

PUCO EXHIBIT FILING

Date of Hearing: 6/24/2013

Case No. 12-3254-EL-UNC

PUCO Case Caption: Application of Ohio

Power Company to establish a competitive bidding process for procurement of energy to support its Standard Service Offer.

PUCO

List of exhibits being filed:

FES Ex. 1, 2

IEU-Ohio Ex. 2, 3, 4, 5, 6

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Ohio Power :
Company to Establish a :
Competitive Bidding : Case No. 12-3254-EL-UNC
Process for Procurement :
of Energy to Support its :
Standard Service Offer. :

- - -

PROCEEDINGS

before Mr. Jonathan J. Tauber and Ms. Sarah J.
Parrot, Hearing Examiners, at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-A,
Columbus, Ohio, called at 10:00 a.m. on Monday, June
24, 2013.

- - -

VOLUME I

- - -

ARMSTRONG & OKEY, INC.
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- - -

**OHIO POWER COMPANY'S RESPONSE TO
FIRSTENERGY SOLUTIONS, INC.
DISCOVERY REQUEST
PUCO CASE NO.13-3254-EL-UNC-COMPETITIVE BIDDING PROCESS
FIRST SET**

INTERROGATORY

INT-1-001 Regarding the Product Definition discussion on pages 5-6 of Your March 14, 2014 Reply Comments:

(a) You give the example of increasing the tranche size from 1% to 1.25%. Please provide an estimate of the maximum percentage the tranche size may increase.

(b) Has Ohio Power Company performed any studies indicating whether bidder interest is affected based on the amount of MWh per tranche?

(c) Has Ohio Power Company conducted any discussions with potential bidders to determine whether bidder interest is affected based on the amount of MWh per tranche?

(d) If the response to part (c) above is "Yes", please provide a summary of such discussion(s), the parties involved, and the approximate date of the discussion(s).

RESPONSE

(a) The discretion for the auction manager to increase the tranche size would be based upon the auction manager's extensive knowledge in this area and would only be done to maintain bidder interest in the auction. No analysis has been done at this time to estimate the maximum percentage the tranche size may increase. The tranche size will be provided to the bidders no later than eight (8) days prior to the Part 1 Date, as set forth in Exhibit A to the Company's Application

(b) No.

(c) During the Stakeholder Process workshop held on 11/8/2012 at slide 10 of the presentation, it states that the Company would consider more information and specific input on potential downside of allowing for the discretion to increase the tranche size to enhance supplier interest. The Company responded to the concern that it is important for potential bidders to have a clear understanding of the product definition at page 6 of the Company's Reply Comments by stating that bidders would be advised of any changes in advance of the deadline to qualify for the auction.

(d) See FES 1st Set_INT-1-001_d for the requested information

Prepared by: Chantale LaCasse

OHIO POWER COMPANY'S RESPONSE TO
FIRSTENERGY SOLUTIONS, INC.
DISCOVERY REQUEST
13-3254-EL-UNC – COMPETITIVE BIDDING PROCESS
SECOND SET

INTERROGATORY

INT-2-003 Provide a detailed description of the costs included in the following FAC accounts listed on Supplement to Application, Exhibit F:

- (a) Line 33: Purchased Power – Pool Capacity
- (b) Line 35: Purchased Power – Capacity
- (c) Line 47: Peak Hour Avail Charge – LSE
- (d) Line 50: PP – OVEC Demand – Actual
- (e) Line 52: Defd Depr & Capacity portion – Affili (Lawrenceburg)
- (f) Line 53: Depr & Capacity portion – Affili (Lawrenceburg)

RESPONSE

The following provides detailed descriptions of the items listed:

(a) Line 33: Account 5550004 reflects purchased power capacity, if any, from the AEP East Pool members under the AEP interconnection Agreement,

(b) Line 35: Account 5550023 reflects purchased power capacity from nonaffiliates, if any,

(c) Line 47: Account 5550093 reflects the PJM cost to ensure capacity resource availability during critical peak hours associated with Load Serving Entity (LSE),

(d) Line 50: Account 5550096 (in part) reflects the demand portion (nonfuel) of OVEC surplus power billings to OPCo,

OHIO POWER COMPANY'S RESPONSE TO
FIRSTENERGY SOLUTIONS, INC.
DISCOVERY REQUEST
13-3254-EL-UNC – COMPETITIVE BIDDING PROCESS
SECOND SET

INT-2-003 Continued

(e) Line 52: Account 5550104 reflects deferred depreciation & capacity portion of purchased power expense under the AEG Lawrenceburg purchase power agreement which is accounted for as an operating lease,

(f) Line 53: Account 5550105 reflects depreciation & capacity portion of purchased power expense under the AEG Lawrenceburg purchase power agreement which is accounted for as an operating lease.

Prepared By: D. M. Roush

OHIO POWER COMPANY'S RESPONSE TO
FIRSTENERGY SOLUTIONS, INC.
DISCOVERY REQUEST
PUCO Case NO. 12-3254-EL-RDR
THIRD SET

IEU-Ohio Ex. 2

INTERROGATORY

INT-3-003 Show the typical bill impacts of Ohio Power Company's plan for incorporating the results of the auctions using estimated auction results to convert them into retail Standard Service Offer ("SSO") rates by customer class for each phase of the auction, including all formulas, analysis, and elements utilized to determine the final retail SSO rates? (footnote 1)

- (1) The Commission has granted similar requests for bill impacts using estimates for auction results in the past, see e.g. the June 1, 2012 Entry in PUCO Docket No. 12-1230-EL-SSO, ("Although FirstEnergy has argued that it is incapable of accurately ascertaining the requested information, the attorney examiner finds that portions of the requested information would provide meaningful information regarding the impacts of the proposed ESP 3 upon consumers' bills, and that FirstEnergy should be capable of producing this information.").

RESPONSE

Since the outcome of the auctions are not known at this time, the Company has prepared typical bills under two hypothetical scenarios, assuming for illustration purposes that the auction results in prices of either \$34 /MWh or \$40 /MWh. The typical bills are based upon levelized Auction Cost, the actual June 2013 FAC, the 2015 reduction in Base Generation Rates, and the Company's recommended application of the 12% rate cap. All other components of customers' bills were held constant. The results and supporting information are provided as FES INT-3-003 Attachment 1. See also the Testimony of Company witness Roush filed on June 14, 2013 and FES INT-3-003 Attachment 2.

Prepared by: D. M. Roush

CAP 12%

Columbus Southern Rate Zone

RESIDENTIAL - RR1

Bill Calculations

	\$/mo.	Rate Schedule	100 kWh	250 kWh	500 kWh
Customer Charge		4.52 D	\$4.52	\$4.52	\$4.52
*Energy Charges					
First 800 kWh	\$/kWh	0.0206769 G	2.07	5.17	10.34
Over 800 kWh	\$/kWh	0.0274267 D	2.74	6.86	13.71
	\$/kWh	0.0000000 G	0	0	0
	\$/kWh	0.0057028 D	0	0	0
Subtotal			\$2.07	\$5.17	\$10.34
			\$7.26	\$11.38	\$18.23
Universal Service Fund	\$/kWh	0.0028680 D	0.29	0.72	1.43
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	0.47	1.16	2.33
(Next 13,000)	\$/kWh	0.00419 D	0.00	0.00	0.00
(Over 15,000)	\$/kWh	0.00363 D	0.00	0.00	0.00
Provider of Last Resort Chg.	\$/kWh	0.0000000 D	0.00	0.00	0.00
Phase-In Deferral	\$/kWh	0.0000000 D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0103699 T	1.04	2.59	5.18
Fuel Adjustment Clause	\$/kWh	0.0408994 G	4.09	10.22	20.45
SEET Credit Rider	\$/kWh	0.0000000 G	0.00	0.00	0.00
Environmental Rider	%	0.0878602 G	0.18	0.45	0.91
EE&PDR Cost Recovery Rider	\$/kWh	0.0028415 D	0.28	0.71	1.42
Econ Dev Cost Recovery Rider	%	10.08734% D	0.73	1.15	1.84
Distribution Asset Recovery Rider	%	8.50120% D	0.62	0.97	1.55
Residential Credit Rider	%	-3.58070% D	(0.26)	(0.41)	(0.65)
Enhanced Service Reliability Rider	%	3.94187% D	0.29	0.45	0.72
gridSMART SM Rider	\$/mo.	0.52 D	0.52	0.52	0.52

Total G	6.34	15.84	31.70
Total T	1.04	2.59	5.18
Total D	10.20	16.65	27.39
Total Bill	\$17.58	\$35.08	\$64.27
	\$2.11	\$4.21	\$7.71

* Not applicable to customers who use more than 700 kWh during the summer months.

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Columbus Southern Rate Zone

RESIDENTIAL - RR

Winter
Bill Calculations

		Rate Schedule Charges	750 kWh	1,000 kWh	1,500 kWh	2,000 kWh
Customer Charge	\$/mo.	4.52 D	\$4.52	\$4.52	\$4.52	\$4.52
Energy Charges						
First 800 kWh	\$/kWh	0.0272515 G	20.44	21.8	21.8	21.8
Over 800 kWh	\$/kWh	0.0298899 D	22.42	23.91	23.91	23.91
	\$/kWh	0.0000000 G	0.00	0.00	0.00	0.00
	\$/kWh	0.0057028 D	0.00	1.14	3.99	6.84
Subtotal			\$20.44	\$21.80	\$21.80	\$21.80
			\$26.94	\$29.57	\$32.42	\$35.27
Universal Service Fund	\$/kWh	0.0028680 D	2.15	2.87	4.30	5.74
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.0046500 D	3.49	4.65	6.98	9.30
(Next 13,000)	\$/kWh	0.0041900 D	0.00	0.00	0.00	0.00
(Over 15,000)	\$/kWh	0.0036300 D	0.00	0.00	0.00	0.00
Provider of Last Resort Chg.	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Phase-In Deferral	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0103699 T	7.78	10.37	15.55	20.74
Environmental Rider	%	0.0878602 G	1.80	1.92	1.92	1.92
Fuel Adjustment Clause	\$/kWh	0.0408994 G	30.67	40.90	61.35	81.80
SEET Credit Rider	\$/kWh	0.0000000 G	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0028415 D	2.13	2.84	4.26	5.68
Econ Dev Cost Recovery Rider	%	0.1008734 D	2.72	2.98	3.27	3.56
Enhanced Service Reliability Rider	%	3.94187% D	1.06	1.17	1.28	1.39
Distribution Asset Recovery Rider	%	8.50120% D	2.29	2.51	2.76	3.00
Residential Credit Rider	%	-3.58070% D	(0.96)	(1.06)	(1.16)	(1.26)
gridSMART SM Rider	\$/mo.	0.52 D	0.52	0.52	0.52	0.52
Total G			52.91	64.62	85.07	105.52
Total T			7.78	10.37	15.55	20.74
Total D			40.34	46.05	54.63	63.20
Total Bill			\$101.03	\$121.04	\$155.25	\$189.46
			\$12.12	\$14.53	\$18.63	\$22.74

21.80

Bill Calculations

	Rate Schedule Charges	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	\$/mo. 4.52 D	\$4.52	\$4.52	\$4.52
Energy Charges				
First 800 kWh	\$/kWh 0.0272515 G	21.8	21.8	21.8
Over 800 kWh	\$/kWh 0.0298899 D	23.91	23.91	23.91
	\$/kWh 0.0000000 G	0	0	0
	\$/kWh 0.0057028 D	12.55	23.95	38.21
Subtotal		\$21.80	\$21.80	\$21.80
		\$40.98	\$52.38	\$66.64
Universal Service Fund	\$/kWh 0.0028680 D	8.60	14.34	21.51
Advanced Energy Fund Rider	\$/mo. 0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh 0.0046500 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh 0.0041900 D	4.19	12.57	23.05
(Over 15,000)	\$/kWh 0.0036300 D	0.00	0.00	0.00
Provider of Last Resort Chg.	\$/kWh 0.0000000 D	0.00	0.00	0.00
Phase-In Deferral	\$/kWh 0.0000000 D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh 0.0103699 T	31.11	51.85	77.77
Environmental Rider	% 0.0878602 G	1.92	1.92	1.92
Fuel Adjustment Clause	\$/kWh 0.0408994 G	122.70	204.50	306.75
SEET Credit Rider	\$/kWh 0.0000000 G	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh 0.0028415 D	8.52	14.21	21.31
Econ Dev Cost Recovery Rider	% 0.1008734 D	4.13	5.28	6.72
Enhanced Service Reliability Rider	% 3.94187% D	1.62	2.06	2.63
Distribution Asset Recovery Rider	% 8.50120% D	3.48	4.45	5.67
Residential Credit Rider	% -3.58070% D	(1.47)	(1.88)	(2.39)
gridSMART SM Rider	\$/mo. 0.52 D	0.52	0.52	0.52
Total G		146.42	228.22	330.47
Total T		31.11	51.85	77.77
Total D		79.87	113.23	154.96
Total Bill		\$257.40	\$393.30	\$563.20
		\$30.89	\$47.20	\$67.58

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Columbus Southern Rate Zone

RESIDENTIAL - RR

	Rate Schedule	750 kWh	1,000 kWh	1,500 kWh	2,000 kWh
Summer					
<u>Bill Calculations</u>					
Customer Charge	4.52 D	\$4.52	\$4.52	\$4.52	\$4.52
Energy Charges					
First 800 kWh	0.0272515 G	20.44	21.8	21.8	21.8
Over 800 kWh	0.0298899 D	22.42	23.91	23.91	23.91
	0.0272515 G	0.00	5.45	19.08	32.70
	0.0298899 D	0.00	5.98	20.92	35.87
Subtotal		\$20.44	\$27.25	\$40.88	\$54.50
		\$26.94	\$34.41	\$49.35	\$64.30
Universal Service Fund	0.0028680 D	2.15	2.87	4.30	5.74
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.0046500 D	3.49	4.65	6.98	9.30
(Next 13,000)	0.0041900 D	0.00	0.00	0.00	0.00
(Over 15,000)	0.0036300 D	0.00	0.00	0.00	0.00
Provider of Last Resort Chg.	0.0000000 D	0.00	0.00	0.00	0.00
Phase-In Deferral	0.0000000 D	0.00	0.00	0.00	0.00
Transmission Cost Recovery	0.0103699 T	7.78	10.37	15.55	20.74
Environmental Rider	0.0878602 G	1.80	2.39	3.59	4.79
Fuel Adjustment Clause	0.0408994 G	30.67	40.90	61.35	81.80
SEET Credit Rider	0.0000000 G	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	0.0028415 G	2.13	2.84	4.26	5.68
Econ Dev Cost Recovery Rider	0.1008734 D	2.72	3.47	4.98	6.49
Enhanced Service Reliability Rider	3.94187% D	1.06	1.36	1.95	2.53
Distribution Asset Recovery Rider	8.50120% D	2.29	2.93	4.20	5.47
Residential Credit Rider	-3.58070% D	(0.96)	(1.23)	(1.77)	(2.30)
gridSMART SM Rider	0.52 D	0.52	0.52	0.52	0.52
Total G		52.91	70.54	105.82	141.09
Total T		7.78	10.37	15.55	20.74
Total D		40.34	51.82	74.77	97.73
Total Bill		\$101.03	\$132.73	\$196.14	\$259.56
		\$12.12	\$15.93	\$23.54	\$31.15

27.25

Bill Calculations

	Rate Schedule Charges	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	\$/mo. 4.52 D	\$4.52	\$4.52	\$4.52
Energy Charges				
First 800 kWh	\$/kWh 0.0272515 G	21.8	21.8	21.8
Over 800 kWh	\$/kWh 0.0298899 D	23.91	23.91	23.91
	\$/kWh 0.0272515 G	59.95	114.46	182.59
	\$/kWh 0.0298899 D	65.76	125.54	200.26
Subtotal		\$81.75	\$136.26	\$204.39
		\$94.19	\$153.97	\$228.69
Universal Service Fund	\$/kWh 0.0028680 D	8.60	14.34	21.51
Advanced Energy Fund Rider	\$/mo. 0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh 0.0046500 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh 0.0041900 D	4.19	12.57	23.05
(Over 15,000)	\$/kWh 0.0036300 D	0.00	0.00	0.00
Provider of Last Resort Chg.	\$/kWh 0.0000000 D	0.00	0.00	0.00
Phase-In Deferral	\$/kWh 0.0000000 D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh 0.0103699 T	31.11	51.85	77.77
Environmental Rider	% 0.0878602 G	7.18	11.97	17.96
Fuel Adjustment Clause	\$/kWh 0.0408994 T	122.70	204.50	306.75
SEET Credit Rider	\$/kWh 0.0000000 G	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh 0.0028415 G	8.52	14.21	21.31
Econ Dev Cost Recovery Rider	% 0.1008734 D	9.50	15.53	23.07
Enhanced Service Reliability Rider	% 3.94187% D	3.71	6.07	9.01
Distribution Asset Recovery Rider	% 8.50120% D	8.01	13.09	19.44
Residential Credit Rider	% -3.58070% D	(3.37)	(5.51)	(8.19)
gridSMART SM Rider	\$/mo. 0.52 D	0.52	0.52	0.52
Total G		211.63	352.73	529.10
Total T		31.11	51.85	77.77
Total D		143.17	234.09	347.71
Total Bill		\$385.91	\$638.67	\$954.58
		\$46.31	\$76.64	\$114.55

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Columbus Southern Rate Zone

GS1	Rate	kw	3	3	6
Bill Calculations	Schedule	kWh	375	1,000	750
	Charges				2,000
Customer Charge	6.47	D	6.47	6.47	6.47
Energy Charges					
First 1000 kWh	0.0561653	G	21.06	56.17	42.12
All other kWh	0.0147707	D	5.54	14.77	11.08
	0.0250670	G	0.00	0.00	0.00
	0.0147707	D	0.00	0.00	0.00
Subtotal			\$21.06	\$56.17	\$42.12
			\$12.01	\$21.24	\$17.55
Universal Service Fund	0.0028680	D	1.08	2.87	2.15
Advanced Energy Fund Rider	0.0000000	D	0.00	0.00	0.00
KWH Tax (First 2,000)	0.0046500	D	1.74	4.65	3.49
(Next 13,000)	0.0041900	D	0.00	0.00	0.00
(Over 15,000)	0.0036300	D	0.00	0.00	0.00
Provider of Last Resort Chg.	0.0000000	D	0.00	0.00	0.00
Phase-In Deferral	0.0000000	D	0.00	0.00	0.00
Transmission Cost Recovery	0.0110600	T	4.15	11.06	8.30
Environmental Rider	0.0678602	G	1.85	4.94	3.70
Fuel Adjustment Clause	0.0408994	G	15.34	40.90	30.67
SEET Credit Rider	0.0000000	G	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	0.0027589	D	1.03	2.76	2.07
Econ Dev Cost Recovery Rider	0.1008734	D	1.21	2.14	1.77
Enhanced Service Reliability Rider	3.94187%	D	0.47	0.84	0.69
Distribution Asset Recovery Rider	8.50120%	D	1.02	1.81	1.49
gridSMART SM Rider	2.27	D	2.27	2.27	2.27
Total G			38.25	102.01	76.49
Total T			4.15	11.06	8.30
Total D			20.83	38.58	31.48
Total Bill			\$63.23	\$151.65	\$116.27
			\$7.59	\$18.20	\$13.95
					\$259.25
					\$31.11

