

June 13, 2013

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

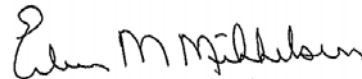
SUBJECT: Case Nos. 12-2977-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS, please file the attached tariff pages on behalf of The Toledo Edison Company. As approved in Case No. 12-1465-EL-ATS, the Rider DFC charge will be reduced to zero on the effective date of the Phase-In Recovery Rider (Rider PIR) subject to final reconciliation of the remaining deferral balances, if any, which will be maintained on the Company's books subject to carrying charges until full cost recovery occurs. Any final reconciliation that reduces deferral balances below zero shall similarly produce a customer credit and will not affect the Phase-In-Recovery Charges, which are irrevocable. Accordingly, the Rider DFC charge is set to zero effective June 21, 2013 on the attached tariff sheet.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	06-21-13
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	12-04-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09
PIPP Customer Discount	80	06-01-11

---

Filed pursuant to Orders dated December 19, 2008 and July 18, 2012 in Case Nos. 08-935-EL-SSO and 12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

<b>RIDERS</b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-13
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-13-12
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-13
Demand Side Management	97	01-01-13
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-13
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-13
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-13
Line Extension Cost Recovery	107	04-01-13
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-13
Non-Distribution Uncollectible	110	04-01-13
Experimental Real Time Pricing	111	06-01-13
Experimental Critical Peak Pricing	113	06-01-13
Generation Service	114	06-01-13
Demand Side Management and Energy Efficiency	115	01-01-13
Economic Development	116	04-01-13
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-13
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-13
Residential Generation Credit	123	10-31-12
Delivery Capital Recovery	124	04-01-13

---

Filed pursuant to Orders dated December 19, 2008 and July 18, 2012 in Case Nos. 08-935-EL-SSO and  
12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR before

The Public Utilities Commission of Ohio

**RIDER DFC**  
**Deferred Fuel Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Fuel Cost Rider (DFC) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

The amount of this Rider reflects eligible fuel costs deferred from January 2006 through December 2007, plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

**RATE:**

DFC charge	0.0000¢
------------	---------

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/13/2013 5:06:55 PM**

**in**

**Case No(s). 12-2977-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff update to Rider DFC electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M