boycott- related information should be immediately reported.

SECTION XII GIFTS AND GRATUITIES

Gifts and other forms of special benefits to or from customers, suppliers, or competitors, of Gas Natural can raise ethical and legal questions that could potentially embarrass or damage Gas Natural; therefore, caution is required when dealing with such matters. You should not routinely give or receive gifts whose value is more than \$100. Gifts in excess of this level should be reasonable as compared to the business standards of the industry. It is your responsibility to ensure that your acceptance of meals, refreshments, or entertainment is proper and could not reasonably be construed in any way as an attempt to secure favorable treatment from you. No gifts of money should ever be accepted. If you question the appropriateness of a gift, contact your supervisor, a Human Resources representative, or a Company officer immediately as to the existence, nature and value of the gift.

SECTION XIII SAFEGUARDING COMPANY ASSETS

Gas Natural is strictly accountable for any funds and property entrusted to its care. You are not to use (without prior approval by a Company officer), spend, or dispose of company funds, or property for personal use or benefit, or in a manner or for a cause that is unethical or illegal.

You are responsible for maintaining written records and expense reports in sufficient detail to completely, accurately, and fairly reflect all transactions and expenditures made on behalf of Gas Natural. These documents must be prepared on a timely basis. The falsification of any such documents with inaccurate or misleading data is prohibited. Furthermore, you must accurately track and segregate any personal expenses that may be commingled with business expenses. This includes segregating personal phone charges incurred via office or cellular telephones, or Gas Natural sponsored credit cards.

SECTION XIV RECORDS RETENTION

Gas Natural creates and receives numerous documents in the course of its business. In order to protect the company's interests, it is essential that the company's business records be appropriately handled, including appropriate storage and safeguarding of records that the company needs to retain, and appropriate procedures for disposition of records consistent with applicable legal requirements and the business needs of the company. Documents include paper copies, other tangible media (such as slides) and electronic records such as e-mail and other records, data and documents maintained in databases.

All persons shall observe the requirements of any specific Records Retention Procedure issued by the company.

The following general guidelines with respect to record retention shall be observed by all directors, officers and employees:

- Important documents such as deeds, licenses easements, franchises, and other documents evidence
 property or other rights, shall be safeguarded and retained permanently unless otherwise
 specifically provided in any Records Retention Procedure.
- Documents subject to specific retention periods mandated by law (including, for example—tax records, employee files and safety records) shall be retained for the period required by law (and for any longer period specified in any Records Retention Procedure).
- Employees are not authorized to create documents and records on company letterhead, forms, or
 otherwise on behalf of the company, other than documents and records that such employees are
 required to create in connection with their job duties.
- Special requirements may apply to documents that relate to matters that are the subject of lawsuits
 or other disputes involving the company. If you are in doubt as to the proper handling of a specific
 document, you should contact an officer of the company for guidance.

SECTION XV USE OF COMPUTER RESOURCES, INCLUDING SOFTWARE ACQUISITION, PROTECTION, AND DISTRIBUTION

Software, whether purchased or internally developed, and the intellectual property rights represented by software are valuable Gas Natural assets and must be protected and managed in compliance with all software licensing requirements, restrictions, and laws. Such licensing agreements may prohibit copying or distributing such software for company or personal use.

Use of the business tools, including without limitation the Internet, intranet or e-mail shall be generally limited to business purposes. Any use should not interfere with work duties or violate company policies, including policies relating to gambling, pornography, chain letters, and solicitation.

SECTION XVI DRUG FREE WORKPLACE

Note: For purposes of this policy, "controlled substance" means any drug that is not legally obtainable, or for a drug that is legally obtainable over-the-counter or by prescription, a drug that is not used for the purpose for which it was intended or is being used in excessive dosages.

Unauthorized use, possession, dispensation, distribution, or manufacture of a controlled substance or alcohol in any Energy West facility; including parking lots, vehicles on our premises or in use for our business, or any customer or supplier's facilities is strictly prohibited. Performing or attempting to perform any company business, whether on our premises or not while under the influence of any controlled substance or alcohol is also prohibited, and may result in disciplinary action up to and including termination.

SECTION XVII RESPONDING TO INQUIRIES FROM LAW ENFORCEMENT, THE PRESS AND OTHERS

We have established policies for responding to inquiries from the press and from others legitimately seeking information about us. It is important that employees not attempt to answer such inquiries unless authorized to do so. Overall, our intention is to maintain a spirit of cooperation while always acting in Gas Natural's best interest. Therefore, all inquiries from the media regarding corporate matters such as shareholders and the financial community should be forwarded to Gas Natural's CEO, or Treasurer. Any responses to "official" requests by law enforcement and all legal inquiries should be directed to a Company officer.

SECTION XVIII ENVIRONMENT, HEALTH AND SAFETY

It is our policy to provide a safe and healthy environment for our employees and visitors to its premises. To *this* end you are expected to conduct operations in a manner that meets applicable environmental, health and safety laws and regulations. You are required to immediately report any and all accidents, injuries, occupational illness, unsafe conditions or practices to your Supervisor.

SECTION XIX POLITICAL ACTIVITY

Participation in the American political system is the right of every individual. We encourage our employees~ as responsible citizens~ to support candidates and ballot measures of their choice at all levels of government. The policies outlined below are not intended to discourage employees from individual political activity during their off-duty hours.

State and Federal laws generally prohibit corporations from participating in elections. Under no circumstances may any funds or property of Gas Natural be used, directly or indirectly, to support or assist the candidacy of any person seeking elective office. To avoid any appearance of Gas Natural making a direct or indirect corporate contribution to a candidate, an employee may not work on behalf of a federal candidates' campaign 'during regular business' hours, or at any time use Gas Natural's facilities or property for that purpose.

Under limited circumstances some states permit corporations to make contributions to candidates, political parties and ballot issues; however, such contributions are limited and strictly controlled. If made at all by Gas Natural, such contributions will only be made by authorization of the Board of Directors of Gas Natural Incorporated.

SECTION XX REGULATION OF BUSINESS RELATIONS AMONG AFFILIATES

Under Federal Energy Regulatory Commission (FERC) and certain state commission rules there are specific codes and standards dealing generally with the regulated and non-regulated parts of our business. Gas Natural has adopted specific codes of conduct as part of its tariffs, when appropriate, in accordance with the requirements of these states. If your job involves this relationship you will be trained further on these rules and given additional material.

SECTION XXI SPECIAL ETHICAL OBLIGATIONS FOR EMPLOYEES WITH FINANCIAL REPORTING RESPONSIBILITIES

As a public company, it is of critical importance that Gas Natural's financial organization is operated in a manner that assures honest and ethical conduct, full, fair, accurate, timely and understandable disclosure, and compliance with applicable law. The President and Chief Executive Officer, the Controller, the Treasurer and other officers and employees who have responsibility with respect to the preparation of the Company's financial reports (collectively. the "Financial Personnel") are responsible for assuring that Gas Natural's public reports are complete, fair and understandable. Because of this special role, each of the Financial Personnel is bound by the following Financial Personnel Code of Ethics, as described in this Section XXI (the "Financial Code of Ethics") and by accepting this Code each agrees to comply with the Financial Code of Ethics.

Honest and Ethical Conduct

The Financial Personnel will exhibit, and promote within the Company's financial organization, the highest standards of honesty and ethical conduct. The Financial Personnel shall establish and maintain appropriate policies and procedures that:

- Encourage and reward professional integrity in all aspects of the financial organization. Factors
 inhibiting responsible behavior; such as coercion or conduct that could create fear of reprisal shall
 be prohibited.
- Prohibit and eliminate the appearance or occurrence of conflicts of interest between the interests
 of the Company and the interests of members of the Company's financial organization, including
 Financial Personnel.
- Provide a mechanism for members of the financial organization to inform senior management of deviations in practice from the Company's policies and procedures.
- Demonstrate their personal support for such policies and procedures through periodic communication reinforcing these ethical standards throughout the finance organization.

Financial Records and Periodic Reports

The Financial Personnel will establish and manage the Company's financial accounting and reporting systems and procedures to ensure that:

Business transactions are properly authorized and completely and accurately recorded on the Company's books and records in accordance with Generally Accepted Accounting Principles ("GAAP") and established Company financial policies.

The retention or proper disposal of Company records shall be in accordance with established enterprise financial policies and applicable legal and regulatory requirements.

The Company's financial disclosures and periodic reports are full, fair, accurate, timely and understandable and comply with all applicable laws. Accordingly, the Financial Personnel shall ensure that any material information of which he or she may become aware that affects the disclosures made by the Company in its public filings is properly taken into account in connection with the preparation and approval of such public filings.

Compliance with Laws, Rules and Regulations

The Company is committed to conducting our business in accordance with all applicable laws, rules and regulations and in accordance with the highest standards of business ethics. The Financial Personnel must comply with applicable laws and create a culture of high ethical standards and commitment to compliance; maintaining a work environment that encourages employees to raise concerns; and promptly addressing employee compliance concerns. Financial Personnel will establish and maintain mechanisms to:

- Educate members of the finance organization about federal, state and local statutes and regulations that affect the operation of the finance organization and the enterprise generally.
- Monitor the compliance of the finance organization with such statutes and regulations.
- Identify, report and correct in a swift and complete manner, any failures to comply with such statutes and regulations.

Reporting Responsibilities

The Financial Personnel shall promptly report to the Audit Committee any information he or she may have concerning (i) significant deficiencies in the design or operation of internal controls which could adversely affect the Company's ability to record, process, summarize, and report financial data or (ii) any fraud, whether or not material that involves management or other employees who have a significant role in the Company's financial reporting, disclosures or internal controls.

The Financial Personnel shall promptly report to the Audit Committee any information he or she may have concerning any violation of the Code of Business Conduct or the Financial Code of Ethics, including any actual or apparent conflicts of interest between personal and professional relationships, involving any management or other employees who have a significant role in the Company's financial reporting, disclosures or internal controls.

The Financial Personnel shall promptly report to the Audit Committee any information he or she may have concerning evidence of a material violation of the securities or other laws, rules or regulations applicable to the Company and the operation of its business by the Company or any Company employee or agent or of violation of the Code of Business Conduct or of the Financial Code of Ethics.

Compliance

Violations of the Financia! Code of Ethics, including the failure to report violations by others, win be viewed as a severe disciplinary matter. The Audit Committee shall recommend to the Board of Directors sanctions to be imposed by the Board in the event of violations of the Code by Financial Personnel. Such actions shall be reasonably designed to deter wrongdoing and to promote accountability for adherence to the Financial Code of Ethics. Such sanctions shall be determined based on the circumstances, and may include written notices to the individual involved that the Board has determined that there has been a violation, demotion or re- assignment of the individual involved, suspension with or without pay or benefits, and termination of the individual's employment.

In determining what action is appropriate in a particular case, the Board of Directors shall take into account all relevant information including, the nature and severity of the violation, whether the violation was a single occurrence or repeated occurrences, whether the violation appears to have been intentional or inadvertent, whether the individual in question had been advised prior to the violation as to the proper course of action and whether or not the individual in question had committed other violations in the past.

If you believe that a violation of the Financial Code of Ethics has occurred, please contact the Corporate Compliance Officer. You may also contact the Audit Committee of the Board of Directors by calling a toll free number. Your call remains anonymous. The toll free number is 1-888-883-1499.

SECTION XXII OTHER POLICIES AND PROCEDURES INFORMATION

In certain cases, your position and responsibilities may require further guidance in certain areas of expected conduct. Accordingly, you may need to consult additional sources containing policies and procedures such as through a Company Officer, Human Resources, or the responsible department or business unit. Examples include compliance with its filed tariffs, Department of Transportation Rules and Regulations, and other Federal and State regulations appropriate accounting standards and professional codes of ethics.

SECTION XXIII BUSINESS CONDUCT COMPLIANCE OFFICERS

The Board of Directors has reviewed and approved this Code of Conduct, Company Officers are responsible for the following (and will regularly report on their status to the Audit Committee):

Audit compliance with the Code;

Dealings with legal counsel and others in investigating suspected violations of the Code or law;

- Work with Gas Natural's outside counsel to assist outside counsel in reporting violations to appropriate governmental authorities;
- Establish and monitor programs to train employees about the Code and other compliance and ethics issues;
- Deal with issues submitted to it; and
- Oversee the updating and supplementing of the Code.

SECTION XXIV WAIVERS OF THE CODE AND FINANCIAL CODE OF ETHICS

Changes to and waivers of the requirements of the Code of Business Conduct, as it applies to directors and officers, or the Financial Code of Ethics may only be granted by the Board of Directors and will be granted only when circumstances warrant granting a waiver, and then only in conjunction with any appropriate monitoring of the particular situation. Changes in and waivers of the Code and the Financial Code of Ethics will be promptly disclosed as required under applicable law and regulations.

Signature and Acknowledgment:

Have read and agree to abide by the above Code of Business Conduct.

Name: Cynthia A Asto

Date: 04-15-2011



EXHIBIT 3 Company

Memorandum

To: Mentor, Ohio Office Employees

From: Rick Osborne, Greg Osborne, Becky Howell

Date: 1/02/13

Re: Company Policy and Procedures

Dear Employees,

It has come to our attention that policies and procedures have become quite lax in the Mentor office. To bring continuity back into the office, the following procedures should be followed and respected:

- 1. The office hours are 8:00 A.M. to 5:00 P.M. Everyone should be at their desk and ready to work at 8:00 A.M. If you are going to be late for any reason, you should call Megan, and she will notify Becky and Larry. If you cannot get in touch with Megan, please call Becky or Larry.
- 2. Vacation time is to be used 1 week at a time and should be approved by Becky and Larry. Anyone wanting to combine more than 5 consecutive days must get approval by Becky and Larry. Once your appropriate form is filled out and signed for the PTO time, Becky and Larry will turn the forms into Megan.
- Company policy is not to offer unpaid time off. We understand there are emergencies and
 extenuating circumstances that may cause this. We will work with each employee on an
 individual basis, but this unpaid time is not to be abused or it will be taken away.
- 4. The Company dress code is business casual Monday through Thursday, and Friday is jean day. Please respect this policy. We are a professional company, and we need to represent ourselves as professionals when people come into our office.
- 5. In order for a company to be successful, all employees need to work as a team with respect for one another. If the Company succeeds, the employees succeed. A lot of time is wasted with senseless gossip, and we can all improve on trying to respect each other and work as a team.
- 6. We understand that at some point in your day you may have down time. Please use this time wisely. Part of continuity in the office is comradery, we understand this. Please do not abuse your time.
- 7. The phones are to be answered within two rings. Abby is the first one to take the calls, but if you are assigned to backup on the phones and you hear the phone ring twice, please pick it up. After Abby, there is no chain of command. Whoever is in the group and hears the phone ring, please attempt to pick it up. If the phone rings beyond three times, anyone in the office should be attempting to pick it up, although this should not give the people who should be answering an

an excuse not to answer. Customers get frustrated if they call into a company and the phone rings off the hook.

8. If guests or children need to come to the office for any extended period of time, you must have this approved by management.

We appreciate everyone's effort in abiding by the Company policies. There will be repercussions if

policies are not followed.
ith structure there is success, and we want the Company to succeed.
cerely,
dull MCA Chard M. Osborne
egory Osborne
Docky Howell Devell
Tong Brainerd
• -
I have read and fully understand the above policies and procedures, and I agree to follow them.
Date:
Employee of Gas Natural and/or its Subsidiaries

EXHIBIT Company

Megan Richards

From:

Cindy Bates

Sent:

Thursday, January 03, 2013 4:34 PM

To:

Becky Howell

Cc: Subject: Larry Brainard; Megan Richards; Greg Osborne RE: Company Policy and Procedures Questions

You are acking ree to sign that I will abide by the policies listed without clear definitions. If this isn't instituting policies then we should only have to sign that we received this memo not that we will abide by the policies

From: Becky Howell

Sent: Thursday, January 03, 2013 4:27 PM

To: Cindy Bates

Cc: Larry Brainard; Megan Richards; Greg Osborne Subject: RE: Company Policy and Procedures Questions

- 1 Breaks and lunches were not talked about in this discussion
- 4. There are not necessarily "exceptions." What were you referring to here?
- 6. This is not implementing any policy. These are typical requirements that you would find in any company tron. Wolfonalds to Microsoft. Getting to work on time, not gossipling, not having visitors sit in your office for facure, drassing professionally... are typically expected of any professional in any kind of business.
- I My office phone does not ring, but I can still hear it, and I can see the light blinking. We have 4 people as backup on phones nove; I am only asking if you hear or see the phone ringing off the hook that you asswer it. nothing more than that.
- 8. As a professional, I think we would all know what is right and wrong here. It someone content and sith in your office for an hour or two at a time, if you owned a company... would you accept this?