Rate Schedule	9.04	D	50	12,500	50	18,000	50	15,000	75	150	30,000	300	60,000	500	100,000
Bill Calculations															
Customer Charge	\$/mo.		\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges	\$/kWh	G	0.0442346	552.93	796.22	796.22	663.52	663.52	1,327.04	1,327.04	2,654.08	2,654.08	4,423.46	4,423.46	0.00
	\$/kWh	D	0.0000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	D	4.033	201.65	201.65	201.65	302.48	302.48	604.95	604.95	1,209.90	1,209.90	2,016.50	2,016.50	0.00
Subtotal															
Universal Service Fund	\$/kWh	D	0.0028680	35.85	51.62	51.62	43.02	43.02	86.04	86.04	172.08	172.08	286.80	286.80	0.00
Advanced Energy Fund Rider	\$/mo.	D	0.0000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	D	0.0046500	9.30	9.30	9.30	9.30	9.30	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	D	0.0041900	44.00	54.47	54.47	54.47	54.47	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	D	0.0036300	0.00	10.89	10.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Provider of Last Resort Chg.	\$/kWh	D	0.0000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Phase-In Deferral	\$/kWh	D	0.0000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	T	0.0058552	73.19	105.39	105.39	87.83	87.83	175.66	175.66	351.31	351.31	585.52	585.52	970.50
Transmission Cost Recovery	\$/kW	T	1.9410000	97.05	97.05	97.05	145.58	145.58	291.15	291.15	582.30	582.30	970.50	970.50	388.65
Environmental Rider	%	G	0.0878602	48.58	69.96	69.96	58.30	58.30	116.59	116.59	233.19	233.19	388.65	388.65	4089.94
Fuel Adjustment Clause	\$/kWh	G	0.0408994	511.24	736.19	736.19	613.49	613.49	1226.98	1226.98	2453.96	2453.96	4089.94	4089.94	0.00
SEET Credit Rider	\$/kWh	G	0.0000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	D	0.0027589	34.49	49.66	49.66	41.38	41.38	82.77	82.77	165.53	165.53	275.89	275.89	204.32
Econ Dev Cost Recovery Rider	%	D	0.1008734	21.25	21.25	21.25	31.42	31.42	61.94	61.94	122.96	122.96	204.32	204.32	79.84
Enhanced Service Reliability Rider	%	D	3.94187%	8.31	8.31	8.31	12.28	12.28	24.20	24.20	48.05	48.05	79.84	79.84	172.20
Distribution Asset Recovery Rider	%	D	8.50120%	17.91	17.91	17.91	26.48	26.48	52.20	52.20	103.62	103.62	172.20	172.20	2.27
gridSMART SM Rider	\$/mo.	D	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27	2.27
Total G			1,112.75	1,602.37	1,335.31	1,335.31	2,670.61	2,670.61	5,341.23	5,341.23	8,902.05	8,902.05	1,556.02	1,556.02	3,419.18
Total T			170.24	202.44	233.41	233.41	466.81	466.81	933.61	933.61	1,867.22	1,867.22	3,734.43	3,734.43	8,902.05
Total D			384.07	436.37	532.14	532.14	1,041.63	1,041.63	2,060.57	2,060.57	4,121.14	4,121.14	8,242.28	8,242.28	20,165.50
Total Bill			\$1,667.06	\$2,241.18	\$2,100.86	\$2,100.86	\$4,179.05	\$4,179.05	\$8,335.41	\$8,335.41	\$13,877.25	\$13,877.25	\$1,665.27	\$1,665.27	\$20,165.50
			\$200.05	\$268.94	\$252.10	\$252.10	\$501.49	\$501.49	\$1,000.25	\$1,000.25	\$1,665.27	\$1,665.27	\$20,165.50	\$20,165.50	\$20,165.50

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Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Columbus Southern Rate Zone

GS2 - Primary

	Rate	kW	1,000
Bill Calculations	Schedule	kWh	100,000
Customer Charge	Charges		
	115.29	D	\$115.29
Energy Charges			
	0.0434545	G	4,345.45
	0.0000000	D	0.00
Demand Charges			
	3.183	D	3,183.00
Subtotal			\$4,345.45
		D	\$3,298.29
Universal Service Fund	0.0028680	D	286.80
Advanced Energy Fund Rider	0.0000000	D	0.00
KWH Tax (First 2,000)	0.0046500	D	9.30
(Next 13,000)	0.0041900	D	54.47
(Over 15,000)	0.0036300	D	308.55
Provider of Last Resort Chg.	0.0000000	D	0.00
Phase-In Deferral	0.0000000	D	0.00
Transmission Cost Recovery	0.0056645	T	566.45
Transmission Cost Recovery	1.8780000	T	1878.00
Environmental Rider	0.0878602	G	381.79
Fuel Adjustment Clause	0.0394806	G	3948.06
SEET Credit Rider	0.0000000	G	0.00
EE&PDR Cost Recovery Rider	0.0027589	D	275.89
Econ Dev Cost Recovery Rider	0.1008734	D	332.71
Enhanced Service Reliability Rider	3.94187%	D	130.01
Distribution Asset Recovery Rider	8.50120%	D	280.39
gridSMART SM Rider	2.27	D	2.27
Total G			8,675.30
Total T			2,444.45
Total D			4,978.68
Total Bill			\$16,098.43
			\$1,931.81

GS3 - Secondary

Ex. kVA	Rate	KW	Schedule	Charges	75	100	150
					30,000	36,000	60,000
9.04	D			\$/mo.	\$9.04	\$9.04	\$9.04
0.0000000	G			\$/kWh	0.00	0.00	0.00
0.0000000	D			\$/kWh	0.00	0.00	0.00
9.989	G			\$/KW	749.18	998.90	1,498.35
4.033	D			\$/KW	302.48	403.30	604.95
0.863	D			\$/kVa	0.00	0.00	0.00
*Excess kVa Charges							
Subtotal							
	G				\$749.18	\$998.90	\$1,498.35
	D				\$311.52	\$412.34	\$613.99
0.0028680	D			\$/kWh	86.04	86.04	172.08
0.0000000	D			\$/mo.	0.00	0.00	0.00
0.0046500	D			\$/kWh	9.30	9.30	9.30
0.0041900	D			\$/kWh	54.47	54.47	54.47
0.0036300	D			\$/kWh	54.45	54.45	163.35
0.0000000	D			\$/kWh	0.00	0.00	0.00
0.0000000	D			\$/kWh	0.00	0.00	0.00
0.0038545	T			\$/kWh	115.64	115.64	231.27
2.0730000	T			\$/kW	155.48	207.30	310.95
0.0878602	G			%	65.82	87.76	131.65
0.0408994	G			\$/kWh	2044.97	1472.38	2453.96
0.0000000	G			\$/kWh	0.00	0.00	0.00
0.0027589	D			\$/kWh	82.77	82.77	165.53
0.1008734	D			%	31.42	41.59	61.94
3.94187%	D			%	12.28	16.25	24.20
8.50120%	D			%	26.48	35.05	52.20
2.27	D			\$/mo.	2.27	2.27	2.27

Total G	2,041.98	2,859.97	2,313.64	2,559.04	4,083.96	5,719.94
Total T	271.12	348.21	322.94	346.06	542.22	696.40
Total D	671.00	856.14	794.53	850.07	1,319.33	1,689.61
Total Bill	\$2,984.10	\$4,064.32	\$3,431.11	\$3,755.17	\$5,945.51	\$8,105.95
	\$358.09	\$487.72	\$411.73	\$450.62	\$713.46	\$972.71

* KVA in excess of the greater of 100 KVA or 115% of metered kW.

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Columbus Southern Rate Zone

GS3 - Secondary (Cont'd.)

	Ex. kVA	Rate	kW		kWh						
			300	300	90,000	120,000	150,000	300	300,000		
<u>Bill Calculations</u>											
Customer Charge		\$/mo.	9.04	D	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges		\$/kWh	0.0000000	G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges		\$/kW	9.989	G	2,996.70	2,996.70	2,996.70	2,996.70	2,996.70	2,996.70	2,996.70
		\$/kW	4.033	D	1,209.90	1,209.90	1,209.90	1,209.90	1,209.90	1,209.90	1,209.90
*Excess kVa Charges		\$/kVa	0.863	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal					\$2,996.70	\$2,996.70	\$2,996.70	\$2,996.70	\$2,996.70	\$2,996.70	\$2,996.70
					\$1,218.94	\$1,218.94	\$1,218.94	\$1,218.94	\$1,218.94	\$1,218.94	\$1,218.94
Universal Service Fund		\$/kWh	0.0028680	D	258.12	344.16	430.20	430.20	430.20	430.20	573.60
Advanced Energy Fund Rider		\$/mo.	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)		\$/kWh	0.00465	D	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)		\$/kWh	0.00419	D	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)		\$/kWh	0.00363	D	272.25	381.15	490.05	490.05	490.05	490.05	671.55
Provider of Last Resort Chg.		\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Phase-In Deferral		\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery		\$/kWh	0.0038545	T	346.91	462.54	578.18	578.18	578.18	578.18	770.90
Transmission Cost Recovery		\$/kW	2.0730000	T	621.90	621.90	621.90	621.90	621.90	621.90	621.90
Environmental Rider		%	0.0878602	G	263.29	263.29	263.29	263.29	263.29	263.29	263.29
Fuel Adjustment Clause		\$/kWh	0.0408994	G	3680.95	4907.93	6134.91	6134.91	6134.91	6134.91	8179.88
SEET Credit Rider		\$/kWh	0.0000000	G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider		\$/kWh	0.0027589	D	248.30	331.07	413.84	413.84	413.84	413.84	551.78
Econ Dev Cost Recovery Rider		%	0.1008734	D	122.96	122.96	122.96	122.96	122.96	122.96	122.96
Enhanced Service Reliability Rider		%	3.94187%	D	48.05	48.05	48.05	48.05	48.05	48.05	48.05
Distribution Asset Recovery Rider		%	8.50120%	D	103.62	103.62	103.62	103.62	103.62	103.62	103.62
gridSMART SM Rider		\$/mo.	2.27	D	2.27	2.27	2.27	2.27	2.27	2.27	2.27
Total G					6,940.94	8,167.92	9,394.90	9,394.90	9,394.90	9,394.90	11,439.87
Total T					968.81	1,084.44	1,200.08	1,200.08	1,200.08	1,200.08	1,392.80
Total D					2,338.28	2,615.99	2,893.70	2,893.70	2,893.70	2,893.70	3,356.54
Total Bill					\$10,248.03	\$11,868.35	\$13,488.68	\$13,488.68	\$13,488.68	\$13,488.68	\$16,189.21
					\$1,229.76	\$1,424.20	\$1,618.64	\$1,618.64	\$1,618.64	\$1,618.64	\$1,942.71

Ex. kVA	Rate	kW	kWh	500			500
				150,000	180,000	200,000	
<u>Bill Calculations</u>							
Customer Charge	9.04	D		\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges							
	0.000000	G		0.00	0.00	0.00	0.00
	0.000000	D		0.00	0.00	0.00	0.00
Demand Charges							
	9.989	G		4,994.50	4,994.50	4,994.50	4,994.50
	4.033	D		2,016.50	2,016.50	2,016.50	2,016.50
*Excess kVa Charges	0.863	D		0.00	0.00	0.00	0.00
Subtotal				\$4,994.50	\$4,994.50	\$4,994.50	\$4,994.50
				\$2,025.54	\$2,025.54	\$2,025.54	\$2,025.54
Universal Service Fund	0.0028680	D		430.20	516.24	573.60	932.10
Advanced Energy Fund Rider	0.0000000	D		0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465	D		9.30	9.30	9.30	9.30
(Next 13,000)	0.00419	D		54.47	54.47	54.47	54.47
(Over 15,000)	0.00363	D		490.05	598.95	671.55	1125.30
Provider of Last Resort Chg.	0.0000000	D		0.00	0.00	0.00	0.00
Phase-In Deferral	0.0000000	D		0.00	0.00	0.00	0.00
Transmission Cost Recovery	0.0038545	T		578.18	693.81	770.90	1252.71
Transmission Cost Recovery	2.0730000	T		1036.50	1036.50	1036.50	1036.50
Environmental Rider	0.0878602	G		438.82	438.82	438.82	438.82
Fuel Adjustment Clause	0.0408994	G		6134.91	7361.89	8179.88	13292.31
SEET Credit Rider	0.0000000	G		0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	0.0027589	D		413.84	496.60	551.78	896.64
Econ Dev Cost Recovery Rider	0.1008734	D		204.32	204.32	204.32	204.32
Enhanced Service Reliability Rider	3.94187%	D		79.84	79.84	79.84	79.84
Distribution Asset Recovery Rider	8.50120%	D		172.20	172.20	172.20	172.20
gridSMART SM Rider	2.27	D		2.27	2.27	2.27	2.27
Total G				11,568.23	12,795.21	13,613.20	18,725.63
Total T				1,614.68	1,730.31	1,807.40	2,289.21
Total D				3,882.03	4,159.73	4,344.87	5,501.98
Total Bill				\$17,064.94	\$18,685.25	\$19,765.47	\$26,516.82
				\$2,047.79	\$2,242.23	\$2,371.86	\$3,182.02

* KVA in excess of the greater of 100 KVA or 115% of metered kW.

Columbus Southern Rate Zone

GS3 - Primary

	Ex. kVA	Rate	1,000	1,000	1,000	1,000
	Schedule	kWh	300,000	360,000	400,000	650,000
	Charges					
Customer Charge	\$/mo.	115.29	D	\$115.29	\$115.29	\$115.29
Energy Charges	\$/kWh	0.0000721	G	21.63	25.96	28.84
		0.0000000	D	0.00	0.00	0.00
Demand Charges	\$/kW	9.662	G	9,662.00	9,662.00	9,662.00
	\$/kW	3.183	D	3,183.00	3,183.00	3,183.00
*Excess kVa Charges	\$/kVa	0.835	D	0.00	0.00	0.00
Subtotal				\$9,683.63	\$9,687.96	\$9,708.87
				\$3,298.29	\$3,298.29	\$3,298.29
Universal Service Fund	\$/kWh	0.0028680	D	860.40	1032.48	1147.20
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	1034.55	1252.35	1397.55
Provider of Last Resort Chg.	\$/kWh	0.0000000	D	0.00	0.00	0.00
Phase-In Deferral	\$/kWh	0.0000000	D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0037289	T	1118.67	1342.40	1491.56
Transmission Cost Recovery	\$/kW	2.0050000	T	2005.00	2005.00	2005.00
Environmental Rider	%	0.0878602	G	850.81	851.19	853.02
Fuel Adjustment Clause	\$/kWh	0.0394806	G	11844.18	14213.02	15792.24
SEET Credit Rider	\$/kWh	0.0000000	G	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0027589	D	827.67	993.20	1103.56
Econ Dev Cost Recovery Rider	%	0.1008734	D	332.71	332.71	332.71
Enhanced Service Reliability Rider	%	3.94187%	D	130.01	130.01	130.01
Distribution Asset Recovery Rider	%	8.50120%	D	280.39	280.39	280.39
gridSMART SM Rider	\$/mo.	2.27	D	2.27	2.27	2.27
Total G				22,378.62	24,752.17	26,334.52
Total T				3,123.67	3,347.40	3,496.56
Total D				6,830.06	7,385.47	7,755.75
Total Bill				\$32,332.35	\$35,485.04	\$37,586.83
				\$3,879.88	\$4,258.21	\$4,510.42
						\$6,086.77

GS4

	Rate	kVA	kWh	kVA	kWh
Schedule		5,000	5,000	5,000	5,000
Charges		1,500,000	2,500,000	5,000	5,000
				2,500,000	3,250,000

Bill Calculations

Customer Charge	\$/mo.	D	\$1,060.00	\$1,060.00	\$1,060.00
Energy Charges	\$/kWh	G	0.00	0.00	0.00
		D	0.00	0.00	0.00
*Excess kVar Charges	\$/kVa	D	0.480	0.00	0.00
Demand Charges					
First 3000 kVa	\$/kVa	G	10.030	30,090.00	30,090.00
	\$/kVa	D	0.00	0.00	0.00
Over 3000 kVa	\$/kVa	G	4.235	8,470.00	8,470.00
	\$/kVa	D	0.000	0.00	0.00
Subtotal		G	\$38,560.00	\$38,560.00	\$38,560.00
		D	\$1,060.00	\$1,060.00	\$1,060.00
Univ. Serv. Fund < 833,000 KWH	\$/kWh	D	0.0028680	2,389.04	2,389.04
Univ. Serv. Fund > 833,000 KWH	\$/kWh	D	0.0001830	122.06	442.31
Advanced Energy Fund Rider	\$/mo.	D	0.0000000	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	D	0.00465	9.30	9.30
(Next 13,000)	\$/kWh	D	0.00419	54.47	54.47
(Over 15,000)	\$/kWh	D	0.00363	5,390.55	11,743.05
Provider of Last Resort Chg.	\$/kWh	D	0.0000000	0.00	0.00
Phase-In Deferral	\$/kWh	D	0.0000000	0.00	0.00
Transmission Cost Recovery	\$/kWh	T	0.0025694	3,854.10	8,350.55
Transmission Cost Recovery	\$/kVa	T	2.5070000	12,535.00	12,535.00
Environmental Rider	%	G	0.0878602	3,387.89	3,387.89
Fuel Adjustment Clause	\$/kWh	G	0.0386940	58,041.00	125,755.50
SEET Credit Rider	\$/kWh	G	0.0000000	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	D	0.0004108	616.20	1,335.10
Econ Dev Cost Recovery Rider	%	D	0.1008734	106.93	106.93
Enhanced Service Reliability Rider	%	D	3.94187%	41.78	41.78
Distribution Asset Recovery Rider	%	D	8.50120%	90.11	90.11
gridSMART SM Rider	\$/mo.	D	2.27	2.27	2.27

Total G	99,988.89	138,682.89	167,703.39
Total T	16,389.10	18,958.50	20,885.55
Total D	9,882.71	14,106.51	17,274.36
Total Bill	\$126,260.70	\$171,747.90	\$205,863.30
	\$15,151.28	\$20,609.75	\$24,703.60

* KVA in excess of the greater of 100 KVA or 115% of metered kW.

Columbus Southern Rate Zone

GS4 (Cont'd.)	Rate Schedule	kVA	10,000	10,000	10,000	20,000	20,000	20,000
<u>Bill Calculations</u>								
Customer Charge	\$/mo.	1060.00	D	\$1,060.00	\$1,060.00	\$1,060.00	\$1,060.00	\$1,060.00
Energy Charges	\$/kWh	0.0000000	G	0.00	0.00	0.00	0.00	0.00
	\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00
*Excess kVar Charges	\$/kVa	0.480	D	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kVa	10.030	G	30,090.00	30,090.00	30,090.00	30,090.00	30,090.00
First 3000 kVa	\$/kVa	0.000	D	0.00	0.00	0.00	0.00	0.00
Over 3000 kVa	\$/kVa	4.235	G	29,645.00	29,645.00	71,995.00	71,995.00	71,995.00
	\$/kVa	0.000	D	0.00	0.00	0.00	0.00	0.00
Subtotal				\$59,735.00	\$59,735.00	\$102,085.00	\$102,085.00	\$102,085.00
				\$1,060.00	\$1,060.00	\$1,060.00	\$1,060.00	\$1,060.00
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0028680	D	2,389.04	2,389.04	2,389.04	2,389.04	2,389.04
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001830	D	396.56	762.56	1,037.06	945.56	1,677.56
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	10,835.55	18,095.55	23,540.55	21,725.55	36,245.55
Provider of Last Resort Chg.	\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00
Phase-In Deferral	\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0025694	T	7,708.20	12,847.00	16,701.10	15,416.40	25,694.00
Transmission Cost Recovery	\$/kVa	2.5070000	T	25,070.00	25,070.00	25,070.00	50,140.00	50,140.00
Environmental Rider	%	0.0878602	G	5,248.33	5,248.33	5,248.33	8,969.21	8,969.21
Fuel Adjustment Clause	\$/kWh	0.0386940	G	116,082.00	193,470.00	251,511.00	232,164.00	386,940.00
SEET Credit Rider	\$/kWh	0.0000000	G	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0004108	D	1,232.40	2,054.00	2,670.20	2,464.80	4,108.00
Econ Dev Cost Recovery Rider	%	0.1008734	D	106.93	106.93	106.93	106.93	106.93
Enhanced Service Reliability Rider	%	3.94187%	D	41.78	41.78	41.78	41.78	41.78
Distribution Asset Recovery Rider	%	8.50120%	D	90.11	90.11	90.11	90.11	90.11
gridSMART SM Rider	\$/mo.	2.27	D	2.27	2.27	2.27	2.27	2.27
Total G				181,065.33	258,453.33	316,494.33	343,218.21	497,994.21
Total T				32,778.20	37,917.00	41,771.10	65,566.40	75,834.00
Total D				16,218.41	24,566.01	31,001.71	28,889.81	45,785.01
Total Bill				\$230,061.94	\$321,036.34	\$389,267.14	\$437,664.42	\$619,613.22
				\$27,607.43	\$38,524.36	\$46,712.06	\$52,519.73	\$74,353.59

Columbus Southern Rate Zone

RESIDENTIAL - RR1

Bill Calculations

		Rate Schedule	100 kWh	250 kWh	500 kWh
Customer Charge	\$/mo.	4.52 D	\$4.52	\$4.52	\$4.52
*Energy Charges					
First 800 kWh	\$/kWh	0.0224936 G	2.25	5.62	11.25
Over 800 kWh	\$/kWh	0.0274267 D	2.74	6.86	13.71
	\$/kWh	0.0000000 G	0	0	0
	\$/kWh	0.0057028 D	0	0	0
Subtotal			\$2.25	\$5.62	\$11.25
			\$7.26	\$11.38	\$18.23
Universal Service Fund	\$/kWh	0.0046813 D	0.47	1.17	2.34
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	0.47	1.16	2.33
(Next 13,000)	\$/kWh	0.00419 D	0.00	0.00	0.00
(Over 15,000)	\$/kWh	0.00363 D	0.00	0.00	0.00
Retail Stability Rider	\$/kWh	0.0046509 D	0.47	1.16	2.33
Phase-In Deferral	\$/kWh	0.0000680 D	0.01	0.02	0.03
Transmission Cost Recovery	\$/kWh	0.0115708 T	1.16	2.89	5.79
Transmission Under-Recovery	\$/kWh	0.0003295 T	0.03	0.08	0.16
Fuel Adjustment Clause	\$/kWh	0.0449242 G	4.49	11.23	22.46
Distribution Investment Rider	%	0.1116685 D	0.81	1.27	2.04
AER	\$/kWh	0.0009709 G	0.10	0.24	0.49
EE&PDR Cost Recovery Rider	\$/kWh	0.0028902 D	0.29	0.72	1.45
Econ Dev Cost Recovery Rider	%	13.05465% D	0.95	1.49	2.38
Distribution Asset Recovery Rider	%	8.50120% D	0.62	0.97	1.55
Residential Credit Rider	%	-3.58070% D	(0.26)	(0.41)	(0.65)
Enhanced Service Reliability Rider	%	5.30955% D	0.39	0.60	0.97
gridSMART SM Rider	\$/mo.	0.10 D	0.10	0.10	0.10
Total G			6.84	17.09	34.20
Total T			1.19	2.97	5.95
Total D			11.58	19.63	33.09
Total Bill			\$19.61	\$39.69	\$73.24

* Not applicable to customers who use more than 700 kWh during the summer months.

