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Northeast Ohio Natural Gas Corp.  
8500 Station Street Suite 100  
Mentor, OH 44060  
(440) 974-3770

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PUCO

Public Utilities Commission of Ohio  
Docketing - 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an AMENDED original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after June 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Larry Brainard  
Controller  
Northeast Ohio Natural Gas Corp.

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Technician IN Date Processed

JUN 03 2013

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

**PAGE 1 OF 6**

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013**

EXPECTED GAS COST (EGC)	\$7.0009 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.2594) /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$7.1033 /MCF</b>
<b>GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/13-6/30/13</b>	

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$13,596,728
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$13,596,728
TOTAL ANNUAL SALES	1,942,145 MCF
EXPECTED GAS COST (EGC) RATE	\$7.0009

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	
CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	
CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.2972 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>(\$0.2594) /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: May 30, 2013

BY: Larry Brainard  
Larry Brainard, Controller



#REFI

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/13	MCF	1,851,812
TOTAL SALES:TWELVE MONTHS ENDED 2/28/13	MCF	1,851,812
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$245,300
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$245,300
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$270,860</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED FEBRUARY 28, 201	MCF	<u>896,807</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>\$0.3020</u>

## DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 02/28/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<u>TOTAL SUPPLIER REFUNDS</u>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$270,860</u>
	<u>\$270,860</u>

#REF!

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2013

MM-YY	DESCRIPTION	AMOUNT
Dec-12		\$0.00
Jan-13		\$0.00
Feb-13		\$0.00

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## ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2013

PARTICULARS	UNIT	MONTH Dec-12	MONTH Jan-13	MONTH Feb-13
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	208,416	362,572	432,267
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	84,722	7,471	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>293,138</b>	<b>370,043</b>	<b>432,267</b>

**SUPPLY COST PER BOOKS:** All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,106,492	1,659,135	1,905,259
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	338,094	46,949	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,444,586</b>	<b>1,706,084</b>	<b>1,905,259</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	229,518	324,822	342,468
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>229,518</b>	<b>324,822</b>	<b>342,468</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$6.2940	\$5.2524	\$5.5633
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	6.1974	5.3004	4.6235
DIFFERENCE	\$/MCF	\$0.0966	(\$0.0480)	\$0.9398
TIMES : JURISDICTIONAL SALES	MCF	229,518	324,822	342,468
<b>MONTHLY COST DIFFERENCE</b>		<b>\$22,171</b>	<b>(\$15,591)</b>	<b>\$321,851</b>

BALANCE ADJUSTMENT SCHEDULE IV-A

\$221,930

COST DIFFERENCE FOR THE THREE MONTH PERIOD  
 JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/13

\$550,361

1,851,812

CURRENT QUARTER ACTUAL ADJUSTMENT

**\$0.2972**

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## BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$723,454
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.3693 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,851,812 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$683,874
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$39,580</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF: 0.2830 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,851,812 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$524,032
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$182,350</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$221,930</b>