From: Cindy Bates

Sent: Thursday, January 03, 2013 3:28 PM

To: Becky Howell Cc: Larry Brainard

Subject: Company Policy and Procedures Questions

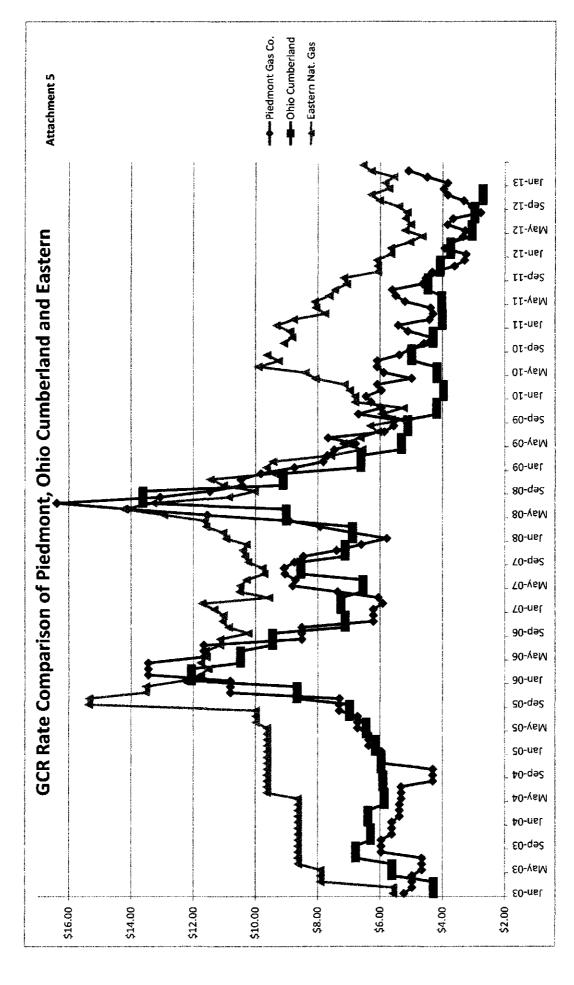
I have some questions regarding the policy and procedures memorandum dated 1/02/13:

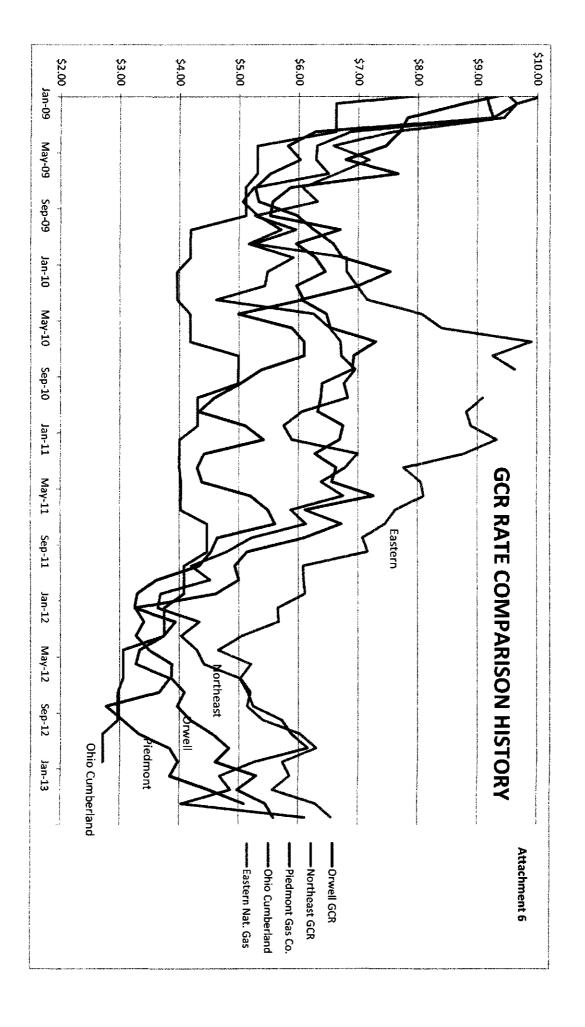
- Could you please clarify time allotted for breaks and lunches?
- 4. You mentioned in the meeting that there were exceptions to this policy, however this is not stated. Could you please expand on the process for exceptions?
- 6. Could you please clarify what policy this is implementing?
- 7. Not all office phones ring, will this be changed or does this policy only apply to specific people?
- 8. Could you please define an extended period of time?

Will there be an employee handbook distributed that clearly defines the company policies? This is the first that I have received or seen any information regarding company policies.

Thank you, Cindy Bates









EXHIBIT

Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060

Phone: (449) 255-1945 Fax: (440) 255-1985

Invoice

Invoice # Bate: Due By:

7302010-190 Aygust 17, 2010

riday, September 03, 2010



John D. Oll and Sax Marketing 3511 Lost Hatlon Rd. Sulio 201 Willowythby, Chic 44084

Date /	Type	Producer Producer	Volume MCF	Rate .	 Amount
jul-10	Commodity	- American Pipeline Systems	250.0		
	Orwell Trumbull	Annarock	500.0		
	Pipeline	Enervest / Belden & Blake	250.0		
		Select Energy Investments, Inc.	100.0		
•		Energy Exploration & Development, Inc.	150.0		
		Marge Horvat	250.0		<u> </u>
		Ohlo Valley Energy Systems Corp.	500.0		
		Petrox	250.0		
		Alliance Petroleum	-		
		Summit Petroleum, Inc.	100.0		
		Gas Acquisition Co.	250.0		
		Independent Energy Investments Corp.	500.0		
		Stackhouse Construction	500.0		
		Range Resources Corp.	<u> </u>		
		i i			
		Total MCF	3,600.0	6.350 ✓	 \$22,850.00
<u> </u>				TCO Appaiachta Index	
Previous Balance				Ph/s \$1.50	
<u> </u>	<u></u> j				

Estimated Amount for July

If you have any questions, please call Mike Zappitello @ 440-255-1945

Total que before Total due after

Friday, September 03, 2010 Friday, September 03, 2010

\$ \$

22,860.00 23,202.90

Crwell Natural Gas Co. 8500 Station Street Suite 100

5EPT.



Invoice

Invoice # Date: Due By:

9302010-181

October 13, 2010

Wednesday, November 03, 2010

Ji i Lout H

Date	Туре	Meter	Yolume MCF	, ,	ate	1	Amblin
						17	9750
Jul-10	Commodity	007 King Orwell	1.2	7	\$7.710	17	
	······································						
						 	
						-	11.8
					 -	4	2.53
			i			<u></u>	. 484
						<u> </u>	1 3
			4			Τ	

					····		
						-	1996
						1	181/17/19
						4	5
ionas Balance						<u> </u>	
						L	
				***************************************		TOL	a 31

sday, November 03, 2010 Wednesday, November 03, 2010 9.25 9.39

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Cost 15th Captive

Phone: (440) ISS-1945 Pak: (440) 255-1985

Orwell Natural Gas Co. 8500 Station Sireul Suite 100 Mentor, Chio 44080

TRU-UP

Invoice

Invoice # Date: Due By:

7302010-190TU September 21, 2010 Friday, October 66, 2010



John G. Oli and Gos Merhoting 3511 Last Nation Ad. States 281 Willoughler, This 44094

Data	Type	Producer	Volume MCF	Rate	Amount
Jul-10	Commodity	American Pipeline Systems	164.5		
	Orwell Trumbull	Annarock	153.0		
		Enervest / Belden & Blake	(23,1)		
		Select Energy Investments, Inc.	42.2		
		Energy Exploration & Davelopment, Inc.	274.5		
		Marge Horvat	8.7		
		Ohlo Valley Energy Systems Corp.	173.5	7	
		Petrox	69.1		
		Alliance Petroleum	31.0		
		Summit Petroleum, Inc.	88.0		
		Gas Acquisition Co.	52.0		
		Independent Energy Investments Corp.	501.9		
		Stackhouse Construction	874,0	Y L	
		Range Resources Corp.	4,9		
		(PVP Burn)	(1,087.2)	a	
		(KJ Greens Burn)	-		
]	
		Total MCF	1,357.0	6.350	\$8,617.1
				TCO Appalachia Index	
				Plus \$1.50	
		Range Resources Corp (May)	52.3 🗸	5,900 🗸	\$ 308.57
vious Balance				<u> </u>	
				ļ	
			-	<u> </u>	
		a Zappiteilo @ 440-255-1945		1	Total - \$8,617.1

Total due before Total due after

Friday, October 08, 2010 Friday, October 08, 2010

8,617.15 8,746.41

23²⁰-00⁰⁰



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Oblo 44080



Phone: (448) 255-1945 Fax: (440) 355-1983

Invoice

invaice # gaza:

8302010-156

September 10, 2010 Monday, September 27, 2010

John D. Oll and Ges Marketing 3511 Lost Botton Rd. Salte 281 Williamphoy, Unio excess

Dage	Type	Producer	Volume MCP	Rate	Amount
ALC/10	a Commodity	American Pipeline Systems	250.0		
	Crwell Trumbuil	Annarock	500.0	·	
100	Pipeline	Enervest / Beiden & Blake	250.0		
100	1	Select Energy Investments, Inc.	100.0	<u></u>	
1		Energy Exploration & Development, Inc.	150.0	<u> i_</u>	
		Marge Horvat	250.0		
		Ohio Valley Energy Systems Corp.	500.0	<u> </u>	<u></u>
		Petrox	250.0		<u> </u>
	-	Alliance Petroieum		<u> </u>	<u> </u>
	Į.	Summit Petroleum, inc.	100.0		
		Gas Acquisition Co.	250.0	<u> </u>	
		Independent Energy Investments Corp.	500.0		
		Stackhouse Construction	500.0	<u> </u>	
		Range Resources Corp.			
					
		Total MCF	3,500.0	5.410	\$23,075.0
				TCO Acoslachia Index	
revious 3alon	ice			Plus \$1.50	<u> </u>
	<u> </u>	ke Zappitello © 440-255-1945			Total \$23,075.0

Estimated Amoun

Total due before Total due after

Monday, Saptember 27, 2010 Monday, September 77, 2010 23,076.00 23,422.14 -pc 2320-00002

Orwell Natural Gas Co, 8500 Siniori Sirent Suite 100 Manter, Ohio 44080



Invoice

Invoice # Date: Due By: 8302010-156 Tru Up October 5, 2010 Friday, October 22, 2010 Remit to:

Jahn S. dil and Gas Marketing 3511 Lost Bellon Rd. Suite 201 Villimagilin, Chilo 44044

Phone: (440) 255-1945 Pax: (440) 255-1985

Date	Type	Producer.	A Aoimue WCE	Rate		Amount
Aug-10	Commodity	American Pipeline Systems Charles Annarock Enervest / Belden & Blake	210.5			
	Judinut Kewio	Annarock College	109.4		<u> </u>	
		Enervest / Beiden & Blake	164.7			
		Colort Foorth (nyesuments, Inc. 1882)	40.3			
		Energy Exploration & Development, Inc. 4	283.7		ļ	
		Marge Horvet	(49.1)		ļ	
		Ohlo Valley Energy Systems Corp	311.0			
		Petrox	146.9		ļ	
		Allance Petroleum	20.0			
		Summit Petroleum, inc.	(25.0)			
		Gas Acquisition Co.	50.0 ** 732.4			<u> </u>
		Independent Energy Investments Corp. W	828.0		h	
		Starkhouse Construction	7.9			
		Range Resources Corp.	(1,264.0)			
		(PVP \$VIDT)	(1,401,4)		-	
		(KI Greens Burn)	······································			
	····	Total MCF	1,567.1	6.410		\$10,045
				TCO Appalachia Index		200,012
				Plus \$1.50		

vious Balance	<u> </u>					
			· · · · · · · · · · · · · · · · · · ·			
						\$10,045

Total due before Total due after Friday, October 22, 2010 Friday, October 22, 2010 \$ 10,045.18 \$ 10,195.85 2320-0000 2

Orwell Netural Gas Co. 8500 Station Street Suite 100



Phone: (440) 255-1949 Fax: (440) 255-1985

Invoice

Invoice # Date: Due By:

10302010-087 October 28, 2010 Thursday, November 18, 2010



iolini D. Oli anu Gas Market 🔭 😆 3511 Lost Hatlon Rd. Suite 🗦 🖰 T Willeughby, Obio Gagga 💆 🗗 T

Oate	Type	Meterna	Volume MCF	Rate	Amount
Aug-10	Commedity	007 King Orwell	1.4	\$7.680	\$10.
revious Balance					\$
	lease call Mike Zappitello 6	- 25E-1945		Tot	ai \$10.7

Total due before Total due after

Thursday, November 16, 2010 -Thursday, November 18, 2010

10.75 10.91

Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060



Estimated Amount for September

Phone: (448) 255-1945 Pax: (440) 250-1906



Invoice

Invoice # Date:

9302010-150 October 12, 2010

Dua sy:

Tuesday, November 02, 2010



Josep B. All yand don Markering 35 ft Esset Hallon Ha. Skuler 2015 Villomyhim, Ohle 44054

Date	Type	Producer	Volume MCF	Rate		Amount
Sep-10	Commodity	American Pipeline Systems	250.0			
	Orwell Trumbull	Annarock	500.0	L		
	Pipelina	Enervest / Belden & Blake	250.0			
	ripente	Select Energy Investments, Inc.	100.0			
	·	Energy Exploration & Development, Inc.	150.0			
		Marge Horvat	250,0			
		Ohlo Valley Energy Systems Corp.	D.002		1	
		Petrox	250.0		T	
		Alliance Petroleum	-		T	
		Summit Petroleum, Inc.	100.0			
		Gas Acquisition Co.	250.0			
		Independent Energy Investments Corp.	590.0			
		Stackhouse Construction	500.6			
		Range Resources Corp.	•			
				<u> </u>	1	
			· · · · · · · · · · · · · · · · · · ·	i		
		Total MCF	3,500.0	\$.200		\$18,720.
				TCO Appalachia Index	, , , ,	
				Plus \$1.50		\$ -
evious Balance						
		ce Zappitello @ 440-255-1945		<u> </u>	Total	\$18,720.