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Columbus Southern Rate Zone

RESIDENTIAL - RR

Winter

Bill Calculations

	Rate Schedule Charges	750 kWh	1,000 kWh	1,500 kWh	2,000 kWh
Customer Charge	4.52 D	\$4.52	\$4.52	\$4.52	\$4.52
Energy Charges					
First 800 kWh	0.0296458 G	22.23	23.72	23.72	23.72
Over 800 kWh	0.0298899 D	22.42	23.91	23.91	23.91
	0.0000000 G	0.00	0.00	0.00	0.00
	0.0057028 D	0.00	1.14	3.99	6.84
Subtotal		\$22.23	\$23.72	\$23.72	\$23.72
		\$26.94	\$29.57	\$32.42	\$35.27
Universal Service Fund	0.0046813 D	3.51	4.68	7.02	9.36
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.0046500 D	3.49	4.65	6.98	9.30
(Next 13,000)	0.0041900 D	0.00	0.00	0.00	0.00
(Over 15,000)	0.0036300 D	0.00	0.00	0.00	0.00
Retail Stability Rider	0.0046509 D	3.49	4.65	6.98	9.30
Phase-In Deferral	0.0000680 D	0.05	0.07	0.10	0.14
Transmission Cost Recovery	0.0115708 T	8.68	11.57	17.36	23.14
Transmission Under-Recovery	0.0003295 T	0.25	0.33	0.49	0.66
AER	0.0009709 G	0.73	0.97	1.46	1.94
Fuel Adjustment Clause	0.0449242 G	33.69	44.92	67.39	89.85
Distribution Investment Rider	0.1116685 D	3.01	3.30	3.62	3.94
EE&PDR Cost Recovery Rider	0.0028902 D	2.17	2.89	4.34	5.78
Econ Dev Cost Recovery Rider	0.1305465 D	3.52	3.86	4.23	4.60
Enhanced Service Reliability Rider	5.30956% D	1.43	1.57	1.72	1.87
Distribution Asset Recovery Rider	8.50120% D	2.29	2.51	2.76	3.00
Residential Credit Rider	-3.58070% D	(0.96)	(1.06)	(1.16)	(1.26)
gridSMART SM Rider	0.10 D	0.10	0.10	0.10	0.10
Total G		56.65	69.6109	92.57	115.51
Total T		8.93	11.90	17.85	23.80
Total D		49.04	56.80	69.11	81.40
Total Bill		\$114.62	\$138.31	\$179.52	\$220.71

Bill Calculations

	Rate Schedule Charges	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	\$/mo. 4.52 D	\$4.52	\$4.52	\$4.52
Energy Charges				
First 800 kWh	\$/kWh 0.0296458 G	23.72	23.72	23.72
Over 800 kWh	\$/kWh 0.0298899 D	23.91	23.91	23.91
	\$/kWh 0.0000000 G	0	0	0
	\$/kWh 0.0057028 D	12.55	23.95	38.21
Subtotal		\$23.72	\$23.72	\$23.72
		\$40.98	\$52.38	\$66.64
Universal Service Fund	\$/kWh 0.0046813 D	14.04	23.41	35.11
Advanced Energy Fund Rider	\$/mo. 0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh 0.0046500 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh 0.0041900 D	4.19	12.57	23.05
(Over 15,000)	\$/kWh 0.0036300 D	0.00	0.00	0.00
Retail Stability Rider	\$/kWh 0.0046509 D	13.95	23.25	34.88
Phase-In Deferral	\$/kWh 0.0000680 D	0.20	0.34	0.51
Transmission Cost Recovery	\$/kWh 0.0115708 T	34.71	57.85	86.78
Transmission Under-Recovery	\$/kWh 0.0003295 T	0.99	1.65	2.47
AER	\$/kWh 0.0009709 G	2.91	4.85	7.28
Fuel Adjustment Clause	\$/kWh 0.0449242 G	134.77	224.62	336.93
Distribution Investment Rider	% 0.1116685 D	4.58	5.85	7.44
EE&PDR Cost Recovery Rider	\$/kWh 0.0028902 D	8.67	14.45	21.68
Econ Dev Cost Recovery Rider	% 0.1305465 D	5.35	6.84	8.70
Enhanced Service Reliability Rider	% 5.30956% D	2.18	2.78	3.54
Distribution Asset Recovery Rider	% 8.50120% D	3.48	4.45	5.67
Residential Credit Rider	% -3.58070% D	(1.47)	(1.88)	(2.39)
gridSMART SM Rider	\$/mo. 0.10 D	0.10	0.10	0.10
Total G		161.40	253.19	367.93
Total T		35.70	59.50	89.25
Total D		105.55	153.84	214.23
Total Bill		\$302.66	\$466.54	\$671.41

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Columbus Southern Rate Zone

RESIDENTIAL - RR

	Rate Schedule	750 kWh	1,000 kWh	1,500 kWh	2,000 kWh
Summer Bill Calculations					
Customer Charge	4.52 D	\$4.52	\$4.52	\$4.52	\$4.52
Energy Charges					
First 800 kWh	0.0296458 G	22.23	23.72	23.72	23.72
Over 800 kWh	0.0298899 D	22.42	23.91	23.91	23.91
	0.0296458 G	0.00	5.93	20.75	35.57
	0.0298899 D	0.00	5.98	20.92	35.87
Subtotal		\$22.23	\$29.65	\$44.47	\$59.29
		\$26.94	\$34.41	\$49.35	\$64.30
Universal Service Fund	0.0046813 D	3.51	4.68	7.02	9.36
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.0046500 D	3.49	4.65	6.98	9.30
(Next 13,000)	0.0041900 D	0.00	0.00	0.00	0.00
(Over 15,000)	0.0036300 D	0.00	0.00	0.00	0.00
Retail Stability Rider	0.0046509 D	3.49	4.65	6.98	9.30
Phase-In Deferral	0.0000680 D	0.05	0.07	0.10	0.14
Transmission Cost Recovery	0.0115708 T	8.68	11.57	17.36	23.14
Transmission Under-Recovery	0.0003295 T	0.25	0.33	0.49	0.66
AER	0.0009709 G	0.73	0.97	1.46	1.94
Fuel Adjustment Clause	0.0449242 G	33.69	44.92	67.39	89.85
Distribution Investment Rider	0.1116685 D	3.01	3.84	5.51	7.18
EE&PDR Cost Recovery Rider	0.0028902 D	2.17	2.89	4.34	5.78
Econ Dev Cost Recovery Rider	0.1305465 D	3.52	4.49	6.44	8.39
Enhanced Service Reliability Rider	5.309556% D	1.43	1.83	2.62	3.41
Distribution Asset Recovery Rider	8.50120% D	2.29	2.93	4.20	5.47
Residential Credit Rider	-3.58070% D	(0.96)	(1.23)	(1.77)	(2.30)
gridSMART SM Rider	0.10 D	0.10	0.10	0.10	0.10
Total G		56.65	75.54	113.32	151.08
Total T		8.93	11.90	17.85	23.80
Total D		49.04	63.31	91.87	120.43
Total Bill		\$114.62	\$150.75	\$223.03	\$295.31

Bill Calculations	Rate Schedule Charges	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	4.52 D	\$4.52	\$4.52	\$4.52
Energy Charges				
First 800 kWh	0.0296458 G	23.72	23.72	23.72
Over 800 kWh	0.0298899 D	23.91	23.91	23.91
	0.0296458 G	65.22	124.51	198.63
	0.0298899 D	65.76	125.54	200.26
Subtotal		\$88.94	\$148.23	\$222.35
		\$94.19	\$153.97	\$228.69
Universal Service Fund	0.0046813 D	14.04	23.41	35.11
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	0.0046500 D	9.30	9.30	9.30
(Next 13,000)	0.0041900 D	4.19	12.57	23.05
(Over 15,000)	0.0036300 D	0.00	0.00	0.00
Retail Stability Rider	0.0046509 D	13.95	23.25	34.88
Phase-In Deferral	0.0000680 D	0.20	0.34	0.51
Transmission Cost Recovery	0.0115708 T	34.71	57.85	86.78
Transmission Under-Recovery	0.0003295 T	0.99	1.65	2.47
AER	0.0009709 G	2.91	4.85	7.28
Fuel Adjustment Clause	0.0449242 G	134.77	224.62	336.93
Distribution Investment Rider	0.1116685 D	10.52	17.19	25.54
EE&PDR Cost Recovery Rider	0.0028902 D	8.67	14.45	21.68
Econ Dev Cost Recovery Rider	0.1305465 D	12.30	20.10	29.85
Enhanced Service Reliability Rider	0.0530956 D	5.00	8.18	12.14
Distribution Asset Recovery Rider	0.0850120 D	8.01	13.09	19.44
Residential Credit Rider	-0.0358070 D	(3.37)	(5.51)	(8.19)
gridSMART SM Rider	0.1000000 D	0.10	0.10	0.10
Total G		226.62	377.7045	566.56
Total T		35.70	59.50	89.25
Total D		177.10	290.44	432.10
Total Bill		\$439.42	\$727.64	\$1,087.91

Edison Electric Institute
Current Rates

Columbus Southern Rate Zone

	Rate Schedule	375	1,000	750	2,000
GS1					
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	6.47	6.47	6.47	6.47
Energy Charges					
First 1000 kWh	\$/kWh	22.91	61.10	45.83	61.10
All other kWh	\$/kWh	5.54	14.77	11.08	14.77
	\$/kWh	0.00	0.00	0.00	27.27
	\$/kWh	0.00	0.00	0.00	14.77
Subtotal		\$22.91	\$61.10	\$45.83	\$88.37
		\$12.01	\$21.24	\$17.55	\$36.01
Universal Service Fund	\$/kWh	1.76	4.68	3.51	9.36
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	1.74	4.65	3.49	9.30
(Next 13,000)	\$/kWh	0.00	0.00	0.00	0.00
(Over 15,000)	\$/kWh	0.00	0.00	0.00	0.00
Retail Stability Rider	\$/kWh	1.12	2.99	2.24	5.98
Phase-In Deferral	\$/kWh	0.03	0.07	0.05	0.14
Transmission Cost Recovery	\$/kWh	3.37	9.00	6.75	18.00
Transmission Under-Recovery	\$/kWh	0.08	0.21	0.16	0.42
AER	\$/kWh	0.36	0.97	0.73	1.94
Fuel Adjustment Clause	\$/kWh	16.85	44.92	33.69	89.85
Distribution Investment Rider	%	1.34	2.37	1.96	4.02
EE&PDR Cost Recovery Rider	\$/kWh	1.00	2.68	2.01	5.35
Econ Dev Cost Recovery Rider	%	1.57	2.77	2.29	4.70
Enhanced Service Reliability Rider	%	0.64	1.13	0.93	1.91
Distribution Asset Recovery Rider	%	1.02	1.81	1.49	3.06
gridSMART SM Rider	\$/mo.	0.42	0.42	0.42	0.42
Total T		3.45	9.21	6.91	18.42
Total D		22.65	44.81	35.94	80.25
Total Bill		\$66.23	\$161.01	\$123.10	\$278.83

Columbus Southern Rate Zone

GS2 - Secondary	Rate	kW	12	12	30	30	40	40
Bill Calculations								
Customer Charge	\$/mo.	D	9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges	\$/kWh	G	72.18	192.48	288.73	481.21	481.21	673.70
	\$/kWh	D	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	D	48.40	48.40	120.99	120.99	161.32	161.32
Subtotal								
Universal Service Fund	\$/kWh	D	7.02	18.73	28.09	46.81	46.81	65.54
Advanced Energy Fund Rider	\$/mo.	D	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	D	6.98	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	D	0.00	8.38	16.76	33.52	33.52	50.28
(Over 15,000)	\$/kWh	D	0.00	0.00	0.00	0.00	0.00	0.00
Retail Stability Rider	\$/kWh	D	4.45	11.86	17.80	29.66	29.66	41.52
Phase-In Deferral	\$/kWh	D	0.10	0.27	0.41	0.68	0.68	0.95
Transmission Cost Recovery	\$/kWh	T	7.68	20.49	30.74	51.23	51.23	71.73
Transmission Cost Recovery	\$/kW	T	18.48	18.48	46.20	46.20	61.60	61.60
Transmission Under-Recovery	\$/kWh	T	0.13	0.34	0.51	0.86	0.86	1.20
Transmission Under-Recovery	\$/kW	T	0.36	0.36	0.90	0.90	1.20	1.20
AER	\$/kWh	G	1.46	3.88	5.83	9.71	9.71	13.59
Fuel Adjustment Clause	\$/kWh	G	67.39	179.70	269.55	449.24	449.24	628.94
Distribution Investment Rider	%	D	\$6.41	\$6.41	\$14.52	\$14.52	\$19.02	\$19.02
EE&PDR Cost Recovery Rider	\$/kWh	D	4.02	10.71	16.06	26.77	26.77	37.48
Econ Dev Cost Recovery Rider	%	D	7.50	7.50	16.97	16.97	22.24	22.24
Enhanced Service Reliability Rider	%	D	3.05	3.05	6.90	6.90	9.05	9.05
Distribution Asset Recovery Rider	%	D	4.88	4.88	11.05	11.05	14.48	14.48
gridSMART SM Rider	\$/mo.	D	0.42	0.42	0.42	0.42	0.42	0.42
Total G								
Total T			141.03	376.06	564.11	940.16	940.16	1316.23
Total D			26.65	39.67	78.35	99.19	114.89	135.73
Total B			102.28	138.96	268.31	326.63	382.32	440.65
Total Bill			\$269.95	\$554.69	\$910.77	\$1,365.98	\$1,437.37	\$1,892.61

	Rate	kW	50	75	150	300	500
Schedule	kWh	12,500	18,000	15,000	30,000	60,000	100,000
Charges		\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04
Customer Charge	\$/mo.	9.04	9.04	9.04	9.04	9.04	9.04
Energy Charges	\$/kWh	0.0481211	866.18	721.82	1,443.63	2,887.27	4,812.11
	\$/kWh	0.0000000	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.033	201.65	302.48	604.95	1,209.90	2,016.50
Subtotal							
		\$601.51	\$866.18	\$721.82	\$1,443.63	\$2,887.27	\$4,812.11
		\$210.69	\$210.69	\$311.52	\$613.99	\$1,218.94	\$2,025.54
Universal Service Fund	\$/kWh	0.0046813	84.26	70.22	140.44	280.88	468.13
Advanced Energy Fund Rider	\$/mo.	0.0000000	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.0046500	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.0041900	44.00	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.0036300	10.89	0.00	54.45	163.35	308.55
Retail Stability Rider	\$/kWh	0.0029660	53.39	44.49	88.98	177.96	296.60
Phase-In Deferral	\$/kWh	0.0000680	1.22	1.02	2.04	4.08	6.80
Transmission Cost Recovery	\$/kWh	0.0051233	64.04	76.85	153.70	307.40	512.33
Transmission Cost Recovery	\$/kW	1.54	77.00	115.50	231.00	462.00	770.00
Transmission Under-Recovery	\$/kWh	0.0000858	1.07	1.29	2.57	5.15	8.58
Transmission Under-Recovery	\$/kW	0.030	1.50	2.25	4.50	9.00	15.00
AER	\$/kWh	0.0009709	12.14	14.56	29.13	58.25	97.09
Fuel Adjustment Clause	\$/kWh	0.0449242	808.64	673.86	1347.73	2695.45	4492.42
Distribution Investment Rider	%	0.1116685	23.53	34.79	68.56	136.12	226.19
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773	48.19	40.16	80.32	160.64	267.73
Econ Dev Cost Recovery Rider	%	0.1305465	27.50	40.67	80.15	159.13	264.43
Enhanced Service Reliability Rider	%	5.309556%	11.19	16.54	32.60	64.72	107.55
Distribution Asset Recovery Rider	%	8.50120%	17.91	26.48	52.20	103.62	172.20
gridSMART SM Rider	\$/mo.	0.42	0.42	0.42	0.42	0.42	0.42
Total G.		1,175.20	1,692.30	1,410.24	2,820.49	5,640.97	9,401.62
Total T		143.61	172.26	195.89	391.77	783.55	1,305.91
Total D		474.46	552.96	650.08	1,277.92	2,533.63	4,207.90
Total Bill		\$1,793.26	\$2,417.51	\$2,256.21	\$4,490.18	\$8,958.16	\$14,915.43

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Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Columbus Southern Rate Zone

GS2 - Primary

Bill Calculations

	Rate	kw	1,000
	Schedule	kWh	100,000
Charges			
Customer Charge	115.29	D	\$115.29
Energy Charges			
\$/kWh	0.0472724	G	4,727.24
\$/kWh	0.0000000	D	0.00
Demand Charges			
\$/kW	3.183	D	3,183.00
Subtotal			\$4,727.24
			\$3,298.29
Universal Service Fund	0.0046813	D	468.13
Advanced Energy Fund Rider	0.0000000	D	0.00
KWH Tax (First 2,000)	0.0046500	D	9.30
(Next 13,000)	0.0041900	D	54.47
(Over 15,000)	0.0036300	D	308.55
Retail Stability Rider	0.0029660	D	296.60
Phase-In Deferral	0.0000660	D	6.60
Transmission Cost Recovery	0.0049448	T	494.48
Transmission Cost Recovery	1.49	T	1490.00
Transmission Under-Recovery	0.000808	T	8.08
Transmission Under-Recovery	0.03	T	30.00
AER	0.0009373	G	93.73
Fuel Adjustment Clause	0.0433658	G	4336.58
Distribution Investment Rider	0.1116685	D	368.32
EE&PDR Cost Recovery Rider	0.0026773	D	267.73
Econ Dev Cost Recovery Rider	0.1305465	D	430.58
Enhanced Service Reliability Rider	5.309566%	D	175.12
Distribution Asset Recovery Rider	8.50120%	D	280.39
gridSMART SM Rider	0.42	D	0.42
Total G			9,157.55
Total T			2,022.56
Total D			5,964.50
Total Bill			\$17,144.61

GS3 - Secondary

Ex. kVA	Rate	kW	kWh	Schedule	Charges	75	100	150
						50,000	30,000	60,000
	\$/mo.			9.04	D	\$9.04	\$9.04	\$9.04
Customer Charge								
Energy Charges								
	\$/kWh				G	0.00	0.00	0.00
	\$/kWh				D	0.00	0.00	0.00
Demand Charges								
	\$/kW	10.867			G	815.03	1,086.70	1,630.05
	\$/kW	4.033			D	302.48	403.30	604.95
*Excess kVa Charges								
	\$/kVa	0.863			D	0.00	0.00	0.00
Subtotal								
					G	\$815.03	\$1,086.70	\$1,630.05
					D	\$311.52	\$412.34	\$613.99
Universal Service Fund	\$/kWh	0.0046813			D	140.44	140.44	280.88
Advanced Energy Fund Rider	\$/mo.	0.0000000			D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.0046500			D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.0041900			D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.0036300			D	54.45	54.45	54.45
Retail Stability Rider	\$/kWh	0.0029660			D	88.98	88.98	177.96
Phase-In Deferral	\$/kWh	0.0000680			D	2.04	2.04	4.08
Transmission Cost Recovery	\$/kWh	0.0046084			T	138.25	138.25	276.50
Transmission Cost Recovery	\$/kW	2.69			T	201.75	269.00	403.50
Transmission Under-Recovery	\$/kWh	0.0000868				2.60	2.60	5.21
Transmission Under-Recovery	\$/kW	0.05				3.75	5.00	7.50
AER	\$/kWh	0.0009709			G	29.13	29.13	58.25
Fuel Adjustment Clause	\$/kWh	0.0449242			G	1347.73	1347.73	2695.45
Distribution Investment Rider	\$/kWh	0.1116685			D	34.79	46.05	68.56
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773			D	80.32	80.32	160.64
Econ Dev Cost Recovery Rider	%	0.1305465			D	40.67	53.83	80.15
Enhanced Service Reliability Rider	%	5.309566			D	16.54	21.89	32.60
Distribution Asset Recovery Rider	%	8.501200			D	26.48	35.05	52.20
gridSMART SM Rider	\$/mo.	0.42			D	0.42	0.42	0.42
Total G						2,191.89	2,463.56	4,383.75
Total T						346.35	414.85	692.71
Total D						860.42	999.58	1,698.60
Total Bill						\$3,398.66	\$3,877.99	\$6,775.06

* KVA in excess of the greater of 100 KVA or 115% of metered kW.

