

Customer Legal Entity Name: Cuyahoga County Public Libraries
Site Address: Brecksville Branch
Principal Address: 9089 Brecksville Road

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Building Controls Upgrade	This project included the upgrade of the existing building control system to better control systems and improve energy efficiency.	Data was gathered from attachment A and B and analyzed in attachment C. The savings calculated was entered into the custom rebate calculator to determine the rebate.	No specific timeframe. The replaced equipment was fully functional and was upgraded to improve energy efficiency and there was no known replacement date.	N/A

Exhibit 2

Customer Legal Entity Name: Cuyahoga County Public Libraries

Site Address: Brecksville Branch

Principal Address: 9089 Brecksville Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (c) <i>Note 1</i>
2011	266,089	266,089	266,426
Average	266,089	266,089	266,426

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Building Controls Upgrade	12/27/2011	\$18,720	\$9,360	24,611	24,611	-	\$1,969	\$1,477
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Docket No. 13-0152

Site: 9089 Brecksville Road

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Commitment
Payment
\$



\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	25	\$ 308	\$ 7,587	\$ 4,050	\$1,477	\$246	\$ 5,773	1.3
Total	25	\$ 308	7,587	4,050	\$1,477	\$246	5,773	1.3

Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) * (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

Cuyahoga County Public Libraries ~ Brecksville Branch
Docket No. 13-0152

Site: 9089 Brecksville Road

[illegible]

Energy Type: Electric

Cost Center: [BRECKSVILLE] BRECKSVILLE

Vendor: [FIRST_ENERGY_S01] FIRST ENERGY SERVICE

2011 - 06	5/23/2011	6/22/2011	30	\$2,860.86	\$2,860.86	26,080	kWh	\$0.110	\$0.110	93
2011 - 07	6/22/2011	7/25/2011	33	\$2,703.23	\$2,703.23	26,240	kWh	\$0.103	\$0.103	87
2011 - 08	7/25/2011	8/23/2011	29	\$2,332.69	\$2,332.69	23,200	kWh	\$0.101	\$0.101	71
2011 - 09	8/23/2011	9/21/2011	29	\$1,997.80	\$1,997.80	18,880	kWh	\$0.106	\$0.106	69
2011 - 10	9/21/2011	10/20/2011	29	\$1,842.05	\$1,842.05	18,560	kWh	\$0.099	\$0.099	59
2011 - 11	10/20/2011	11/17/2011	28	\$1,879.91	\$1,879.91	19,360	kWh	\$0.097	\$0.097	58
2011 - 12	11/17/2011	12/20/2011	33	\$2,182.45	\$2,182.45	23,840	kWh	\$0.092	\$0.092	58
2012 - C1	12/20/2011	1/19/2012	30	\$2,174.81	\$2,174.81	22,720	kWh	\$0.096	\$0.096	59
2012 - C2	1/19/2012	2/21/2012	33	\$2,365.11	\$2,365.11	25,120	kWh	\$0.094	\$0.094	60
2012 - 03	2/21/2012	3/23/2012	31	\$2,064.51	\$2,064.51	21,280	kWh	\$0.097	\$0.097	57
2012 - 04	3/23/2012	4/24/2012	32	\$2,056.16	\$2,056.16	21,120	kWh	\$0.097	\$0.097	54
2012 - 05	4/24/2012	5/22/2012	28	\$2,033.74	\$2,033.74	19,680	kWh	\$0.103	\$0.103	61
2012 - 06	5/22/2012	6/22/2012	31	\$2,161.89	\$2,161.89	23,200	kWh	\$0.093	\$0.093	66
2012 - 07	6/22/2012	7/25/2012	33	\$2,555.87	\$2,555.87	28,640	kWh	\$0.089	\$0.089	69
2012 - 08	7/25/2012	8/24/2012	30	\$2,203.22	\$2,203.22	23,680	kWh	\$0.093	\$0.093	65

Meter [BRVE728281055]	\$33,414.30	\$33,414.30	341,600	kWh	\$0.098	\$0.098	986
BRECKSVILLE Totals:							

0800497182 1380090366

Cuyahoga County Public Library
Electric

Meter Summary by Period BL - 01B

yyyy-mm	Start Date	End Date	# Days	LDC Cost	Supplier Cost	Total Cost	LDC Use	Supplier UOM Use	LDC Unit Cost	Supplier Unit Cost	Total Unit Cost	Billed Demand	Actual Demand
Place: [BRV] BRECKSVILLE								Energy Type: Electric					
Meter: [BRVE728281055] BRECKSVILLE								Cost Center: [BRECKSVILLE] BRECKSVILLE					
Account: [BRVE728281055] 11 00 26 4288 0 2 BRECKSVILLE								Vendor: [FIRST_ENERGY_S01] FIRST ENERGY SERVICES CO					
2010 - 06	5/21/2010	6/23/2010	33	\$3,299.08		\$3,299.08	28,160	kWh	\$0.117		\$0.117	88	
2010 - 07	6/23/2010	7/26/2010	33	\$3,639.19		\$3,639.19	32,480	kWh	\$0.112		\$0.112	92	
2010 - 08	7/26/2010	8/24/2010	29	\$3,214.17		\$3,214.17	28,000	kWh	\$0.115		\$0.115	89	
2010 - 09	8/24/2010	9/23/2010	30	\$2,899.71		\$2,899.71	23,520	kWh	\$0.123		\$0.123	90	
2010 - 10	9/23/2010	10/20/2010	27	\$2,743.24		\$2,743.24	31,440	kWh	\$0.087		\$0.087	90	
2010 - 11	10/20/2010	11/19/2010	30	\$2,589.67		\$2,589.67	21,760	kWh	\$0.119		\$0.119	71	
2010 - 12	11/19/2010	12/21/2010	32	\$2,881.62		\$2,881.62	25,280	kWh	\$0.114		\$0.114	68	
Meter [BRVE728281055] BRECKSVILLE Totals:				\$21,266.68		\$21,266.68	190,640	kWh	\$0.112		\$0.112	589	

Meter Read Dt	Days	Bill Amount	Tariff Code	Metered kWh	Metered Demand (KW)	HDD	CDD	kWh/day	AVG OAT	Adjusted Baseline kWh	Adjusted BaselinekW	Monthly kWh Saved	
6/23/2010	33	\$3,299.08		28160	88				66.439				
7/26/2010	33	\$3,639.19		32480	92				70.479				
8/24/2010	29	\$3,214.17		28000	89				74.104				
9/23/2010	30	\$2,899.71		23520	90				67.257	22.294		1,226	
10/20/2010	27	\$2,743.24		31440	90				52.833	20.208		11,234	
11/19/2010	30	\$2,589.67		21760	71				51.907	20.074		1,686	
12/21/2010	32	\$2,881.62		25280	68				32.231	17.228		8,052	
1/21/2011	30	\$2,668.63		24160	61				72.863	23.105		1,055	
2/22/2011	33	\$2,692.33		24800	59				77.455	23.769		1,031	
3/22/2011	31	\$2,438.30		21280	65				70.997	22.835		(1,555)	
4/21/2011	28	\$2,374.42		19840	69				59.850	21.223		(1,383)	
5/23/2011	32	\$2,797.23		22880	84				48.700	19.610		3,270	
6/22/2011	31	\$2,860.86		26080	93				48.706				
7/25/2011	33	\$2,703.23		26240	87				33.155				
8/23/2011	30	\$2,332.69		23200	71				34.680				
9/21/2011	33	\$1,997.80		18880	69				40.512				
10/20/2011	28	\$1,842.05		18569	59				49.029				
11/17/2011	29	\$1,879.91		19360	58				58.314				
12/20/2011	29	\$2,182.45		23840	58				68.000				
1/19/2012	29	\$2,174.81		22720	59				74.179				
2/21/2012	33	\$2,365.11		25120	60				75.588				
3/23/2012	30	\$2,064.51		21280	57				70.347				
4/24/2012	32	\$2,056.16		21120	54				57.697				
5/22/2012	30	\$2,033.74		19680	61				41.950				
6/22/2012	28	\$2,161.89		23200	66				37.311				
7/25/2012	32	\$2,555.87		28640	69				26.809				
8/24/2012	31	\$2,203.22		23680	65				26.477				

Attachment C

Total kWh Saved
24,611

SUMMARY OUTPUT

Regression Statistics						
Multiple R	0.842428823					
R Square	0.709686322					
Adjusted R Square	0.66821294					
Standard Error	1330.037101					
Observations	9					
ANOVA						
	df	SS	MS	F	Significance F	
Regression	1	30270841.16	30270841.16	17.1119	0.00437	
Residual	7	12382990.84	1768998.691			
Total	8	42653832				
	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%
Intercept	12566.76285	2127.514778	5.906780522	0.0006	7535.99	17597.53589
X Variable 1	144.6339311	34.96404749	4.136647255	0.00437	61.9571	227.311

9/2011-5/2012			
	HDD Var	144.6339311	
	CDD Var	0	
	Intercept	12566.76285	

The background of the entire page is a low-angle photograph of a modern glass skyscraper reaching towards a bright blue sky with scattered white clouds. The building's glass facade reflects the sky and clouds, creating a dynamic pattern of light and dark blue. In the top left corner, the Siemens logo is displayed in a white rectangular box.

