

June 13, 2013

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

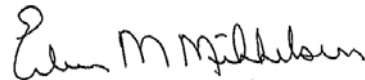
SUBJECT: Case No. 12-1465-EL-ATS  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS approving The Toledo Edison Company's application to issue securitization bonds, including the associated Issuance Advice Letter filed in the above referenced case, please file the attached Phase-In Recovery Rider (Rider PIR) tariff sheet and associated tariff pages on behalf of The Toledo Edison Company. The tariff page reflects the initial Phase-In-Recovery Charges effective June 21, 2013.

Please file one copy of the tariff in Case Nos. 12-1465-EL-ATS and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

|  | <b><u>Sheet</u></b> | <b><u>Effective Date</u></b> |
|--|---------------------|------------------------------|
| <b>TABLE OF CONTENTS</b>                             | 1                   | 06-21-13                     |
| <b>DEFINITION OF TERRITORY</b>                       | 3                   | 01-23-09                     |
| <b>ELECTRIC SERVICE REGULATIONS</b>                  | 4                   | 12-04-09                     |
| <b>ELECTRIC SERVICE SCHEDULES</b>                    |                     |                              |
| Residential Service (Rate "RS")                      | 10                  | 01-23-09                     |
| General Service - Secondary (Rate "GS")              | 20                  | 01-23-09                     |
| General Service - Primary (Rate "GP")                | 21                  | 01-23-09                     |
| General Service - Subtransmission (Rate "GSU")       | 22                  | 01-23-09                     |
| General Service - Transmission (Rate "GT")           | 23                  | 01-23-09                     |
| Street Lighting Provisions                           | 30                  | 01-23-09                     |
| Street Lighting (Rate "STL")                         | 31                  | 06-01-09                     |
| Traffic Lighting (Rate "TRF")                        | 32                  | 01-23-09                     |
| Private Outdoor Lighting (Rate "POL")                | 33                  | 06-01-09                     |
| <b>MISCELLANEOUS CHARGES</b>                         | 75                  | 07-05-12                     |
| <b>OTHER SERVICE</b>                                 |                     |                              |
| Partial Service                                      | 52                  | 01-01-06                     |
| Residential Renewable Energy Credit Purchase Program | 60                  | 10-01-09                     |
| Cogeneration and Small Power Producer                | 70                  | 01-01-03                     |
| Interconnection Tariff                               | 76                  | 01-01-09                     |
| PIPP Customer Discount                               | 80                  | 06-01-11                     |

**TABLE OF CONTENTS**

| <b>RIDERS</b>                                       | <b><u>Sheet</u></b> | <b><u>Effective Date</u></b> |
|---|---------------------|------------------------------|
| Summary   | 80                  | 06-21-13                     |
| Residential Distribution Credit                     | 81                  | 05-21-10                     |
| Transmission and Ancillary Services                 | 83                  | 09-10-10                     |
| Alternative Energy Resource                         | 84                  | 04-01-13                     |
| School Distribution Credit                          | 85                  | 06-01-09                     |
| Business Distribution Credit                        | 86                  | 01-23-09                     |
| Hospital Net Energy Metering                        | 87                  | 10-27-09                     |
| Economic Development (4a)                           | 88                  | 01-23-09                     |
| Universal Service                                   | 90                  | 12-13-12                     |
| State kWh Tax                                       | 92                  | 01-23-09                     |
| Net Energy Metering                                 | 93                  | 10-27-09                     |
| Delta Revenue Recovery                              | 96                  | 04-01-13                     |
| Demand Side Management                              | 97                  | 01-01-13                     |
| Reasonable Arrangement                              | 98                  | 06-01-09                     |
| Distribution Uncollectible                          | 99                  | 04-01-13                     |
| Economic Load Response Program                      | 101                 | 06-01-11                     |
| Optional Load Response Program                      | 102                 | 06-01-11                     |
| Generation Cost Reconciliation                      | 103                 | 04-01-13                     |
| Fuel  | 105                 | 12-14-09                     |
| Advanced Metering Infrastructure / Modern Grid      | 106                 | 04-01-13                     |
| Line Extension Cost Recovery                        | 107                 | 04-01-13                     |
| Delivery Service Improvement                        | 108                 | 01-01-12                     |
| PIPP Uncollectible                                  | 109                 | 04-01-13                     |
| Non-Distribution Uncollectible                      | 110                 | 04-01-13                     |
| Experimental Real Time Pricing                      | 111                 | 06-01-13                     |
| Experimental Critical Peak Pricing                  | 113                 | 06-01-13                     |
| Generation Service                                  | 114                 | 06-01-13                     |
| Demand Side Management and Energy Efficiency        | 115                 | 01-01-13                     |
| Economic Development                                | 116                 | 04-01-13                     |
| Deferred Generation Cost Recovery                   | 117                 | 06-01-09                     |
| Deferred Fuel Cost Recovery                         | 118                 | 01-01-11                     |
| Non-Market-Based Services                           | 119                 | 06-01-13                     |
| Residential Deferred Distribution Cost Recovery     | 120                 | 01-01-12                     |
| Non-Residential Deferred Distribution Cost Recovery | 121                 | 01-01-12                     |
| Residential Electric Heating Recovery               | 122                 | 01-01-13                     |
| Residential Generation Credit                       | 123                 | 10-31-12                     |
| Delivery Capital Recovery                           | 124                 | 04-01-13                     |
| Phase-In Recovery                                   | 125                 | 06-21-13                     |

