

76 South Main St. Akron, Ohio 44308

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330-384-5151

PUCO

February 29, 2000

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street Columbus, OH 43266-0573

SUBJECT:

Case No. 99-1007-EL-EFC

Case No. 89-6008-EL-TFR

Enclosed please find an original and five (5) copies of tariff sheet 86 and Table of Contents approved by the Public Utilities Commission of Ohio on February 29, 2000, for The Toledo Edison Company.

Please file one copy of the tariff in Case No. 99-1007-EL-EFC, one copy of the tariff in Case No. 89-6008-EL-TRF, and return two in the enclosed envelope.

Sincerely Valley NAC

Charles V. Fullem
Director, Pricing and

Regulatory Affairs

CVF:nac Enclosures

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RIDER NO. 1

ELECTRIC FUEL COMPONENT RATE:

Beginning with the Company's billing month of March 2000, the current electric fuel component rate calculated in accordance with the provisions of Chapter 4901:1-11 of the O.A.C. and approved by the Public Utilities Commission of Ohio is 1.3300 ¢ per KWH.

This sheet filed pursuant to the Opinion and Order in Case No. 99-1007-EL-EFC of the Public Utilities Commission of Ohio dated February 29, 2000.

Issued: March 1, 2000

Issued by H. Peter Burg
President
Edison Plaza, Toledo, Ohio

Effective: March 1, 2000



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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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