SIEMENS

Multiple buildings. Single system interface. Unlimited power.

Powerful integration capabilities ensure your options remain open

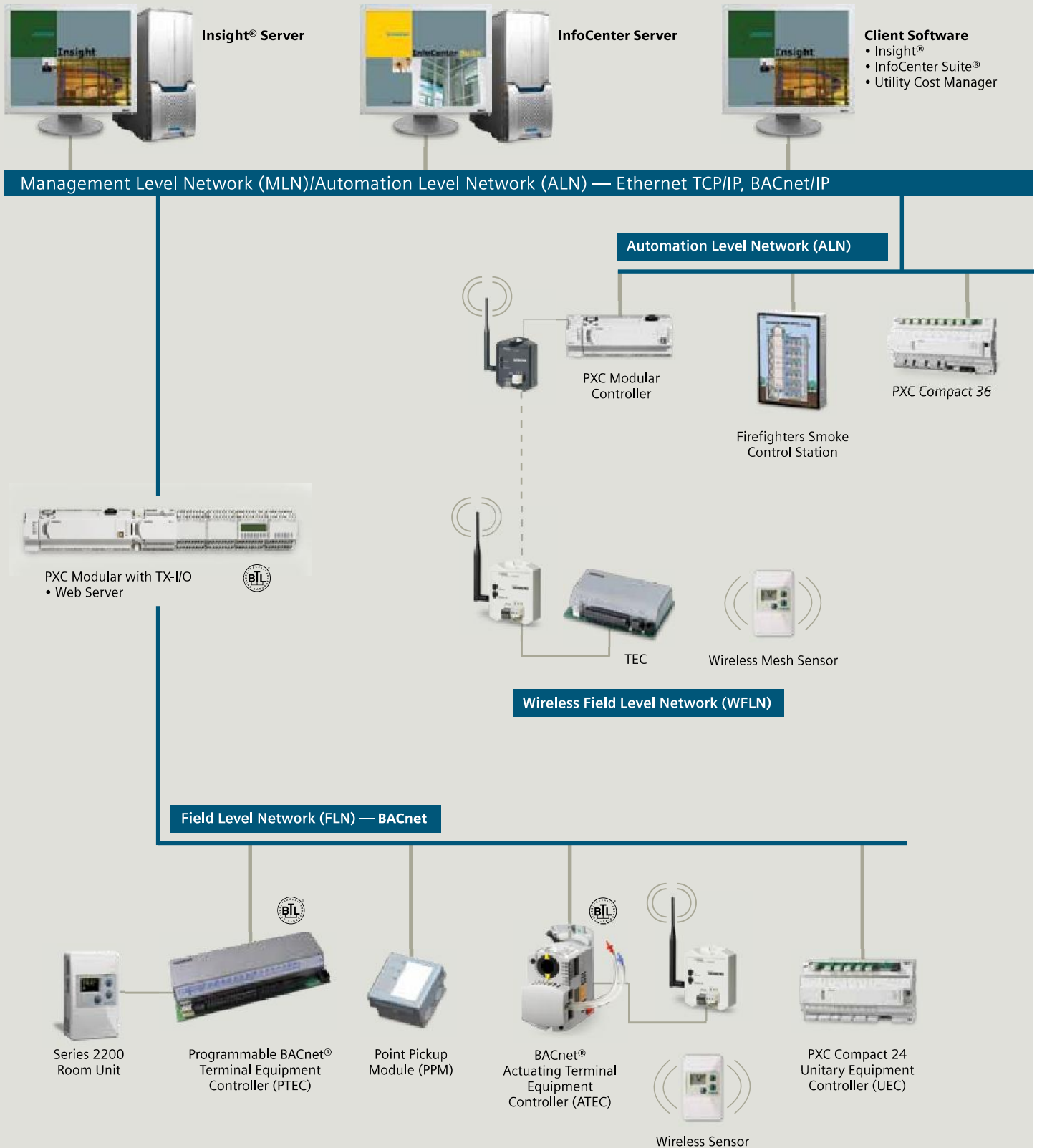
APOGEE® Building Automation

Attachment B

www.siemens.com/apogee

Multiple building systems, one solution.

Improve performance, expand functionality, and adapt to the future





Web Access

- APOGEE GO® for Insight®
- APOGEE GO® for InfoCenter Suite®
- Field Panel Web Server
- Terminal Services Client
- Tenant Override System



Mobile Apps

- Smartphone Apps
- Pager
- SMS
- E-mail
- Voice Notification
- Browsers
- Text Messaging

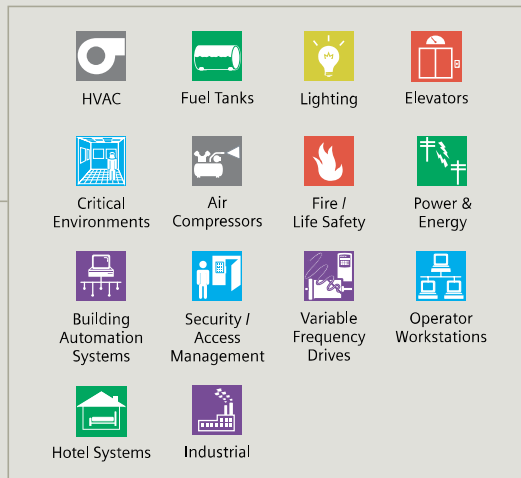


Insight® UL Listed Life Safety Workstation

Integrated Systems

PXC Modular Controller
• Web Server

PXC Modular Controller



Fire Alarm Panel

Field Level Network (FLN)

Lab Room Controller
Factory-Mounted on
Terminal Unit

Lab Room Controller
Factory-Mounted
on Venturi Air Valve

Variable Frequency
Drives and Other
Third-Party Devices

Point Pickup
Module (PPM)

Bus Interface Module
(BIM) with TX-I/O™

Terminal Equipment
Controllers (TEC)

Room Unit

Room Pressurization
Monitor (RPM)

Fume Hood Monitor

Digital Energy
Monitor (DEM)

Customer Legal Entity Name: Cuyahoga County Public Libraries
Site Address: Chagrin Falls Branch
Principal Address: 100 East Orange Street

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Building Controls Upgrade	This project included the upgrade of the building control system to better control systems and improve energy efficiency.	Data was gathered from attachment H and I and analyzed in attachment J. The savings calculated was entered into the custom rebate calculator to determine the rebate.	No specific timeframe. The replaced equipment was fully functional and was upgraded to improve energy efficiency and there was no known replacement date.	N/A

Exhibit 2

Customer Legal Entity Name: Cuyahoga County Public Libraries

Site Address: Chagrin Falls Branch

Principal Address: 100 East Orange Street

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	220,562	220,562	220,993
Average	220,562	220,562	220,993

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Building Controls Upgrade	12/27/2011	\$10,000	\$5,000	31,460	31,460	-	\$2,517	\$1,888
					-	-	-		
					-	-	-		
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					-	-	-		
		Total	\$10,000		31,460	31,460	0	\$2,517	\$1,888

Docket No. 13-0152

Site: 100 East Orange Street

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment
Payment
\$**

\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	31	\$ 308	\$ 9,698	\$ 4,050	\$1,888	\$315	\$ 6,252	1.6
Total	31	\$ 308	9,698	4,050	\$1,888	\$315	6,252	1.6

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

Cuyahoga County Public Libraries ~ Chagrin Falls Branch
Docket No. 13-0152

Site: 100 East Orange Street

Meter Summary by Period BL - 01B

yyyy-mm	Start Date	End Date	# Days	LDC Cost	Supplier Cost	Total Cost	LDC Use	Supplier UOM Use	LDC Unit Cost	Supplier Unit Cost	Total Unit Cost	Billed Demand	Actual Demand
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Place: [CHF] CHAGRIN FALLS