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

|                        |   | Rate Schedule |    |    |     |    |     |     |     |
|------------------------|---|---------------|----|----|-----|----|-----|-----|-----|
| <i>Rider - (Sheet)</i> |   | RS            | GS | GP | GSU | GT | STL | TRF | POL |
| <b>Q</b>               | Advanced Metering Infrastructure / Modern Grid - (106)      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | Alternative Energy Resource <sup>(**)</sup> - (84)          | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Business Distribution Credit - (86)                         |               | ●  | ●  |     | ●  |     |     |     |
|                        | Deferred Fuel Cost Recovery - (118)                         | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>A</b>               | Deferred Generation Cost Recovery - (117)                   | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | Delivery Capital Recovery - (124)                           | ●             | ●  | ●  | ●   |    |     |     |     |
|                        | Delivery Service Improvement - (108)                        | ●             | ●  | ●  | ●   |    |     |     |     |
| <b>Q</b>               | Delta Revenue Recovery - (96)                               | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>T</b>               | Demand Side Management - (97)                               | ●             |    |    |     |    |     |     |     |
| <b>T</b>               | Demand Side Management and Energy Efficiency - (115)        | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | Distribution Uncollectible - (99)                           | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | Economic Development <sup>(**)</sup> - (116)                | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Economic Development 4a - (88)                              |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Economic Load Response Program - (101)                      |               |    | ●  | ●   | ●  |     |     |     |
|                        | Experimental Critical Peak Pricing - (113)                  |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Experimental Real Time Pricing - (111)                      |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Fuel - (105)  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | Generation Cost Reconciliation <sup>(**)</sup> - (103)      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Generation Service <sup>(**)</sup> - (114)                  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Hospital Net Energy Metering - (87)                         |               | ●  | ●  | ●   | ●  |     |     |     |
| <b>Q</b>               | Line Extension Cost Recovery - (107)                        | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Net Energy Metering - (93)                                  | ●             | ●  | ●  | ●   | ●  |     |     |     |
| <b>Q</b>               | Non-Distribution Uncollectible <sup>(**)</sup> - (110)      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>A</b>               | Non-Market-Based Services - (119)                           | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>P</b>               | Non-Residential Deferred Distribution Cost Recovery - (121) |               | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Optional Load Response Program - (102)                      |               |    | ●  | ●   | ●  |     |     |     |
| <b>T</b>               | Phase-In Recovery (125)                                     | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>Q</b>               | PIPP Uncollectible - (109)                                  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Reasonable Arrangement - (98)                               |               | ●  | ●  | ●   | ●  |     |     |     |
| <b>P</b>               | Residential Deferred Distribution Cost Recovery - (120)     | ●             |    |    |     |    |     |     |     |
|                        | Residential Distribution Credit - (81)                      | ●             |    |    |     |    |     |     |     |
| <b>T</b>               | Residential Electric Heating Recovery - (122)               | ●             |    |    |     |    |     |     |     |
|                        | Residential Generation Credit - (123)                       | ●             |    |    |     |    |     |     |     |
|                        | School Distribution Credit - (85)                           |               | ●  | ●  | ●   |    |     |     |     |
|                        | State kWh Tax - (92)  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>A</b>               | Transmission and Ancillary Services - (83)                  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| <b>P</b>               | Universal Service - (90)                                    | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

**RIDER PIR**  
**Phase-In Recovery Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

|     |         |
|-----|---------|
| RS  | 0.0253¢ |
| GS  | 0.0253¢ |
| GP  | 0.0253¢ |
| GSU | 0.0253¢ |
| GT  | 0.0253¢ |
| STL | 0.0253¢ |
| TRF | 0.0253¢ |
| POL | 0.0253¢ |

**PROVISIONS:**

The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1<sup>st</sup> and May 1<sup>st</sup> of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> and July 1<sup>st</sup> of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/13/2013 5:00:44 PM**

**in**

**Case No(s). 12-1465-EL-ATS, 89-6008-EL-TRF**

Summary: Tariff Phase-In Recovery Rider (Rider PIR) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M