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Columbus Southern Rate Zone

GS3 - Secondary (Cont'd.)

	Ex. kVA	Rate	300	300	300	300
	Schedule	kWh	90,000	120,000	150,000	200,000
Charges						
Customer Charge	9.04 D		\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges						
	0.0000000 G	\$/kWh	0.00	0.00	0.00	0.00
	0.0000000 D	\$/kWh	0.00	0.00	0.00	0.00
Demand Charges						
	10.867 G	\$/kW	3,260.10	3,260.10	3,260.10	3,260.10
	4.033 D	\$/kW	1,209.90	1,209.90	1,209.90	1,209.90
*Excess kVa Charges	0.863 D	\$/kVa	0.00	0.00	0.00	0.00
Subtotal			\$3,260.10	\$3,260.10	\$3,260.10	\$3,260.10
			\$1,218.94	\$1,218.94	\$1,218.94	\$1,218.94
Universal Service Fund	0.0046813 D	\$/kWh	421.32	561.76	702.20	936.26
Advanced Energy Fund Rider	0.0000000 D	\$/mo.	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465 D	\$/kWh	9.30	9.30	9.30	9.30
(Next 13,000)	0.00419 D	\$/kWh	54.47	54.47	54.47	54.47
(Over 15,000)	0.00363 D	\$/kWh	272.25	381.15	490.05	671.55
Retail Stability Rider	0.0029660 D	\$/kWh	266.94	355.92	444.90	593.20
Phase-In Deferral	0.0000680 D	\$/kWh	6.12	8.16	10.20	13.60
Transmission Cost Recovery	0.0046084 T	\$/kWh	414.76	553.01	691.26	921.68
Transmission Cost Recovery	2.69 T	\$/kW	807.00	807.00	807.00	807.00
Transmission Under-Recovery	0.0000868 T	\$/kWh	7.81	10.42	13.02	17.36
Transmission Under-Recovery	0.05 T	\$/kW	15.00	15.00	15.00	15.00
AER	0.0009709 G	\$/kWh	87.38	116.51	145.64	194.18
Fuel Adjustment Clause	0.0449242 G	\$/kWh	4043.18	5390.90	6738.63	8984.84
Distribution Investment Rider	0.1116685 D	\$/kWh	136.12	136.12	136.12	136.12
EE&PDR Cost Recovery Rider	0.0026773 D	\$/kWh	240.96	321.28	401.60	535.46
Econ Dev Cost Recovery Rider	0.1305465 D	%	159.13	159.13	159.13	159.13
Enhanced Service Reliability Rider	5.30956% D	%	64.72	64.72	64.72	64.72
Distribution Asset Recovery Rider	8.50120% D	%	103.62	103.62	103.62	103.62
gridSMART SM Rider	0.42 D	\$/mo.	0.42	0.42	0.42	0.42
Total G			7,390.66	8,767.51	10,144.37	12,439.12
Total T			1,244.57	1,385.43	1,526.28	1,761.04
Total D			2,954.31	3,374.99	3,795.67	4,496.79
Total Bill			\$11,589.54	\$13,527.93	\$15,466.32	\$18,696.95

Ex. kVA	Rate	kW	500	150,000	500	180,000	500	200,000	500	325,000
<u>Bill Calculations</u>										
Customer Charge	\$/mo.	9.04	D	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04	\$9.04
Energy Charges	\$/kWh	0.0000000	G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	\$/kWh	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	10.867	G	5,433.50	5,433.50	5,433.50	5,433.50	5,433.50	5,433.50	5,433.50
	\$/kW	4.033	D	2,016.50	2,016.50	2,016.50	2,016.50	2,016.50	2,016.50	2,016.50
*Excess kVa Charges	\$/kVa	0.863	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal										
Universal Service Fund	\$/kWh	0.0046813	D	702.20	842.63	842.63	842.63	936.26	1521.42	1521.42
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	490.05	598.95	598.95	598.95	671.55	1125.30	1125.30
Retail Stability Rider	\$/kWh	0.0029660	D	444.90	533.88	533.88	533.88	593.20	963.95	963.95
Phase-In Deferral	\$/kWh	0.0000680	D	10.20	12.24	12.24	12.24	13.60	22.10	22.10
Transmission Cost Recovery	\$/kWh	0.0046084	T	691.26	829.51	829.51	829.51	921.68	1497.73	1497.73
Transmission Cost Recovery	\$/kW	2.69	T	1345.00	1345.00	1345.00	1345.00	1345.00	1345.00	1345.00
Transmission Under-Recovery	\$/kWh	0.0000868	T	13.02	15.62	15.62	15.62	17.36	28.21	28.21
Transmission Under-Recovery	\$/kW	0.05	T	25.00	25.00	25.00	25.00	25.00	25.00	25.00
AER	\$/kWh	0.0009709	G	145.64	174.76	174.76	174.76	194.18	315.54	315.54
Fuel Adjustment Clause	\$/kWh	0.0449242	G	6738.63	8086.36	8086.36	8086.36	8984.84	14600.37	14600.37
Distribution Investment Rider	\$/kWh	0.1116685	D	226.19	226.19	226.19	226.19	226.19	226.19	226.19
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773	D	401.60	481.91	481.91	481.91	535.46	870.12	870.12
Econ Dev Cost Recovery Rider	%	0.1305465	D	264.43	264.43	264.43	264.43	264.43	264.43	264.43
Enhanced Service Reliability Rider	%	5.30956%	D	107.55	107.55	107.55	107.55	107.55	107.55	107.55
Distribution Asset Recovery Rider	%	8.50120%	D	172.20	172.20	172.20	172.20	172.20	172.20	172.20
gridSMART SM Rider	\$/mo.	0.42	D	0.42	0.42	0.42	0.42	0.42	0.42	0.42
Total G				12,317.77	13,694.62	13,694.62	13,694.62	14,612.52	20,349.41	20,349.41
Total T				2,074.28	2,215.13	2,215.13	2,215.13	2,309.04	2,895.94	2,895.94
Total D				4,909.04	5,329.70	5,329.70	5,329.70	5,610.16	7,362.98	7,362.98
Total Bill				\$19,301.09	\$21,239.46	\$21,239.46	\$21,239.46	\$22,531.72	\$30,608.34	\$30,608.34

* KVA in excess of the greater of 100 KVA or 115% of metered kW.

Edison Electric Institute
Current Rates

Columbus Southern Rate Zone

GS3 - Primary

	Ex. kVA	1,000	1,000	1,000	1,000	1,000
	Rate	300,000	360,000	400,000	400,000	650,000
	Schedule	1,000	1,000	1,000	1,000	1,000
	Charges	kWh	kWh	kWh	kWh	kWh
Customer Charge	\$/mo.	115.29	D	\$115.29	\$115.29	\$115.29
Energy Charges	\$/kWh	0.0000784	G	23.52	28.22	31.36
		0.0000000	D	0.00	0.00	0.00
Demand Charges	\$/kW	10.511	G	10,511.00	10,511.00	10,511.00
	\$/kV	3.183	D	3,183.00	3,183.00	3,183.00
*Excess kVa Charges	\$/kVa	0.835	D	0.00	0.00	0.00
Subtotal						
		\$10,534.52	G	\$10,539.22	\$10,542.36	\$10,561.96
		\$3,298.29	D	\$3,298.29	\$3,298.29	\$3,298.29
Universal Service Fund	\$/kWh	0.0046813	D	1404.39	1685.27	3042.85
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	1034.55	1252.35	2305.05
Retail Stability Rider	\$/kWh	0.0029660	D	889.80	1067.76	1927.90
Phase-In Deferral	\$/kWh	0.0000660	D	19.80	23.76	42.90
Transmission Cost Recovery	\$/kWh	0.0044487	T	1334.61	1601.53	2891.66
Transmission Cost Recovery	\$/kW	2.60	T	2600.00	2600.00	2600.00
Transmission Under-Recovery	\$/kWh	0.0000838	T	25.14	30.17	54.47
Transmission Under-Recovery	\$/kW	0.05	T	50.00	50.00	50.00
AER	\$/kWh	0.0009373	G	281.19	337.43	609.25
Fuel Adjustment Clause	\$/kWh	0.0433658	G	13009.74	15611.69	28187.77
Distribution Investment Rider	\$/kWh	0.1116685	D	368.32	368.32	368.32
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773	D	803.19	963.83	1740.25
Econ Dev Cost Recovery Rider	%	0.1305465	D	430.58	430.58	430.58
Enhanced Service Reliability Rider	%	5.30956%	D	175.12	175.12	175.12
Distribution Asset Recovery Rider	%	8.50120%	D	280.39	280.39	280.39
gridSMART SM Rider	\$/mo.	0.42	D	0.42	0.42	0.42
Total G		23,825.45		26,488.34	28,263.60	39,358.98
Total T		4,009.75		4,281.70	4,463.00	5,596.13
Total D		8,768.62		9,609.86	10,170.68	13,675.84
Total Bill:		\$36,603.82		\$40,379.90	\$42,897.28	\$58,630.94

	Rate	20,000	50,000	50,000	50,000
	Schedule	kWh	kWh	kWh	kWh
	Charges				
Customer Charge	\$/mo.	1060.00	D	\$1,060.00	\$1,060.00
Energy Charges					
	\$/kWh	0.0000000	G	0.00	0.00
	\$/kWh	0.0000000	D	0.00	0.00
*Excess kVar Charges	\$/kVa	0.480	D	0.00	0.00
Demand Charges					
First 3000 kVa	\$/kVa	10.911	G	32,733.00	32,733.00
	\$/kVa	0.000	D	0.00	0.00
Over 3000 kVa	\$/kVa	4.607	G	78,319.00	216,529.00
	\$/kVa	0.000	D	0.00	0.00
Subtotal					
	G	\$111,052.00		\$249,262.00	\$249,262.00
	D	\$1,060.00		\$1,060.00	\$1,060.00
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0046813	D	3,899.52	3,899.52
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001830	D	2,226.56	4,422.56
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	47,135.55	54,395.55
Retail Stability Rider	\$/kWh	0.0029660	D	38,558.00	44,490.00
Phase-In Deferral	\$/kWh	0.0039940	D	51,922.00	59,910.00
Transmission Cost Recovery	\$/kWh	0.0033770	T	43,901.00	50,655.00
Transmission Cost Recovery	\$/kVa	2.1000000	T	42,000.00	105,000.00
Transmission Under-Recovery	\$/kWh	0.0000854	T	1,110.20	1,281.00
Transmission Under-Recovery	\$/kW	0.05	T	1,000.00	2,500.00
AER	\$/kWh	0.0009187	G	11,943.10	13,780.50
Fuel Adjustment Clause	\$/kWh	0.0425019	G	552,524.70	637,528.50
Distribution Investment Rider	\$/kWh	0.1116685	D	118.37	118.37
EE&PDR Cost Recovery Rider	\$/kWh	0.0003845	D	4,998.50	5,767.50
Econ Dev Cost Recovery Rider	%	0.1305465	D	138.38	138.38
Enhanced Service Reliability Rider	%	5.30956%	D	56.28	56.28
Distribution Asset Recovery Rider	%	8.50120%	D	90.11	90.11
gridSMART SM Rider	\$/mo.	0.42	D	0.42	0.42
Total G		675,519.80		900,571.00	1,334,777.00
Total T		88,011.20		159,436.00	194,060.00
Total D		150,267.46		172,582.46	284,157.46
Total Bill		\$913,798.46		\$1,232,589.46	\$1,812,994.46

Bill Calculations	Rate Schedule Charges	1,500 kWh	2,000 kWh	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	\$/mo.	\$3.82	\$3.82	\$3.82	\$3.82	\$3.82
Energy Charges						
First 800 kWh	0.0261075 G	20.89	20.89	20.89	20.89	20.89
Over 800 kWh	0.0235642 D	18.85	18.85	18.85	18.85	18.85
	0.0216278 G	15.14	25.95	47.58	90.84	144.91
	0.0171224 D	11.99	20.55	37.67	71.91	114.72
Subtotal		36.03	46.84	68.47	111.73	165.80
		\$34.66	\$43.22	\$60.34	\$94.58	\$137.39
		\$70.69	\$90.06	\$128.81	\$206.31	\$303.19
Universal Service Fund	0.0024169 D	3.63	4.83	7.25	12.08	18.13
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465 D	6.98	9.30	9.30	9.30	9.30
(Next 13,000)	0.00419 D	0.00	0.00	4.19	12.57	23.05
(Over 15,000)	0.00363 D	0.00	0.00	0.00	0.00	0.00
Provider of Last Resort Charge	0.0000000 D	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	0.0093015 T	13.95	18.60	27.90	46.51	69.76
Fuel Adjustment Clause	0.0342802 G	51.42	68.56	102.84	171.40	257.10
Phase-In Cost Recovery Rider	0.0000000 D	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	0.0029405 D	4.41	5.88	8.82	14.70	22.05
EDR Cost Recover Rider	0.1406695 D	4.88	6.08	8.49	13.30	19.33
Environmental Rider	%	2.36	3.07	4.49	7.33	10.87
Distribution Asset Recovery Rider	%	2.95	3.67	5.13	8.04	11.68
Residential Credit Rider	%	(1.24)	(1.55)	(2.16)	(3.39)	(4.92)
Enhanced Service Reliability Rider	%	2.33	2.91	4.06	6.36	9.24
Total Bill		\$89.81	\$118.47	\$175.80	\$290.46	\$433.77
		\$13.95	\$18.60	\$27.90	\$46.51	\$69.76
		\$58.60	\$74.35	\$105.42	\$167.54	\$245.25
		\$162.36	\$211.42	\$309.12	\$504.51	\$748.78
		\$19.48	\$25.37	\$37.09	\$60.54	\$89.85
		Minimum	Minimum	Minimum	Minimum	Minimum

GENERAL SERVICE-2-Sec

Rate Schedule Charges	kW	12	12	30	30	40	40
Customer Charge	\$/mo.	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	46.16	123.10	184.66	307.76	307.76	430.86
	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	49.92	49.92	124.80	124.80	166.40	166.40
Exc. KVA Charges	\$/kVA	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$46.16	\$123.10	\$184.66	\$307.76	\$307.76	\$430.86
		\$72.71	\$72.71	\$147.59	\$147.59	\$189.19	\$189.19
		\$118.87	\$195.81	\$332.25	\$455.35	\$496.95	\$620.05
Universal Service Fund	\$/kWh	3.63	9.67	14.50	24.17	24.17	33.84
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	6.98	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00	8.38	16.76	33.52	33.52	50.28
(Over 15,000)	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Provider of Last Resort Charge	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	3.98	10.61	15.92	26.53	26.53	37.14
Transmission Cost Recovery	\$/kW	19.80	19.80	49.50	49.50	66.00	66.00
Fuel Adjustment Clause	\$/kWh	51.42	137.12	205.68	342.80	342.80	479.92
Phase-In Cost Recovery Rider	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	3.91	10.43	15.64	26.07	26.07	36.50
EDR Cost Recovery Rider	%	10.23	10.23	20.76	20.76	26.61	26.61
Environmental Rider	%	3.03	8.07	12.11	20.18	20.18	28.25
Distribution Asset Recovery Rider	%	6.18	6.18	12.55	12.55	16.08	16.08
Enhanced Service Reliability Rider	%	4.89	4.89	9.92	9.92	12.72	12.72

Total Bill		\$100.61	\$268.29	\$402.45	\$670.74	\$670.74	\$939.03
		\$23.78	\$30.41	\$65.42	\$76.03	\$92.53	\$103.14
		\$108.53	\$131.79	\$247.02	\$283.88	\$337.66	\$374.52
		\$232.92	\$430.49	\$714.89	\$1,030.65	\$1,100.93	\$1,416.69
		\$27.95	\$51.66	\$85.79	\$123.68	\$132.11	\$170.00
		Minimum	Minimum	Minimum	Minimum	Minimum	Minimum

	Rate	kw	100	150	150	150
	Schedule	kWh	30,000	30,000	60,000	100,000
Charges						
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0307759 G	1,107.93	923.28	1,846.55	3,077.59
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.16 D	416.00	624.00	624.00	624.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00
Subtotal			\$923.28	\$923.28	\$1,846.55	\$3,077.59
			\$438.79	\$646.79	\$646.79	\$646.79
			\$1,362.07	\$1,570.07	\$2,493.34	\$3,724.38
Universal Service Fund	\$/kWh	0.0024169 D	72.51	72.51	145.01	241.69
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	54.45	54.45	163.35	308.55
Provider of Last Resort Charge	\$/kW	0.0000000 D	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kW	0.0026532 T	79.60	79.60	159.19	265.32
Transmission Cost Recovery	\$/kW	1.6500000 T	165.00	247.50	247.50	247.50
Fuel Adjustment Clause	\$/kWh	0.0342802 G	1028.41	1028.41	2056.81	3428.02
Phase-In Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073 D	78.22	78.22	156.44	260.73
EDR Cost Recover Rider	%	0.1406695	61.72	90.98	90.98	90.98
Environmental Rider	%	0.0655762 G	60.55	60.55	121.09	201.82
Distribution Asset Recovery Rider	%	0.0850120 D	37.30	54.98	54.98	54.98
Enhanced Service Reliability Rider	%	6.72393% D	29.50	43.49	43.49	43.49
Total Bill			\$2,012.24	\$2,012.24	\$4,024.45	\$6,707.43
			\$244.60	\$327.10	\$406.69	\$512.82
			\$836.26	\$1,105.19	\$1,364.81	\$1,710.98
			\$3,093.10	\$3,444.53	\$5,795.95	\$8,931.23
			\$371.17	\$413.34	\$695.51	\$1,071.75
			Minimum	Minimum		