Energy Type: Electric

Meter: [CHFE910079798] CHAGRIN FALLS

Cost Center: [CHAGRIN_FALLS] CHAGRIN FALLS

Account: [CHFE910079798/676054216] 11 00 25 2735 6 3 CHA

Vendor: [FIRST_ENERGY_S01] FIRST ENERGY SERVICE

2011 - 01	1/10/2011	2/9/2011	30	\$2,642.60		\$2,642.60	23,200	kWh	\$0.114		\$0.114	34	
2011 - 02	2/9/2011	3/10/2011	29	\$2,486.70		\$2,486.70	21,680	kWh	\$0.115		\$0.115	33	
2011 - 03	3/10/2011	4/11/2011	32	\$2,440.92		\$2,440.92	21,200	kWh	\$0.115		\$0.115	32	
2011 - 04	4/11/2011	5/11/2011	30	\$2,163.42		\$2,163.42	18,560	kWh	\$0.117		\$0.117	28	
2011 - 05	5/11/2011	6/10/2011	30	\$1,780.42		\$1,780.42	15,842	kWh	\$0.112		\$0.112	27	
2011 - 06	6/10/2011	7/12/2011	32	\$1,646.18		\$1,646.18	16,240	kWh	\$0.101		\$0.101	25	

Meter [CHFE910079798]
CHAGRIN FALLS Totals:

\$13,160.24

\$13,160.24

116,722

kWh

\$0.113

\$0.113

178

Meter Summary by Period BL - 01B

yyyy-mm	Start Date	End Date	# Days	LDC Cost	Supplier Cost	Total Cost	LDC Use	Supplier UOM	Unit Cost	Supplier Unit Cost	Total Unit Cost	Billed Demand	Actual Demand
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Place: [CHF] CHAGRIN FALLS

Energy Type: Electric

Meter: [CHFE910079798] CHAGRIN FALLS

Cost Center: [CHAGRIN_FALLS] CHAGRIN FALLS

Account: [CHFE910079798/676054216] 11 00 25 2735 6 3 CHA

Vendor: [FIRST_ENERGY_S01] FIRST ENERGY SERVICE

2011 - 06	6/10/2011	7/12/2011	32	\$1,646.18		\$1,646.18	16,240	kWh	\$0.101	\$0.101		25	
2011 - 07	7/12/2011	8/10/2011	29	\$1,501.78		\$1,501.78	14,640	kWh	\$0.103	\$0.103		24	
2011 - 08	8/10/2011	9/8/2011	29	\$1,456.46		\$1,456.46	14,000	kWh	\$0.104	\$0.104		24	
2011 - 09	9/8/2011	10/10/2011	32	\$1,811.04		\$1,811.04	18,160	kWh	\$0.100	\$0.100		28	
2011 - 10	10/10/2011	11/8/2011	29	\$1,679.50		\$1,679.50	16,560	kWh	\$0.101	\$0.101		28	
2011 - 11	11/8/2011	12/7/2011	29	\$1,746.08		\$1,746.08	16,080	kWh	\$0.109	\$0.109		34	
2011 - 12	12/7/2011	1/9/2012	33	\$2,436.16		\$2,436.16	24,400	kWh	\$0.100	\$0.100		36	
2012 - 01	1/9/2012	2/8/2012	30	\$2,259.70		\$2,259.70	22,400	kWh	\$0.101	\$0.101		34	
2012 - 02	2/8/2012	3/8/2012	29	\$2,213.60		\$2,213.60	21,760	kWh	\$0.102	\$0.102		34	
2012 - 03	3/8/2012	4/10/2012	33	\$2,167.36		\$2,167.36	22,000	kWh	\$0.099	\$0.099		2	
2012 - 04	4/10/2012	5/11/2012	31	\$2,246.22		\$2,246.22	21,840	kWh	\$0.103	\$0.103		33	
2012 - 05	5/11/2012	6/13/2012	33	\$1,941.34		\$1,941.34	20,960	kWh	\$0.093	\$0.093		30	
2012 - 06	6/13/2012	7/12/2012	29	\$1,759.96		\$1,759.96	18,480	kWh	\$0.095	\$0.095		30	
2012 - 07	7/12/2012	8/13/2012	32	\$1,908.90		\$1,908.90	20,800	kWh	\$0.092	\$0.092		29	

Meter [CHFE910079798]
CHAGRIN FALLS Totals:

\$26,774.28

\$26,774.28

268,320

kWh

\$0.100

\$0.100

391

0800497182 1020000841

Meter Read Dt	Days	Bill Amount	Tariff Code	Metered kWh	Metered Demand (KW)	HDD	CDD	kWh/day	AVG OAT	Adjusted Baseline kWh	Adjusted BaselinekW	Monthly kWh Saved	
8/13/2012	32	\$1,908.90		20,800	29				76.450				
7/12/2012	29	\$1,759.96		18,480	30				76.479	14,951		3,539.30	
6/13/2012	33	\$1,941.34		20,960	30				67.164	16,423		4,537.45	
5/11/2012	31	\$2,246.22		21,840	33				54.661	18,398		3,442.12	
4/10/2012	33	\$2,167.36		22,000	2				52.218	18,784		3,216.11	
3/8/2012	30	\$2,213.60		21,760	34				35.666	21,399		360.84	
2/8/2012	30	\$2,259.70		22,400	34				33.407	21,756		643.95	
1/9/2012	33	\$2,436.16		24,400	36				35.939				
11/7/2011	29	\$1,746.08		16,080	34				45.614				
10/6/2011	29	\$1,679.50		16,560	28				51.114				
10/10/2011	32	\$1,811.04		18,160	28				61.600				
9/8/2011	29	\$1,456.46		14,000	24				70.972				
8/10/2011	29	\$1,501.78		14,640	24				77.759				
7/12/2011	32	\$1,646.18		16,240	25				71.856				
6/10/2011	30	\$1,780.42		15,842	27				67.140				
5/11/2011	30	\$2,163.42		18,560	28				52.563				
4/11/2011	32	\$2,440.92		21,200	32				40.666				
3/10/2011	29	\$2,486.92		21,680	33				33.279				
2/9/2011	30	\$2,642.60		23,200	34				23.057				

Attachment J

Annual kWh Saved: 31460

SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.99172379
R Square	0.983516077
Adjusted R Square	0.980219292
Standard Error	466.720508
Observations	7

ANOVA					
	df	SS	MS	F	Significance F
Regression	1	64983731.84	64983731.84	298.3258448	1.19153E-05
Residual	5	1089140.163	217828.0326		
Total	6	66072872			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	27034.20816	510.171202	52.99046291	4.52543E-08	25722.77133	28345.6	25722.77133	28345.64498
X Variable 1	-157.997073	9.14752493	-17.27211176	1.19153E-05	-181.5115344	-134.48	-181.5115344	-134.4826115

2/9/2011-8/10/2011		
Var1		-157.997073
Intercept		27034.20816

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The background of the entire page is a low-angle photograph of a modern glass skyscraper reaching towards a bright blue sky with scattered white clouds. The glass panels of the building reflect the sky and clouds, creating a dynamic pattern of light and color. In the top left corner, the Siemens logo is displayed in a white rectangular box.

SIEMENS

Multiple buildings. Single system interface. Unlimited power.

Powerful integration capabilities ensure your options remain open

APOGEE® Building Automation

Attachment H

www.siemens.com/apogee

Multiple building systems, one solution.

Improve performance, expand functionality, and adapt to the future





Web Access

- APOGEE GO® for Insight®
- APOGEE GO® for InfoCenter Suite®
- Field Panel Web Server
- Terminal Services Client
- Tenant Override System



Mobile Apps

- Smartphone Apps
- Pager
- SMS
- E-mail
- Voice Notification
- Browsers
- Text Messaging



Insight® UL Listed Life Safety Workstation

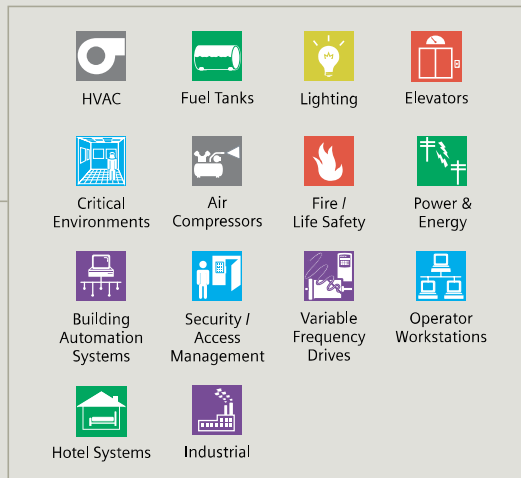
Integrated Systems



PXC Modular Controller
• Web Server



PXC Modular Controller



Fire Alarm Panel

Field Level Network (FLN)



Lab Room Controller
Factory-Mounted on
Terminal Unit



Lab Room Controller
Factory-Mounted
on Venturi Air Valve



Variable Frequency
Drives and Other
Third-Party Devices



Point Pickup
Module (PPM)



Bus Interface Module
(BIM) with TX-I/O™



Terminal Equipment
Controllers (TEC)



Room Pressurization
Monitor (RPM)



Fume Hood Monitor



Digital Energy
Monitor (DEM)



Room Unit

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	Whole building lighting and controls.	This project includes installation of lighting and occupancy sensor controls that were more efficient than the code requirements.	Data was gathered from attachments M and N. This data was entered into the lighting rebate calculator to determine savings and rebate.	N/A	Code standard lighting and controls that would have been less efficient than what was installed.
2	Whole Building Model	This project includes a whole building model calculating all savings for building envelope and equipment except lighting.	Data was gathered from attachment P for ASHRAE baseline and modeled energy usage. Modeled usage was subtracted from the baseline, then lighting savings from project 1 were subtracted from the whole building savings. The savings were entered into the custom rebate calculator to determine the rebate.	N/A	ASHRAE Code minimum insulation for windows, walls and roof.

