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Northeast Ohio Natural Gas Corp.
8500 Station Street Suite 100
Mentor, OH 44060
(440) 974-3770

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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

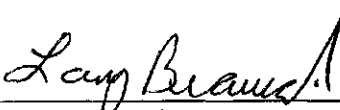
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an AMENDED original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after July 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Larry Bramard
Controller
Northeast Ohio Natural Gas Corp.

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NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013

EXPECTED GAS COST (EGC)	\$7.0727 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.2594) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$7.1751 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/13-7/31/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,796,042
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,796,042
TOTAL ANNUAL SALES	2,091,995 MCF
EXPECTED GAS COST (EGC) RATE	\$7.0727

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.2972 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.2594) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 6/27/13

BY: Larry Brainard
Larry Brainard, Controller

DETAILS FOR THE EGC RATE IN EFFECT AS JULY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2013

VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2013		EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2013						
DOMINION EAST OHIO GAS	\$ 506,762	\$ 4,061,496	\$ 66,429	\$ 45,936	\$ 4,680,622	
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,186	\$ 7,360	\$ 1,441	\$ 124,986	
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,005,266	\$ 6,698,705	\$ 558,160	\$ 132,205	\$ 8,394,336	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,512,028	\$ 10,876,386	\$ 631,949	\$ 179,581	\$ 13,199,945	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,578,300		\$ 17,797	\$ 1,596,097	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,578,300		\$ 17,797	\$ 1,596,097	
<u>UTILITY PRODUCTION</u>		\$ 12,454,686				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,796,042	