Total due before Tuesday, November 02, 2010 Total due after Tuesday, November 02, 2010

18,720.00 19,000.80

- po 2320 - 00002



Orwell Natural Gas Co. 3500 Station Street State 100 Mentor, Onto 44080



Phone: (440) 255-1945 Fax: (440) 255-1985

Invoice

Invoice # Date: Due By: 10302010-119

December 3, 2010 Friday, December 24, 2010 Now

Remit to:



iolu O. OH cud Cas Markellos 35 i i lest Volice On. Sube 19 i Wilheughoy, Obie 44664

Date:	Туре	Meter	Volume MCF	Rate		Amount
Sep-10	Commodity	007 King Orwell	2.4	\$7,680		\$18.4
revious Salance						5 ·
f you have any questions, :					Total	\$18.4

Total due before Total due after Friday, December 14, 2010 Friday, December 24, 2010 \$ 18.43 \$ 18.71

23200000



Orwell Natural Gas Co, 6500 Station Street State 100 Mentor, Ohio 44060



Invoice

Invoice #

10302010223

Date: Due By: December 17, 2010 Monday, January 03, 2011



ioku B. Oil and Ges Elorketing 351 t Lest Ration No. Stile 201 Willoughley, Ohio 44 084

Date	Type	Producer	Volume MCF	Rate	l l	Amount
Sep-10	Commodity					
	Orwell Trumbull	Annarode	598.5			
		Enervest / Belden & Blake	106.1			
		Select Energy Investments, Inc.	208.4			
				ļ		
		Total MCF	913.0	5.200		\$4,747
		Total MCF	343.0	TCO Appalachia Index		47,474
				Plus \$1,50		
vious Balance	2					
on house pay o	repetions player call Miles	Zappitello @ 440-255-1945		·	Total	\$4,747

Total due before Total due after

Monday, January 03, 2011 Monday, January 03, 2011

4,747.60 4,818.81



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44069



Phone (440) 255-1945 Fat: (440) 255-1986

Invoice

Invoice # Onte: Oue By: 09302010-150 Tru Up November 30, 2010 Friday, December 17, 2010 AFUP

alt to:



iohin'i GR and Gao taoineting 7511 tost Batten Rd. Softe 201 ffilliougoby, Ohle 440 Ic

Date	Type	Producer	Volume MCF	Rate		Amount
5ep-10	Commodity	American Pipeline Systems	233.1			
36p-10	Orwell Trumbull	Annarock	(325.0)		{	
	Of West Free House	Enervest / Belden & Blake	(44.4)			
		Select Energy Investments, Inc.	(100.0)			
		Energy Exploration & Development, Inc.	251.0			
		Marge Horvat	88.1		L	
		Ohio Valley Energy Systems Corp.	116.0		ļ	
		Petrox	135.1			
		Alliance Petroleum	13.0			
		Summit Petroleum, Inc.	(77.0)			
		Gas Acquisition Co.	38.0			
		Independent Energy Investments Corp.	766.6			
		Stackhouse Construction	892.0			
		Range Resources Corp.	0.51			
		(PVP Burn)	(665 5)			
——— <u> </u>		(FVF Still)				
		Total MCF	1,333.1	\$.200		\$6,932
-				TCO Appalachia Index		
				Pkus \$1.50		
						
						
vious Balance						
Alena balauce						
<u>-</u>						
						
		e Zappitello @ 440-255-1945			Total	\$6,932

Total due before Total due after Friday, December 17, 2010 Friday, December 17, 2010 6,932.23 7,036.22 232000002

Orwell Natural Gas Co. 8500 Station Street Mentor, Ohio 44060

Phone: (440) 255-1945 Fax: (440) 255-1985



Invoice

Invoice #

10302010-190

Date: Due By: November 19, 2010 Friday, December 10, 2010



tohu O. OH mai Gos Marketing 3511 test Hotton Hd. Suite 781 Villenahby, Ohio 44644

Date	Туре	Producer	Volume MCF	Rate	Amount
Oct-10	Commodity	American Pipeline Systems	250.0		
	Orwell Trumbull	Annarock	3.00.0	1	
	Pipeline	Enervest / Belden & Blake	250.0		
		Select Energy Investments, Inc.	1,00.0		
		Energy Exploration & Development, Inc.	150.0		
		Marge Horvat	250,0		
		Ohio Vailey Energy Systems Corp.	500.0		
		Petrox	250.0		
		Alliance Petroleum	-		
		Summit Petroleum, Inc.	100.0		
		Gas Acquisition Co.	250.0		
		Independent Energy Investments Corp.	200.0		
		Stackhouse Construction	400.0		
		Range Resources Corp.	-		
		Total MCF	3,000.0	5,410	\$16,230.
				TCO Appalachia Index	714-
evious Balance				Plus \$1.50	ş -
		ke Zappitello @ 440-255-1945			Total \$16,230.

Estimated Amount for October



Total due before Friday, December 10, 2010
Total due after Friday, December 10, 2010

16,230.00

16,473.45



Orwell Natural Gas Co, 3500 Station Street Suits 100 Menter, Chio 44060

Phone: (440) 255-1945 Pax: (440) 255-1965



Invoice

Invoice # Date: Due By: 10302010-190 Tru Up December 20, 2010 Thursday, January 06, 2011 Remit to:



Jalm D. Old and Ode Werked in to 1611 Lest Hallow Ra. Suite 20 T Willengthiry. Unio **64054**

Date	Туре	Producer -	Volume MCF	Rate	<u></u>	mount
Oct/10	Commodity	American Pipeline Systems	241.0			
	Orwell Trumbull	Annarock	971.5			
<u>i</u>		Enervest / Belden & Blake	229.6			
		Select Energy Investments, Inc.	247.9	<u> </u>		
		Energy Exploration & Development, Inc.	519.5			
		Marge Horvat	65.6			
		Ohio Valley Energy Systems Corp.	45.8			
		Petrox	1,72.4]	
		Alliance Petroleum	62.0			
		Summit Petroleum, Inc.	75.0			
		Gas Acquisition Co.	42.0			
		Independent Energy Investments Corp.	1,111.5			
		Stackhouse Construction	835.0			
		Range Resources Corp.	518			
		(PVP Burn)	(2,094.0)			
		Total MCF(2,585.4	5.410		\$13.98
				TCO Appalachia Index		
				Plus \$1.50		
						
vious Balance						
-						
-						
				1		

Total due before

Total due after

Thursday, January 06, 2011 Thursday, January 06, 2011 13,986.78 14,196.58



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060

Florie: (440) 255-1945 Fax: (440) 255-1985



Invoice

Invoice # Date: 10302010-225

Due By:

December 30, 2010 Thursday, January 20, 2011 Remit to:



Jehn D. OH and Gos parketing 3514 Lost Botlon No. Suke 201 Tilloughby, Okto 44884

Data	Туре	Meter	Volume MCF	Rate		Amount
Oct-1 0	Commodity	907 King Orwell	5.9	\$7.280		\$42.9
revious Balance						
f you have any questions,	please call Mike Zappitelk	o @ 440-255-1945			Total	\$42.9

Total due before Total due after Thursday, January 20, 2011 Thursday, January 20, 2011

42.95 43.59



Creet Natural Gas Co. 8500 Station Street Mentor, Chio 44060

Phone: {440} 256-1945 Faz: (449) 255-1985



invoice

Invoice # Date:

*

11302010-110 December 20, 2010

Due By:

Thursday, January 06, 2011



John O. 01) and Gas Isleheling 3511 Lout Numen nd. Suno 201 Villaughur, Ohlo 44094