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

**GENERAL SERVICE-2-Sec
 (Cont'd)**

Bill Calculations

	Rate	300	300	300	300	300	300
	Schedule	60,000	90,000	120,000	150,000	200,000	300,000
	Charges						
Customer Charge	\$/mo.	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	1,846.55	2,769.83	3,693.11	4,616.39	6,155.18	0.00
	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	1,248.00	1,248.00	1,248.00	1,248.00	1,248.00	1,248.00
Exc. KVA Charges	\$/kVA	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$1,846.55	\$2,769.83	\$3,693.11	\$4,616.39	\$6,155.18	\$1,248.00
		\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79
		\$3,117.34	\$4,040.62	\$4,963.90	\$5,887.18	\$7,425.97	
Universal Service Fund	\$/kWh	145.01	217.52	290.03	362.54	483.38	0.00
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	163.35	272.25	381.15	490.05	671.55	0.00
Provider of Last Resort Charge	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	159.19	238.79	318.38	397.98	530.64	0.00
Transmission Cost Recovery	\$/kW	495.00	495.00	495.00	495.00	495.00	495.00
Fuel Adjustment Clause	\$/kWh	2056.81	3085.22	4113.62	5142.03	6856.04	0.00
Phase-In Cost Recovery Rider	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	156.44	234.66	312.88	391.10	521.46	0.00
EDR Cost Recover Rider	%	178.76	178.76	178.76	178.76	178.76	178.76
Environmental Rider	%	121.09	181.63	242.18	302.73	403.63	0.00
Distribution Asset Recovery Rider	%	108.03	108.03	108.03	108.03	108.03	108.03
Enhanced Service Reliability Rider	%	85.45	85.45	85.45	85.45	85.45	85.45

Total Bill

	G	\$4,024.45	\$6,036.68	\$8,048.91	\$10,061.15	\$13,414.85	
	T	\$654.19	\$733.79	\$813.38	\$892.98	\$1,025.64	
	D	\$2,171.60	\$2,431.23	\$2,690.86	\$2,950.49	\$3,383.19	
	A	\$6,850.24	\$9,201.70	\$11,553.15	\$13,904.62	\$17,823.68	
		\$822.03	\$1,104.20	\$1,386.38	\$1,668.55	\$2,138.84	
		Minimum	Minimum	Minimum	Minimum	Minimum	

Bill Calculations

Rate Schedule	500 kW	500 kWh	500 kWh	500 kWh	500 kWh	500 kWh
Customer Charge	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Demand Charges	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
Exc. KVA Charges	\$/KVA	\$/KVA	\$/KVA	\$/KVA	\$/KVA	\$/KVA
Subtotal	\$3,077.59	\$4,616.39	\$5,539.66	\$6,155.18	\$10,002.17	\$2,102.79
Universal Service Fund	241.69	362.54	435.04	483.38	785.49	0.00
Advanced Energy Fund Rider	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	308.55	490.05	598.95	671.55	1125.30	0.00
Provider of Last Resort Charge	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	265.32	397.98	477.58	530.64	862.29	825.00
Transmission Cost Recovery	825.00	825.00	825.00	825.00	825.00	825.00
Fuel Adjustment Clause	3428.02	5142.03	6170.44	6856.04	11141.07	0.00
Phase-in Cost Recovery Rider	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	260.73	391.10	469.31	521.46	847.37	0.00
EDR Cost Recover Rider	295.80	295.80	295.80	295.80	295.80	295.80
Environmental Rider	201.82	302.73	363.27	403.63	655.90	0.00
Distribution Asset Recovery Rider	178.76	178.76	178.76	178.76	178.76	178.76
Enhanced Service Reliability Rider	141.39	141.39	141.39	141.39	141.39	141.39

Total Bill	\$6,707.43	\$10,061.15	\$12,073.37	\$13,414.85	\$21,799.14	\$2,102.79
	\$1,090.32	\$1,222.98	\$1,302.58	\$1,355.64	\$1,687.29	\$1,687.29
	\$3,593.48	\$4,026.20	\$4,265.81	\$4,458.90	\$5,540.67	\$5,540.67
	\$11,391.23	\$15,310.33	\$17,661.76	\$19,229.39	\$29,027.10	\$29,027.10
	\$1,366.95	\$1,837.24	\$2,119.41	\$2,307.53	\$3,483.25	\$3,483.25
	Minimum	Minimum	Minimum	Minimum	Minimum	Minimum

Ohio Power Company

GENERAL SERVICE-3-Sec

	Rate	12	30	6,000	10,000	10,000	40	14,000
	Schedule	1,500	4,000	6,000	10,000	10,000	40	14,000
Charges	Charges							
Customer Charge	\$/mo.	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	1.97	5.26	7.89	13.14	13.14	18.40	18.40
	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	111.36	111.36	278.40	278.40	278.40	371.20	371.20
	\$/kW	49.92	49.92	124.80	124.80	124.80	166.40	166.40
Exc. KVA Charges	\$/KVA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$113.33	\$116.62	\$286.29	\$291.54	\$384.34	\$389.60	\$389.60
		\$72.71	\$72.71	\$147.59	\$147.59	\$189.19	\$189.19	\$189.19
		\$186.04	\$189.33	\$433.88	\$439.13	\$573.53	\$578.79	\$578.79
Universal Service Fund	\$/kWh	3.63	9.67	14.50	24.17	24.17	33.84	33.84
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	6.98	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00	8.38	16.76	33.52	33.52	50.28	50.28
(Over 15,000)	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Provider of Last Resort Charge	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	3.37	8.99	13.48	22.47	22.47	31.46	31.46
Transmission Cost Recovery	\$/kW	28.44	28.44	71.10	71.10	94.80	94.80	94.80
Fuel Adjustment Clause	\$/kWh	51.42	137.12	205.68	342.80	342.80	479.92	479.92
Phase-In Cost Recovery Rider	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	3.91	10.43	15.64	26.07	26.07	36.50	36.50
EDR Cost Recover Rider	%	10.23	10.23	20.76	20.76	26.61	26.61	26.61
Environmental Rider	%	7.43	7.65	18.77	19.12	25.20	25.55	25.55
Distribution Asset Recovery Rider	%	6.18	6.18	12.55	12.55	16.08	16.08	16.08
Enhanced Service Reliability Rider	%	4.89	4.89	9.92	9.92	12.72	12.72	12.72
Total Bill		\$172.18	\$261.39	\$510.74	\$653.46	\$752.34	\$895.07	\$895.07
		\$31.81	\$37.43	\$84.58	\$93.57	\$117.27	\$126.26	\$126.26
		\$108.53	\$131.79	\$247.02	\$283.88	\$337.66	\$374.52	\$374.52
		\$312.52	\$430.61	\$842.34	\$1,030.91	\$1,207.27	\$1,395.85	\$1,395.85
		\$37.50	\$51.67	\$101.08	\$123.71	\$144.87	\$167.50	\$167.50
							Minimum	

Rate kW 75
 Schedule kWh 75
 Charges 15,000 30,000 50,000

	50	75	50	75	50	75
	12,500	18,000	15,000	30,000	50,000	50,000
Customer Charge	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	16.43	23.66	19.72	39.43	65.72	65.72
	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	464.00	464.00	696.00	696.00	696.00	696.00
	208.00	208.00	312.00	312.00	312.00	312.00
Exc. KVA Charges	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	\$480.43	\$487.66	\$715.72	\$735.43	\$761.72	\$761.72
	\$230.79	\$230.79	\$334.79	\$334.79	\$334.79	\$334.79
	\$711.22	\$718.45	\$1,050.51	\$1,070.22	\$1,096.51	\$1,096.51
Universal Service Fund	30.21	43.50	36.25	72.51	120.85	120.85
Advanced Energy Fund Rider	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	44.00	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	0.00	10.89	0.00	54.45	127.05	127.05
Provider of Last Resort Charge	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	28.09	40.45	33.71	67.42	112.36	112.36
Transmission Cost Recovery	118.50	118.50	177.75	177.75	177.75	177.75
Fuel Adjustment Clause	428.50	617.04	514.20	1028.41	1714.01	1714.01
Phase-In Cost Recovery Rider	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	32.59	46.93	39.11	78.22	130.37	130.37
EDR Cost Recover Rider	32.47	32.47	47.09	47.09	47.09	47.09
Environmental Rider	31.50	31.98	46.93	48.23	49.95	49.95
Distribution Asset Recovery Rider	19.62	19.62	28.46	28.46	28.46	28.46
Enhanced Service Reliability Rider	15.52	15.52	22.51	22.51	22.51	22.51

	50	75	50	75	50	75
	12,500	18,000	15,000	30,000	50,000	50,000
Total Bill	\$940.43	\$1,136.68	\$1,276.85	\$1,812.07	\$2,525.68	\$2,525.68
	\$146.59	\$158.95	\$211.46	\$245.17	\$290.11	\$290.11
	\$414.50	\$463.49	\$571.98	\$701.80	\$874.89	\$874.89
	\$1,501.52	\$1,759.12	\$2,060.29	\$2,759.04	\$3,690.68	\$3,690.68
	\$180.18	\$211.09	\$247.23	\$331.08	\$442.88	\$442.88
	-	Minimum	-	Minimum	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

**GENERAL SERVICE-3-Sec
 (Cont'd.)**

Bill Calculations

	Rate	kw	100	150	150	150
	Schedule	kWh	30,000	30,000	60,000	100,000
	Charges					
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0013144 G	39.43	39.43	78.86	131.44
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	9.28 G	928.00	1,392.00	1,392.00	1,392.00
	\$/kW	4.16 D	416.00	624.00	624.00	624.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00
Subtotal			\$967.43	\$1,431.43	\$1,470.86	\$1,523.44
			\$438.79	\$646.79	\$646.79	\$646.79
			\$1,406.22	\$2,078.22	\$2,117.65	\$2,170.23
Universal Service Fund	\$/kWh	0.0024169 D	72.51	72.51	145.01	241.69
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	54.45	54.45	163.35	308.55
Provider of Last Resort Charge	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0022472 T	67.42	67.42	134.83	224.72
Transmission Cost Recovery	\$/kW	2.3700000 T	237.00	355.50	355.50	355.50
Fuel Adjustment Clause	\$/kWh	0.0342802 G	1028.41	1028.41	2056.81	3428.02
Phase-In Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073 D	78.22	78.22	156.44	260.73
EDR Cost Recovery Rider	%	0.1406695	61.72	90.98	90.98	90.98
Environmental Rider	%	0.0655762 G	63.44	93.87	96.45	99.90
Distribution Asset Recovery Rider	%	0.0850120 D	37.30	54.98	54.98	54.98
Enhanced Service Reliability Rider	%	6.72393% D	29.50	43.49	43.49	43.49
Total Bill			\$2,059.28	\$2,553.71	\$3,624.12	\$5,051.36
			\$304.42	\$422.92	\$490.33	\$580.22
			\$836.26	\$1,105.19	\$1,364.81	\$1,710.98
			\$3,199.96	\$4,081.82	\$5,479.26	\$7,342.56
			\$384.00	\$489.82	\$657.51	\$881.11
				Minimum	Minimum	Minimum

Rate Schedule	kW	kWh	Charges			
			300	90,000	120,000	300
Customer Charge	22.79 D		\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	0.0013144 G		78.86	118.30	157.73	197.16
	0.0000000 D		0.00	0.00	0.00	0.00
Demand Charges	9.28 G		2,784.00	2,784.00	2,784.00	2,784.00
	4.16 D		1,248.00	1,248.00	1,248.00	1,248.00
Exc. KVA Charges	3.82 D		0.00	0.00	0.00	0.00
Subtotal			\$2,862.86	\$2,902.30	\$2,941.73	\$2,981.16
			\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79
			\$4,133.65	\$4,173.09	\$4,212.52	\$4,251.95
Universal Service Fund	0.0024169 D		145.01	217.52	290.03	362.54
Advanced Energy Fund Rider	0.0000000 D		0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465 D		9.30	9.30	9.30	9.30
(Next 13,000)	0.00419 D		54.47	54.47	54.47	54.47
(Over 15,000)	0.00363 D		163.35	272.25	381.15	490.05
Provider of Last Resort Charge	0.0000000 D		0.00	0.00	0.00	0.00
Transmission Cost Recovery	0.0022472 T		134.83	202.25	269.66	337.08
Transmission Cost Recovery	2.3700000 T		711.00	711.00	711.00	711.00
Fuel Adjustment Clause	0.0342802 G		2056.81	3085.22	4113.62	5142.03
Phase-in Cost Recovery Rider	0.0000000 D		0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	0.0026073 D		156.44	234.66	312.88	391.10
EDR Cost Recover Rider	0.1406695 %		178.76	178.76	178.76	178.76
Environmental Rider	0.0655762 G		187.74	190.32	192.91	195.49
Distribution Asset Recovery Rider	0.0850120 D		108.03	108.03	108.03	108.03
Enhanced Service Reliability Rider	6.72393% D		85.45	85.45	85.45	85.45

Rate Schedule	kWh	Charges	300	90,000	120,000	300
Total Bill			\$5,107.41	\$6,177.84	\$7,248.26	\$8,318.68
			\$845.83	\$913.25	\$980.66	\$1,048.08
			\$2,171.60	\$2,431.23	\$2,690.86	\$2,950.49
			\$8,124.84	\$9,522.32	\$10,919.78	\$12,317.25
			\$974.98	\$1,142.68	\$1,310.37	\$1,478.07
			-	-	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

**GENERAL SERVICE-3-Sec
 (Cont'd.)**

Bill Calculations

	Rate	kw	500	150,000	180,000	200,000	500	500,000
	Schedule	kWh	100,000	150,000	180,000	200,000	500	325,000
	Charges							
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0013144 G	131.44	197.16	236.59	262.88	427.18	0.00
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	9.28 G	4,640.00	4,640.00	4,640.00	4,640.00	4,640.00	4,640.00
	\$/kW	4.16 D	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00
Exc. KVA Charges	\$/KVA	3.82 D	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal			\$4,771.44	\$4,837.16	\$4,876.59	\$4,902.88	\$5,067.18	\$7,169.97
			\$2,102.79	\$2,102.79	\$2,102.79	\$2,102.79	\$2,102.79	\$2,102.79
			\$6,874.23	\$6,939.95	\$6,979.38	\$7,005.67	\$7,169.97	\$7,169.97
Universal Service Fund	\$/kWh	0.0024169 D	241.69	362.54	435.04	483.38	785.49	0.00
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	308.55	490.05	598.95	671.55	1125.30	0.00
Provider of Last Resort Charge	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0022472 T	224.72	337.08	404.50	449.44	730.34	0.00
Transmission Cost Recovery	\$/kW	2.3700000 T	1185.00	1185.00	1185.00	1185.00	1185.00	1185.00
Fuel Adjustment Clause	\$/kWh	0.0342802 G	3428.02	5142.03	6170.44	6856.04	11141.07	0.00
Phase-in Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073 D	260.73	391.10	469.31	521.46	847.37	0.00
EDR Cost Recover Rider	%	0.1406695	295.80	295.80	295.80	295.80	295.80	295.80
Environmental Rider	%	0.0655762 G	312.89	317.20	319.79	321.51	332.29	0.00
Distribution Asset Recovery Rider	%	0.0850120 D	178.76	178.76	178.76	178.76	178.76	178.76
Enhanced Service Reliability Rider	%	6.723933% D	141.39	141.39	141.39	141.39	141.39	141.39
Total Bill			\$8,512.35	\$10,296.39	\$11,366.82	\$12,080.43	\$16,540.54	\$23,996.55
			\$1,409.72	\$1,522.08	\$1,589.50	\$1,634.44	\$1,915.34	\$5,540.67
			\$3,593.48	\$4,026.20	\$4,285.81	\$4,458.90	\$5,540.67	\$23,996.55
			\$13,515.55	\$15,844.67	\$17,242.13	\$18,173.77	\$23,996.55	\$2,879.59
			\$1,621.87	\$1,901.36	\$2,069.06	\$2,180.85	\$2,879.59	Minimum
					Minimum	Minimum	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

GENERAL SERVICE-2-Pri

Bill Calculations

	Rate	kw	1,000	1,000	1,000	1,000	1,000
	Schedule	kWh	200,000	300,000	360,000	400,000	650,000
	Charges						
Customer Charge	\$/mo.	95.47 D	\$95.47	\$95.47	\$95.47	\$95.47	\$95.47
Energy Charges	\$/kWh	0.0303627 G	6,072.54	9,108.81	10,930.57	12,145.08	19,735.76
		0.0000000 D	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	3.76 D	3,760.00	3,760.00	3,760.00	3,760.00	3,760.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00	0.00
Subtotal			\$6,072.54	\$9,108.81	\$10,930.57	\$12,145.08	\$19,735.76
			\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47
			\$9,928.01	\$12,964.28	\$14,786.04	\$16,000.55	\$23,591.23
Universal Service Fund	\$/kWh	0.0024169 D	483.38	725.07	870.08	966.76	1,570.99
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	671.55	1,034.55	1,252.35	1,397.55	2,305.05
Provider of Last Resort Charge	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0025581 T	511.62	767.43	920.92	1,023.24	1,662.77
Transmission Cost Recovery	\$/kW	1.59 T	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00
Fuel Adjustment Clause	\$/kWh	0.0330910 G	6,618.20	9,927.30	11,912.76	13,236.40	21,509.15
Phase-In Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073 D	521.46	782.19	938.63	1,042.92	1,694.75
EDR Cost Recover Rider	%	0.1406695	542.35	542.35	542.35	542.35	542.35
Environmental Rider	%	0.0655762 G	398.21	597.32	716.79	796.43	1,294.20
Distribution Asset Recovery Rider	%	0.0850120 D	327.76	327.76	327.76	327.76	327.76
Enhanced Service Reliability Rider	%	6.72393% D	259.24	259.24	259.24	259.24	259.24

	Minimum	Minimum	Minimum	Minimum	Minimum	Minimum	Minimum
Total Bill	\$13,088.95	\$19,633.43	\$23,560.12	\$26,177.91	\$42,539.11		
	\$2,101.62	\$2,357.43	\$2,510.92	\$2,613.24	\$3,252.77		
	\$6,724.98	\$7,590.40	\$8,109.65	\$8,455.82	\$10,619.38		
	\$21,915.55	\$29,581.26	\$34,180.69	\$37,246.97	\$56,411.26		
	\$2,629.87	\$3,549.75	\$4,101.68	\$4,469.64	\$6,769.35		

GENERAL SERVICE-3-Pri

Bill Calculations

	Rate	1,000	1,000	1,000	1,000	1,000
	Schedule	200,000	300,000	360,000	400,000	1,000,000
Charges	Charges	Charges	Charges	Charges	Charges	Charges
Customer Charge	\$/mo.	\$95.47	\$95.47	\$95.47	\$95.47	\$95.47
Energy Charges	\$/kWh	0.0019129	573.87	688.64	765.16	1,243.39
		0.0000000	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	8.97	8,970.00	8,970.00	8,970.00	8,970.00
	\$/kW	3.76	3,760.00	3,760.00	3,760.00	3,760.00
Exc. KVA Charges	\$/KVA	0.00	0.00	0.00	0.00	0.00
Subtotal		\$9,352.58	\$9,543.87	\$9,658.64	\$9,735.16	\$10,213.39
		\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47
		\$13,208.05	\$13,399.34	\$13,514.11	\$13,590.63	\$14,068.86
Universal Service Fund	\$/kWh	0.0024169	725.07	870.08	966.76	1570.99
Advanced Energy Fund Rider	\$/mo.	0.0000000	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	1034.55	1252.35	1397.55	2305.05
Provider of Last Resort Charge	\$/kWh	0.0000000	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0021666	649.98	779.98	866.64	1408.29
Transmission Cost Recovery	\$/kW	2.29	2290.00	2290.00	2290.00	2290.00
Fuel Adjustment Clause	\$/kWh	0.0330910	9927.30	11912.76	13236.40	21509.15
Phase-In Cost Recovery Rider	\$/kWh	0.0000000	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073	782.19	938.63	1042.92	1694.75
EDR Cost Recover Rider	%	0.1406695	542.35	542.35	542.35	542.35
Environmental Rider	%	0.0655762	625.85	633.38	638.39	669.76
Distribution Asset Recovery Rider	%	0.0850120	327.76	327.76	327.76	327.76
Enhanced Service Reliability Rider	%	6.72393	259.24	259.24	259.24	259.24
Total Bill		\$16,584.09	\$20,097.02	\$22,204.78	\$23,609.95	\$32,392.30
		\$2,723.32	\$2,939.98	\$3,069.98	\$3,156.64	\$3,698.29
		\$6,724.98	\$7,590.40	\$8,109.65	\$8,455.82	\$10,619.38
		\$26,032.39	\$30,627.40	\$33,384.41	\$35,222.41	\$46,709.97
		\$3,123.89	\$3,675.29	\$4,006.13	\$4,226.69	\$5,605.20
		-	-	Minimum	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