Exhibit 2

Customer Legal Entity Name: Cuyahoga County Public Libraries

Site Address: Warrensville Heights Branch

Principal Address: 4415 Northfield Road

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2011	570,287	570,287	570,287
Average	570,287	570,287	570,287

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	Whole building lighting and controls.	04/21/2012	\$247,000	\$123,500	62,191	62,191	7	\$2,146	\$1,610
2	Whole Building Model	04/21/2012	\$4,705,400	\$2,352,700	264,656	264,656	-	\$21,172	\$15,879
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
	Total		\$4,952,400		326,847	326,847	7	\$23,318	\$17,489

Docket No. 13-0152

Site: 4415 Northfield Road

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

**Commitment
Payment
\$**

\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	62	\$ 308	\$ 19,172	\$ 2,025	\$1,610	\$622	\$ 4,256	4.5
2	265	\$ 308	\$ 81,588	\$ 2,025	\$15,879	\$2,647	\$ 20,551	3.97
Total	327	\$ 308	100,760	4,050	\$17,489	\$3,268	24,807	4.1

Notes

(A) From Exhibit 2, = kWh saved / 1000

(B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).

(C) = (A) * (B)

(D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.

(E) This is the amount of the cash rebate paid to the customer for this project.

(F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.

(G) = (D) + (E) + (F)

(H) = (C) / (G)

Cuyahoga County Public Libraries ~ Warrensville Heights Branch
Docket No. 13-0152

Site: 4415 Northfield Road

Attacchment P

CCPL Shell					DOE-2.2-47d 7/25/2011 14:30:46 EDL RUN 1									
REPORT- BEPU Building Utility Performance					WEATHER FILE- Cleveland OH TRY2									
	LIGHTS	TASK LIGHTS	MISC EQUIP	SPACE HEATING	SPACE COOLING	HEAT REJECT	PUMPS & AUX	VENT FANS	REFRIG DISPLAY	HT PUMP SUPPLEM	DOMEST HOT WTR	EXT USAGE	TOTAL	
EMI ELECTRICITY KWH	75622.	0.	77522.	175435.	41073.	0.	11802.	62154.	0.	0.	13084.	46732.	503424.	
IT L ELECTRICITY KWH	0.	0.	40515.	0.	0.	0.	0.	0.	0.	0.	0.	0.	40515.	
FMI NATURAL-GAS THERM	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	

Proposed Design

TOTAL ELECTRICITY 543939. KWH 19.640 KWH /SQFT-YR GROSS-AREA 19.640 KWH /SQFT-YR NET-AREA

PERCENT OF HOURS ANY SYSTEM ZONE OUTSIDE OF THROTTLING RANGE = 0.3
PERCENT OF HOURS ANY PLANT LOAD NOT SATISFIED = 0.0

NOTE: ENERGY IS APPORTIONED HOURLY TO ALL END-USE CATEGORIES.

CCPL Shell					DOE-2.2-47d					7/25/2011		12:01:26		BDL RUN 19	
REPORT- BEPU Building Utility Performance										WEATHER FILE- Cleveland				OH TRY2	
	LIGHTS	TASK LIGHTS	MISC EQUIP	SPACE HEATING	SPACE COOLING	HEAT REJECT	PUMPS & AUX	VENT FANS	REFRIG DISPLAY	HT PUMP SUPPLEM	DOMEST HOT WTR	EXT USAGE	TOTAL		
EMI ELECTRICITY KWH	144276.	0.	77568.	380062.	65264.	0.	1.	76248.	0.	0.	13087.	73766.	830271		
IT L ELECTRICITY KWH	0.	0.	40515.	0.	0.	0.	0.	0.	0.	0.	0.	0.	40515		
FMI NATURAL-GAS THERM	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.		

ASHRAE Baseline

TOTAL ELECTRICITY 870786. KWH 31.442 KWH /SQFT-YR GROSS-AREA 31.442 KWH /SQFT-YR NET-AREA

PERCENT OF HOURS ANY SYSTEM ZONE OUTSIDE OF THROTTLING RANGE = 0.5
PERCENT OF HOURS ANY PLANT LOAD NOT SATISFIED = 0.0

NOTE: ENERGY IS APPORTIONED HOURLY TO ALL END-USE CATEGORIES.

Baseline total= 870,786 kWh
Design total= 543,939 kWh
Savings = 326,847
Lighting Savings = 62,191 kWh
Savings - Lighting = 264,656 kWh

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Instructions: Please use one line for each fixture type in a room or area.

For existing or proposed control, choose OCC for Occupancy Sensor, DAY for photosensor, HI-Lo for hi-lo level sensors or NONE for none. Controls in spaces where existing controls exist do not qualify for incentives.

The total of Column S, the quantities of CFLs and exit signs in Column M, and the quantities of sensors in Column R, will be used to calculate your incentive on the NonStandard Lighting form.

Applicant Name: _____
 Facility Name: _____
 Date: _____
 Lighting Zone Indicator only: _____ Lighting Zone 2

Version 1.0 Page 1 of 4 5/24/2013

Lighting Form

[illegible]

Note: If your total change in connected load is greater than or equal to 50 kW the cell above will read. Please see row 4 on the Instructions tab for information on adjusting the predominant space type to "Other" and estimating CF and EFLH values.

Project Estimated Annual Savings Summary

Lighting

Estimated Annual kWh Savings	62,191
Total Change in Connected Load	7.40

Annual Estimated Cost Savings	\$6,219.10
Annual Operating Hours	3,492

Interior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$1,446.10
Exterior Lighting Incentive @ \$0.05/kWh (excluding retrofit CFLs, sensors, or LED exit signs)	\$0.00
Total retrofit CFL Incentive @ \$1/screw-in CFL lamp; \$15/hard-wired CFL lamp (includes all retrofit CFLs, both interior and exterior)	\$0.00
Total retrofit LED Exit Incentive @ \$10/exit sign	\$0.00
Total Lighting Controls Incentive @ \$25/occupancy sensor and \$25/daylight sensor (includes all Lighting Controls, both interior and exterior)	\$700.00

Total Calculated Incentive	\$2,146.10
----------------------------	------------

Total Fixture Quantity excluding retrofit CFLs and LED Exit Signs	1
Total Lamp Quantity for retrofit Screw-In CFLs	0

Total Lamp Quantity for retrofit Hard-Wired CFLs	0
Total Fixture Quantity for retrofit LED Exit Signs	0
Total Quantity for Occupancy Sensors	28
Total Quantity for Daylight Sensors	0

Please briefly describe how you estimated your coincidence factor (CF) and applicant equivalent full-load hours (EFLH) for facility type "Other" indicated on the Lighting Form tab