Estimated	Amount for	November
-----------	------------	----------

Date	Type	producer	Volume MCF	Rate		Amount
Nov-10	Commodity	American Pipeline Systems	200.0			
1257 250 1	Orwell Trumbuli	Annarock	250.0			
	Piocline	Enervest / Beiden & Blake	200.0			
	- Pearle	investments, Inc.	100.0			
		Framy Exploration & Development, Inc.	100.0			
		Marge HQFV4L	•			
		Ohio Valley Energy Systems Corp.	500.0			
		Petrox	250.0			
i		Alliance Petroleum				
		Symmit Petroleum, Inc.	190.0			
~~~		Can Acquisition Co.	200.0			
		Independent Formy Investments Corp.	200.0			
<del></del>		Startebooking Constitution	400.0			
		Range Resources Corp.	-			
		Total MCF	2,500.0	4.860		\$12,150.0
				TCO Appalachia Index	1	
revious Balano	:			Plus \$1.50		\$ ·
					1	
		755-1945		<u> </u>	Total	\$12,150.0

If you have any questions, please call Mike Zappitello @ 440-255-1945

Total due before Thursday, January 05, 2011
Total due efter Thursday, January 06, 2011

12,150.00 12,332.25



Orwell Natural Gas Co. 9500 Station Street Suite 100 Mentor, Ohio 44060



Phone: (440) 253-1945 Fax: (440) 255-1905



## Invoice

Involce # Onter One By: 11302010-110TU February 1, 2011 Friday, February 18, 2011 Remit to



lohn 6, 811 and Gas Momethy 3511 Last Antion Ad, Suliv 201 Willoughby, Civic 44884

Date	Type	Producer	Volume MCF	Rate	<del>[</del>	Amount
Nov-10	Commodity	American Pipeline Systems	:45,9		<del> </del>	
	Orwell Trumbull	Annarock	(131,7)		<del> </del>	
<del></del>		Enervest / Beiden & Blake	37.5		<b> </b>	
		Select Energy Investments, Inc.	(100.0)		ļ	
		Energy Exploration & Development, Inc.	480.9			
		Marge Horvat	161.7		<u> </u>	·
		Ohlo Valley Energy Systems Corp.	209.5		ļ	
		Petrox	(37.3)		<b></b>	
<del></del>		Alliance Petroleum	51.0		<b> </b>	
		Summit Petroleum, Inc.	215.0	<del></del>		
		Gas Acquisition Co.	99.0		<u> </u>	
<del></del>			1,338.8			
		Independent Energy Investments Carp.	814.0			
<del></del>		Stackhouse Construction			1	
<del></del>		Ranga-Resources Corp.	(2,066.1)			
		(PVP Bum)				
		_				
			1,220.2	4.860		\$5,930.
		Total MCF	75.200.	TCO Appalachia Index		
				Plus \$1.50		
				}		
				<del></del>		
				<u> </u>		
revious Balance						
				<del> </del>		
<u>L</u>				ļ		
				<u></u>	Total	\$5,930.3



Total due before

Friday, February 18, 2011 Friday, February 18, 2011 5,930.30 6,019.26 232000002

Cinita Moce



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060

Phone: (440) 255-1945 Fax: (440) 255-1985



Invoice

Invoice #

Date: Due By:

12302010-165 February 4, 2011 Friday, February 25, 2011



Jules D. 98 and Ges Markellay 2017 Leat Hudon Nd. Coko 20 t Wildonsky, Okto 44004

Date	Туре	Meter	Volume MCF	Rate	Amount
Nov-10	Commodity	007 King Orwell	5.9	\$5.100	\$30.0
revious Balance					
you have any questions,	please call Mike Zappiteilo	@ 440-255-1945		T	otal \$30.0

Total due before Total due after

Friday, February 25, 2011 Friday, February 25, 2011

30.09 30.54



Orwell Nasural Gas Co. 5500 Station Street Suite 100 Mentor, Ohio 44060

Phone: (446) 255-1945 Fax: (440) 255-1965



Invaice

Invoice # Date: Oue 57:

12302010-162

February 1, 2011 Friday, February 18, 2011



John II. Old and Gos Marketing 5511 Lost Motion Bd. Suite 201 Willowgaby, Glale 44004

Date	Type	Producer	Volume MCF	Rate	Amoun
Dec-10	Commodity	American Pipeline Systems	200.0		
	Orwell Trumbuli	Annarock	250.0		
	Pipeline	Enervest / Belden B. Blake	200.0		
		Select Energy investments, Inc.	100.0		
		Energy Exploration & Development, Inc.	100.0		
		Marge Horvat	-		
		Ohio Valley Energy Systems Corp.	500.0		
		Petrox	250.0		
		Alliance Petroleum			
		Summit Petroleum, Inc.	100.0		
		Gas Acquisition Co.	200.0		
		Independent Energy Investments Corp.	200.0		
		Stackhouse Construction	400.0	1	
		Range Resources Corp.	-		
<del></del>		Total MCF	2,500.0	5.910	\$14,775
	······································			TCO Appalachia Index	
vious Balance				Plus \$1,50	\$ .
ou have any o	uestions, please call Mil	te Zappitello @ 440-255-1945		<u> </u>	Total \$14,775

Estimated Amount for December



Total due before Total due after

ante Moce

Friday, February 18, 2011 Friday, February 18, 2011

14,775.00 14,996.63



... Ĝas Co, uon Sireel 2100 uonior, Ohio 44060

Phone: (440) 255-1945 Pax: (440) 255-1985



Invoice

Invoice# Date:

12302010-162TU

Due By:

February 10, 2011 Monday, February 28, 2011



ialm D, Oli and Gas Clarketing 35H Lost Hatian Art. Suite 207 Willengliby, Anjo 44004

Date	Type	Producer	Volume MCF	Rate	L	Amount
Dec-10	Commodity	American Pipeline Systems	J18.4	<i>V</i>		
	Orwell Trumbull	Annarock	289.9	MOTOR OF THE		
		Enervest / Belden & Blake	(59.9)	-		
		Select Energy Investments, Inc.	(100,0)		i	
		Energy Exploration & Development, Inc.	310.9			
		Ohio Vailey Energy Systems Corp.	(199.9)			
		Petrox	72.4	/		
		Alliance Petroleum	31.0	June 1990		
		Symmit Petroleum, Inc.	205.0			
		Gas Acquisition Co.	61.0	/		
		Independent Energy Investments Corp.	682.0	1 FLAG RD1	JON. VO	3
		Stackhouse Construction	821.0			
		Ronge Resources Corp.	260.0			
		(PVP Bum)	(2,369.8)			
						\$1,903
	<u></u>	Total MCF	322,0	5,910		\$1,30.
				TCO Appalachia Index		
				Plus \$1.50		
vious Balance						
ou have any que	estions, please call Mike	Zappitello @ 440-255-1945			Total	\$1,903



Total due before Total due after

Monday, February 28, 2011

Monday, February 28, 2011

1,903.26

1,931.81

23200002

anteroce 2/10/11



Orwelf Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44050

Phone: (440) 255-1945 Fax: (440) 255-1985



## Invoice

Invoice #

1302011-005

Date: Due By:

March 1, 2011 Tuesday, March 22, 2011



John G. Oil and Gas Starkelling SG11 Lost Hadion Rd. Sukie 201 Willenghisy, Oble 64094

Date	Туре	Meter	. Volume MCF	Rate	Amount
Dec-10	Commodity	007 King Orwell	17.4	\$7.030	\$122.3
Previous Balance					\$ -
If you have any questions,	please call Mike Zappitelio	∳ 440-255-1945			Total \$122.3

Total due before Total due after

Tuesday, March 22, 2011 Tuesday, March 22, 2011

122.32 124.15



Mentor, Ohio 44060

Invoice

Invalce # Date:

1302011-211

Due By:

March 14, 2011 Thursday, March 31, 2011



3511 Last Hetlers Rd. Stebe 201

WData研究	33将基础的TYP的自分的A2	METALITY AND Producer Maria 71 25 (1)	Mik Volume, MCER	LONG SEPTEMBER STORY	<b>对流流流化</b>	Amount
Jan-11	Commodity	American Pipeline Systems	467.5			
	Orwell Trumbull	Annerock Annerock	554.9			
	Pipeline	Engryest / Belden & Blake	130.2			· ·
1		Select Energy Investments, Inc.	•			
		Energy Exploration & Davelopment, Inc.	548.0			
		Ohio Valley Energy Systems Corp.	468,2			
		Petrox	443,0			
		Alliance Petroleum	3L.Q			
		Summit Petroleum, Inc.	265.0			· ·
		Gas Acquisition Co.	258.0	<u> </u>		
		Independent Energy Investments Corp.	779.B			
		Stackhouse Construction	1,197,0	<u> </u>		_
		Range Resources Corp.	115.6			
		(PVP Burn)	(2,176.2)			
		Total MCF	3.102.0	5,880	·	\$18,239
				TCO Appalachia Index		
vious Salanci				Plus \$1.50		\$ -
			<del></del>		<del> </del>	
DU have env	questions, please call Mike	Zappitelio @ 440-255-1945			Total	**\$18;239.

Thursday, March 31, 2011 Thursday, March 31, 2011

18,239.81 18,513.41

242 0000 99

Mantor, Ohio 44050

Invoice

Invoice# Date:

7282011-137

Due By:



2011 Lost Hatien INL Skite 201

Saff Date:#	运动速度(disType)和EXESTER	MELLY COMPANY PRODUCED WITH THE REAL PROPERTY OF THE PERSON OF THE PERSO	WOUTH MCHA	作品地位 Re Links 经	THE PROPERTY	Wax Amount?
Feb-11	Commodity	American Pipeline Systems	474.3			
	Diwell Trumbuil	Annarock	688.9			7
	Pipeline	Enervest / Belden & Bake	157. <u>4</u>			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	535,9		_1	
		Obio Valley Energy Systems Corp.	365,2			
		Petrox	315.6			
		Allance Petroleum	39.0			
		Summit Petroleum, Inc.	147.0			
		Gas Acquisition Co.	241.0			l
		Independent Energy Investments Corp.	827.3			
		Stackhouse Construction	1,052.0			
		Range Resources Corp.	-			
		(PVP Burn)	(1,887.7)			
		Tokel MCF	2,955.5	5.970	-	\$17,646,3
				TCO Appalachia Index		
revious Balunc	•			Plus \$1.50		5 -
			<del></del>		<del> </del>	<u> </u>

17,646.36 17,911.06

Corrected





Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohlo 44060

Phone: (440) 255-1945 Fax: (440) 255-1985

Invoice

Invoice # Date: Due By: 2282011-141 May 6, 2011 Friday, May 27, 2011 Apr

emit to:



John II. Oli nesi Gus Marketing 3511 Lost Helion Dd. Suite 201 Wilanghiy, Bhio 44084

Date	Type	Meter Dan Sign	Volume MCF	Rate	Factor Control	Amount
Feb-11	Commodity	007 King Orwell	9.9	\$7.920		\$78.4
**************************************						
						-
4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1						
revious Balance						<u> </u>
f you have any questions	, please call Mike Zappitello (i	440-255-1945	L		Total	\$78.4:



Total due before Total due after Friday, May 27, 2011 Friday, May 27, 2011

\$ 78.41 \$ 79.59 232 000002

Orago In





Phone: (440) 255-1945 Fax: (440) 255-1985

#### Invoice

Invoice # Date: 3312011-221 May 13, 2011

Due By:

Friday, May 27, 2011

Remit to



John B. Oli and Gas Marketing 3511 Lost Hatlen Dd. Suke 201 Willowyhby, Ohlo 44004

Date	range to the result of the res	Producet	Voluma MCE	Rate	2 1 1 1 kg	Amount
Mar-11	Commodity	American Pipeline Systems	448.8			
	Orwell Trumbuli	Annarock	368.0			
	Pipeline	Enervest / Belden & Blake	164.8			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	449.7			
		Ohlo Valley Energy Systems Corp.	452.7			
		Petrox	3\$6.7			
		Ailiance Petroleum	30.0		· · · · · · · · · · · · · · · · · · ·	
		Summit Petroleum, Inc.	107.0			
		Gas Acquisition Co.	270.0			
		Independent Energy Investments Corp.	931.3			
		Stackhouse Construction	1,179.0			
		Range Resources Corp.	45.7			
		(PVP Burn)	(3,226.3)		-	
		Total MCF	1,578.4	5.400		\$8,523.
				TCO Appalachia Index		
vious Balance				Plus \$1.50		\$ -
		Zappitelio @ 440-255-1945			Total	\$8,523.



Total due before Total due after

Friday, May 27, 2011 Friday, May 27, 2011 \$ 8,523.59 \$ 8,651.45





Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060

Phone: (449) 255-1945 Pax: (449) 255-1985

Invoice

invoice # Date:

3312011-222 June 23, 2011

Due By:

Thursday, July 14, 2011



John O. Sif and Sas Macketing 3511 Lost Matier Rei, Suite 201 Williamphby, this 44014

Date -	Type	Mater	Valume MCF	Rate	Amount
Mar-I1	Commodity	007 King Orwell	23.5	\$7.920	\$1.86.1
					en en argent retti attemptet tion, ettipte un e
					The second secon
					· · · · · · · · · · · · · · · · · · ·
revious Balance					3
(f you have any questions, r	alease call Mike Zappitello @	440-255-1945			Total : \$186.1

Total due before Total due after

Thursday, July 14, 2011 Thursday, July 14, 2011 186.12 188.91



(05x + 25





Orwell Natural Gas Co, 8500 Station Street Suite 100 Mentor, Oxfo 44080

Phone: (440) 255-1945 Fax: (440) 255-1985

Invoice

Invoice # Date: Due By: 4302011-105

Remit to:



tohu D. Oli anti Gos Markeling 3511 Lost Kation Ad. Shitz 201 Williaughir, Ohlo 44884

Cate (A)	Type	Producer	. Volume MCF	Rate	100	Amount
Apr-11	Commodity	American Pipeline Systems	322.4	<u> </u>		
	Orwell Trumbull	Annarock	451.9			
	Pigeline	Engryest / Beiden & Blake	148.7			
		Select Energy Investments, Inc.			I	
		Energy Exploration & Development, Inc.	643,3		T	
		Ohio Valley Energy Systems Corp.	468.0			(
		Petrox	685.0			
		Alliance Petroleum	38.0			·
		Summit Petroleum, Inc.	163.0			[
		Gas Acquisition Co.	269.0			
		Independent Energy Investments Corp.	972.3	1		
		Stackhouse Construction	1,234.0			
		Range Resources Corp.	30.4			
		(PVP Burn)	(2,607.3)			
		Total MCF	2,618.8	5.860	<u> </u>	\$16,518.0
				TCO Appalachia Index		
revious Balanc	e			Plus \$1.50		\$ -
f wan have arm	questions, please call Micr	2200itello @ 440-255-1945		<u> </u>	Total	\$16.518.0

Total due before Total due after Thursday, July 14, 2011 Thursday, July 14, 2011 \$ 16,518.04 \$ 16,765.82

> 242 000099 1,054.80 232000002 15,463.24



Phone: (440) 255-1945 Fax: (440) 255-1985



Invaice # Date

4302011-222

Dug fly:

June 23, 2011 Thursday, July 14, 2011



loke D. Bil and Cas Marketing 3511 Lest Haden Rd. Selle 291 Williagaby, Ship 44894

Date	Туре	Meter	Volume MCF	Rate		Amount
Apr-11	Commodity	007 King Orwell	22.0	\$7.800		\$171.6
						nan ayaddidan.
Previous Balance	and the last of th		and of some a second control of the second c	enderson againment on commerce		· · · · · · · · · · · · · · · · · · ·
you have any questions, p	lease cali Mike Zapoitelki	& 44D-255-1945		_ ·	Total)	\$171.6

Total due before

171.60 174.17

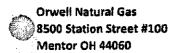
Total due after

Thursday, July 14, 2011 Thursday, July 14, 2011









INVOICE

Invoice#

5312011-199

Date

7/21/2011

Due By

8/4/2011

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date

Type .

Producer

Units

Volume

Rate

Amount

5/31/2011

John D Oil & Gas Marketing

MCF

2,690

6.000

16,137.60

**Total Due** 

16,137.6



700 App \$4.50 +1.50 \$6.00



Gas Natural Service Company 8500 Stellan Streat 3cilie 180 Meniof, Ohio 44060

Phone: (440) 255-1945 Paxi (440) 255-1985

Local Production for Orwell Natural Gas Co.

## Invoice

Invoice # Date:

5312011-199

Due By:

July 21, 2011 Thursday, August 04, 2011



John B. Oll and Gos Metholins 2011 Lest Hodisa Bet. Ship 201 Willoughty, Obje 44004

Datie	Type	Producer	Volume MCF	Rate	Amount
May-11	Commodity	American Pipeline Systems	439.0	1	
	Orwell Trumbull	Annarock	/133.6		
1	Pipeline	Enervest / Beiden & Blake	311.1		
		Select Energy Investments, Inc.			
		Energy Exploration & Development, Inc.	G53,0		
I		Ohio Valley Energy Systems Corp.	619.9	1	
		Petrox	262.5		
		Alliance Petroleum	40.0		
		Summit Petroleum, Inc.	308.0		· ·
		Gas Acquisition Co.	409.0		
		Independent Energy Investments Corp.	1,067.5		
		Stackhouse Construction	1,313.0		
		Range Resources Corp.	15.0		
		(PVP Burn)	(3,182.2)		
		Total MCF	2,689.6	6.000	\$16,137.6
				TCO Appalachia Index	
/lous Balanci	<u> </u>			Plus \$1,50	3
		<del> </del>			
ou have any	ouestions, piezae call Mil	ke Zappitelio <b>o</b> 440-255-1945	-	<u> </u>	Total \$15,137.6



Total due before Total due after

Thursday, August 04, 2011 Thursday, August 04, 2011

16,137.68 16,379.74

## INVOICE

Invoice #

6302011-190

Date

8/11/2011

Due By

8/19/2011

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date

Type

Producer

Units

Volume

Rate

Amount

5/11/2011

John D Oil & Gas Marketing

MCF

8.9

7.680

68.35

**Total Due** 

68.35







Orwell Natural Gas Co. 8500 Station Street Suite 100 Montor, Chie 44080

Flume: (440) 255-1945 Fax: (440) 255-1985

#### Invoice

Invoice #

Date: Due By: 5312011-201 August 9, 2011 Tunnday, August 30, 2011



toins II. Olf and Sus Marketing 35 if Lost Hellon Ad. Suite 201 Willoughby, 8 bio 440 pa

Date	Туре	Meter	Volume MCF	Rate	$\rightarrow$	Amount
May-1I	Commodity	007 King Orweli	8.9	\$7.680		\$68,3
					-	
rovious Balance					-	-
f you have any questions,	ou have any questions, please call Mike Zappitelio @ 440-255-1945 Total					



Total due before Total due after

Tuesday, August 30, 2011 Tuesday, August 30, 2011

69.35 69.38



## INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	011 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/2	011	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/2	011	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/2	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	011	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/2	011.	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/2	011.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	011	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/2	012	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	012	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/2	012	Annarock Airport Road Meter	MCF	154	3.360	517.44







9,692.76

## INVOICE

Invoice #

6302011-190

Date

8/11/2011

Due By

8/19/2011

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44O60

Date

Type

Producer

Units

Volume

Rate

Amount

5/11/2011

John D Oil & Gas Marketing

MCF

3,727.2

5.960

22,214.11

June

**Total Due** 

22,214.11





Gas Natural Service Company 6500 Staten Sireel Suite 100

Menter, Otto 44080

Local l'roduction for Orwell Natural Gas Co.

