

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East)
Ohio Gas Company d/b/a Dominion East) Case No. 12-3088-GA-ATA
Ohio to File Revised Tariffs.)

FINDING AND ORDER

The Commission finds:

- (1) Dominion East Ohio (DEO), is a public utility as defined in Section 4905.02, Revised Code, and, as such, is subject to the jurisdiction of the Commission.
- (2) On November 27, 2012, as supplemented on November 28, 2012, DEO filed an application to revise its General Terms and Conditions of Energy Choice Pooling Service (ECPS), including the Energy Choice Pooling Service Agreement (agreement), to conform to existing practices and reflect supplier recommendations. Specifically, along with various administrative changes, DEO proposes to:
 - (a) delete the requirement for suppliers to specify firm receipt points as part of the agreement;
 - (b) delete the option for a supplier to have DEO remarket assigned on-system storage capacity or for the supplier to use such capacity in other pooling services with DEO;
 - (c) shorten the period when suppliers must demonstrate comparable capacity;
 - (d) delete the requirement for DEO to provide a list of end-use customer accounts served by a supplier's pool and to change the timing of when DEO will aggregate daily consumption volume projections;
 - (e) delete the alternate options for suppliers to estimate customer delivery volumes and DEO's reservation of right to use the current month's data to project consumption during operational-flow-order periods;

right to use the current month's data to project consumption during operational-flow-order periods;

- (f) reflect the daily trading imbalance fee as \$95.00, plus applicable gross receipts tax;
 - (g) delete language stating when month-end imbalance trading typically occurs and parenthetical examples of month-end imbalance trading;
 - (h) add requirements for suppliers to submit invoices of positive imbalances to DEO and for DEO to pay submitted invoices within 15 days of posting; and
 - (i) delete provisions addressing electronic file transfers and replace them with language requiring DEO to receive enrollments every business day, process the enrollments overnight and provide the results the next business day, and provide more information concerning the enrollment process.
- (3) The Commission has reviewed the application filed on November 27, 2012, as supplemented on November 28, 2012, and finds that it is not for an increase in rates and does not appear to be unjust or unreasonable; therefore, the proposed tariff revisions should be approved.

It is, therefore,

ORDERED, That DEO's application filed on November 27, 2012, as supplemented on November 28, 2012, is approved. It is, further,

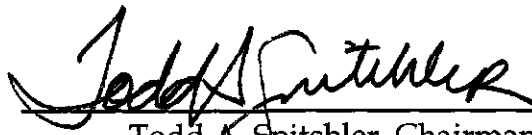
ORDERED, That DEO is authorized to file, in final form, four, complete copies of its tariffs in final form consistent with this finding and order. DEO shall file one copy in its TRF docket and one copy in this docket (or may file electronically as directed in Case No. 06-900-AU-WVR). The remaining two copies shall be designated for distribution to the Rates Division, of the Commission's Utilities Department. It is, further,

ORDERED, That the effective date of the revised tariffs shall be no earlier than both the date of this finding and order and the date upon which final tariffs are filed with the Commission. It is, further,

ORDERED, That nothing in this finding and order shall be binding upon this Commission in any subsequent investigation or proceeding involving the justness or reasonableness of any rate, charge, rule, or regulation. It is, further,

ORDERED, That a copy of this finding and order be served upon all interested persons of record in this case.

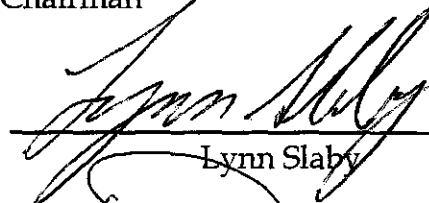
THE PUBLIC UTILITIES COMMISSION OF OHIO



Todd A. Snitchler, Chairman



Steven D. Lesser



Lynn Slaby

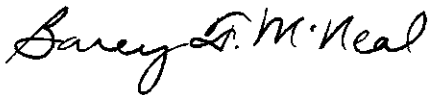


M. Beth Trombold

PD/dmm

Entered in the Journal

JUN 05 2013



Barcy F. McNeal
Secretary