Demand Savings (For Internal Use Only)	9.91
--	------

LIGHTING FIXTURE SCHEDULE											
DESIGNATION	LAMP(S)				BALLAST(S)		FIXTURE WATTAGE	FIXTURE VOLTAGE	FIXTURE DESCRIPTION	CATALOG SERIES	NOTES
TYPE	TYPE	WATTS	QUANTITY	TYPE	QUANTITY						
D	LED 3500K	25	1	NA	NA	25	120	LED 8" DIAMETER, 8" DEEP SHALLOW FIXTURE OPEN REFLECTOR RECESSED DOWNLIGHT WITH SELF-FLANGED, SEMI-DIFFUSE (HAZE) CLEAR, 500 LUMEN OUTPUT, INTEGRAL DRIVER, AND WHITE PAINTED FLANGE.	PORTFOLIO L0615 PRESCLUTIE LFLR02 GOTHAM 8004 OMEGA CMRLD	(1)	
D1	CF DTT	26	1	E	1	30	120	COMPACT FLUORESCENT 8" DIAMETER, 7" DEEP MAX. OPEN REFLECTOR RECESSED DOWNLIGHT WITH SELF-FLANGED, SEMI-DIFFUSE (HAZE) CLEAR, LOW REDUCENT REFLECTOR, AND WHITE PAINTED FLANGE.	PORTFOLIO C72 LITHONIA GOTHAM AF OMEGA OM80HOP1 PRESCLUTIE CFB8 LIGHTOLIER 8086 INDY 708R	(1)	
D2	CF TRT	42	1	E	1	45	120	COMPACT FLUORESCENT 10" DIAMETER, 7" DEEP MAX. OPEN REFLECTOR RECESSED DOWNLIGHT WITH SELF-FLANGED, SEMI-DIFFUSE (HAZE) CLEAR, LOW REDUCENT REFLECTOR, AND WHITE PAINTED FLANGE.	PORTFOLIO C72 LITHONIA GOTHAM AF OMEGA OM80HOP1 PRESCLUTIE CFB8 LIGHTOLIER 8086 INDY 708R	(1)	(15)
DW	CF DTT	18	2	E	1	40	120	FLUORESCENT 8" DIAMETER, 7" DEEP MAX. OPEN REFLECTOR RECESSED WALL WASH DOWNLIGHT WITH SELF-FLANGED, SEMI-DIFFUSE (HAZE) SPECULAR CLEAR, LOW REDUCENT REFLECTOR, WHITE PAINTED FLANGE, AND HORIZONTAL LAMPS.	PORTFOLIO C72 LITHONIA GOTHAM AFW OMEGA OM80HPLW PRESCLUTIE CFBW LIGHTOLIER 8086 INDY 728R	(1)	
ES	INC	8	2	NA	NA	20	120/277	EMERGENCY SURFACE MOUNTED FIXTURE WITH WHITE POLYCARBONATE HOUSING, NICKEL CADMIUM BATTERY, 90 MINUTES MINIMUM BATTERY CAPACITY, BATTERY CHARGER, TEST SWITCH, INDICATOR LIGHT AND (2) ADJUSTABLE LAMP HEADS.	SURE-LITES C05-NC LITHONIA QUANTUM KELM-NC EMERGI-LITE ES000T PRESCLUTIE NV3N-4W LIGHTOLIER E2 LIGHTGUARD U18N	(2)	(5)
IC	T8	32	4	E	1	60	120	FLUORESCENT 4' LONG CHAIN MOUNTED INDUSTRIAL FIXTURE WITH 20% UPLIGHT, STEEL HOUSING, BAKED WHITE ENAMEL FINISH AND CHAIN HANGER KIT	METALUX DIM LITHONIA AF DAY-BRITE 2F COLUMBIA K-L4 LIGHTOLIER TF HE WILLIAMS 824	(4)	
L1	T5HO	54	1	E	1	60	120	FLUORESCENT SUSPENDED 2'x4'6" LINEAR DIRECT ALUMINUM FIXTURE WITH PARABOLIC ACRYLIC LOUVER, RIBBED ALUMINUM HOUSING, PERFORATED SIDES AND GRAY FINISH.	FOCAL POINT EVOLUTION PRUDENTIAL MOLLY DAY-O-LITE JOSA	(2)	(6)
L2	T8	32	2	E	1	60	120	FLUORESCENT SUSPENDED 8'W x 3'1 1/2' x 4' LONG LINEAR DIRECT/INDIRECT (70% DIRECT / 30% INDIRECT) STEEL FIXTURE WITH WHITE BRIFLES, ACRYLIC OVERLAY AND WHITE POWDER COAT FINISH, MOUNT AT 12"0" ABOVE FINISHED FLOOR.	LEDALITE CENTRIS CURELITE CLASS A D11	(2)	(6)
P1A	CF TRT	32	2	E	1	70	120	PENDANT MOUNTED 19"0 x 13" HIGH SPHERICAL FLUORESCENT FIXTURE WITH THREE SUSPENSION RODS WITH FINISH AND SUSPENSION LENGTH AS SELECTED BY ARCHITECT.	VIBIA 0105	(1)	(2)
P1B	CF TRT	32	4	E	2	140	120	PENDANT MOUNTED 27"0 x 23" HIGH SPHERICAL FLUORESCENT FIXTURE WITH THREE SUSPENSION RODS WITH FINISH AND SUSPENSION LENGTH AS SELECTED BY ARCHITECT.	VIBIA 0100	(1)	(2)
P2A	CF TRT	26	1	E	1	30	120	PENDANT MOUNTED FLUORESCENT FIXTURE WITH 12"0 GLASS GLOBE, WHITE CORD SUSPENSION, WHITE CEILING CANOPY WITH FINISH AND SUSPENSION LENGTH AS SELECTED BY ARCHITECT.	LOUIS POULSON WOHLERT	(1)	(2)
P2B	CF TRT	32	1	E	1	35	120	PENDANT MOUNTED FLUORESCENT FIXTURE WITH 16"0 GLASS GLOBE, WHITE CORD SUSPENSION, WHITE CEILING CANOPY WITH FINISH AND SUSPENSION LENGTH AS SELECTED BY ARCHITECT.	LOUIS POULSON WOHLERT	(1)	(2)
P3	CF TRT	26	4	E	2	120	120	PENDANT MOUNTED FLUORESCENT FIXTURE WITH CONCENTRIC ALUMINUM BANDS 18"0 MAXIMUM, SINGLE ALUMINUM SUSPENSION ROD, WITH FINISH AND SUSPENSION LENGTH AS SELECTED BY ARCHITECT.	SHAPER 420	(1)	(2)
P4	CF TRT	13	43	E	29	645	120	SECTIONAL PENDANT (IRREGULAR SHAPED SYSTEM DOWNLIGHT, AIR CRAFT CABLE MOUNTED, TOP AND BOTTOM ACRYLIC DIFFUSER, AND WHITE FINISH. FIXTURE CONSISTS OF THE FOLLOWING PIECES: (3) 2000, (3) 2205, (6) 2210, (3) 2215, (4) 2220. REFER TO ARCHITECTURAL REFLECTED CEILING PLAN FOR EXACT LAYOUT.	VIBIA AMEBA	(2)	
R	HAL MRB	50	2	NA	NA	100	120	RECESSED INCANDESCENT FIXTURE WITH MULTIPLE ADJUSTABLE HEADS WITH GIMBAL RING LAMP HOLDERS, WHITE FINISH AND BLACK INTERIOR.	RSA STAN-216-60-F5	(1)	(2)
R*	HAL MRB	50	4	NA	NA	225 250 275 300 325	120	COMBINATION RECESSED FLUORESCENT AND INCANDESCENT FIXTURE 6" W/ WITH NOMINAL LENGTH INDICATED BY NUMBER ON PLAN DRAWING WITH 2" DEEP SEMI-SPECULAR, LOW REDUCENT GIMBAL RING LAMP HOLD AT ENDS AND WHITE FINISH. PROVIDE T80 LAMPS ENTIRE LENGTH BETWEEN ADJUSTABLE END FIXTURES.	RSA CR1650A-TSHQ39	(1)	(2)
R12 R14	T5HO	54	2	E	1	110	120	FLUORESCENT 2'x4'6" DEEP RECESSED TROFFER WITH CENTER MOUNTED PERFORATED BASKET, PAINTED AFTER FABRICATION HOUSING, AND BAKED WHITE ENAMEL FINISH.	METALUX R01 FOCAL POINT FLU-24-NB DAY-BRITE 2P COLUMBIA STR-22 LIGHTOLIER MB32CPW	(1)	(8)
R16 R16E	T5HO	24	3	E	2	75	120	FLUORESCENT 2'x2'6" DEEP RECESSED TROFFER WITH CENTER MOUNTED PERFORATED BASKET, PAINTED AFTER FABRICATION HOUSING, AND BAKED WHITE ENAMEL FINISH.	METALUX R01 FOCAL POINT FLU-22-P8 DAY-BRITE 2P COLUMBIA STR-22 LIGHTOLIER QHE2GPF	(1)	(8)
S3 S4	T8	25	2	E	1	50 60	120	FLUORESCENT 3' OR 4' LONG, STANDARD STRIP FIXTURE WITH STEEL HOUSING AND BAKED WHITE ENAMEL FINISH.	METALUX SSF LITHONIA C DAY-BRITE T COLUMBIA CS LIGHTOLIER SW HE WILLIAMS 764	(7)	
SA	MH PS	400	1	E	1	440	208	PULSE START METAL HALIDE POLE MOUNTED FIXTURE 16" WIDE X 31 1/2" LONG X 6 1/2" HIGH WITH ALUMINUM HOUSING, SEGMENTED TYPE II OPTICS, AND BRONZE FINISH. FIXTURE SHALL BE MOUNTED ON 25 FOOT HIGH ALUMINUM ROUND POLE, WITH MATCHING FINISH.	GARDCO G16-12XL-400PSMH- -208-BRP	(11)	
SB	MH PS	400	1	E	1	440	208	PULSE START METAL HALIDE POLE MOUNTED FIXTURE 16" WIDE X 31 1/2" LONG X 6 1/2" HIGH WITH ALUMINUM HOUSING, SEGMENTED TYPE II OPTICS, BRONZE FINISH, AND HOUSE SHIELD. FIXTURE SHALL BE MOUNTED ON 25 FOOT HIGH ALUMINUM ROUND POLE, WITH MATCHING FINISH.	GARDCO G16-12XL-400PSMH- -208-BRP-SH	(11)	