Invoice

Invoice # Date:

5302011-190

August 10, 2011

Due By:

Wednesday, August 24, 2011



John D. Oli und Gas Markuttus 4511 Lout Holfon Ad, Swite 201 Willespilery, Oblo 44504

Phone: (440) 255-2545

Fex: (440) 155-1965

Date	Тура	Producer	Volume MCF	Rate		_Amount
Jun-11	Commodity	American Pipolino Systems	514.5			
	Orwell Trumbuil	Annarock	416.0			
	Pipeline	Enervest / Belden & Nake	259.2	1		
		Select Energy Investments, Inc.	•			
		Energy Exploration & Development, Inc.	442,7			
		Ohio Valley Energy Systems Corp.	821.5			
		Peti Ox	318.4			
		Asiance Petroleum	23.0	1		
		Summit Patroleum, Inc.	152.0			
		Gas Acquisition Co.	314.0			
		Independent Energy Investments Corp.	1,006.1			
		Stackhouse Construction	1,393.0			
		Range Resources Corp.	5.9			
		(PVP Burn)	(1,939.1)			
		Total MCF	3,727.2	5.960		\$22,214.1
				TCO Appalachia Index		., —————
revious Balance				Plus \$1.50		<u> </u>
f you have any r	uestions, picase call Mil	ke Zappitelio @ 440-255-1945		<del></del>	Total	\$22.7



Total due before Wednesday, August 24, 2011 Total due after Wednesday, August 24, 2011

22,214.11 22,547,32

## INVOICE

Invoice #

6302011-221

Date

9/7/2011

Due By

9/9/2011

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44050

Date

Type

Producer

King Orwell

Units

Volume

Rate

Amount

6/30/2011

John D Oil & Gas Marketing

MCF

6

7.320

43.92

**Total Due** 

43.92





Orwell Natural Gas Co. 8500 Sjatkon Street Sudle 100 Menior, Ohio 44000

Phone: (440) 255-1945 Fax: (440) 255-1985

Invoice

Invoice # Date: Due By:

6302011-221

August 31, 2011 Yfednesday, September 21, 2011 Remit to



Jako B. Gli and Cas Mericetinu 2611 Lost Retion Bd. Suiro 201 Wilinophty, bkio 49234

• Date □	Туре	Meter	Volume MCF	Rate	Amount
Jun-11	Commedity	007 King Orwell	5,0	\$7.320	\$43.9
Previous Balance					<b>1 1 1 1 1 1 1 1 1 1</b>
If you have any questions,	nlease call Mike Zappitello	@ 440-255-1945		1	otal - \$43.92



Total due belore Total due after Wednesday, September 21, 2011 Wednesday, September 21, 2011 43.92 44.58



## INVOICE

Invoice # 11302011-164 Date 1/24/2012

Due By

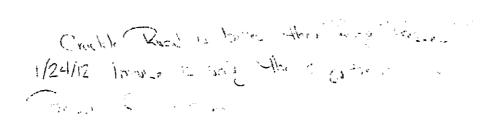
Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Units	Volume R	ate	Amount
		John D Oil & Gas Marketing				
6/30/2	011	Crackle Road Adjustment	MCF	4	5.96 <b>0</b>	22.05
7/31/2	011	Crackle Road Adjustment	MCF	3	5.980	19.73
8/31/2	011	Crackle Road Adjustment	MCF	4	5.310	20.71
9/31/11		Crackle Road Adjustment	MCF	4	4.960	17.36
10/31/2	011	Crackle Road Adjustment	MCF	12	4.750	57.48
		Total Due				137.33





RECEIVED

JAN 30 2012

BY:_____





# INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				•
5/31/20	)11 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/2(	011	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	)1 <u>1</u> .	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	011	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/20	011.	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/20	011.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	011	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/20	)12-	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	312	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	)12	Annarock Airport Road Meter	MCF	154	3.360	517.44



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9,692.76

## INVOICE

Invoice # 7312011-207 Date 9/12/2011 Due By

9/23/2011

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date Type **Producer** Units Volume Rate Amount 5.980 7/31/2011 John D Oil & Gas Marketing MCF 4,456 26,648.08

> Total Due 26,648.08







Gas Natural Service Company 8500 Station Street Suits 100 Menter, Ohio 44050

Phone: (440) 255-1945 Fax: (440) 255-1965

Local Production for Orwell Halural Gas Co.

Invoice

invoice # Date: 7312011-307

Due By:

September 12, 2011

Monday, September 26, 2011

Aemit to:



laku V. Sij and Gee Herketing 351i Lost Heiler A.A. Bulle ZOJ Villoughty, Gulo 44094

Date.	Туре	Produces	Volume MCF	Rate		Amount
Jul-11	Commodity	American Pipeling Systems	350.0			
	Orwell Trumpull	Annarock	476.1			
	Pipeline	Enervest / Belden & Blake	324,8		[	
		Salect Energy Investments, Inc.	•		1	
1		Energy Exploration & Development, Inc.	783.9			
		Ohio Valley Energy Systems Corp.	775.2			
		Pelrox	338.5	1		
		Alliance Petroleum	14.0	1		
		Summit Petroleum, Inc.	160.0			
		Gas Acquisition Co.	327.0			
		Independent Energy Investments Corp.	984.9			
		Stackhouse Construction	1,276,0			I
		Range Resources Corp.	5,6		1	I
		(PVP Burn)	(1,360.6)	)		
	· · · · · · · · · · · · · · · · · · ·	Total MCF	4,456.2	5.980	<del> </del>	\$26,648.0
				TCO Appalachia Index		
revious Balance				Phis \$1.50		<b>3</b> -
				-		<del> </del>
You have any o	westions, piense call Mi	ke Zappitelio @ 448-255-1945		<u> </u>	Total	\$26;648.0



Total due befors Monday, September 26, 2011 Total due after Monday, September 26, 2011 \$ 26,648.08 \$ 27,047.80

J SAH

## INVOICE

Invoice # 7312011-221 Date 10/12/2011 Due By 11/2/2011 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44050

Date	Туре	Produces	Units	Volume	Rate	e	Amou	nt
7/31/2011		John D Oil & Gas Marketing King Orwell Commodity	MCF	5	i	7.460		37.30
		Total Due						37.30







Gas Natural Service Company 8500 Station Street Suita 100 Mentor, Ohio 44000

Phones (446) 255-1945 Paze (446) 255-1985

Oswell Natura: Gas Cu

Envoice

Sav**oice #** Date: 7312011-221

Due Sy:

October 12, 2011 Werinasday, Howendor 02, 2011 Rein'i ta



iohn II. OH and Bos Marketine 25:1 Lost liction (id. Seita 201 174:oorthig, Onlo 44064

Date	Туре	Meter	Volume MCF	Rate	Amount
Jul-11	Commodity	007 King Orwell	5.0	\$7.460	\$37.3
			V 54 - 79 7 - 0 - 1 - 100705 700 100700	a se an communicación para propaga e com como como de como como como como como como como com	
Previous Balance	***************************************			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	, <b>3</b> -
if you have any questions, p			<u> </u>		otal \$37.3

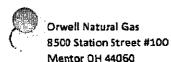


Total due before Total due after Wednesday, November 92, 2011 Wednesday, November 92, 2011

37.30 37.86

15AH





INVOICE

Invoice # Date 11302011-164 1/24/2012

Due By

Remit To:

Gas Natural Service Company 8500' Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Units	Volume I	Rate	Amount
		John D Oil & Gas Marketing				
6/30/2	011	Crackle Road Adjustment	MCF	4	5.960	22.05
7/31/2	011	Crackle Road Adjustment	MCF	3	5.980	19.73
8/31/2	011	Crackle Road Adjustment	MCF	4	5.310	20.71
9/31/11		Crackle Road Adjustment	MCF	4	4.960	17.36
10/31/20:	011	Crackle Road Adjustment	MCF	12	4.750	57.48
		Total Due				137.33



Creek Rued is below they have been seen.

1/24/12 Instance is well the regardence.

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JAN 3 0 2012

BY:____



**INVOICE** 

Invoice # 8312011-232

Date 10/11/2011

Due By 10/24/2011

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date Type Producer Units Volume Rate Amount

8/31/2011 John D Oil & Gas Marketing MCF 3,982 5.310 21,144.42

Total Due 21,144.42









Gas Vinteral Service Company 8500 Station Street Suite 100 Memor: Onio 44060

Phone: (440) 252-2545 from (440) 265-1986

Local Production for Orwell Natural Gas Co.

Zavoice

Invoice d Date: 8312011-237

Due Hy:

October 10, 2011 Monday, October 24, 2011 Remit to:



leini G. iiki salé 832 kigi keting SS 11 Lesi Hallow 84, Suric 201 Visionyiky, Oxfo 44084

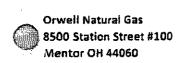
Date	Тупе	Producer	Volume MCF	flate	Amount
Aug-11	Commedity	American Pigeline Systems	334.1		
	Orwell Trumbuil	Annarock 1	485.4		
1	Pipeline	Engryest / Be den & Blake	300.0		
		Select Energy Investments, Inc.	-		
1		Energy Exploration & Development, Inc.	583.4		
		Onio Valley Energy Systems Corp.	1,176.5		
		iletrox	395.6	- 1	
		Alliance Petroleum i	9.0		
		Summit Petroleum, Inc.	197.0 ;		
ii		Gas Acquisition Co.	323.0		
		Independent Snergy Investments Corp.	78 L.D		
		Stackhouse Construction	1,299.0		
		) Range Resources Coro.	5.8		
ì		(PVP Burn)	(1,857.8)		
				λ	
		Total MCF	3,982.0	5.310	\$21,144.4
vious Balance	t				
		<u>                                     </u>	!		
		ie Zappitello @ 440-255-1945			



Total due before //fonday, October 24, 2011 Total due after //fonday, October 24, 2011 \$ 21,144.42 \$ 21,461.59

Sweet in its





#### INVOICE

Invoice # 8312011-236 Date 11/1/2011 Due By 11/17/2011 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Units	Volume	Rate	Amount
8/31/201	1	John D Oil & Gas Marketing King Orwell	MCF	2	7.510	11.27
		Total Due				11.27





Gas Natural Service Company 8500 Binlion Sirest Sulls 100 Menior, Ohio 44080

Phone: (440) 255-1945 Fax: (440) 255-1985

Orwell Natural Gas Co.

*Invoice* 

Invalce #

83 (2011-236

October 27, 2011 Thursday, November 17, 2011 Oue By:



inha D. Oli and Ges Harkeling 1511 tast Hollen Ad. Sulle 201 Villoughby, Gisto 44896

Pate	Туре	. Mater	Voluma MCF	Rate	Amount
Aug-11	Commodity	007 King Orwell	1.5	\$7.510	\$11.2
Previous Balance					<u> </u>
f you have any questions.	, please call Mike Zappitello (	440-255-1945		To	tal \$11.2



Total due before Total due after

Thursday, November 17, 2011 Thursday, November 17, 2011

11.27 11.44



#### INVOICE

Invoice # 3012012-166 Date \$/10/2012 Due By 5/24/2012

**Total Due** 

Remit To: Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Type	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	11.	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/20	11	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	)11.	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	11	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	)11	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/20	)1 <b>1</b> ,	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/20	11.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	11	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/20	12	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	12	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	12	Annarock Airport Road Meter	MCF	154	3.360	517.44



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BY:

9,692.76



Orwell Natural Gas 8500 Station Street #100

#### INVOICE

11302011-164 Invoice # Date 1/24/2012 Oue By

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Луре	Producer	Units	Volume i	late	Amount
		John D Oil & Gas Marketing				
6/30/20	011	Crackle Road Adjustment	MCF	4	5.960	22.05
7/31/20	011	Crackle Road Adjustment	MCF	3	5.980	19.73
8/31/2	011	Crackle Road Adjustment	MCF	4	5.310	20.71
9/31/11		Crackle Road Adjustment	MCF	4	4.960	17.36
10/31/2	011	Crackle Road Adjustment	MCF	12	4.750	57.48
		Total Due				137.33



Creek Kneed is book when how here 1/24/12 Imore a way the a comme

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JAN 3 0 2012

BY:_____



### INVOICE

9302011-216 Invoice # 11/10/2011

Date Due By

11/21/2011

Remit To:

**Gas Natural Service Company** 8500 Station Street Suite 100

Mentor OH 44060

Date	Producer	Units	Volume - R	ate	Amount
9/30/2011	John D Oil & Gas Marketing	MCF	1,859.30	4.960	9,222.13

**Total Due** 9,222.13





Gas Natural Service Company 0500 Station Street Suite 100 Manier, Chile: 44080

Phones (440) 255-1545 Fax: (440) 255-1986

Local Production for Orwell Natural Gas Co.

Invoice

Invoice # Date: 9102011-216

Driet gà! Duces November 10, 2011 Thirsday, November 24, 2011 Remit to:



john D. OB and das Merksting OS (1 Loat Hatier Bd. Swig 201 Willemphys, Olde 41004

Data	Туре	Producer	Volume MCF	Rate		Amount
Sep-11	Commodity	American Pipeline Systems	- 1	1	. 1	
	Orwell Trumbull	Annarock	501.9			
	Physina	Enervest / Belden & Blake	161.1			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	575.2			
		Qirko Valley Energy Systems Corp.	1,039.5	1		
		Perturous	204.8			
		Alliance Petroleum	11.0			
		. Summit Petroleum, Inc.	139,0			
		Gas Acquisition Co.	307.0			
		Independent Energy Investments Corp.	980.3			
		Stackhouse Construction				
		Range Resources Corp.	6.1			
		(PVP Burn)	(2,066.6)			
		Total MCF	1,859.3	4.960		\$9,222.1
evious Balance						•
		<u> </u>				
you have any o	uestions, pleasa call:Mi	ke Zappitello @ 440-255-1945	···	<del>,</del>	Total	\$9,222.1



Total due before Thursday, November 24, 2011
Total due sprar Thursday, November 24, 2011

\$ 9,227..13 \$ 9,360.46

15 AH



INVOICE

Invoice #

9302011-217

Date

11/29/2011

Due By

12/20/2011

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH:44060

Date Type Producer

Units Volume Rate Amount

9/30/2011

John D Oil & Gas Marketing

King Orwell

MCF

**Total Due** 

27.05

more



#### INVOICE

Invoice #

10312011-199APS

Date

1/9/2012

**Total Due** 

Due By

1/23/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Units	Volume	Rate	Amount
		John D Oil & Gas Marketing				
10/31/2	2011	American Pipeline	MCF	840.8	4.750	3,993.99
9/30/2	2011	American Pipeline	MCF	756.6	4.960	3,752.74



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BY:____

7,746.73



#### INVOICE

Invoice #

11302011-164

Date Due By 1/24/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Units	Volume i	Rate	Amount
ć (ma. in.	· ·	John D Oil & Gas Marketing		4		= 0.05
6/30/20	<b>)</b> 11	Crackle Road Adjustment	MCF	4	5.960	22.05
7/31/20	011	Crackle Road Adjustment	MCF	3	5.980	19.73
8/31/20	011	Crackle Road Adjustment	MCF	4	5.310	20.71
9/31/11		Crackle Road Adjustment	MCF	4	4.960	17.35
10/31/20	011	Crackle Road Adjustment	MCF	12	4.750	57.48
		Total Due				137.33



Crackle Rocal is borner when he are the second

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#### INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	)11 [.]	Annarock Airport Road Meter	MCF	63	6.000	378,00
6/30/20	)11	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	)11	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	)11	Annarock Airport Road Meter	MCF	171	5,310	908,01
9/30/20	)11	Annarock Airport Road Meter	MCF	205	4.960	1,015.80
10/31/20	)11.	Annarock Airport Road Meter	MCF	260	4.750	1,235,00
11/30/20	11.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	)11	Annarock Airport Road Meter	MCF	172	4.540	780,88
1/31/20	12	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	12	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	112	Annarock Airport Road Meter	MCF	154	3.360	517.44



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9,692,76

#### INVOICE

Invoice # 10312011-199 Date 12/15/2011

Due By 12/29/2011

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date Type	Producer	Units Volume	Rate	Amount
10/31/2011	John D Oll & Gas Marketing	MCF 2,01	7 4.750	9,581.23

Total Due 9,581.23





Gas Natural Service Comp 8500 Station Street Suite 100 Memior, Oldo 44060

Phone: (440) 256-1945 Fax: (440) 256-1985

Local Production for Orwell Natural Gas Co.

Invoice

Invoice # Date:

10312011-199

Due Byr

December 15, 2011 Thursday, December 29, 2011



John R. CB and Geo Marketing 3511 Leat Hadon Ed. Sylin 201 Williamphby, Dide 44864

Date	Type	Products and a Product of the second	Volume MCF	Rate	1. *	Amount
Oct-11	Commodity	American Pipeline Systems	· [			
	Orwell Trumbull	Annarock	438.4		11.	
	Phpeline	Enervest / Beiden & Blake	256.4			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	_663.7			
		Ohlo Valley Energy Systems Corp.	1,1753			
		Petrox	153.9			
		Alliance Petroleum	30.5			
		Summit Petroleum, Inc.	120.0		1	
		Gue Acquitition Co.	306.0		<u> </u>	
		Independent Energy Investments Corp.	1,082.3			
		Stackhouse Construction				
		Range Resources Corp.	16.7			
		(PVP Sum)	(2,177,6)			
		Total MCF	2,017.1	4.750		\$9,581.2
rious Balance						\$ -
	<del></del>	<del></del>			<u> </u>	<del> </del>
ou have any gu	estions, plusse call M	ike Zappitalio <b>©</b> 440-255-1945			Tota	\$9,581.2

Total due before Thursday, December 29, 2011
Total due efter Thursday, December 29, 2011

9,581.23 9,724.95

/ JAH

INVOICE

invoice# Oate

10312011-235

Due By

1/4/2012

1/25/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

8

Data

Type

Producer

Units

Volume

Rate

Amount

10/31/2011

John D Oil & Gas Marketing

King Orwell

MCF

7.240

60,09

**Total Due** 

60.09



