

June 13, 2013

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

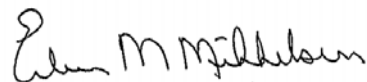
SUBJECT: Case Nos. 12-2977-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS, please file the attached tariff pages on behalf of Ohio Edison Company. As approved in Case No. 12-1465-EL-ATS, the charges of Riders RER1 and DFC will be reduced to zero on the effective date of the Phase-In Recovery Rider (Rider PIR) subject to final reconciliation of the remaining deferral balances, if any, which will be maintained on the Company's books subject to carrying charges until full cost recovery occurs. Any final reconciliation that reduces deferral balances below zero shall similarly produce a customer credit and will not affect the Phase-In-Recovery Charges, which are irrevocable. Accordingly, the charges of Riders RER1 and DFC are set to zero effective June 21, 2013 on the attached tariff sheets.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	06-21-13
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-11
Interconnection Tariff	82	01-01-09

Filed pursuant to Orders dated December 19, 2008, August 24, 2011 and July 18, 2012 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, and Case Nos. 12-2977-EL-RDR before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-09
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	04-01-13
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-13-12
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	04-01-13
Demand Side Management	97	01-01-13
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-13
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-13
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-13
Line Extension Cost Recovery	107	04-01-13
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-13
Non-Distribution Uncollectible	110	04-01-13
Experimental Real Time Pricing	111	06-01-13
Experimental Critical Peak Pricing	113	06-01-13
Generation Service	114	06-01-13
Demand Side Management and Energy Efficiency	115	01-01-13
Economic Development	116	04-01-13
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-13
Residential Deferred Distribution Cost Recovery	120	12-26-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	06-21-13
Residential Generation Credit	123	10-31-12
Delivery Capital Recovery	124	04-01-13

Filed pursuant to Orders dated December 19, 2008, August 24, 2011 and July 18, 2012 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, and Case Nos. 12-2977-EL-RDR before

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RIDER DFC
Deferred Fuel Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Fuel Cost Rider (DFC) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

The amount of this Rider reflects eligible fuel costs deferred from January 2006 through December 2007, plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

RATE:

DFC charge

0.0000¢

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.6127¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 12-2977-EL-RDR, 89-6006-EL-TRF

Summary: Tariff update to Riders DFC and RER electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M