LIGHTING FIXTURE SCHEDULE											
DESIGNATION		LAMP(S)		BALLAST(S)		FIXTURE WATTAGE	FIXTURE VOLTAGE	FIXTURE DESCRIPTION	CATALOG SERIES	NOTES	
TYPE	TYPE	WATTS	QUANTITY	TYPE	QUANTITY						
SC	MH PS	400	1 (PER HEAD)	E	1 (PER HEAD)	880	208	PULSE START METAL HALIDE POLE MOUNTED FIXTURE 18" WIDE X 31 1/2" LONG X 6 1/2" HIGH, TWIN ASSEMBLY WITH ALUMINUM HOUSING, SEGMENTED TYPE I OPTICS, AND BRONZE FINISH. FIXTURE SHALL BE MOUNTED ON 25 FOOT HIGH ALUMINUM ROUND POLE, WITH MATCHING FINISH.	GARDCO G18-2XL-400PSMH- 208-BRP	(11)	
SD	MH PS	100	1	E	1	130	208	METAL HALIDE POST TOP FIXTURE 32" DIAMETER ROUND REFLECTOR, 32" HIGH, WITH STAINLESS STEEL VERTICAL STRUTS AND DARK BRONZE FINISH. FIXTURE SHALL BE MOUNTED ON 10 FOOT HIGH ALUMINUM ROUND POLE, WITH MATCHING FINISH.	ARCHITECTURAL AREA LIGHTING INDF-RD-100MH-PMAT		
SE	MH	70	1	E	1	90	120	CERAMIC PULSE START METAL HALIDE 4.77" WIDE X 11.31" LONG X 6.38" HIGH GROUND MOUNTED FLOODLIGHT WITH ALUMINUM HOUSING, HORIZONTAL FLOOD LIGHT DISTRIBUTION AND BRONZE FINISH.	GARDCO DPS-CA-CHL-T700CME-120- BRP ALLSCALE FL-02 KN AF 110	(5)	
SF	LED 5000K	121FT	NA	NA	NA	370	120	LED SURFACE MOUNTED 1 5/8" W X 2" D FIXTURE, EXTRUDED ALUMINUM HOUSING, UV RESISTANT ACRYLIC LENS, 80 DEGREE DISTRIBUTION, UL WET LIST, 400 LUMENS/FT ² , ADJUSTABLE MOUNTING, BLACK FINISH AND INTEGRAL 24V DRIVER. PROVIDE REMOTE WEATHERPROOF 500VA, 120V-24V TRANSFORMERS.	WINONA V/LINE 10 2.0	(2) (16) (17)	
SG	CF TRT	42	1	E	CS	45	120	COMPACT FLUORESCENT SURFACE MOUNTED FIXTURE 12" DI X 8" DEEP WITH DIE CAST ALUMINUM HOUSING, DOUBLE CASKETING, STAINLESS STEEL HARDWARE, WHITE POWDER COAT FINISH AND 0.225" THICK TEMPERED GLASS LENS.	FALSAFE RDS	(2)	
SH	MH PS	400	1	E	1	440	208	PULSE START METAL HALIDE POLE MOUNTED FIXTURE 18" WIDE X 31 1/2" LONG X 6 1/2" HIGH WITH ALUMINUM HOUSING, SEGMENTED TYPE V OPTICS, AND BRONZE FINISH. FIXTURE SHALL BE MOUNTED ON 25 FOOT HIGH ALUMINUM ROUND POLE, WITH MATCHING FINISH.	GARDCO G18-2XL-400PSMH- 208-BRP	(11)	
UC2	T8	17	1	E	1	20	120	FLUORESCENT 2' LONG, LESS THAN 2" DEEP UNDERCABINET FIXTURE WITH 0.125" THICK ACRYLIC PRISMATIC LENS, SOLID FRONT, STEEL HOUSING AND BAKED WHITE ENAMEL FINISH.	FAL-SAFE MA8 LITHONIA N28 DAY-BRITE UC3 ALUCCO SP-17 HE WILLIAMS 25F TERON HVX-200	(5)	
WL	TSHO	54	1	E	1	60	120	FLUORESCENT WALL MOUNTED 67W X 7 3/4" X 1.1 DIRECT/INDIRECT STEEL FIXTURE WITH WHITE BAFFLES, ACRYLIC OVERLAY AND WHITE POWDER COAT FINISH. MOUNT AT 8'-0" AFF.	LEDALITE CELESTRE CURELITE CLASSE A D-1	(6) (13)	
WS1	T8	32	2	E	1	60	120	FLUORESCENT 4' LONG, WALL MOUNTED FIXTURE WITH STEEL HOUSING, WHITE FINISH AND 0.125" THICK ACRYLIC PRISMATIC DIFFUSER.	METALUX BC LITHONIA WC DAY-BRITE WB COLUMBIA W LIGHT-QUIET KOL HE WILLIAMS 204	(6)	
WS2	CF DTT	26	2	E	1	55	120	FLUORESCENT 18"X26" WALL MOUNTED FIXTURE, TYPE 111 DISTRIBUTION, AND ALUMINUM HOUSING.	INUIE ENIC ARCHITECTURAL AREA LIGHTING E53	(12)	
X	LED	4	NA	NA	NA	4	120	LED EDGE-LIT EXIT SIGN WITH 6" HIGH RED LETTERS, CLEAR ACRYLIC PANELS, MIRRORRED BACKGROUND FOR DOUBLE FACE SIGNS, BRUSHED ALUMINUM HOUSING, FACES, ARROWS AND MOUNTING AS INDICATED ON DRAWINGS.	SURELITES ELX LITHONIA PRESELE RP MOPHIL BEN 45VL PRESELE RP LIGHT-QUIET LEA LIGHTGUARD SLDLX	(3)	

ⓧ LIGHTING FIXTURE SCHEDULE NOTES:

1. MOUNTING IN EITHER LAY-ON OR DRW WALL CLING. COORDINATE WITH ARCHITECTURAL REFLECTED GLASS PLANS AND PROVIDE PROPER MOUNTING ACCESS.
2. ALTERNATES FOR FIXTURES WITHOUT EQUALS MUST BE PRE-APPROVED BY ENGINEER AND ARCHITECT PRIOR TO BID.
3. WALL MOUNTED EXT SIGN SHALL BE ABOVE DOORS, CENTERED BETWEEN DOORS AND CEILING WHERE PRACTICAL, OR AT A SIMILAR HEIGHT IF NOT ABOVE DOORS. MOUNTING BATTERY BACKS AT SIMILAR HEIGHT. EXT SIGN SHALL BE VISIBLE FOR EGRESS INDICATION.
4. CHAIN SUSPENDED FIXTURES AT 8'-0" AFF U/V. IF A DRY WALL CLING OCCURS, SURFACE MOUNT FIXTURES. SURFACE MOUNTED FIXTURES SHALL HAVE CLOSED TOP SURFACES TO PREVENT ACCIDENTAL CONTACT.
5. AIM FIXTURES FOR OPTIMUM COVERAGE OF TASK AS DIRECTED IN FIELD BY THE ARCHITECT.
6. VERIFY MOUNTING HEIGHT WITH ARCHITECT. PROVIDE CUSTOM SENSATION LENGTH AS REQUIRED.
7. FIXTURES MOUNTED IN COVE. REFER TO ARCHITECTURAL DETAILS. INTERCHANGE T1 AND F1. FIXTURES FOR BEST FIT. BAFFLE OR LENS IF REQUIRED (FOR COVE) PER ARCHITECTURAL INSTALLATION REQUIREMENTS WITH ARCHITECT.
8. COORDINATE MOUNTING UNDER CABINETS. REFER TO ARCHITECTURAL DETAILS. COORDINATE INSTALLATION REQUIREMENTS WITH ARCHITECT.
9. SECOND BALANCE PROVIDED FOR MULTI-LEVEL CONTROL OR FOR NIGHT LIGHTING.