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JAN 0 6 2012

BY:_____



Gas Natural Service Company 8500 Staton Street State 109

Memor, Ohlo 44000

75cm3 (400) 251-3565 1001 (400) 259-1985

Qase4 Natural Gas Co.

Invoice

Invoice #

13/11/2011-235

Date: Due By:

36.137 4, 2012 Wednesday, January 25, 2012



John Wolf and Cos Marketing 25 H fost Raffor Re. Serto 201 Billiandling old a 45027

Date	Туре	Meter	Volume MCF	Rate	Amount
Oct-11	Соленоску	007 King Orwell	8.3	\$7,240	\$60.0
	a				
revious Balance					- · · · · · · · · · · · · · · · · · · ·
I you have any questions, pla					otal 560.0

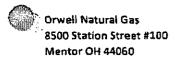
Total due bafore Total due ofter

Wednesday, January 25, 2012 Wednesday, January 25, 2012

60.09 50.99



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INVOICE

Invoice #

10312011-199APS

Date

1/9/2012

Due By

1/23/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Units	Volume	Rate	Amount
		John D Oil & Gas Marketing				
10/31/2011	l	American Pipeline	MCF	840.8	4.750	3,993.99
9/30/2011	l	American Pipeline	MCF	756.6	4.960	3,752.74
		Total Due				7,746.73



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JAN 09 2012

BY:____



Gas (Nebura) Servica Compony 30:00 Station Secus Seria 100 Histor Orio -44060

Phone: (44P) 255-1945 Fax: (460) 255-1985

Local Freduction for Oreal (Apparel Gas Ga,

#### Invaice.

Envoice d Outer Due By: 19312013-199 APS lanuary 9, 2012 Plonday, January 23, 2012

ichn 9. 60 and Bos Maredoj 35 eties Catten No. 50ko 201 98 eties No. 60ko 201

Date	Турв	Producer	Volume MCF	Rate	, -	Amount
Oct-11	Connedity	American Pinor ne Systems	, 640.B	1.750		\$3,993.9
Şep-11	Commodity	Arrencan Pigeline Systems	756 6	4,560		\$3,752.7
			and the second s			,
					- 1	
		7				
	***************************************					
		Total MCF	1,597.4			
evious Salanço	and a segment of the property of the	And the second s				
					<del></del>	
ou have any s	mestaris, piense call Mills	Zappitu.to et 441-255-1945	<u> </u>		Total	\$7,746



Total due actore Monday, January 23, 2012 Total due after Monday, January 23, 2012 \$ 7,746.73 \$ 7,362.93

15AH





#### INVOICE

invoice # Date 11302011-164 1/24/2012

Due By

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentar OH 44060

Date	Туре	Producer John D Oil & Gas Marketing	Units	Volume R	ate	Amount
6/30/2	011	Crackle Road Adjustment	MCF	4	5.960	22.05
7/31/2	011	Crackle Road Adjustment	MCF	3	5.980	19.73
8/31/2	011	Crackle Road Adjustment	MCF	4	5.310	20.71
9/31/11		Crackle Road Adjustment	MCF	4	4.960	17.36
10/31/2	011	Crackle Road Adjustment	MCF	12	4.750	57.48
		Total Due				137.33



Creek Road to bear that hay there

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JAN 3 0 2012

BY:____

Gas Hatural Service Company 8500 Slation Street Suig 100 Manlor, Onio 44636

Thens: (440) 213-1547 Frs: (440) 255-1585

Local Production for Orwell Natural Gas Co.

#### Invoice

. t

Involce # Oate:

11302011-164

Dut fly:

January 24, 2012 Tuesday, February 07, 2012



John C. Officed Gala Marketing CDA Lost Helley Rd. Suite 201 Wildowning, Stale 4 1984

						De Puedos Duedos 221.7
Date	Type	Producer	Volume MCF	Rate	Amount	بهلايند وسيا
larch	Commodity	Crackle Rood	13.6	5.400 LUC.	\$73.44	Duren 3
April	Orwell Trumbull	Crackle Koad	16.2	5.860 CX-	\$94.93	221
May	Plasine	Crackle Road	e.s	5.000 しじく	\$53.40	,
June		Crack's Road	3.7	5.960 /	\$22.05	10000
July		Crack e Road	3.3	5.980 🗸	519.73	2187.3
August		Crackle Road	3.9	5.310 _/	\$20.71	7.30.2
Sectember		Crackle Road	3.5	4.960 /	\$17.35	2120.7
October		Crackle Road 3	12.1 ]	4.750 /	557.48 -	3
					7 V V V V V V V V V V V V V V V V V V V	
i		Total MCF	65.2	· · · · · · · · · · · · · · · · · · ·	\$359.10	
revious Balance					3:	
						4
con have now	questions, please cell Mike Zar	miballo 5 4:0-755-1946		Tot	al \$359.10 \	. 1

Total due after

Total due before Tuesday, February 07, 2012 Tuesday, February 07, 2012

359.10 364.49



#### INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

Total Due

Remit To:

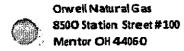
Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

	Producer	Unit	Volume	Rate	Amount
	John D Oil & Gas Marketing				
l'	Annarock Airport Road Meter	MCF	63	6.000	378.00
l	Annarock Airport Road Meter	MCF	112	5,960	667.52
Į.	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
į	Annarock Airport Road Meter	MCF	171	5.310	908.01
l	Annarock Airport Road Meter	MCF	205	4.960	1,015.80
l.	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
L.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
Ļ	Annarock Airport Road Meter	MCF	172	4.540	780.88
2	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
<u>2</u> .	Annarock Airport Road Meter	MCF	196	3.730	731.08
2	Annarock Airport Road Meter	MCF	154	3.360	517.44
		Annarock Airport Road Meter	Annarock Airport Road Meter MCF	Annarock Airport Road Meter MCF 63 Annarock Airport Road Meter MCF 112 Annarock Airport Road Meter MCF 219 Annarock Airport Road Meter MCF 171 Annarock Airport Road Meter MCF 205 Annarock Airport Road Meter MCF 260 Annarock Airport Road Meter MCF 239 Annarock Airport Road Meter MCF 239 Annarock Airport Road Meter MCF 239 Annarock Airport Road Meter MCF 255 Annarock Airport Road Meter MCF 255 Annarock Airport Road Meter MCF 196	Annarock Airport Road Meter MCF 63 6.000 Annarock Airport Road Meter MCF 112 5.960 Annarock Airport Road Meter MCF 219 5.980 Annarock Airport Road Meter MCF 171 5.310 Annarock Airport Road Meter MCF 205 4.960 Annarock Airport Road Meter MCF 260 4.750 Annarock Airport Road Meter MCF 239 4.540 Annarock Airport Road Meter MCF 172 4.540 Annarock Airport Road Meter MCF 255 4.170 Annarock Airport Road Meter MCF 255 4.170 Annarock Airport Road Meter MCF 196 3.730





9,692.76



#### INVOICE

Invoice# 11302011-082 Date 1/31/2012 Due 8y 2/14/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Unit	Volume	Rate	Amount
11/30/20	011	John D Oil & Gas Marketing Heck House	MCF	J	5.196	_
		Harrison House Harrison Shop	MCF MCF	25 34	5.196 5.196	129.38 176.66
		·				370,00
		Total Due				306.04



# RECEIVED

7 5 2012



### INVOICE

Invoice#

11302011-162

Date

1/24/2012

Due By

2/7/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor 0H 44060

Date

Type

Producer

Units

Volume

Rate

Amount

11/30/2011

John 0 Oil & Gas Marketing

MCF

2,709

4.540

12,296.59

Total Due

12,296.59



# RECEIVED

JAN 26 2012

BY:_____



Ges Natural Survices Company BSCO Station Street Suite 100 Versior, Ohyo 44050

Phone: (448) 255-1949 Fam (440) 255-1985

Local Production for Cowell Natural Cas Co.

Involce

Invoice # Date:

11302011-162

Due By:

Innuary 24, 2012 Tuestry, February W, 2012



John D. Off and Gas Horketing 3514 Last Railea Ed. Seka 201 Wingsykny, Galo 44834

Date	Туре	Producer	Volume MCF	Rate .	Amount
Yay-11	Commodity	American Pipeline Systems	1,240.7		
	Orwell Trumbul	Annarock	454.7		
	Pipeline	Encryest / Belden & Blake	239.2	1	
		Select Energy Investments, Inc.	- ;		
		Energy Exploration & Development, Inc.	434.3		
		Ohio Valley Energy Systems Corp.	793.1		
		Petrox	185.2		
		Allance Petroleura	34.0		
		Summit Petroleum, Inc.	152.0	1_	
		Ges Acquisition Co.	288.0		
		Independent Energy Investments Corp.	575.9 ¹		
		Stackhouse Construction			
		Range Resources Corp.	50.7		
		(PVP Burn)	(2,039.7)		
		Total MCF	2,708.5	1.340 🗸	\$12,296.5
evious Balanci			· • · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •	5
		le Zappitello & 440-255-1545			Total \$12,295.5

Total due before Tuesday, February 07, 2012 Total due after Tuesday, February 07, 2012

12,296.5D 12,480.95





#### INVOICE

Invoice # 11302011-166 Date 2/23/2012

Due By 3/15/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Unit	Volume Rate	Amount
11/30/20:	11				
		John D Oil & Gas Marketing	MCF	4.4	5.590 24.60

RECEIVED

Total Due

FEB 2 3 2012

BY:____

24.60

Gas Natural Service Company 8500 Station Street Suiter 108 Menter, Otio 44080

Phane: (448) 255-1945 Pax: (448) 255-1965

#### Omet Naural Gis Co.

Invoice

Invoice # Date: 11302011-166 February 23, 2012 Thursday, March 15, 7612

Remit to



John E. III and Cas Marketing ISM Last Harlow NG, Suite 201 Willewyking, Chip 46034

Date	Type	Meter	Volume MCF	Rate	Amount
Nov-11	Commodity	007 King Orwell	4.4	\$5.590	\$24,6
	<u> </u>				
<del></del>			<del> </del>		•
Previous Balance					\$ -
if you have any questions,	picas e celi Mila Zappitello	<b>₽</b> 440-255-1945		76	stal \$24.64



Total die before Total die artis Thursday, March 15, 2012 Thursday, March 15, 2012

\$

24,60 24,97

15A*





#### INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

Total Due

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing			_	
5/31/20	011 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/20	011	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	D11 _*	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	011	Annarock Airport Road Meter	MCF	205	4.960	1,015.80
10/31/20	011.	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/20	011	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	011	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/20	012	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	<b>312</b>	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	012	Annarock Airport Road Meter	MCF	154	3.360	517.44





9,692.76



#### INVOICE

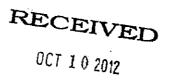
Invoice# 09012012-129 Date 10/5/2012 10/19/2012 Due By

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

	John D Oil and Gas Marketing				
	Orwell Local Production				*
	Bristal North Meter/Petrox				· <b>%</b>
1.0/3.0/2011	Purchased Gas Oct	MCF	78	\$4.750	370.50
1 1/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.62
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.97
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.60
3/31/2012	Purchased Gas Mar	MCF	41.	\$3.360	137.76
4/30/2012	Purchased Gas Apr	MCF	26	\$2.980	77.48
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.09
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.74
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.62
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.98
					-
			730		<b>46</b> .
	Total Due				2,595.08



BY:_____





### INVOICE

Invoice #

12312011-158

Date

2/8/2012

Due By

2/22/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date

Type

Producer

Unit

Volume

Rate

Amount

12/31/2011

John D Oil & Gas Marketing

MCF

997

4.540

4,527.74

**Total Due** 

4,527.74



# RECEIVED

FE3 0 9 2012

BY:____

Gas Natural Service Company 8500 Station Street Suite 100 Mentor, Olto 44060

Phonet (440) 255-1545 Page (440) 255-1685

Local Production for Oswall Natural Gue Co.

Involce

Invoice #

12312011-150

Date: Dua By:

February 8, 2012 Wednesday, February 22, 2812



John D. Büsnd Sas Muheling 3571Loci Halien Bf. Seine 201 Willeughby, Shie 44884

Date	Type	Producer	Volume MCF	Rate 22		Amount
Dec-11	Commodity	American Pipeline Systems	871.1			
	Orwell Trumbuli	Answork	454.2			
	Pipelina	Enervest / Belden & Blake	207.5			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	461.5			
		Ohio Valley Energy Systems Corp.	868.1		I	
		Petrox	174.4			
		Alliance Petroleum	33.0			
		Surrenit Petroleum, Inc.	185.0			
		Gas Acquisition Co.	-			
		Independent Energy Investments Corp.	638.4			
		Stackhouse Construction	•			
		Range Resources Corp.	60.9			
		(PVP Burn)	(2,976.9)			
		Total MCP	997.3	4.540		\$4,527.
evious Balanc	2					\$ -
3400 barra	muntless simes oul till	ce Zappitelio @ 440-255-1945		<u> </u>	Total	\$4,527.7

Total due before Wednesday, February 22, 2012 Total due after Wednesday, February 21, 2012

4,527.75 4,595.67

JSAH



#### INVOICE

Invoice # 12312011-017 Date 1/31/2012 Due By 2/14/2012 Remit To:

Gas Natural Service Company 8500 Station Street Sulte 100 Mentor OH 44060

Oate	Туре	Producer	Unit	Volume I	Rate	Amount:
12/31/20	011	John D Oil & Gas Marketing Heck House	MCF	9	5.242	45.61
		Harrison House Harrison Shop	MCF MCF	32 47	5.242 5.242	166.70 243.77
		Total Due				456.08



# RECEIVED

FEB 1 5 2012

Gas Natural Service Company 8500 Station Street Suite 100 Manior, Otto 44060

Phoner (440) 355-1945 Faz: (440) 255-1989

Local Production for Orivell Natural Gas Co.

Invoice

Invoice #

12312011-017

Dates Dua Syt January 4, 2012 Thursday, December 01, 2011

Remit to:



John V. (1) and Cas Marketing Soft Lest Harism Sd. Suits 201 Willesysby, Obje 44894

Date	Туре	Cobia System	Volume MCF	Rate	19 F 17 Avr.	Amount
Dec-11	Commodity	Heck House	8.7	\$5,242	ì	\$45.61
		Harrison House	31.8	\$5,242		\$166.70
		Harrison Shop	46.5	\$5.242		\$243.77
			87.0		<del> </del>	
	-					
						-
	<u> </u>				<del>-</del>	
Previous Balance	·				<del></del>	<u> </u>
if you have any que	etions, please call Mike	Zappitelio @ 440-255-194	5		Total	\$456.06

Total due before Total due after

Thursday, December 01, 2011 Thursday, December 01, 2011

456.08 452.92

JJAH



#### INVOICE

Invoice # 12312011-167 Date 2/23/2012 Due By 3/15/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

 Date
 Type
 Producer
 Unit
 Volume
 Rate
 Amount

 12/31/2011
 John D Oil & Gas Marketing
 MCF
 4.9
 5.810
 28.47

Total Due 28.47



# **RECEIVED**

FEB 23 2012

BY:____



Gas Natural Service Company 8500 Station Street Suite 100 Martor, Ohio 44060

Phones (449) 255-3945 Feur (440) 255-1985

Orwali Nokezai Gos Co.

Invoice

Invoice # Date: Due By: 12312011-167 february 23, 2012 Thursday, March 15, 2012

Resnit to:



toim il. 20 and Gay Marketing 2011 Lost Batten Ari. Sulta 261 William indy, Sala 44084

Date	Туре	. Meter	Volume NOF	Rate	Amount
Dec-11	Commodity	007 King Orwell	4.9	\$5.830	\$20
revious Balance					1
f you have any questions,	Janes cui Mike Yacritelle	A 440-355-1948			otal \$28

Total due before
Total due after

Thursday, Narch 15, 2012 Thursday, Narch 15, 2012 \$ 29.47 \$ 29.90

IJAH



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Ohio 44060

Pliane: (448) 255-1945 Fax: (440) 255-1885

#### Involce

Involce # Oute: Distr By:

02012012-168 April 27, 2012 Friday, May 04, 2012



ioha (), (ili and (lee Marketing 3571 Lest Hellen Rik, Suito 201 Tällenghly, (kio 44684

V. Date 4	Type .	Producer	· ····Volume MCF : .	wir der Rate die der	r logi ne ni	Amount
ī	Commodity				1	
The state of the s	Orwell Trombuil	_				
	Girdled Road Master	Gas Acquisition Company				
Dec-11			233.0	4.540	{	\$1,057.8
Jan-12			225.0	4.170	T	\$930.2
Feb-12			248.0	3.730		\$925.0
	<b>V</b>	Total MCF	706.0			
Previous Salance						
f you have now u	uestione, picase call Mike Za	unitello & 440-255-1945			Total	\$2,921.1

Total due before Total due after

Friday, May 04, 2012 Friday, May 04, 2012

2,921.11 2,954.93



#### INVOICE

Invoice # Date 3012012-166 5/10/2012

Due By

5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Туре	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	011 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/20	D11	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	D11·	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	911	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/20	011,	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/20	011.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	D11	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/20	012	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	012	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	012	Annarock Airport Road Meter	MCF	154	3.360	517.44





9,592.76



#### INVOICE

Invoice#

09012012-129

Date

10/5/2012

Due 8y

10/19/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

	John D Oil and Gas Marketing	•			
	Orwell Local Production				-
	Bristal North Meter/Petrox				•
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	370.50
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.62
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.97
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.60
3/31/2012	Purchased Gas Mar	MCF	41.	\$3.360	137,76
4/30/2012	Purchased Gas Apr	MCF	26	\$2.980	77.48
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.09
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.74