GENERAL SERVICE-2-Sub

	Rate	5,000	5,000	5,000
	Schedule	1,500,000	2,500,000	3,250,000
	Charges			
Bill Calculations				
Customer Charge	\$/mo.	\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh	45,141.00	75,235.00	97,805.50
	\$/kWh	0.00	0.00	0.00
Demand Charges	\$/kW	0.00	0.00	0.00
	\$/kW	0.00	0.00	0.00
Exc. KVA Charges	\$/kVA	0.00	0.00	0.00
Subtotal		\$45,141.00	\$75,235.00	\$97,805.50
		\$512.00	\$512.00	\$512.00
		\$45,653.00	\$75,747.00	\$98,317.50
Univ. Serv. Fund < 833,000 KWH	\$/kWh	2013.28	2013.28	2013.28
Univ. Serv. Fund > 833,000 KWH	\$/kWh	112.12	280.22	406.30
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	9.30	9.30	9.30
(Next 13,000)	\$/kWh	54.47	54.47	54.47
(Over 15,000)	\$/kWh	5390.55	9020.55	11743.05
Provider of Last Resort Charge	\$/kWh	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	3744.75	6241.25	8113.63
Transmission Cost Recovery	\$/kW	7750.00	7750.00	7750.00
Fuel Adjustment Clause	\$/kWh	48647.55	81079.25	105403.03
Phase-In Cost Recovery Rider	\$/kWh	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	3910.95	6518.25	8473.73
EDR Cost Recover Rider	%	72.02	72.02	72.02
Environmental Rider	%	2960.18	4933.63	6413.71
Distribution Asset Recovery Rider	%	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	34.43	34.43	34.43
Total Bill		\$96,748.73	\$161,247.88	\$209,622.24
		\$11,494.75	\$13,991.25	\$15,863.63
		\$12,152.65	\$18,558.05	\$23,362.11
		\$120,396.13	\$193,797.18	\$248,847.98
		\$14,447.54	\$23,255.66	\$29,861.76
		Minimum		

GENERAL SERVICE-3-Sub

Bill Calculations	Rate	kW	5,000	5,000	5,000
Customer Charge	\$/mo.		\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh		3,384.90	5,641.50	7,333.95
			0.00	0.00	0.00
Demand Charges	\$/kW	8.72 G	43,600.00	43,600.00	43,600.00
	\$/kW	0.00 T	0.00	0.00	0.00
	\$/kW	0.00 D	0.00	0.00	0.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00
Subtotal			46,984.90	49,241.50	50,933.95
			\$512.00	\$512.00	\$512.00
			\$47,496.90	\$49,753.50	\$51,445.95
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0024169 D	2,013.28	2,013.28	2,013.28
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001681 D	112.12	280.22	406.30
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	5,390.55	9,020.55	11,743.05
Provider of Last Resort Charge	\$/kWh	0.0000000 D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0021145 T	3,171.75	5,286.25	6,872.13
Transmission Cost Recovery	\$/kW	2.23 T	11,150.00	11,150.00	11,150.00
Fuel Adjustment Clause	\$/kWh	0.0324317 G	48,647.55	81,079.25	105,403.03
Phase-In Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0026073 D	3,910.95	6,518.25	8,473.73
EDR Cost Recover Rider	%	0.1406695 D	72.02	72.02	72.02
Environmental Rider	%	0.0655762 G	3,081.09	3,229.07	3,340.05
Distribution Asset Recovery Rider	%	0.0850120 D	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	6.72393% D	34.43	34.43	34.43
Total Bill			\$98,713.54	\$133,549.82	\$159,677.03
			\$14,321.75	\$16,436.25	\$18,022.13
			\$12,152.65	\$18,558.05	\$23,362.11
			\$125,187.94	\$168,544.12	\$201,061.27
			\$15,022.55	\$20,225.29	\$24,127.35
			-	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 August 2012

Ohio Power Company

GENERAL SERVICE-4-Sub

	Rate	kw	10,000	10,000	10,000	20,000	20,000	20,000	20,000
	Schedule	kWh	3,000,000	5,000,000	6,500,000	6,000,000	10,000,000	10,000,000	13,000,000
Charges									
Customer Charge	\$/mo.	512.00 D	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh	0.0005159 G	1,547.70	2,579.50	3,353.35	3,095.40	5,159.00	6,706.70	0.00
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	9.55 G	95,500.00	95,500.00	95,500.00	191,000.00	191,000.00	191,000.00	191,000.00
	\$/kW	0.00 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
*Reactive Charges	\$/kVAR	0.48 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal			\$97,047.70	\$98,079.50	\$98,853.35	\$194,095.40	\$196,159.00	\$197,706.70	\$512.00
			\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00
			\$97,559.70	\$98,591.50	\$99,365.35	\$194,607.40	\$196,671.00	\$198,218.70	
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0024169 D	2013.28	2013.28	2013.28	2013.28	2013.28	2013.28	2013.28
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001681 D	364.27	700.47	952.62	868.57	1540.97	2045.27	
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	10835.55	18095.55	23540.55	21725.55	36245.55	47135.55	
Provider of Last Resort Charge	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	0.0019855 T	5956.50	9927.50	12905.75	11913.00	19855.00	25811.50	
Transmission Cost Recovery	\$/kW	2.09 T	20900.00	20900.00	20900.00	41800.00	41800.00	41800.00	
Fuel Adjustment Clause	\$/kWh	0.0324317 G	97295.10	162158.50	210806.05	194590.20	324317.00	421612.10	
Phase-in Cost Recovery Rider	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0003662 D	1098.60	1831.00	2380.30	2197.20	3662.00	4760.60	
EDR Cost Recover Rider	%	0.1406695	72.02	72.02	72.02	72.02	72.02	72.02	
Environmental Rider	%	0.0655762 G	6364.02	6431.68	6482.43	12728.04	12863.36	12964.85	
Distribution Asset Recovery Rider	%	0.0850120 D	43.53	43.53	43.53	43.53	43.53	43.53	
Enhanced Service Reliability Rider	%	6.72393% D	34.43	34.43	34.43	34.43	34.43	34.43	
Total Bill			\$200,706.82	\$266,669.68	\$316,141.83	\$401,413.64	\$533,339.36	\$632,283.65	\$67,611.50
			\$26,856.50	\$30,827.50	\$33,805.75	\$53,713.00	\$61,655.00	\$67,611.50	\$56,680.45
			\$15,037.45	\$23,366.05	\$29,612.50	\$27,530.35	\$44,187.55	\$56,680.45	
			\$242,600.77	\$320,863.23	\$379,560.08	\$482,656.99	\$639,181.91	\$756,575.60	
			\$29,112.09	\$38,503.59	\$45,547.21	\$57,918.84	\$76,701.83	\$90,789.07	

GENERAL SERVICE-4-Tran

Bill Calculations	Rate	kW	Schedule kWh		
			15,000,000	25,000,000	50,000,000
Customer Charge	\$/mo.		\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh	G	7,120.50	11,867.50	15,427.75
	\$/kWh	D	0.00	0.00	0.00
Demand Charges	\$/kW	G	469,000.00	469,000.00	469,000.00
	\$/kW	D	0.00	0.00	0.00
*Reactive Charges	\$/KVAR	D	0.00	0.00	0.00
Subtotal		G	\$476,120.50	\$480,867.50	\$484,427.75
		D	\$512.00	\$512.00	\$512.00
		A	\$476,632.50	\$481,379.50	\$484,939.75
Univ. Serv. Fund < 833,000 KWH	\$/kWh	D	2013.28	2013.28	2013.28
Univ. Serv. Fund > 833,000 KWH	\$/kWh	D	2381.47	4062.47	5323.22
Advanced Energy Fund Rider	\$/mo.	D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	D	54395.55	90695.55	117920.55
Provider of Last Resort Charge	\$/kWh	D	0.00	0.00	0.00
Transmission Cost Recovery	\$/kWh	T	29782.50	49637.50	64528.75
Transmission Cost Recovery	\$/kW	T	104500.00	104500.00	104500.00
Fuel Adjustment Clause	\$/kWh	G	488475.50	810792.50	1054030.25
Phase-in Cost Recovery Rider	\$/kWh	D	0.00	0.00	0.00
EE&PDR Cost Recovery Rider	\$/kWh	D	5493.00	9155.00	11901.50
EDR Cost Recover Rider	%		72.02	72.02	72.02
Environmental Rider	%	G	31222.17	31533.46	31766.93
Distribution Asset Recovery Rider	%	D	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	D	34.43	34.43	34.43
Total Bill		G	\$993,818.17	\$1,323,193.46	\$1,570,224.93
		T	\$134,282.50	\$154,137.50	\$169,028.75
		D	\$65,009.05	\$106,652.05	\$137,884.30
		A	\$1,193,109.72	\$1,583,983.01	\$1,877,137.98
			\$143,173.17	\$190,077.96	\$225,256.56

*Reactive charges billed for KVAR in excess of one-half of monthly metered kW.

*IEE-Ohio
 Ex. 2*

Ohio Power Company

RESIDENTIAL

Bill Calculations	Rate Schedule Charges	kWh				1,000 kWh
		100	250	500	750	
Customer Charge	\$/mo. 3.82 D	\$3.82	\$3.82	\$3.82	\$3.82	\$3.82
Energy Charges						
First 800 kWh	\$/kWh 0.0278195 G	2.78	6.95	13.91	20.86	22.26
Over 800 kWh	\$/kWh 0.0235642 D	2.36	5.89	11.78	17.67	18.85
	\$/kWh 0.0230461 G	0.00	0.00	0.00	0.00	4.61
	\$/kWh 0.0171224 D	0.00	0.00	0.00	0.00	3.42
Subtotal		\$2.78	\$6.95	\$13.91	\$20.86	\$26.87
		\$6.18	\$9.71	\$15.60	\$21.49	\$26.09
		\$8.96	\$16.66	\$29.51	\$42.35	\$52.96
Universal Service Fund	\$/kWh 0.0056727 D	0.57	1.42	2.84	4.25	5.67
Advanced Energy Fund Rider	\$/mo. 0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh 0.00465 D	0.47	1.16	2.33	3.49	4.65
(Next 13,000)	\$/kWh 0.00419 D	0.00	0.00	0.00	0.00	0.00
(Over 15,000)	\$/kWh 0.00363 D	0.00	0.00	0.00	0.00	0.00
Retail Stability Rider	\$/kWh 0.0046509 D	0.47	1.16	2.33	3.49	4.65
Transmission Cost Recovery	\$/kWh 0.0115708 T	1.16	2.89	5.79	8.68	11.57
Transmission Under Recovery	\$/kWh 0.003295 T	0.03	0.08	0.16	0.25	0.33
Fuel Adjustment Clause	\$/kWh 0.0382555 G	3.83	9.56	19.13	28.69	38.26
AER	\$/kWh 0.0004868 G	0.05	0.12	0.24	0.37	0.49
Phase-In Cost Recovery Rider	\$/kWh 0.0042220 D	0.42	1.06	2.11	3.17	4.22
EE&PDR Cost Recovery Rider	\$/kWh 0.0028902 D	0.29	0.72	1.45	2.17	2.89
EDR Cost Recover Rider	% 13.05465% D	0.81	1.27	2.04	2.81	3.41
Distribution Investment Rider	% 0.1116685 D	0.69	1.08	1.74	2.40	2.91
gridSMART SM Rider	\$/mo. 0.10 D	0.10	0.10	0.10	0.10	0.10
Distribution Asset Recovery Rider	% 8.50120% D	0.53	0.83	1.33	1.83	2.22
Residential Credit Rider	% -3.58070% D	(0.22)	(0.35)	(0.56)	(0.77)	(0.93)
Enhanced Service Reliability Rider	% 5.30956% D	0.33	0.52	0.83	1.14	1.39
Total Bill		\$6.66	\$16.63	\$33.28	\$49.92	\$65.62
		\$1.19	\$2.97	\$5.95	\$8.93	\$11.90
		\$10.63	\$18.68	\$32.14	\$45.57	\$57.26
		\$18.48	\$38.28	\$71.37	\$104.41	\$134.78

Minimum Minimum Minimum Minimum Minimum

Bill Calculations	Rate Schedule Charges	1,500 kWh	2,000 kWh	3,000 kWh	5,000 kWh	7,500 kWh
Customer Charge	\$/mo. 3.82 D	\$3.82	\$3.82	\$3.82	\$3.82	\$3.82
Energy Charges						
First 800 kWh	\$/kWh 0.0278195 G	22.26	22.26	22.26	22.26	22.26
Over 800 kWh	\$/kWh 0.0235642 D	18.85	18.85	18.85	18.85	18.85
	\$/kWh 0.0230461 G	16.13	27.66	50.70	96.79	154.41
	\$/kWh 0.0171224 D	11.99	20.55	37.67	71.91	114.72
Subtotal		38.39	49.92	72.96	119.05	176.67
		\$34.66	\$43.22	\$60.34	\$94.58	\$137.39
		\$73.05	\$93.14	\$133.30	\$213.63	\$314.06
Universal Service Fund	\$/kWh 0.0056727 D	8.51	11.35	17.02	28.36	42.55
Advanced Energy Fund Rider	\$/mo. 0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh 0.00465 D	6.98	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh 0.00419 D	0.00	0.00	4.19	12.57	23.05
(Over 15,000)	\$/kWh 0.00363 D	0.00	0.00	0.00	0.00	0.00
Retail Stability Rider	\$/kWh 0.0046509 D	6.98	9.30	13.95	23.25	34.88
Transmission Cost Recovery	\$/kWh 0.0115708 T	17.36	23.14	34.71	57.85	86.78
Transmission Under Recovery	\$/kWh 0.0003295 T	0.49	0.66	0.99	1.65	2.47
Fuel Adjustment Clause	\$/kWh 0.0382555 G	57.38	76.51	114.77	191.28	286.92
AER	\$/kWh 0.0004868 G	0.73	0.97	1.46	2.43	3.65
Phase-in Cost Recovery Rider	\$/kWh 0.0042220 D	6.33	8.44	12.67	21.11	31.67
EE&PDR Cost Recovery Rider	\$/kWh 0.0028902 D	4.34	5.78	8.67	14.45	21.68
EDR Cost Recover Rider	% 0.1305465 D	4.52	5.64	7.88	12.35	17.94
Distribution Investment Rider	% 0.1116685 D	3.87	4.83	6.74	10.56	15.34
gridSMART SM Rider	\$/mo. 0.10 D	0.10	0.10	0.10	0.10	0.10
Distribution Asset Recovery Rider	% 8.50120% D	2.95	3.67	5.13	8.04	11.68
Residential Credit Rider	% -3.58070% D	(1.24)	(1.55)	(2.16)	(3.39)	(4.92)
Enhanced Service Reliability Rider	% 5.30956% D	1.84	2.29	3.20	5.02	7.29
Total Bill		\$96.50	\$127.40	\$189.19	\$312.76	\$467.24
		\$17.85	\$23.80	\$35.70	\$59.50	\$89.25
		\$79.84	\$102.38	\$147.03	\$236.30	\$347.95
		\$194.19	\$253.58	\$371.92	\$608.57	\$904.44

Minimum Minimum Minimum Minimum Minimum

GENERAL SERVICE-2-Sec

	Rate Schedule	12 1,500	12 4,000	30 6,000	30 10,000	40 10,000	40 14,000
<u>Bill Calculations</u>							
Customer Charge	\$/mo. 22.79 D	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges							
	\$/kWh 0.0327941 G	49.19	131.18	196.76	327.94	327.94	459.12
	\$/kWh 0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges							
	\$/kW 4.16 D	49.92	49.92	124.80	124.80	166.40	166.40
Exc. KVA Charges							
	\$/KVA 3.82 D	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$49.19	\$131.18	\$196.76	\$327.94	\$327.94	\$459.12
		\$72.71	\$72.71	\$147.59	\$147.59	\$189.19	\$189.19
		\$121.90	\$203.89	\$344.35	\$475.53	\$517.13	\$648.31
Universal Service Fund							
Advanced Energy Fund Rider		8.51	22.69	34.04	56.73	56.73	79.42
KWH Tax (First 2,000)		0.00	0.00	0.00	0.00	0.00	0.00
(Next 13,000)		6.98	9.30	9.30	9.30	9.30	9.30
(Over 15,000)		0.00	8.38	16.76	33.52	33.52	50.28
Retail Stability Rider		0.00	0.00	0.00	0.00	0.00	0.00
Transmission Cost Recovery		4.45	11.86	17.80	29.66	29.66	41.52
Transmission Under Recovery		7.68	20.49	30.73	51.22	51.22	71.71
Transmission Under Recovery		18.48	18.48	46.20	46.20	61.60	61.60
Fuel Adjustment Clause		0.13	0.34	0.51	0.86	0.86	1.20
AER		0.36	0.36	0.90	0.90	1.20	1.20
Phase-In Cost Recovery Rider		57.38	153.02	229.53	382.56	382.56	535.58
EE&PDR Cost Recovery Rider		0.73	1.95	2.92	4.87	4.87	6.82
EDR Cost Recover Rider		6.33	16.89	25.33	42.22	42.22	59.11
Distribution Investment Rider		4.02	10.71	16.06	26.77	26.77	37.48
gridSMART SM Rider		9.49	9.49	19.27	19.27	24.70	24.70
Distribution Asset Recovery Rider		8.12	8.12	16.48	16.48	21.13	21.13
Enhanced Service Reliability Rider		0.42	0.42	0.42	0.42	0.42	0.42
		6.18	6.18	12.55	12.55	16.08	16.08
		3.86	3.86	7.84	7.84	10.05	10.05
Total Bill		\$107.30	\$286.15	\$429.21	\$715.37	\$715.37	\$1,001.52
		\$26.65	\$39.67	\$78.34	\$99.18	\$114.88	\$135.71
		\$131.07	\$180.61	\$323.44	\$402.35	\$459.77	\$538.68
		\$265.02	\$506.43	\$830.99	\$1,216.89	\$1,290.02	\$1,675.91

Minimum Minimum Minimum Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Ohio Power Company

**GENERAL SERVICE-2-Sec
 (Cont'd)**

Bill Calculations

		Rate Schedule	kw kWh	50 12,500	50 18,000	75 15,000	75 30,000	75 50,000
Customer Charge	\$/mo.	22.79 D		\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0327941 G		409.93	590.29	491.91	983.82	1,639.71
	\$/kWh	0.0000000 D		0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.16 D		208.00	208.00	312.00	312.00	312.00
Exc. KVA Charges	\$/KVA	3.82 D		0.00	0.00	0.00	0.00	0.00
Subtotal				\$409.93	\$590.29	\$491.91	\$983.82	\$1,639.71
				\$230.79	\$230.79	\$334.79	\$334.79	\$334.79
				\$640.72	\$821.08	\$826.70	\$1,318.61	\$1,974.50
Universal Service Fund	\$/kWh	0.0056727 D		70.91	102.11	85.09	170.18	283.64
Advanced Energy Fund Rider	\$/mo.	0.0000000 D		0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D		9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D		44.00	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D		0.00	10.89	0.00	54.45	127.05
Retail Stability Rider	\$/kWh	0.0029660 D		37.08	53.39	44.49	88.98	148.30
Transmission Cost Recovery	\$/kWh	0.0051223 T		64.03	92.20	76.83	153.67	256.12
Transmission Cost Recovery	\$/kW	1.5400000 T		77.00	77.00	115.50	115.50	115.50
Transmission Under Recovery	\$/kW	0.0000858 T		1.07	1.54	1.29	2.57	4.29
Transmission Under Recovery	\$/kW	0.0300000 T		1.50	1.50	2.25	2.25	2.25
Fuel Adjustment Clause	\$/kWh	0.0382555 G		478.19	688.60	573.83	1147.67	1912.78
AER	\$/kWh	0.0004868 G		6.09	8.76	7.30	14.60	24.34
Phase-In Cost Recovery Rider	\$/kWh	0.0042220 D		52.78	76.00	63.33	126.66	211.10
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D		33.47	48.19	40.16	80.32	133.87
EDR Cost Recover Rider	%	0.1305465 D		30.13	30.13	43.71	43.71	43.71
Distribution Investment Rider	%	0.1116685 D		25.77	25.77	37.39	37.39	37.39
gridSMART SM Rider	\$/mo.	0.42 D		0.42	0.42	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	0.0850120 D		19.62	19.62	28.46	28.46	28.46
Enhanced Service Reliability Rider	%	5.30956% D		12.25	12.25	17.78	17.78	17.78
Total Bill				\$894.21	\$1,287.65	\$1,073.04	\$2,146.09	\$3,576.83
				\$143.60	\$172.24	\$195.87	\$273.99	\$378.16
				\$566.52	\$673.33	\$759.39	\$1,045.91	\$1,430.28
				\$1,604.32	\$2,133.22	\$2,028.30	\$3,467.00	\$5,385.27