LIGHTING FIXTURE SCHEDULE KEY:

1. LAMP TYPE:
CF = COMPACT FLOURESCENT
DTT = DOUBLE TWIN TUBE, COMPACT FLOURESCENT "QUAD"
HAL = HALOGEN
INC = INCANDESCENT
LED = LIGHT EMITTING DIODE
MH = METAL HALIDE
PS = PULSE START
TSHO = HIGH OUTPUT LINEAR FLOURESCENT
TS = LINEAR FLOURESCENT
TRT = TRIPLE TUBE, COMPACT FLOURESCENT
2. BALLAST TYPE:
CS = COLD STARTING
D = DIMMING BALLAST
E = ELECTRONIC
HFC = HIGH POWER FACTOR ENERGY SAVING MAGNETIC
NA = NOT APPLICABLE
P = PROGRAMED START ELECTRONIC
PS = PULSE START

GENERAL SITE LIGHTING NOTE

- 1) SITE LIGHTING POLES - POLES 20 FEET AND HIGHER SHALL BE SUPPLIED WITH FACTORY INSTALLED VIBRATION DAMPENERS. POLE MANUFACTURER SHALL PROVIDE POLES DESIGNED FOR A STEADY WIND VELOCITY OF 60 MPH WITH A 1.5 GUST FACTOR FOR THE NORTHEAST OHIO AREA, OR AS APPROPRIATE FOR THE AREA THIS PROJECT IS LOCATED IN. THE ELECTRICAL CONTRACTOR SHALL PROVIDE ADEQUATE SLACK IN THE WIRING AT THE BASE OF THE POLE TO COMPENSATE FOR WIND MOVEMENT. ALL POLES SHALL BE GROUNDED IN ACCORDANCE WITH THE NEC AND ANY OTHER LOCAL CODES, OR AS INDICATED ON THE POLE BASE DETAILS, WHICHEVER ARE MORE STRINGENT. THE BASE DETAILS INDICATED ON THE DRAWINGS SHALL BE USED AS GUIDES ONLY AS THE MANUFACTURER'S INSTALLATION INSTRUCTIONS AND TOLERANCE DRAWINGS MAY BE UTILIZED DURING INSTALLATION. ONLY THE BOLT AND NUT KIT SUPPLIED BY THE POLE MANUFACTURER SHALL BE USED. THE ELECTRICAL CONTRACTOR SHALL BE RESPONSIBLE FOR THE ELECTRICAL CONTRACTOR AND SHOULD SOLO CONDITIONS BE QUESTIONABLE, THE BASE DIMENSIONING AND DEPTHS SHALL BE AS NOTED AS RECOMMENDED BY THE STRUCTURAL ENGINEER.

FLUORESCENT ELECTRONIC BALLAST SCHEDULE					
LAMP(S)		ADVANCE BALLAST SERIES			NOTES
TYPE	WATTS	INSTANT START	PROGRAMMED START		
D	18	N/A	ICF-2526-XXXX ICF-2526-XXXX		(1)
TSHO	24	N/A	ICN-2524 ICN-2524		(2) (5)
T8	17 32	OP-X32SC IOP-X32SC	IOP-X32-SC IOP-X32-SC		
TRT	13	N/A	N/A		(3)

HID BALLAST SCHEDULE				
LAMP(S)		ADVANCE BALLAST SERIES		NOTES
TYPE	WATTS	ELECTRONIC	MAGNETIC	
MH PS	400	I2ZMH-400-3PS-XX	71A 6092-001D	
MH	3539	IMH-850A-XX	71A 5091	(4)
	70	IMH-100A-XX	71A 5292-001D	
	100	IMH-100A-XX	71A 5392-001D	

ⓧ **BALLAST SCHEDULE NOTES:**

1. PROVIDE PROGRAMMED START BALLASTS FOR OCCUPANCY SENSOR APPLICATIONS.
2. BALLASTS UTILIZING INTEGRAL DUAL LEVEL CONTROL (SUFFIX -2LS) SHALL NOT BE PROVIDED.
3. 13W TRT AND 18W BIAx LAMPS ARE ONLY AVAILABLE WITH MAGNETIC BALLASTS. PROVIDE HIGH POWER FACTOR TYPE.
4. REFER TO FIXTURE SCHEDULE FOR BALLAST TYPE REQUIRED (MAGNETIC OR ELECTRONIC).
5. BALLASTS LOCATED IN FIXTURES AT HIGH TEMPERATURE HIGH BAY AREAS SHALL BE 90° C RATING.

GENERAL LAMP AND BALLAST NOTES

1. REFER TO LIGHTING SPECIFICATION SECTION FOR ADDITIONAL BALLAST AND LAMP REQUIREMENTS' LAMP AND BALLAST REQUIREMENTS LISTED SHALL BE PROVIDED. PROVIDE SHOP DRAWINGS AS REQUIRED BY ELECTRICAL GENERAL PROVISIONS SPECIFICATION SECTION. ELECTRONIC BALLASTS SHALL OPERATE AT 120V/60HZ. ALL ELECTRONIC BALLASTS SHALL HAVE A MINIMUM POWER FACTOR OF 90%. A MINIMUM BALLAST EFFICIENCY OF 90% IS REQUIRED. BALLASTS SHALL BE CAPABLE OF WITHSTANDING MAXIMUM TALL HARMONIC DISTORTION OF 10%, WHEN USED AT NOMINAL VOLTAGE WITH PRIMARY LAMP.
2. MANUFACTURER "GENERIC" BALLASTS ARE NOT ACCEPTABLE.
3. BALLASTS SHALL BE AS MANUFACTURED BY ADVANCE, OR EQUAL, BY OSRAM-SYLVANIA OR UNIVERSAL PERFORMANCE CRITERIA AS REQUIRED BY THE EQUIPMENT.
4. ALL LIGHT FIXTURES WITH DOUBLE ENDED FLUORESCENT LAMP THAT HAVE A BALLAST(S) SHALL INCORPORATE A LUMINAIRE BALLAST DISCONNECT, PER THE NEC. IF THIS DISCONNECT IS NOT AVAILABLE, THE LIGHT FIXTURE MANUFACTURER, THE E.C. SHALL PROVIDE THE DISCONNECT, AND WIRE PER THE NEC.
5. LOW WATTAGE COMPACT FLUORESCENT LAMPS NOT INDICATED AS SUCH SHALL BE PROVIDED WITH MANTIC EYE SHIELD.
6. REFER TO SPECIFICATIONS FOR SPECIAL BALLASTS (DIMMABLE, EMERGENCY, ETC.)

ASHRAE 90.1-2007
LIGHTING COMPLIANCE DOCUMENTATION

INTERIOR AUTOMATIC LIGHTING CONTROL METHOD:
PROGRAMMABLE DELAY PANELS AND OCCUPANCY SENSORS

PROGRAMMABLE RELAY PANELS AND OCCUPANCY SENSORS

INTERIOR LIGHTING POWER CALCULATION
GROSS AREA OF BUILDING: 27,500 SQUARE FEET

INTERIOR LIGHTING POWER: 28,355 W

MAXIMUM INTERIOR LIGHTING POWER ALLOWANCE:
FOR LIBRARY BUILDING TYPE

Table 1 Demographic characteristics of study population

EXTERIOR AUTOMATIC LIGHTING CONTROL METHOD:
PROGRAMMABLE RELAY PANELS WITH PHOTO SENSORS

PROOFREADING RESOURCES WITH PHOTO SERIES

EXTERIOR LIGHTING POWER CALCULATION
 TRADEABLE + UNRESTRICTIVE ALLOWANCES ≥ TRADEABLE

$$\frac{16,168}{W} + \frac{808}{W} \geq \frac{9,484}{W}$$

NON-TRADABLE + UNRESTRICTIVE ALLOWANCES \geq TR

$$\frac{W}{W} + \frac{W}{W} \geq \frac{W}{W}$$

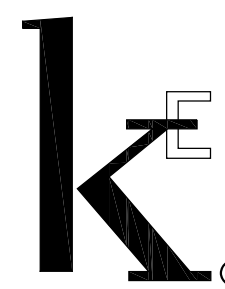
_____ $W +$ _____ $W \geq$ _____ W
 _____ $W +$ _____ $W \geq$ _____ W

TOTAL SUM OF UNRESTRICTIVE ALLOWANCE'S ABOVE
UNRESTRICTIVE ALLOWANCE {5% * (TOTAL TRADABLE

_____ $W \leq$ _____ W

ALL EXTERIOR LUMINAIRES THAT OPERATE AT GREATER

LAMP EFFICACY RATING OF 60 LUMENS/WATT OR IS EXEMPT.



karpinski
ENGINEERING
3135 EUCLID AVENUE
CLEVELAND, OH 44115

P 216.391.3700
r 216.391.0108
karpinskieng.com

A NEW BUILDING FOR
CUYAHOGA COUNTY PUBLIC LIBRARY
WARRENSVILLE HEIGHTS BRANCH
NORTHFIELD ROAD WARRENSVILLE HEIGHTS, OHIO 44128
PROJECT NO: 10003

DATE: 0000-00-00

LIGHTING
FIXTURE
SCHEDULE

Holzheiner Bolek + Meehan | Architects 7227 Chagrin Road Chagrin Falls, OH 44023 440.247.9800

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Attachment N



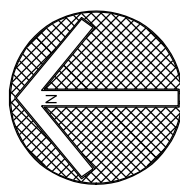
GENERAL NOTES:

- ALL NIGHT LIGHTS AND EXIT SIGNS ON THE NORTH SIDE OF THE BUILDING (COL. LINE 6) SHALL BE WIRED TO PANEL EM CIRCUIT 6 AND THE SOUTH SIDE TO CIRCUIT 8.
- IN SPACES WHERE OCCUPANCY SENSORS OR LOW VOLTAGE PUSHBUTTON STATION AND WALL MOUNTED SWITCHES ARE INDICATED THE OCCUPANCY SENSOR OR LOW VOLTAGE PUSHBUTTON STATION SHALL BE WIRED AHEAD OF ALL OTHER CONTROLS.
- ALL OPEN AREAS SHALL BE WIRED THROUGH RELAYS. REFER TO RELAY SCHEDULE ON SHEET EX.X.