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.62
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.96
					•
			730		+10-
	Total Due				2,595.08



BY:____



Gas Natural Service Company a500 Station Street Suite 100 Manlot, Otlo 44080

Phones (440) 255-1945 Page (440) 255-1985

Local Production for Orwell Natural Gas Co.

Invoice

Invoice #

1312011-011

Date: Due Byi January 31, 2012 Tuesday, February 14, 2012 Remit to



John D. Wil and Can Marketing 2511 Lest Haden Rd. Suite 201 Williamhiby, 4010 44394

Date	Туре.	Cotira System	Yoluma MCF	Rate	4	Amount
)an-12	Commodity	Heck House	24.0	\$4,198		\$100.76
		Harrison House	45.6	\$4.198		\$191.45
		Harrison Shop	61.5	\$4.198		\$258.21
•			131.1			
			<del> </del>			
		<u> </u>				
Previous Balance			-		_	\$ ·
If you have any qu	restions, piease call Mike	Zappitelio @ 440-255-19/	<del>}</del> 5		Total	\$550,42
	·		<u> </u>			L



Total due before Total due after Tilesday, February 14, 2012 Tuesday, February 14, 2012

ş

550.42 558.68

12 VH



Orwell Natural Gas Co. 9500 Station Street Suite 100 Mentor, Ohio 44060

Phone: (440) 258-1945 Fex: (440) 259-1965

#### Invoice

Invoice # Date: Date By:

02012012-168 April 27, 2012 Friday, May 04, 2012



iolm 5.5% and San Markeling SSM Lost Holian Hd. Selle 201 Villewyniky. Okto 44824

Date	表表 Type 会 是 以 。	/ Producer	Volume MCF	Rate		Amount
	Commodity					
	Crwell Trumbull					
	Girdled Road Master	Gas Acquisition Company				
Dec-11			233.0	4.540		\$1,057.8
Jan-12			225.0	4.170		\$930.2
Feb-12			248.0	3,730		\$925.0
		Total MCF	706.0			
revious Balanc	ce					
					<del> </del>	<del> </del>
f you have any	questions, please call Mike Z	ppitello () 440-255-1945			Yotal	\$2,921.13

Total due before

Friday, May 04, 2012 Friday, May 04, 2012

2,921.11 2,954.93



#### INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To: Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	)11 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/20	11	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/20	11.	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	)11	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	11	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/20	11,	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/20	) <b>11</b> .	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/20	11	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/20	12	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/20	112:	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/20	112	Annarock Airport Road Meter	MCF	154	3.360	517.44







9,692.76



#### INVOICE

Invoice #

09012012-129

Date

10/5/2012

Due By

10/19/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

	Orwell Local Production				
	Bristal North Meter/Petrox	•			-
					-
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	370.5
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.6
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.9
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.6
3/31/2012	Purchased Gas Mar	MCF	41、	\$3.360	137.7
4/30/2012	Purchased Gas Apr	MCF	26	\$2,980	77.4
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.0
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.74
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.6
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.9
					*
			730		-







# INVOICE

Invoice # 2012012-071 Date 3/6/2012 Due By · 3/20/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	,	Unit	Volume	Rate	Amount :
2/29/201	2	John D Oil & Gas Marketing				,	
, .		Heck House		MCF	21.0	4.341	91.16
		Harrison House		MCF	32.5	4.341	141.08
	*	Harrison Shop		MCF	48.0	4.341	208.36
•							
		Total Due			101.5		440.60

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MAR 0 6 2012

Gas Natural Service Company 8500 Slation Street Suite 100 Mentor, Ohio 44060

Phone: (449) 155-1945 Pax: (440) 255-1985

Local Production for Orwell Natural Gas Co.

Invoice

Involen# Date: Oue By:

2012012-071 March 6, 2012 Tuesday, March 20, 2012



John D. 98 and Cas Marketing JSM Lest Hazion Rd. Side 189 Willowghin, Girle 44834

6 Date ***	Typa	Coltra System	Volume MCF	Rate		Ansount
Feb-12	Commodity	Heck House	21.0	\$4.341		\$91.16
		Harrison House	32.5	\$4.341		\$141.08
		Harrison Shop	48.0	\$4.341		\$208.36
		<del>                                     </del>	101.5			
	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del></del>			
<del></del>	,	<u> </u>		<del></del>		
Previous Balanci	<u> </u>		———— <del> </del>	<del></del>	-   \$	<del>-</del>
		2				
L Aon uses sul	questions, please call Mike	Zappitelio <b>(p. 4</b> 40-255-1945			Total	4440.53

440.60

Tuesday, March 20, 2012 Tuesday, March 20, 2012

440.59 447.20

JSAH



#### INVOICE

Invoice # 1312012-166 Date 3/29/2012 Due By 4/19/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date Type Producer Unit Volume Rate Amount

1/31/2012 John D Oil & Gas Marketing - King Orwell MCF 7.4 5.810 42.99

Cathair Car

Total Due 42.99

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MAR 3 0 2012

Gas Natural Service Company 8500 Station Street Suite 100 Mentor, ONO 44080

Phone: (440) 155-1945 Fax: (440) 155-1965

Owell Natural Gas Co.

Invoice

Invoice # Date: Due By: 1312012-166 March 29, 2012 Thursday, April 19, 2012

REITA to:



Annordysk gips 44834 1281fort Brigod Ur'y Brigo 198 Joyn B'4Mesq Est Herkeling

Oata	Type	Méter,	Volume MCF	Rete : 150.1	ડેર <b>્ક</b> ૧, જ	Aniount
Jan-12	Commodity	007 King Onwell	7.4	\$5.810	/	\$42.9
revious Balance						<u> </u>

Total due before Total due after Thursday, April 19, 2012 Thursday, April 19, 2012 42.99 43.63 V5 AT



#### INVOICE

Invoice # 1312012-164 Date 3/19/2012 Due By 4/2/2012

#### Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer			Unit	Volume	Rate	Amount
2/29/2012	!	John D Oil &	. Gas Marketi	ing	MCF		•	
		American Pi	peline Syster	ns	MCF	944.70		
		Annarock			MCF	406.10		
		Enervest/Be	iden & Blake	t .	MCF	180.10		
		Select Energ	y Investmen	ts	MCF	•		
		Energy Explo	oration & De	velopment	MCF	364.70		
		Ohio Valley	Energy Syste	ms	MCF	496.00		
		Petrox			MCF	142.10		
		Alliance Peti	roleum		MCF	41.00		
		Summit Peti	oleum		MCF	184.00		
		Gas Acquisit	ion Co		MCF	-		
		Independen	t Energy Inve	stments	MCF	878.10		
		Stackhouse	Construction		MCF	-		
		Range Resor	ırces		MCF	139.60		
		PVP Burn			MCF	(3,943.80)		
		Total Due				(167.4)	4.17	(698.06)

RECEIVED

MAR 2 I 2012



Gas Netural Service Company 9500 Station Street Stain 108 Nenton, Chin 44080

Phones (440) 252-1546 Faxt (440) 255-1586

Local Production for Orwell Natural Gas Co.

Invoice

Involce & Date: Due By: 1312012-164 Harch 19, 2012 Monday, April 02, 2012 Remik to:



jelin 9. Oli end the Marketing 2010 Loot Patjes No. Sette 201 Willoughky, Obje 64890

o Data	Туре	Producer	Volume MCF	Rate	Amount
Jan-12	Commodity	American Pipeling Systems	944.7		
	Cowell Trumbul	Annarock	406,1		
	Pipeline	Enervest / Belden & Stake	160.1	·	
		Select Energy Investments, Inc.			
		Energy Exploration & Development, Inc.	354.7		
		Ohio Valley Energy Systems Corp.	496.0		
		Petrox	142.1		
		Aliance Petroleum	41.0		
		Summit Petroleum, Inc.	184.0		
	——————————————————————————————————————	Gas Acquisition Co.	•		
		Independent Energy Investments Corp.	878.1		
		Stackhouse Construction			
		Range Resources Corp.	139.5		
		(FVP Burn)	(3,943.8)		
		Total MCF	(167.4)	4,170	-1697
evlous Balance					s
	<del> </del>				
you have arry o	unellons, niease call Mi	ke Zappitalio <b>©</b> 440-255-1945		<del></del>	otal \$607

Total due before Total due after Monday, April 02, 2012 Monday, April 02, 2012 \$ (597.97) \$ (708.44) (695m)

Adjustment copposed by Mike Zappotkillo 3/21/2 Rinan attacked.

VJAH



# INVOICE

Invoice # 2012012-166 Date

4/11/2012

Due By

4/25/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date

Type

Producer

Unit

Volume

Rate

**Amount** 

2/29/2012

John D Oil & Gas Marketing

MCF

186.3

3.730

694.90

**Total Due** 

694.90





APR 1 2 2012

Gas Natural Service Company 6500 Station Street Suits 100 Monter, Ohio 44080

Phone: (440) 259-1945 Pain (448) 255-1985

Local Production for Orwell Natural Gas Co.

Invoice

Invoice # Date; Due Sy:

2012012-166 April 11, 2012 Wednesday, April 25, 2012



Date 1	Туре	Producer	Volume MCF	Rate		Amount
Feb-12	Commodity	American Pipeline Systems	953.5			
	Crossil Trumbacil	Annarock	331.0			
	Pipeline	Enewest / Seiden & Slake	181.7			
		Select Energy Investments, Inc.				
		Energy Exploration & Development, Inc.	492.1			
		Ohio Valley Energy Systems Corp.	856.2			
		Petrox	179.4			
		Alliance Petroleum	33.0			
		Summit Petroleum, Inc.	186.0			
		Gas Acquisition Co.	•			
		Independent Energy Investments Corp.	639.6			
		Stadkhouse Construction	-			
		Range Resources Corp.	101.3			
		(PYP Burn)	(3,967.5)			
		Total MCP	186.3	3.730		\$694
rious Balanca						
ou have nov o	vestions, please call Mil	(4 Zappitelio <b>3</b> 440-255-1945		<del></del>	Total	\$694

Total due before Wednesday, April 25, 2012 Total due after Wednesday, April 25, 2012

694,90 705,32

15AH



Orwell Natural Gas Co. 8500 Station Street Suite 100 Mentor, Obio 44080

Plione: (440) 255-1945 Fax: (440) 255-1988

#### Invoice

Invoice # Date: One Sy:

02012012-168 April 27, 2012 Friday, May 04, 2012



loba D. OH and Gan Harketbag 3511 Lost Haden Rd. Sake 791 Villenghby, Sale 44024

Date	Type	Producer	Volume MCF	Rate 2 52 C	4.4亿美元	Amount
	Commodity					
	Orwell Trumbull					
	Girdled Road Master	Gas Acquisition Company				
Dec-11			233.0	4.540		\$1,057.8
Jag-12			225.0	4.170		\$938.2
Feb-12			248.0	3.730 .		\$925.0
		Total MCF	706.0			
revious Balanc	e					
vou have suy	questions, please call Mike Zap	mitella @ 440-255-1945			Total	\$2,921.1

Total due before Total dua after

Friday, May 04, 2012 Friday, I4ay 04, 2012

2,921.11 2,964.93



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#### INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

IAICHICOL	911	77000	

Date	Type ·	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/2	011 [.]	Annarock Airport Road Meter	MCF	63	6.000	378.00
6/30/2	011	Annarock Airport Road Meter	MCF	112	5.960	667.52
7/31/2	011.	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/2	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/2	011	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/2	011.	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/2	011.	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/2	011	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/2	012	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/2	012	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/2	012	Annarock Airport Road Meter	MCF	154	3.360	517.44



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MAY 1 6 2012

BY:



9,692.76



#### INVOICE

Invoice # 2012012-10 Date 5/3/2012 Due By 5/24/2012 Remit To:

**Gas Natural Service Company** 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer John D Oil and Gas Marketing	Unit	Volume	Rate	Amount
2/28/2012	2	King Orwell	MCF	5.5	5.81Q	31.96

**Total Due** 

31.96



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#### INVOICE

Invoice#

09012012-129

Date

10/5/2012

Due By

10/19/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

	Orwell Local Production				
	Bristal North Meter/Petrox	,		***	-
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	- 370.5
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.6
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74
1/31/2012	Purchased Gas Jan	MCF	41	54.170	170.9
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730 \$3.360	74.6
3/31/2012	Purchased Gas Mar	MCF	41.		137.76
4/30/2012	Purchased Gas Apr	MCF	26	\$2.980	77.4
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.0
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.7
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.6
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.9
			730		-
	Total Due				2,595.0







#### INVOICE

3012012-164 Invoice # 5/8/2012 Date Due By 5/22/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date

Type Producer

Unit

Volume Rate Amount

3/31/2012

John D Oil & Gas Company

MCF

(510.50)

3.360

(1,715.41)

**Total Due** 

MARKETING

(1,715.41)

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MAY 0 9 2012

Gae Natural Service Company 8900 Staber: Sireet Sulle 100 Mersler, Olsin 44050

Pitone: (440) 253-2545 Yea: (440) 262-2665

Local Production for Orașel Historal Gas Co.

Invoice

Invoice # Pate: Due By:

3012012-164 May 6, 2012 Tuesday, May 22, 2012

jobu B. (64 sani Ene Marketing 15 14 taxi Bedina Mil. Salto 201 Willenghing, Chin 46084

· idsd	Type	Producer	Volume MCF	Roto	Amour
Mar-12	Commodity	American Pipelina Systems	1,172.2		
	Onwell Trumbull	Angarock	551.0		
	Pheline	Enervest / Belden & Blake	297.4		
		Select Energy Livestments, Inc.			
		Energy Exploration & Development, Inc.	489.4		
		Ohio Valley Energy Systems Corp.	961.7		
		Petrox	221.5		
		Altenos Petroleum	30.0		
		Summit Petroleum, Inc.	87.0		
		Gas Acquisition Co.	279.0		
		Independent Energy Investments Corp.	705.3		
		Stackhouse Construction			
		Range Resources Corp.	63.4		
		(PVP Sum)	(5,279.4)		
		Total MCF	(510.5)	3360	-51,21
evious Balono					3
	17.00 (19.00)			1	
you have any	questions, pigase call Mike	Zappitello @ 440-255-1945			Total -\$1,71

Total due before Yotal due alter

Toesday, May 22, 2012 Treeday, May 22, 2012

(1,715.41) (1,741.14)

15AH



#### INVOICE

Invoice # 3012012-11 Date 3/30/2012 Due By 4/13/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	Unit	Volume	Rate	Amount
3/31/20	12	John D Oil & Gas Marketing			•	
		Heck House	MCF	11.30	4.341	49.05
		Harrison House	MCF	13.60	4.341	59.04
		Harrison Shop	MCF	21.30	4.341	92.46
		Total Due				200.55



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APR 2 8 2812

Gas Natural Service Company 8500 Sjation Street Suite 190 Menter, Ohio 44060

Phone: (440) 255-1945 Fax: (440) 255-1985

Local Production for Orwali Natural Gas Co.

Invoice

Invoice # Date: Due Bys 3012012-011 March 30, 2012 Prklay, April 13, 2012 Remit to:



Lohn G. Bil and Gan Marketing 3517 Lost Hallon Ad. Selio 201 Villewahini, Shio 48534

Dete	Type	Cobra System	Volume MCF	Rate		Amount
Mar-12	Commodity	Heck House	11.3	\$4.341		\$49.0
		Harrison House	13.6	\$4.341		\$59.03
		Harrison Shop	21,3	\$4,341		\$92.46
			46.2			
		-	<del>                                     </del>		<del></del>	
		<del></del>	<del> </del>	· · · · · · · · · · · · · · · · · · ·		
rious Balance					- 5	
ou have any qu	estions, pipase call Mike	Zappitello <b>© 440-255-19</b> 4	!		Total	\$200.55

Total due before Total due efter Friday, April 13, 2012 Friday, April 13, 2012

3

200.55 203.55

JONY



# INVOICE

Invoice # 3012012-166 Date 5/10/2012 Due By 5/24/2012

**Total Due** 

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	Unit	Volume	Rate	Amount
		John D Oil & Gas Marketing				
5/31/20	011	Annarock Airport Road Meter	MCF	53	6.000	378.00
6/30/20	011	Annarock Airport Road Meter	MCF	112	5.960	567.52
7/31/20	011	Annarock Airport Road Meter	MCF	219	5.980	1,309.62
8/31/20	011	Annarock Airport Road Meter	MCF	171	5.310	908.01
9/30/20	011	Annarock Airport Road Meter	MCF	205	4.960	1,016.80
10/31/20	011	Annarock Airport Road Meter	MCF	260	4.750	1,235.00
11/30/2	011	Annarock Airport Road Meter	MCF	239	4.540	1,085.06
12/31/2	011	Annarock Airport Road Meter	MCF	172	4.540	780.88
1/31/2	012	Annarock Airport Road Meter	MCF	255	4.170	1,063.35
2/29/2	012	Annarock Airport Road Meter	MCF	196	3.730	731.08
3/31/2	012	Annarock Airport Road Meter	MCF	154	3.360	517.44







9,692.76



# RECEIVED

INVOICE

MAY 31 2012

Remit To:

Invoice#

Date

Due By

3012012-169

5/29/2012 6/19/2012 BY:_____

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

ate Typ

Type Producer

Unit Volume Rate

Amount

3/31/2012

John D. Oil and Gas Marketing

MCF

3 5,790

19.69

**Total Due** 

19.69





#### INVOICE

Invoice # Date 09012012-129

Due By

10/5/2012 10/19/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Covall Local Description				
Orwell Local Production	•			*
bristal North Ineter/Fed DX				*
Purchased Gas Oct	MCF	78	\$4.750	370.5