Minimum - Minimum

Bill Calculations	Rate	kW	Schedule			
			30,000	36,000	30,000	100,000
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0327941 G	983.82	1,180.59	983.82	3,279.41
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.16 D	416.00	416.00	624.00	624.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00
Subtotal			\$983.82	\$1,180.59	\$983.82	\$3,279.41
			\$438.79	\$438.79	\$646.79	\$646.79
			\$1,422.61	\$1,619.38	\$1,630.61	\$3,926.20
Universal Service Fund	\$/kWh	0.0056727 D	170.18	204.22	170.18	567.27
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	54.45	76.23	54.45	308.55
Retail Stability Rider	\$/kWh	0.0029660 D	88.98	106.78	88.98	296.60
Transmission Cost Recovery	\$/kWh	0.0051223 T	153.67	184.40	153.67	512.23
Transmission Cost Recovery	\$/kW	1.5400000 T	154.00	154.00	231.00	231.00
Transmission Under Recovery	\$/kWh	0.0000858 T	2.57	3.09	2.57	8.58
Transmission Under Recovery	\$/kW	0.0300000 T	3.00	3.00	4.50	4.50
Fuel Adjustment Clause	\$/kWh	0.0382555 G	1147.67	1377.20	1147.67	3825.55
AER	\$/kWh	0.0004868 G	14.60	17.52	14.60	48.68
Phase-In Cost Recovery Rider	\$/kWh	0.0042220 D	126.66	151.99	126.66	422.20
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D	80.32	96.38	80.32	267.73
EDR Cost Recover Rider	%	0.1305465 D	57.28	57.28	84.44	84.44
Distribution Investment Rider	%	0.1116685 D	49.00	49.00	72.23	72.23
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	0.0850120 D	37.30	37.30	54.98	54.98
Enhanced Service Reliability Rider	%	5.309566% D	23.30	23.30	34.34	34.34
Total Bill			\$2,146.09	\$2,575.31	\$2,146.09	\$7,153.64
			\$313.24	\$344.49	\$391.74	\$756.31
			\$1,190.45	\$1,305.46	\$1,477.56	\$2,819.32
			\$3,649.79	\$4,225.27	\$4,015.40	\$10,729.27

Minimum - Minimum

Edison Electric Institute
Typical Net Monthly Bills
Current Rates

Ohio Power Company

**GENERAL SERVICE-2-Sec
(Cont'd)**

Bill Calculations

	Rate	kw	300	300	300	300	300
	Schedule	kWh	60,000	90,000	120,000	150,000	200,000
	Charges						
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0327941 G	1,967.65	2,951.47	3,935.29	4,919.12	6,558.82
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.16 D	1,248.00	1,248.00	1,248.00	1,248.00	1,248.00
Exc. KVA Charges	\$/KVA	3.82 D	0.00	0.00	0.00	0.00	0.00
Subtotal			\$1,967.65	\$2,951.47	\$3,935.29	\$4,919.12	\$6,558.82
			\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79
			\$3,238.44	\$4,222.26	\$5,206.08	\$6,189.91	\$7,829.61
Universal Service Fund	\$/kWh	0.0056727 D	340.36	510.54	680.72	850.91	1134.54
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	163.35	272.25	381.15	490.05	671.55
Retail Stability Rider	\$/kWh	0.0029660 D	177.96	266.94	355.92	444.90	593.20
Transmission Cost Recovery	\$/kWh	0.0051223 T	307.34	461.01	614.68	768.35	1024.46
Transmission Cost Recovery	\$/kW	1.5400000 T	462.00	462.00	462.00	462.00	462.00
Transmission Under Recovery	\$/kWh	0.0000858 T	5.15	7.72	10.30	12.87	17.16
Transmission Under Recovery	\$/kW	0.0300000 T	9.00	9.00	9.00	9.00	9.00
Fuel Adjustment Clause	\$/kWh	0.0382555 G	2295.33	3443.00	4590.66	5738.33	7651.10
AER	\$/kWh	0.0004868 G	29.21	43.81	58.42	73.02	97.36
Phase-In Cost Recovery Rider	\$/kWh	0.0042220 D	253.32	379.98	506.64	633.30	844.40
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D	160.64	240.96	321.28	401.60	535.46
EDR Cost Recover Rider	%	0.1305465 D	165.90	165.90	165.90	165.90	165.90
Distribution Investment Rider	%	0.1116685 D	141.91	141.91	141.91	141.91	141.91
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	0.0850120 D	108.03	108.03	108.03	108.03	108.03
Enhanced Service Reliability Rider	%	5.309566% D	67.47	67.47	67.47	67.47	67.47
Total Bill			\$4,292.19	\$6,438.28	\$8,584.37	\$10,730.47	\$14,307.28
			\$783.49	\$939.73	\$1,095.98	\$1,252.22	\$1,512.62
			\$2,913.92	\$3,488.96	\$4,064.00	\$4,639.05	\$5,597.44
			\$7,989.60	\$10,866.97	\$13,744.35	\$16,621.74	\$21,417.34
			Minimum	Minimum	Minimum	Minimum	Minimum

Rate Schedule	kW	500	180,000	500	150,000	500	200,000	500	325,000
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0327941 G	3,279.41	4,919.12	5,902.94	6,558.82	10,658.08	0.00	0.00
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	4.16 D	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal			\$3,279.41	\$4,919.12	\$5,902.94	\$6,558.82	\$10,658.08	\$2,102.79	\$2,102.79
			\$5,382.20	\$7,021.91	\$8,005.73	\$8,661.61	\$12,760.87		
Universal Service Fund	\$/kWh	0.0056727 D	567.27	850.91	1021.09	1134.54	1843.63		
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	308.55	490.05	598.95	671.55	1125.30		
Retail Stability Rider	\$/kWh	0.0029660 D	296.60	444.90	533.88	593.20	963.95		
Transmission Cost Recovery	\$/kWh	0.0051223 T	512.23	768.35	922.01	1024.46	1664.75		
Transmission Cost Recovery	\$/kW	1.5400000 T	770.00	770.00	770.00	770.00	770.00		
Transmission Under Recovery	\$/kWh	0.0000858	8.58	12.87	15.44	17.16	27.89		
Transmission Under Recovery	\$/kW	0.0300000	15.00	15.00	15.00	15.00	15.00		
Fuel Adjustment Clause	\$/kWh	0.0382555 G	3825.55	5738.33	6885.99	7651.10	12433.04		
AER	\$/kWh	0.0004868 G	48.68	73.02	87.62	97.36	158.21		
Phase-In Cost Recovery Rider	\$/kWh	0.0042220 D	422.20	633.30	759.96	844.40	1372.15		
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D	267.73	401.60	481.91	535.46	870.12		
EDR Cost Recover Rider	%	0.1305465 D	274.51	274.51	274.51	274.51	274.51		
Distribution Investment Rider	%	0.1116685 D	234.82	234.82	234.82	234.82	234.82		
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42	0.42	0.42		
Distribution Asset Recovery Rider	%	0.0850120 D	178.76	178.76	178.76	178.76	178.76		
Enhanced Service Reliability Rider	%	5.30956% D	111.65	111.65	111.65	111.65	111.65		
Total Bill			\$7,153.64	\$10,730.47	\$12,876.55	\$14,307.28	\$23,249.33	\$2,477.64	\$9,141.87
			\$1,305.81	\$1,566.22	\$1,722.45	\$1,826.62	\$3,868.84	\$6,745.87	\$23,249.33
			\$4,829.07	\$5,787.48	\$6,362.51	\$6,745.87	\$12,760.87	\$22,879.77	\$34,868.84
			\$13,268.52	\$18,084.17	\$20,961.52	\$22,879.77	\$34,868.84		

Minimum Minimum

Edison Electric Institute
Typical Net Monthly Bills
Current Rates

Ohio Power Company

GENERAL SERVICE-3-Sec

Bill Calculations

Rate Schedule	kW	kWh	Charges			
			12,000	6,000	10,000	14,000
Customer Charge	22.79	D	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	0.0014006	G	2.10	8.40	14.01	19.61
	0.0000000	D	0.00	0.00	0.00	0.00
Demand Charges	9.89	G	118.68	296.70	395.60	395.60
	4.16	D	49.92	124.80	166.40	166.40
Exc. KVA Charges	3.82	D	0.00	0.00	0.00	0.00
Subtotal			\$120.78	\$305.10	\$310.71	\$415.21
			\$72.71	\$147.59	\$189.19	\$189.19
			\$193.49	\$452.69	\$499.90	\$604.40
Universal Service Fund	0.0056727	D	8.51	34.04	56.73	79.42
Advanced Energy Fund Rider	0.0000000	D	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465	D	6.98	9.30	9.30	9.30
(Next 13,000)	0.00419	D	0.00	16.76	33.52	50.28
(Over 15,000)	0.00363	D	0.00	0.00	0.00	0.00
Retail Stability Rider	0.0029660	D	4.45	17.80	29.66	41.52
Transmission Cost Recovery	0.0046084	T	6.91	27.65	46.08	64.52
Transmission Under Recovery	2.69	T	32.28	80.70	107.60	107.60
Transmission Under Recovery	0.0000868		0.13	0.52	0.87	1.22
Fuel Adjustment Clause	0.05		0.60	1.50	2.00	2.00
AER	0.0382555	G	57.38	229.53	382.56	535.58
Phase-In Cost Recovery Rider	0.0004868	G	0.73	2.92	4.87	6.82
EE&PDR Cost Recovery Rider	0.0042220	D	6.33	25.33	42.22	59.11
EDR Cost Recover Rider	0.0026773	D	4.02	16.06	26.77	37.48
Distribution Investment Rider	0.1305465	D	9.49	19.27	24.70	24.70
gridSMART SM Rider	0.1116685	D	8.12	16.48	21.13	21.13
Distribution Asset Recovery Rider	0.42	D	0.42	0.42	0.42	0.42
Enhanced Service Reliability Rider	0.0850120	D	6.18	12.55	16.08	16.08
	5.30956%	D	3.86	7.84	10.05	10.05
Total Bill			\$178.89	\$537.55	\$698.14	\$957.61
			\$39.92	\$110.37	\$129.15	\$175.34
			\$131.07	\$323.44	\$402.35	\$538.68
			\$349.88	\$971.36	\$1,229.63	\$1,671.63

Minimum

Rate Schedule	kW	kWh	Charges			
			50	50	75	75
	12,500	18,000	15,000	30,000	50,000	
Customer Charge	\$/mo.	22.79	D	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0014006	G	25.21	21.01	42.02
	\$/kWh	0.0000000	D	0.00	0.00	0.00
Demand Charges	\$/kW	9.89	G	494.50	741.75	741.75
	\$/kW	4.16	D	208.00	312.00	312.00
Exc. KVA Charges	\$/kVA	3.82	D	0.00	0.00	0.00
Subtotal				\$512.01	\$762.76	\$811.78
				\$230.79	\$334.79	\$334.79
				\$742.80	\$1,097.55	\$1,146.57
Universal Service Fund	\$/kWh	0.0056727	D	102.11	85.09	170.18
Advanced Energy Fund Rider	\$/mo.	0.0000000	D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465	D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419	D	44.00	54.47	54.47
(Over 15,000)	\$/kWh	0.00363	D	0.00	0.00	127.05
Retail Stability Rider	\$/kWh	0.0029660	D	37.08	44.49	88.98
Transmission Cost Recovery	\$/kWh	0.0046084	T	57.61	69.13	138.25
Transmission Under Recovery	\$/kW	2.6900000	T	134.50	201.75	201.75
Transmission Under Recovery	\$/kWh	0.0000868		1.09	1.30	4.34
Fuel Adjustment Clause	\$/kW	0.0500000		2.50	3.75	3.75
AER	\$/kWh	0.0382555	G	478.19	573.83	1147.67
Phase-In Cost Recovery Rider	\$/kWh	0.0004868	G	6.09	7.30	14.60
EE&PDR Cost Recovery Rider	\$/kWh	0.0042220	D	52.78	63.33	126.66
EDR Cost Recover Rider	\$/kWh	0.0026773	D	33.47	40.16	80.32
Distribution Investment Rider	%	0.1305465	D	30.13	43.71	43.71
gridSMART SM Rider	%	0.1116685	D	25.77	37.39	37.39
Distribution Asset Recovery Rider	\$/mo.	0.42	D	0.42	0.42	0.42
Enhanced Service Reliability Rider	%	0.0850120	D	19.62	28.46	28.46
	%	5.30956%	D	12.25	17.78	17.78
Total Bill				\$996.29	\$1,343.89	\$2,748.90
				\$195.70	\$275.93	\$440.26
				\$566.52	\$759.39	\$1,430.28
				\$1,758.50	\$2,379.21	\$4,619.44
				Minimum	Minimum	Minimum

Edison Electric Institute
Typical Net Monthly Bills
Current Rates

Ohio Power Company

GENERAL SERVICE-3-Sec

(Cont'd.)

Bill Calculations

	Rate	100	150	150	150	150
	Schedule	30,000	30,000	30,000	60,000	100,000
	Charges					
Customer Charge	\$/mo.	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	42.02	50.42	42.02	84.04	140.06
	\$/kWh	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	989.00	989.00	1,483.50	1,483.50	1,483.50
	\$/kW	416.00	416.00	624.00	624.00	624.00
Exc. KVA Charges	\$/kVA	0.00	0.00	0.00	0.00	0.00
Subtotal		\$1,031.02	\$1,039.42	\$1,525.52	\$1,567.54	\$1,623.56
		\$438.79	\$438.79	\$646.79	\$646.79	\$646.79
		\$1,469.81	\$1,478.21	\$2,172.31	\$2,214.33	\$2,270.35
Universal Service Fund	\$/kWh	170.18	204.22	170.18	340.36	567.27
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	54.45	76.23	54.45	163.35	308.55
Retail Stability Rider	\$/kWh	88.98	106.78	88.98	177.96	296.60
Transmission Cost Recovery	\$/kWh	138.25	165.90	138.25	276.50	460.84
Transmission Under Recovery	\$/kW	269.00	269.00	403.50	403.50	403.50
Transmission Under Recovery	\$/kWh	2.60	3.12	2.60	5.21	8.68
Fuel Adjustment Clause	\$/kWh	5.00	5.00	7.50	7.50	7.50
Transmission Under Recovery	\$/kWh	1147.67	1377.20	1147.67	2295.33	3825.55
Transmission Under Recovery	\$/kWh	2.60	3.12	2.60	5.21	8.68
AER	\$/kW	5.00	5.00	7.50	7.50	7.50
Phase-In Cost Recovery Rider	\$/kWh	14.60	17.52	14.60	29.21	48.68
EE&PDR Cost Recovery Rider	\$/kWh	126.66	151.99	126.66	253.32	422.20
EDR Cost Recover Rider	\$/kWh	80.32	96.38	80.32	160.64	267.73
Distribution Investment Rider	%	57.28	84.44	84.44	84.44	84.44
gridSMART SM Rider	%	49.00	49.00	72.23	72.23	72.23
Distribution Asset Recovery Rider	\$/mo.	0.42	0.42	0.42	0.42	0.42
Enhanced Service Reliability Rider	%	37.30	37.30	54.98	54.98	54.98
	%	23.30	23.30	34.34	34.34	34.34
Total Bill		\$2,193.29	\$2,434.14	\$2,687.79	\$3,892.08	\$5,497.79
		\$414.85	\$443.02	\$551.85	\$692.71	\$880.52
		\$1,190.45	\$1,305.46	\$1,477.56	\$2,052.60	\$2,819.32
		\$3,798.60	\$4,182.63	\$4,717.21	\$6,637.39	\$9,197.63

Minimum Minimum Minimum

Bill Calculations

	Rate	300	300	300	300	300	300
	Schedule	60,000	90,000	120,000	150,000	200,000	300
	Charges						
Customer Charge	\$/mo.	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	84.04	126.05	168.07	210.09	280.12	300
	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	2,967.00	2,967.00	2,967.00	2,967.00	2,967.00	2,967.00
	\$/kW	1,248.00	1,248.00	1,248.00	1,248.00	1,248.00	1,248.00
Exc. KVA Charges	\$/kVA	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$3,051.04	\$3,093.05	\$3,135.07	\$3,177.09	\$3,247.12	\$3,247.12
		\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79	\$1,270.79
		\$4,321.83	\$4,363.84	\$4,405.86	\$4,447.88	\$4,517.91	\$4,517.91
Universal Service Fund	\$/kWh	340.36	510.54	680.72	850.91	1134.54	1134.54
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	163.35	272.25	381.15	490.05	671.55	671.55
Retail Stability Rider	\$/kWh	177.96	266.94	355.92	444.90	593.20	593.20
Transmission Cost Recovery	\$/kWh	276.50	414.76	553.01	691.26	921.68	921.68
Transmission Under Recovery	\$/kW	807.00	807.00	807.00	807.00	807.00	807.00
Transmission Under Recovery	\$/kWh	5.21	7.81	10.42	13.02	17.36	17.36
Transmission Under Recovery	\$/kW	15.00	15.00	15.00	15.00	15.00	15.00
Fuel Adjustment Clause	\$/kWh	2295.33	3443.00	4590.66	5738.33	7651.10	7651.10
AER	\$/kWh	29.21	43.81	58.42	73.02	97.36	97.36
Phase-In Cost Recovery Rider	\$/kWh	253.32	379.98	506.64	633.30	844.40	844.40
EE&PDR Cost Recovery Rider	\$/kWh	160.64	240.96	321.28	401.60	535.46	535.46
EDR Cost Recover Rider	%	165.90	165.90	165.90	165.90	165.90	165.90
Distribution Investment Rider	%	141.91	141.91	141.91	141.91	141.91	141.91
gridSMART SM Rider	\$/mo.	0.42	0.42	0.42	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	108.03	108.03	108.03	108.03	108.03	108.03
Enhanced Service Reliability Rider	%	67.47	67.47	67.47	67.47	67.47	67.47
Total Bill		\$5,375.58	\$6,579.86	\$7,784.15	\$8,988.44	\$10,995.58	\$10,995.58
		\$1,103.71	\$1,244.57	\$1,385.43	\$1,526.28	\$1,761.04	\$1,761.04
		\$2,913.92	\$3,488.96	\$4,064.00	\$4,639.05	\$5,597.44	\$5,597.44
		\$9,393.21	\$11,313.39	\$13,233.58	\$15,153.77	\$18,354.06	\$18,354.06

