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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

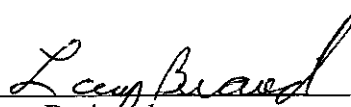
Attn Docketing:

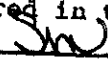
Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes July 1, 2013. The enclosed tariff, Eighty-Three Revised Sheet No. 2, supersedes existing tariff, Eighty-Two Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Larry Brainard
Controller
Brainard Gas Corp.

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BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013

EXPECTED GAS COST (EGC)	\$4.5911 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	(1.3544) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$0.0494 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/13-7/31/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	145,680
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$145,680
TOTAL ANNUAL SALES		31,731 MCF
EXPECTED GAS COST (EGC) RATE		\$4.5911

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.91150) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.17860 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.36870) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(1.35440) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 6/28/13

BY: Larry Brainard
Larry Brainard, Controller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2013						
OTP	\$	- \$	13,285 \$	2,595 \$	170 \$	16,049
COBRA	\$	- \$	116,273 \$	10,587 \$	2,770 \$	129,631
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	129,557 \$	13,182 \$	2,940 \$	145,680
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 145,680

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2013

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/13	MCF	29,297
TOTAL SALES:TWELVE MONTHS ENDED 3/31/13	MCF	29,297
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>(\$43,970)</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$43,970)
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>(\$48,552)</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED 3/31/13	MCF	<u>15,233</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>(\$3.1873)</u></u>

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 3/31/12	
PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	<u>\$0</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Jan-13		\$0.00
Feb-13		\$0.00
Mar-13		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$13,600
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.4177 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 29,297 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$12,237
BALANCE ADJUSTMENT FOR THE AA	\$1,363
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 29,297 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$1,363

BRAINARD GAS CORP.

P.U.C.O No. 1 Eighty-Three
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$.0494** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: June 28, 2013

Effective: for bills rendered on or after July 1, 2013