Purchased Gas Nov	MCF	3	\$4.540	13.62
Purchased Gas Dec	MCF	31	\$4.540	140.74
Purchased Gas Jan	MCF	41	\$4.170	170.9
Purchased Gas Feb	MCF	20	\$3.730	74.60
Purchased Gas Mar	MCF	41.	\$3.360	137.70
Purchased Gas Apr	MCF	26	\$2.980	77.48
Purchased Gas May	MCF	181	\$2.890	523.09
Purchased Gas Jun	MCF	144	\$3.276	471.74
Purchased Gas Jul	MCF	101	\$3.620	365.62
Purchased Gas Aug	MCF	64	\$3.890	248.96
		730		-
	Purchased Gas Oct Purchased Gas Nov Purchased Gas Nov Purchased Gas Dec Purchased Gas Jan Purchased Gas Feb Purchased Gas Mar Purchased Gas Apr Purchased Gas May Purchased Gas Jun Purchased Gas Jun Purchased Gas Jul	Purchased Gas Oct MCF Purchased Gas Nov MCF Purchased Gas Dec MCF Purchased Gas Jan MCF Purchased Gas Jan MCF Purchased Gas Feb MCF Purchased Gas Mar MCF Purchased Gas May MCF Purchased Gas May MCF Purchased Gas Jun MCF Purchased Gas Jul MCF	Purchased Gas Oct MCF 78 Purchased Gas Nov MCF 3 Purchased Gas Nov MCF 31 Purchased Gas Dec MCF 31 Purchased Gas Jan MCF 41 Purchased Gas Feb MCF 20 Purchased Gas Mar MCF 41. Purchased Gas Apr MCF 26 Purchased Gas May MCF 181 Purchased Gas Jun MCF 144 Purchased Gas Jul MCF 101 Purchased Gas Aug MCF 64	Bristal North Meter/Petrox           Purchased Gas Oct         MCF         78         \$4.750           Purchased Gas Nov         MCF         3         \$4.540           Purchased Gas Dec         MCF         31         \$4.540           Purchased Gas Jan         MCF         41         \$4.170           Purchased Gas Feb         MCF         20         \$3.730           Purchased Gas Mar         MCF         41         \$3.360           Purchased Gas Apr         MCF         26         \$2.980           Purchased Gas May         MCF         181         \$2.890           Purchased Gas Jun         MCF         144         \$3.276           Purchased Gas Jul         MCF         101         \$3.620           Purchased Gas Aug         MCF         64         \$3.890



OCT 1 0 2012





INVOICE

Invoice #

4012012-031

Date

5/2/2012

Due By

5/16/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date

Type

Producer

Unit Volume Rate

Amount -

4/30/2012

John D Oil & Gas Marketing

April Direct Line Taps

MCF

39

3.068

120.89

**Total Due** 

120.89





MAY 03 2012



Gas Matural Service Correptoy 8500 Station Street Sulte 100 Mentor, Ohis 44080

Phone: (440) 255-1943 Fax: (440) 255-1965

Local Froduction for Orwell Natural Gas Co,

Invoice

Involce#

4012012-031

Date: Due By:

May 2, 2012 Wednesday, May 16, 2012

Remit to:



John Q. Qil and Cos Markeling 3511 Laut Hedlen Ad. Suite 201 Williaghby, Birla 44024

Date	Type	Cobra System	. Youme MCF	Rate	Amount
Apr-17	Commodity	Heck House	10.1	\$3.060	\$30.95
	•	Harrison House	10,5	\$3.068	<b>\$32.2</b> 2
		Harrison Shop	18.6	\$3.068	\$57.66
		<del>                                     </del>	39,4		
		<del> </del>			
		ļ			
vious Balance					\$ .
	· · · · · · · · · · · · · · · · · · ·				
ou have any cuest	ons, please call Wike 2	appitello <b>\$ 440-255-194</b>	<u> </u>		otal \$120.89

Total due before Total due after

Wednesday, May 16, 2012 Wednesday, May 16, 2012

120.89 122.70 Jorh



INVOICE

Invoice #

4012012-131

Date

6/6/2012

Due By

6/20/2012

Remit To:

**Gas Natural Service Company** 

8500 Station Street Suite 100

Mentor OH 44060

Date

Type

Producer

Unit Volume Rate

Amount

4/30/2012

John D Oil and Gas Marketing

MCF

835.1

2.980

2,488.60

Total Due

2,488.60



# RECEIVED

JUN 0 6 2012

Ges Neberil Service Com 6500 Station Street Sule 100 Mentor, Ohio 44060

Phone: (440) 256-1945 Fac: (446) 255-1965

Local Production for Orwell Natural Gas Co.,

Invoice

Date: Due By:

4012012-131 June 5, 2012 Wednesday, June 20, 2012



Date	Type	Produser	Volume MCF	Rate	Amount
Apr-12	Commodity	American Pipeline Systems	1,314.2		
	Orwell Trumbuli	Annarock	622.0		
	Pipeline	Enervest / Bolden & Blake	210.3		
		Select Energy Investments, Inc.			
		Energy Exploration & Development, Inc.	7123		
		Ohio Valley Grency Systems Corp.	939.5		
		Petrox	150.0		
		Alliance Petroleum	35.0		
		Summit Petroleum, Inc.	213.0		L. L.
		Gas Acquisition Co.	283.0		
		Independent Energy Investments Corp.	730.9		
		Stackhouse Construction	•		
		Range Resources Corp.	38.0		
		(PVP Burn)	(4,413,1)		
		Total MCP	835.1	2.980	\$2,468.
vious Balanca					
THE BOOK STOWN	Marilana alauca coli Mil	ke Zappitello @ 440-255-1945	l.		Total: \$2,450:

2,488.65 2,525.98

1 2488.60

in which for

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#### INVOICE

Invoice # 4012012-168
Date 6/26/2012
Due By 7/17/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date Type	Producer	Unit	Volume Rati		Amount
	John D Oil and Gas Marketing				
4/30/2012	King Orwell - April gas	MCF	3.7	5.790	21.42

**Total Due** 

21.42

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Gas Natural Service Company 8500 Stellen Street Suite 100 Mentor, Chio 44060

Phone: (440) 255-1945 Pax: (440) 253-1945

Orwell Natural Gas Co.

Invoice

Invoice # Dato:

4012012-168 June 26, 2012 Tuesday, July 17, 2012



john D. Oli med Bas Unetholiss Jätt Loca Borles Ad, Seeko 201 Vijilanghiy, Chio 44**00**4

a 문 (-a Date 소설)	To Ar Type 200 200	Meter	Volume MCF	Rate	* * *	Amount
Agr-12	Commodity	007 King Orwell	3.7	<b>\$5.790</b>	<b>Z</b>	\$21.4
						<b>†</b>
revious Balance				······································		<del>                                     </del>
1 20 Le 21 le constitución						<del> </del>

Total due before Total due after

Tuesday, July 17, 2012 Tuesday, July 17, 2012

21**.42** 21.74



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# INVOICE

Invoice # 09012012-129
Date 10/5/2012
Due By 10/19/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date Type	Producer  John D Oil and Gas Marketing	Producer Unit Volume Rate Amount John D Oil and Gas Marketing						
	Orwell Local Production				•			
	Bristal North Meter/Petrox				*			
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	- 370.50			
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.62			
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74			
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.97			
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.60			
3/31/2012	Purchased Gas Mar	MCF	41、	\$3.360	137.76			
4/30/2012	Purchased Gas Apr	MCF	26	\$2.980	77.48			
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.09			
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.74			
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.62			
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.96			
			730		*			
	Total Due				2,595.08			

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OCT 1 0 2012





#### INVOICE

invoice # 5012012-119 Date 7/5/2012 Due By 7/19/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Type	Producer	<u> </u>	nit	Volume	Rate	Amount
5/31/201	.2	John D Oil and Gas Marketing May Local Production		iCF	1,748.1	2.890	5,052.01
		See attached					-
		Total Due					
		I OTAL DUE					5,052.01



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JUL 0 6 2012

Gas Natural Service Company 4500 Station Street Suite 100 Mentor, Otho 44060

Phane: (440) 358-1846 Fax: (440) 255-1985

Local Production for Orwell Natural Gas Co.,

Invoice

Invoice # Dete: Den By:

5012012-119 July S, 2012 Thursday, July 19, 2012



John O. 481 and San Marketing. 3511 Long Hetlen Rd. Sujan 201 Milleuglaby, Abto 44894

Date	Lype .	Preducer	Yolume MCF	Rate	Amount
May-12	Commodity	American Pipeline Systems	1,309.1		
	Orwell Trumbuti	Annarock	590.0		
	Pipeline	Enervest / Belden & Blake	204.6		
	· · ·	Select Energy Investments, Inc.	-		
		Energy Exploration & Development, Inc.	591.0		
		Obio Valley Energy Systems Corp.	655.9		
		Petrox	190.1		
		Alliance Petroleum	32.0		
		Summit Petroleum, Inc.	206.0		
		Gas Acquisition Co.	304.0		
		Independent Energy Investments Corp.	1,110.7		
		Stackhouse Construction			
		Range Resources Corp.	21.7	i i	
		(PVP Buns)	(3,470.0)		
		Total MCF	1,748.1	2.890	\$5,052
revious Balance	İ				<u> </u>
					_
YOU INDVE DOY	questions, please call Mil	ke Zappitelio @ 440-255-1945	*		Total \$5,05

Total due before Thursday, July 19, 2012 Total due after Thursday, July 19, 2012

5,0\$2.01 5,127.79

JOAH



#### INVOICE

Invoice #

5012012-010

Date

5/31/2012

Due By

6/14/2012

Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date

Туре

Producer

Unit

Volume

Rate.

Ansount

5/31/2012

Direct Line Taps

John D Oil and Gas Marketing

MCF

16.2

4.078

66.07

**Total Due** 

66.07

RECEIVED

'JUN 1 9 1012

Gas Natural Service Company 8500 Station Stroot Suile 100 Mentor, Ohio 44000

Phones (440) 255-1945 Fax: (440) 255-1969

Local Production for Orwell Natural Gas Co.,

Invoice

Invoice # Date: 5012012-010

Due Syt

May 31, 2012 Thursday, June 14, 2012 Remit to:



ishu D. Bit sad Qae Markotley 35 M Lest Gadon Qd. Suito 261 Willesyiby, Clito 44984

Date	Type	Cobra System	Volume MCF	Rate		Amount
May-12	Commodity	Heck House	4.0	\$4.078		\$16.3
		Harrison House	3.9	\$4.078		\$15.9
		Harrison Sliop	8.3	\$4.078		\$33.89
			16.2			
revious Balance					<u> </u>	
f von have any qu	estions, piease call Mike	i Zappitelio @ 440-255-194	15		Total	\$66.07

Total due before Total due after Thursday, June 14, 2012 Thursday, June 14, 2012

66.07 67.06

VSAH



#### INVOICE

Invoice # 7012012-037 Date 8/3/2012 Due By 8/24/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date	Туре	Producer	Unit V	olume R	ate	Amount
		John D. Oil and Gas Marketing	•		- Marie Commission (1967) - 1977 - 1979 - 1980	Secretary Commencer of the Conference of the Con
5/31/2017	2	Orwell King Well May local production	MCF	1.1	5.790	6.37
						-
						-
						•
		7.15				
•		Total Due				6.37



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AUG 0 6 2012

Gas Netural Service Company 6500 Station Street Suite 100 Mentor, Ohio 44080

Fix: (448) 255-1965 Fax: (448) 255-1965

Orwell Natural Gas Co.

Invoice

. .

fervoico # Date: Due Byt 7012012-037 August 3, 2012 Friday, August 24, 2012

Remit to:



John A. Oli and Gas Markalins 3511 Last Antion Ad. Selea 201 Williangley, Olfo 44894

Date	² Гуре	Total Meters	Volume MCF	Rate	71,	- Amount:
May-12	Commodity	007 King Orweil		\$5,790		\$6.3
revious Balance	The state of the s	### (1.20)   Color of the Color	, page 15. Mar. 10. M			\$ -
if you have any questions, p	lence call Mike Zapoiteile	M 440. 755-1945	Τ		Total	(**v**): \$6.3

Total due before Total due after Friday, August 24, 2012 Friday, August 24, 2012 \$ 6,37 \$ 6.47

JSAK



#### INVOICE

Involce # 09012012-129 Date 10/5/2012 Due By 10/19/2012

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Date Type	Producer John D Oil and Gas Marketing	<u>Unit</u>	olume R	ate	Amount
	Orwell Local Production				
	Bristal North Meter/Petrox				44
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	370.50
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.62
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.74
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.97
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.60
3/31/2012	Purchased Gas Mar	MCF	41.	\$3.360	137.76
4/30/2012	Purchased Gas Apr	MCF	26	\$2.980	77.48
5/31/2012	Purchased Gas May	MCF	181	\$2.890	523.09
6/30/2012	Purchased Gas Jun	MCF	144	\$3.276	471.74
7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.62
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.96
					-
			730		•
	Total Due				2,595.08



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INVOICE

Invoice #

6012012-167

Date Due By

8/7/2012 8/21/2012 Remit To:

Gas Natural Service Company

8500 Station Street Suite 100

Mentor OH 44060

Date Type Producer Unit Volume Rate Amount

6/30/2012

John D. Oil and Gas Marketing June local production

MCF

1,878.7

3.276

6,154.62

**Total Due** 

6,154.62



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Seo Natural Service Company 8500 Station Street Suite 100 Mentor, Ohio 44060

Phose: (448) 255-1945 Fax: (440) 255-1965

Local Production for Oswell Natural Gas Co.,

Invoice

, 1 e

Invoice # Date: Due By:

GD12012-167 August 7, 2012 Tuesday, August 21, 2012

John O. Oli ond Cox Harketing JOST Lord Hadon Rd. Subs 201 Shikuqibby, Shis 44854

Date	?ype	Producer	Volume MCF	Rate.	Amount.
Jun-12	Constructly	American Pipeline Systems	1,036.9 {		
	Orwell Tromball	Annerock	647.9		
	Pipeline	Enervest / Beiden & Blake	206.4		
		Select Energy Investments, Inc.	•	( )	
		Energy Exploration & Davelopment, Inc.	700.5		
		Ohlo Valley Energy Systems Corp.	129.9		
		Petrox	183.2		
		Alliance Petroleum	16.0		
		Summit Petroleum, Inc.	75.0		
		Gas Acquisition Co.	281.0		
		Independent Energy Investments Corp.	1,623.3		
		Stackhouse Construction			
		Range Resources Corp.	23,1		
		(PVP Burn)	(3,045.5)		
		Total MCF	1,878.7	3.276	\$6,154
vious Balance					\$ -
-					
ou have any q	uestions, please call Mil	te Zappitello <b>Ф</b> 440-255-1945	• • • • • • • • • • • • • • • • • • • •		Total \$6,154.

Total due before Total due after

Tuesday, August 21, 2012 Tousday, August 21, 2012

6,154.62 6,246.94

JSAH



#### INVOICE

Invoice # 6012012-072 Date 7/2/2012 7/16/2012 Due By

Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

Producer Volume: Rate Amount Type John D Oil and Gas Marketing **Direct Line Taps** 6/30/2012 MCF 4.018 11.3 45.41

Total Due

45.41



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JUL 02 2012

Gas Natural Service Company 8500 Station Street Suite 100 Montar, Ohio 44080

Phono: (440) 255-1945 Fax: (440) 255-1985

Local Production for Orwell Natural Gos Co.

#### Invoice

4 1 1

Invoice # Date:

6012012-072 July 2, 2012 Monday, July 16, 2012

Due By:



John B. GY and Day Murketing 3572 Lost Hation Ed. Suko 761 Willoughby, Ohla 44004

Туре	Cobra System	Volume MCF	Rate	Amount
Commodity	Heck House	2.8	\$4.018	\$11.2
	Harrison House	2.4	\$4.018	\$9.64
	Harrison Shop	6.1	\$4.018	\$24.51
		11.3		
	<del> </del>	<del> </del>		<del>                                     </del>
				_ \$ ·
estions, please call Mike 2	Zappitello @ 440-255-194	15	To	s45,41
	Commodity	Commodity Heck House Harrison House Harrison Shop	Commodity Heck House 2.8 Harrison House 2.4 Harrison Shop 6.1	Commodity Heck House 2.8 \$4.018

Total due before Total due ofter

Monday, July 16, 2012 Monday, July 16, 2012

45.41 46.09



#### INVOICE

Invoice # 8012012-166 Date 8/28/2012 Due By 9/18/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100

Mentor OH 44060

Date	Type	Producer John D Oil and Gas Marketing	Unit \	/olume R	ale	Amount
6/30/201	.2	June Gas - King Orwell	нта	0.7	5.790	4.05
						•
	•					•
						•
		Total Due				4.05







Gos Netural Service Company 8500 Station Street Suão 100 Mentor, Ohio 44000

Phone: (440) 255-1945 Fax: (440) 255-1985

Orwell Natural Gas Co.

Invoice

y 6 8

Trivolce #

Date: Due Byl

8012012-166 August 28, 2012 Tuesday, September 18, 1011



laten B. Sil and Gas Marketing 3511 Jost Bushow Rd. Suite 281 Willowysky, Shile 40894

Dáte	Týpe	Metes	' Volume MCF	Rāté	· .	Amount
Jim-12	Commodity	007 King Onwell	0.7	\$5.790	V	\$4.0
			<u> </u>	-		
			_			
<del></del>			<del></del>		<del> </del>	<u> </u>
					<del></del>	
			<del></del>			
		<u> </u>				
Previous Balance						\$ -
	·	]				
If you have any questions, ;	please call Mike Zappitelio	@ 440-255-1945			Total	\$ 1.05

Total due below Total due after

Tresday, September 18, 2012 Tresday, September 18, 2012

4.05 4.11



#### INVOICE

Invoice # 09012012-129 Date 10/5/2012 Due By 10/19/2012 Remit To:

Gas Natural Service Company 8500 Station Street Suite 100 Mentor OH 44060

	Orwell Local Production				
	Bristal North Meter/Petrox	•			**
	pristal North Meter/red ox				-
10/30/2011	Purchased Gas Oct	MCF	78	\$4.750	370.5
11/31/11	Purchased Gas Nov	MCF	3	\$4.540	13.6
12/31/2011	Purchased Gas Dec	MCF	31	\$4.540	140.7
1/31/2012	Purchased Gas Jan	MCF	41	\$4.170	170.9
2/29/2012	Purchased Gas Feb	MCF	20	\$3.730	74.6
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7/31/2012	Purchased Gas Jul	MCF	101	\$3.620	365.6
8/31/2012	Purchased Gas Aug	MCF	64	\$3.890	248.9
					-
			730		-



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