Minimum Minimum Minimum

Edison Electric Institute
Typical Net Monthly Bills
Current Rates

Ohio Power Company

**GENERAL SERVICE-3-Sec
(Cont'd.)**

Bill Calculations

	Rate	kW	500	500	500	500	500
	Schedule	kWh	100,000	150,000	180,000	200,000	325,000
Charges							
Customer Charge	\$/mo.	22.79 D	\$22.79	\$22.79	\$22.79	\$22.79	\$22.79
Energy Charges	\$/kWh	0.0014006 G	140.06	210.09	252.11	280.12	455.20
	\$/kWh	0.0000000 D	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	9.89 G	4,945.00	4,945.00	4,945.00	4,945.00	4,945.00
	\$/kW	4.16 D	2,080.00	2,080.00	2,080.00	2,080.00	2,080.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00	0.00
Subtotal			\$5,085.06	\$5,155.09	\$5,197.11	\$5,225.12	\$5,400.20
			\$2,102.79	\$2,102.79	\$2,102.79	\$2,102.79	\$2,102.79
			\$7,187.85	\$7,257.88	\$7,299.90	\$7,327.91	\$7,502.99
Universal Service Fund	\$/kWh	0.0056727 D	567.27	850.91	1021.09	1134.54	1843.63
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	308.55	490.05	598.95	671.55	1125.30
Retail Stability Rider	\$/kWh	0.0029660 D	296.60	444.90	533.88	593.20	963.95
Transmission Cost Recovery	\$/kWh	0.0046084 T	460.84	691.26	829.51	921.68	1497.73
Transmission Cost Recovery	\$/kW	2.6900000 T	1345.00	1345.00	1345.00	1345.00	1345.00
Transmission Under Recovery	\$/kWh	0.0000868 T	8.68	13.02	15.62	17.36	28.21
Transmission Under Recovery	\$/kW	0.0500000 T	25.00	25.00	25.00	25.00	25.00
Fuel Adjustment Clause	\$/kWh	0.0382555 G	3825.55	5738.33	6885.99	7651.10	12433.04
AER	\$/kWh	0.0004868 G	48.68	73.02	87.62	97.36	158.21
Phase-In Cost Recovery Rider	\$/kWh	0.0042220 D	422.20	633.30	759.96	844.40	1372.15
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D	267.73	401.60	481.91	535.46	870.12
EDR Cost Recover Rider	%	0.1305465 D	274.51	274.51	274.51	274.51	274.51
Distribution Investment Rider	%	0.116685 D	234.82	234.82	234.82	234.82	234.82
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42	0.42	0.42
Distributed Asset Recovery Rider	%	0.0850120 D	178.76	178.76	178.76	178.76	178.76
Enhanced Service Reliability Rider	%	5.30955% D	111.65	111.65	111.65	111.65	111.65
Total Bill			\$8,959.29	\$10,966.44	\$12,170.72	\$12,973.58	\$17,991.45
			\$1,839.52	\$2,074.28	\$2,215.13	\$2,309.04	\$2,895.94
			\$4,829.07	\$5,787.48	\$6,362.51	\$6,745.87	\$9,141.87
			\$15,627.88	\$18,828.20	\$20,748.37	\$22,028.49	\$30,029.26
			-	-	Minimum	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Ohio Power Company

GENERAL SERVICE-2-Pri

Rate	kW	1,000	1,000	1,000	1,000	1,000	1,000
Schedule	kWh	200,000	300,000	360,000	400,000	400,000	650,000
Charges							
Customer Charge	\$/mo.	\$95.47	\$95.47	\$95.47	\$95.47	\$95.47	\$95.47
Energy Charges	0.0323538 G	6,470.76	9,706.14	11,647.37	12,941.52	21,029.97	21,029.97
	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	3.76 D	3,760.00	3,760.00	3,760.00	3,760.00	3,760.00	3,760.00
Exc. KVA Charges	3.82 D	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$6,470.76	\$9,706.14	\$11,647.37	\$12,941.52	\$21,029.97	\$21,029.97
		\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47
		\$10,326.23	\$13,561.61	\$15,502.84	\$16,796.99	\$24,885.44	\$24,885.44
Universal Service Fund	0.0056727 D	1,134.54	1,701.81	2,042.17	2,269.08	3,687.26	3,687.26
Advanced Energy Fund Rider	0.0000000 D	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	0.00465 D	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	0.00419 D	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	0.00363 D	671.55	1,034.55	1,252.35	1,397.55	2,305.05	2,305.05
Retail Stability Rider	0.0029660 D	593.20	889.80	1,067.76	1,186.40	1,927.90	1,927.90
Transmission Cost Recovery	0.0049448 T	988.96	1,483.44	1,780.13	1,977.92	3,214.12	3,214.12
Transmission Under Recovery	1.49 T	1,490.00	1,490.00	1,490.00	1,490.00	1,490.00	1,490.00
Transmission Under Recovery	0.0000828 T	16.56	24.84	29.81	33.12	53.82	53.82
Fuel Adjustment Clause	0.03 T	30.00	30.00	30.00	30.00	30.00	30.00
AER	0.0369285 G	7,385.70	11,078.55	13,294.26	14,771.40	24,003.53	24,003.53
Phase-In Cost Recovery Rider	0.0004700 G	94.00	141.00	169.20	188.00	305.50	305.50
EE&PDR Cost Recovery Rider	0.0040760 D	815.20	1,222.80	1,467.36	1,630.40	2,649.40	2,649.40
EDR Cost Recovery Rider	0.0026773 D	535.46	803.19	963.83	1,070.92	1,740.25	1,740.25
Distribution Investment Rider	0.1305465 D	503.32	503.32	503.32	503.32	503.32	503.32
gridSMART SM Rider	0.1116685 D	430.53	430.53	430.53	430.53	430.53	430.53
Distribution Asset Recovery Rider	0.42 D	0.42	0.42	0.42	0.42	0.42	0.42
Enhanced Service Reliability Rider	0.0850120 D	327.76	327.76	327.76	327.76	327.76	327.76
	5.30956% D	204.71	204.71	204.71	204.71	204.71	204.71
Total Bill		\$13,950.46	\$20,925.69	\$25,110.83	\$27,900.92	\$45,339.00	\$45,339.00
		\$2,525.52	\$3,028.28	\$3,329.94	\$3,531.04	\$4,787.94	\$4,787.94
		\$9,135.93	\$11,038.13	\$12,179.45	\$12,940.33	\$17,695.84	\$17,695.84
		\$25,611.91	\$34,992.10	\$40,620.22	\$44,372.29	\$67,822.78	\$67,822.78

Minimum Minimum

GENERAL SERVICE-3-Pri

Bill Calculations	Rate Schedule	kW	1,000				1,000
			200,000	300,000	360,000	400,000	
Customer Charge	\$/mo.	95.47 D	\$95.47	\$95.47	\$95.47	\$95.47	\$95.47
Energy Charges	\$/kWh	0.0020383 G	407.66	611.49	733.79	815.32	1,324.90
		0.0000000 D	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	9.56 G	9,560.00	9,560.00	9,560.00	9,560.00	9,560.00
	\$/kW	3.76 D	3,760.00	3,760.00	3,760.00	3,760.00	3,760.00
Exc. KVA Charges	\$/kVA	3.82 D	0.00	0.00	0.00	0.00	0.00
Subtotal			\$9,967.66	\$10,171.49	\$10,293.79	\$10,375.32	\$10,884.90
			\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47	\$3,855.47
			\$13,823.13	\$14,026.96	\$14,149.26	\$14,230.79	\$14,740.37
Universal Service Fund	\$/kWh	0.0056727 D	1134.54	1701.81	2042.17	2269.08	3687.26
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	671.55	1034.55	1252.35	1397.55	2305.05
Retail Stability Rider	\$/kWh	0.0029660 D	593.20	889.80	1067.76	1186.40	1927.90
Transmission Cost Recovery	\$/kWh	0.0044487 T	889.74	1334.61	1601.53	1779.48	2891.66
Transmission Under Recovery	\$/kW	2.60 T	2600.00	2600.00	2600.00	2600.00	2600.00
Transmission Under Recovery	\$/kWh	0.0000838 T	16.76	25.14	30.17	33.52	54.47
Fuel Adjustment Clause	\$/kW	0.05 T	50.00	50.00	50.00	50.00	50.00
AER	\$/kWh	0.0369285 G	7385.70	11078.55	13294.26	14771.40	24003.53
Phase-In Cost Recovery Rider	\$/kWh	0.0004700 G	94.00	141.00	169.20	188.00	305.50
EE&PDR Cost Recovery Rider	\$/kWh	0.0040760 D	815.20	1222.80	1467.36	1630.40	2649.40
EDR Cost Recover Rider	\$/kWh	0.0026773 D	535.46	803.19	963.83	1070.92	1740.25
Distribution Investment Rider	%	0.1305465 D	503.32	503.32	503.32	503.32	503.32
gridSMART SM Rider	%	0.1116885 D	430.53	430.53	430.53	430.53	430.53
Distribution Asset Recovery Rider	\$/mo.	0.42 D	0.42	0.42	0.42	0.42	0.42
Enhanced Service Reliability Rider	%	0.0850120 D	327.76	327.76	327.76	327.76	327.76
	%	5.309566 D	204.71	204.71	204.71	204.71	204.71
Total Bill			\$17,447.36	\$21,391.04	\$23,757.25	\$25,334.72	\$35,193.93
			\$3,556.50	\$4,009.75	\$4,281.70	\$4,463.00	\$5,596.13
			\$9,135.93	\$11,038.13	\$12,179.45	\$12,940.33	\$17,695.84
			\$30,139.79	\$36,438.92	\$40,218.40	\$42,738.05	\$58,485.90

	Minimum	Minimum	Minimum	Minimum

Edison Electric Institute
 Typical Net Monthly Bills
 Current Rates

Ohio Power Company

GENERAL SERVICE-2-Sub

	Rate	kW	5,000	5,000	5,000
	Schedule	kWh	1,500,000	2,500,000	3,250,000
Charges					
Customer Charge	\$/mo.	512.00 D	\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh	0.0320675 G	48,101.25	80,168.75	104,219.38
	\$/kWh	0.0000000 D	0.00	0.00	0.00
Demand Charges	\$/kW	0 T	0.00	0.00	0.00
	\$/kW	0.00 D	0.00	0.00	0.00
Exc. KVA Charges	\$/KVA	3.82 D	0.00	0.00	0.00
Subtotal			\$48,101.25	\$80,168.75	\$104,219.38
			\$512.00	\$512.00	\$512.00
			\$48,613.25	\$80,680.75	\$104,731.38
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0056727 D	4725.36	4725.36	4725.36
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001681 D	112.12	280.22	406.30
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	5390.55	9020.55	11743.05
Retail Stability Rider	\$/kWh	0.0029660 D	4449.00	7415.00	9639.50
Transmission Cost Recovery	\$/kWh	0.0048310 T	7246.50	12077.50	15700.75
Transmission Cost Recovery	\$/kW	1.45 T	7250.00	7250.00	7250.00
Transmission Under Recovery	\$/kWh	0.0000809	121.35	202.25	262.93
Transmission Under Recovery	\$/kW	0.03	150.00	150.00	150.00
Fuel Adjustment Clause	\$/kWh	0.0361927 G	54289.05	90481.75	117626.28
AER	\$/kWh	0.0004606 G	690.90	1151.50	1496.95
Phase-in Cost Recovery Rider	\$/kWh	0.0039940 D	5991.00	9985.00	12980.50
EE&PDR Cost Recovery Rider	\$/kWh	0.0026773 D	4015.95	6693.25	8701.23
EDR Cost Recover Rider	%	0.1305465 D	66.84	66.84	66.84
Distribution Investment Rider	%	0.1116685 D	57.17	57.17	57.17
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	0.0850120 D	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	5.309556% D	27.18	27.18	27.18
Total Bill			\$103,081.20	\$171,802.00	\$223,342.61
			\$14,767.85	\$19,679.75	\$23,363.68
			\$25,454.89	\$38,890.29	\$48,966.85
			\$143,303.94	\$230,372.04	\$295,673.14

Minimum

GENERAL SERVICE-3-Sub

Rate	kw	5,000	5,000	5,000
Schedule	kWh	1,500,000	2,500,000	3,250,000
Charges				
Customer Charge	\$/mo.	\$512.00	\$512.00	\$512.00
Energy Charges	0.0024046 G	3,606.90	6,011.50	7,814.95
	0.0000000 D	0.00	0.00	0.00
Demand Charges	\$/kW	46,450.00	46,450.00	46,450.00
	\$/kW	0.00	0.00	0.00
	\$/kW	0.00	0.00	0.00
Exc. KVA Charges	\$/KVA	0.00	0.00	0.00
Subtotal		50,056.90	52,461.50	54,264.95
		\$512.00	\$512.00	\$512.00
		\$50,568.90	\$52,973.50	\$54,776.95
Univ. Serv. Fund < 833,000 KWH	\$/KWh	4,725.36	4,725.36	4,725.36
Univ. Serv. Fund > 833,000 KWH	\$/KWh	112.12	280.22	406.30
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/KWh	9.30	9.30	9.30
(Next 13,000)	\$/KWh	54.47	54.47	54.47
(Over 15,000)	\$/KWh	5,390.55	9,020.55	11,743.05
Retail Stability Rider	\$/KWh	4,449.00	7,415.00	9,639.50
Transmission Cost Recovery	\$/KWh	6,519.45	10,865.75	14,125.48
Transmission Under Recovery	\$/kW	12,700.00	12,700.00	12,700.00
Transmission Under Recovery	\$/KWh	125.70	209.50	272.35
Fuel Adjustment Clause	\$/kW	250.00	250.00	250.00
AER	\$/KWh	54,289.05	90,481.75	117,626.28
Phase-In Cost Recovery Rider	\$/KWh	690.90	1,151.50	1,496.95
EE&PDR Cost Recovery Rider	\$/KWh	5,991.00	9,985.00	12,980.50
EDR Cost Recover Rider	\$/KWh	4,015.95	6,693.25	8,701.23
Distribution Investment Rider	%	66.84	66.84	66.84
gridSMART SM Rider	%	57.17	57.17	57.17
Distribution Asset Recovery Rider	\$/mo.	0.42	0.42	0.42
Enhanced Service Reliability Rider	%	43.53	43.53	43.53
	%	27.18	27.18	27.18
Total Bill		\$105,036.85	\$144,094.75	\$173,388.18
		\$19,595.15	\$24,025.25	\$27,347.83
		\$25,454.89	\$38,890.29	\$48,966.85
		\$150,086.89	\$207,010.29	\$249,702.86

Minimum Minimum

Edison Electric Institute
Typical Net Monthly Bills
Current Rates

Ohio Power Company

GENERAL SERVICE-4-Sub

Rate	10,000	10,000	10,000	10,000	20,000	20,000	20,000	20,000
Schedule	3,000,000	5,000,000	6,500,000	6,500,000	10,000,000	10,000,000	10,000,000	13,000,000
Charges	10,000	10,000	10,000	10,000	20,000	20,000	20,000	20,000
	3,000,000	5,000,000	6,500,000	6,500,000	10,000,000	10,000,000	10,000,000	13,000,000
Bill Calculations								
Customer Charge	\$/mo.	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00
Energy Charges	\$/kWh	1,649.10	2,748.50	3,573.05	3,298.20	5,497.00	7,146.10	0.00
	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demand Charges	\$/kW	101,800.00	101,800.00	101,800.00	203,600.00	203,600.00	203,600.00	203,600.00
	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
*Reactive Charges	\$/kVAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		\$103,449.10	\$104,548.50	\$105,373.05	\$206,898.20	\$209,097.00	\$210,746.10	\$512.00
		\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00	\$512.00
		\$103,961.10	\$105,060.50	\$105,885.05	\$207,410.20	\$209,609.00	\$211,258.10	
Univ. Serv. Fund < 833,000 KWH	\$/kWh	4725.36	4725.36	4725.36	4725.36	4725.36	4725.36	4725.36
Univ. Serv. Fund > 833,000 KWH	\$/kWh	364.27	700.47	952.62	868.57	1540.97	2045.27	0.00
Advanced Energy Fund Rider	\$/mo.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	9.30	9.30	9.30	9.30	9.30	9.30	9.30
(Next 13,000)	\$/kWh	54.47	54.47	54.47	54.47	54.47	54.47	54.47
(Over 15,000)	\$/kWh	10835.55	18095.55	23540.55	21725.55	36245.55	47135.55	38558.00
Retail Stability Rider	\$/kWh	8898.00	14830.00	19279.00	17796.00	29660.00	33770.00	43901.00
Transmission Cost Recovery	\$/kWh	10131.00	16885.00	21950.50	20262.00	33770.00	42000.00	42000.00
Transmission Cost Recovery	\$/kW	21000.00	21000.00	21000.00	42000.00	42000.00	42000.00	42000.00
Transmission Under Recovery	\$/kWh	256.20	427.00	555.10	512.40	854.00	1110.20	1000.00
Transmission Under Recovery	\$/kW	500.00	500.00	500.00	1000.00	1000.00	1000.00	1000.00
Fuel Adjustment Clause	\$/kWh	108578.10	180963.50	235252.55	217156.20	361927.00	470505.10	5987.80
AER	\$/kWh	1381.80	2303.00	2993.90	2763.60	4606.00	5987.80	51922.00
Phase-In Cost Recovery Rider	\$/kWh	11982.00	19970.00	25961.00	23964.00	39940.00	4998.50	66.84
EE&PDR Cost Recovery Rider	\$/kWh	1153.50	1922.50	2499.25	2307.00	3845.00	66.84	57.17
EDR Cost Recovery Rider	%	66.84	66.84	66.84	66.84	66.84	66.84	66.84
Distribution Investment Rider	%	57.17	57.17	57.17	57.17	57.17	57.17	57.17
gridSMART SM Rider	\$/mo.	0.42	0.42	0.42	0.42	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	43.53	43.53	43.53	43.53	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	27.18	27.18	27.18	27.18	27.18	27.18	27.18
Total Bill		\$213,409.00	\$287,815.00	\$343,619.50	\$426,818.00	\$575,630.00	\$687,239.00	\$88,011.20
		\$31,887.20	\$38,812.00	\$44,005.60	\$63,774.40	\$77,624.00	\$88,011.20	\$150,155.59
		\$38,729.59	\$61,014.79	\$77,728.69	\$72,157.39	\$116,727.79	\$150,155.59	\$925,405.79
		\$284,025.79	\$387,641.79	\$465,353.79	\$562,749.79	\$769,981.79	\$925,405.79	Minimum
		Minimum						

GENERAL SERVICE-4-Tran

	Rate	kw	50,000	50,000	50,000
	Schedule	kWh	15,000,000	25,000,000	32,500,000
Charges					
<u>Bill Calculations</u>					
Customer Charge	\$/mo.	512.00 D	\$512.00	\$512.00	\$512.00
Energy Charges					
	\$/kWh	0.0005058 G	7,587.00	12,645.00	16,438.50
	\$/kWh	0.0000000 D	0.00	0.00	0.00
Demand Charges					
	\$/kW	10.00 G	500,000.00	500,000.00	500,000.00
	\$/kW	0.00 D	0.00	0.00	0.00
*Reactive Charges	\$/kVAR	0.48 D	0.00	0.00	0.00
Subtotal			\$507,587.00	\$512,645.00	\$516,438.50
			\$512.00	\$512.00	\$512.00
			\$508,099.00	\$513,157.00	\$516,950.50
Univ. Serv. Fund < 833,000 KWH	\$/kWh	0.0056727 D	4725.36	4725.36	4725.36
Univ. Serv. Fund > 833,000 KWH	\$/kWh	0.0001681 D	2381.47	4062.47	5323.22
Advanced Energy Fund Rider	\$/mo.	0.0000000 D	0.00	0.00	0.00
KWH Tax (First 2,000)	\$/kWh	0.00465 D	9.30	9.30	9.30
(Next 13,000)	\$/kWh	0.00419 D	54.47	54.47	54.47
(Over 15,000)	\$/kWh	0.00363 D	54395.55	90695.55	117920.55
Retail Stability Rider	\$/kWh	0.0029660 D	44490.00	74150.00	96395.00
Transmission Cost Recovery	\$/kWh	0.0033770 T	50655.00	84425.00	109752.50
Transmission Cost Recovery	\$/kW	2.1000000 T	105000.00	105000.00	105000.00
Transmission Under Recovery	\$/kWh	0.0000854	1281.00	2135.00	2775.50
Transmission Under Recovery	\$/kW	0.0500000	2500.00	2500.00	2500.00
Fuel Adjustment Clause	\$/kWh	0.0361927 G	542890.50	904817.50	1176262.75
AER	\$/kWh	0.0004606 G	6909.00	11515.00	14969.50
Phase-In Cost Recovery Rider	\$/kWh	0.0039940 D	59910.00	99850.00	129805.00
EE&PDR Cost Recovery Rider	\$/kWh	0.0003845 D	5767.50	9612.50	12496.25
EDR Cost Recover Rider	%	0.1305465 D	66.84	66.84	66.84
Distribution Investment Rider	%	0.1116685 D	57.17	57.17	57.17
gridSMART SM Rider	\$/mo.	0.42 D	0.42	0.42	0.42
Distribution Asset Recovery Rider	%	0.0850120 D	43.53	43.53	43.53
Enhanced Service Reliability Rider	%	5.30956% D	27.18	27.18	27.18
Total Bill			\$1,057,386.50	\$1,428,977.50	\$1,707,670.75
			\$159,436.00	\$194,060.00	\$220,028.00
			\$172,440.79	\$283,866.79	\$367,436.29
			\$1,389,263.29	\$1,906,904.29	\$2,295,135.04
			Minimum	Minimum	Minimum

*Reactive charges billed for kVAR in excess of one-half of monthly metered kW.