PLAN NOTES:

- WHERE (3) SWITCHES ARE INDICATED, THE SINGLE "1" SWITCH SHALL OPERATE (2) LAMPS IN THE FIXTURES NEXT TO THE SCREEN. THE (2) "4" SWITCHES SHALL OPERATE ALL SINGLE CENTER LAMP AND REMAINING OUTBOARD LAMPS. SWITCHES LABELED "4" AND "8" SHALL HAVE SIMILAR OPERATION.
- MOUNT PHOTOSENSOR AT 11'-0" AFF. SENSOR SHALL BE PROGRAMMED TO PROVIDE 40FC ON WORK SURFACE. WHEN NO DAYLIGHT IS AVAILABLE ALL FIXTURES SHALL BE ENERGIZED. AS DAYLIGHT INCREASES CIRCUIT 25 SHALL BE DISABLED AND WHEN MAXIMUM DAYLIGHT IS AVAILABLE CIRCUITS 27 AND 29 SHALL BE DISABLED. AS DAYLIGHT DIMINISHES OPERATION SHALL REVERSE. CONTRACTOR SHALL PROVIDE OWNER DIRECTED FIELD ADJUSTMENTS 3 MONTHS AFTER OWNER HAS OCCUPIED SPACE.
- MOUNT PHOTOSENSOR AT 11'-0" AFF. SENSOR SHALL BE PROGRAMMED TO PROVIDE 40FC ON WORK SURFACE. WHEN NO DAYLIGHT IS AVAILABLE ALL FIXTURES SHALL BE ENERGIZED. AS DAYLIGHT INCREASES CIRCUITS 31, 33, AND 35 SHALL BE DISABLED AND WHEN MAXIMUM DAYLIGHT IS AVAILABLE CIRCUITS 37 AND 39 SHALL BE DISABLED. AS DAYLIGHT DIMINISHES OPERATION SHALL REVERSE. CONTRACTOR SHALL PROVIDE OWNER DIRECTED FIELD ADJUSTMENTS 3 MONTHS AFTER OWNER HAS OCCUPIED SPACE.
- CIRCUIT FIXTURE TO OPERATE WITH (2) LAMPS OF R16 FIXTURE.
- REFER TO LOW VOLTAGE SWITCH DETAILS ON SHEET E4.3.

LIGHTING PLAN
SCALE: 1/8" = 1'-0"



Mercantile Customer Project Commitment Agreement
Cash Rebate Option

THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT ("Agreement") is made and entered into by and between The Cleveland Electric Illuminating Company, its successors and assigns (hereinafter called the "Company") and Cuyahoga County Public Library, Taxpayer ID No. 34-6000819 its permitted successors and assigns (hereinafter called the "Customer") (collectively the "Parties" or individually the "Party") and is effective on the date last executed by the Parties as indicated below.

WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

WHEREAS, Customer is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company's certified service territory; and

WHEREAS, R.C. § 4928.66 (the "Statute") requires the Company to meet certain energy efficiency and peak demand reduction ("EE&PDR") benchmarks; and

WHEREAS, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

WHEREAS, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit 1 (the "Customer Energy Project(s)") that it desires to commit to the Company for integration into the Company's Energy Efficiency & Peak Demand Reduction Program Portfolio Plan ("Company Plan") that the Company will implement in order to comply with the Statute; and

WHEREAS, the Customer, pursuant to the Public Utilities Commission of Ohio's ("Commission") September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) ("Cash Rebate") and is committing the Customer Energy Project(s) as a result of such incentive.

WHEREAS, Customer's decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

WHEREAS, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. **Customer Energy Projects.** Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1. Said commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, and as evidenced by the affidavit attached hereto as Exhibit A, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.

- a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions resulting from said projects for purposes of complying with the Statute. By committing the Customer Energy Project(s), Customer further acknowledges and agrees that the Company shall take ownership of the energy efficiency capacity rights associated with said Project(s) and shall, at its sole discretion, aggregate said capacity into the PJM market through an auction. Any proceeds from any such bids accepted by PJM will be used to offset the costs charged to the Customer and other of the Company's customers for compliance with state mandated energy efficiency and/or peak demand requirements
 - b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligations.
 - c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
 - d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
 - e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Energy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Energy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
2. **Joint Application to the Commission.** The Parties will submit the Joint Application using the Commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement; (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate.

The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- i. A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
- ii. A copy of this Agreement; and
- iii. A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.

3. **Customer Cash Rebate.** Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.
 - a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Cash Rebate that will be paid shall be discounted by 25%; and
 - b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
 - i. Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
 - ii. Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
 - c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equity.
4. **Termination of Agreement.** This Agreement shall automatically terminate:
 - a. If the Commission fails to approve the Joint Agreement;
 - b. Upon order of the Commission; or
 - c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court issuing its opinion should the matter be appealed.

5. **Confidentiality.** Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.
 - a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys,

consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

- b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.
 - c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order.
 - d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.
6. **Taxes.** Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.
7. **Notices.** Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

If to the Company:

FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
Attn: Victoria Nofziger
Telephone: 330-384-4684
Fax: 330-761-4281
Email: vmnofziger@firstenergycorp.com

If to the Customer:

Cuyahoga County Public Libraries
2111 Snow Road
Parma, OH 44134
Attn: Scott Morgan
Telephone: 216-749-9503
Fax: 216-749-9517
Email: smorgan@cuyahogalibrary.org

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

8. **Authority to Act.** The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof, have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Parties to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.
9. **Non-Waiver.** The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.
10. **Entire Agreement.** This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.
11. **Assignment.** Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained.
12. **Severability.** If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.
13. **Governing Law.** This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.
14. **Execution and Counterparts.** This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

The Cleveland Electric Illuminating Company_

(Company)

By: Jalil Dargu

Title: V.P. Of Energy Efficiency

Date: 1-21-13

Cuyahoga County Public Library_

(Customer)

By: John A. Morgan

Title: Operations Director / Fiscal Officer

Date: 1/15/13

Affidavit of Cuyahoga County Public Library -- Exhibit _A _

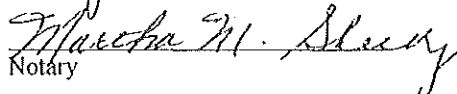
STATE OF OHIO)
) SS:
COUNTY OF Cuyahoga)

I, Scott Morgan ,being first duly sworn in accordance with law, deposes and states as follows:

1. I am the Operations Director of Cuyahoga County Public Library ("Customer") As part of my duties, I oversee energy related matters for the Customer.
2. The Customer has agreed to commit certain energy efficiency projects to The Cleveland Electric Illuminating Company ("Company"), which are the subject of the agreement to which this affidavit is attached ("Project(s)").
3. In exchange for making such a commitment, the Company has agreed to provide Customer with Cash ("Incentive"). This Incentive was a critical factor in the Customer's decision to go forward with the Project(s) and to commit the Project(s) to the Company.
4. All information related to said Project(s) that has been submitted to the Company is true and accurate to the best of my knowledge.

FURTHER AFFIANT SAYETH NAUGHT.

Sworn to before me and subscribed in my presence this 15th day of January, 2013


Notary

MARTHA M. SHEEDY, Notary Public
in and for the State of Ohio
My Commission Expires Dec. 2, 2016

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in

Case No(s). 13-0152-EL-EEC

Summary: Application - Part 10 of 10 - Application to Commit Energy Efficiency/Peak Demand Reduction Programs of The Cleveland Electric Illuminating Company and Cuyahoga County Public Library electronically filed by Ms. Jennifer M. Sybyl on behalf of The Cleveland Electric Illuminating Company and Cuyahoga County Public Library