

May 31, 2013

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

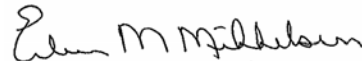
SUBJECT: Case Nos. 12-2977-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR, DSM, LEX and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated January 21, 2009, May 27, 2009, August 24, 2011, July 18, 2012, in Case Nos.07-551-EL-AIR, 08-935-EL-SSO et al, 10-176-EL-ATA, 12-1230-EL-SSO, respectively and Case No. 12-2977-EL-DR, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2013, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0000¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management (“DSM”) Charge shall be applied to each kilowatt-hour (“kWh”) delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date (“ED”), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = $(((ADB - ADFIT) \times CC + AMORT + RA) / PS) \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs (“CC”). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company’s tariffs established in a subsequent rate case.

The initial ADB will be based on the Company’s filing in Case No. 07-551-EL-AIR, with all subsequent ADB’s being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year (“RHY”), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company’s forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company’s cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

Filed pursuant to Orders dated January 21, 2009 and July 18, 2012, in Case Nos. 07-551-EL-AIR and
12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER LEX
Line Extension Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

LEX charge	0.0008¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1947¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Demand Side Management Rider (Rider DSM - Sheet No. 97)

Rider DSM Charge Update Effective 7/1/13 Through 12/31/13

Line	Description	CE	OE	TE
1	Half-Year Revenue Requirement	\$0	\$0	\$0
2	Forecasted Residential Sales 7/1/13 - 12/31/13 (KWH)	[REDACTED]		
3	Rider DSM Charge 7/1/13 - 12/31/13 (\$/KWH)	\$0.000000	\$0.000000	\$0.000000

Line Notes & Sources

- 1 The amortization of the deferred DSM costs ended December 31, 2012. Unrecovered December 31, 2012 deferral balances recovered with Rider DSE2.
Source: Rider DSM - Sheet No. 97 and Ohio Companies' Stipulated ESP Case No. 08-935-EL-SSO in Section E-2 page 21.
- 2 Source: 2013 3+9 Forecast as of April 2013

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
 Rider LEX Charge Update Effective 7/1/13 Through 9/30/13

Line	Description	CEI	OE	TE
1	Rider LEX Charge 7/1/13 - 9/30/13 (\$/KWH)	0.0005	0.0008	0.0008
2	Q2 2013 LEX Charge (\$/KWH)	0.0005	0.0008	0.0009
3	Q3 2013 vs. Q2 2013 (\$/KWH)	0.0000	0.0000	-0.0001

Line Notes & Sources

- 1 Source: Pages 2-4, Line 1, Column (E) x 100
- 2 Q2 2013 LEX Charge for reference purposes only
- 3 Calculation: Line 1 - Line 2

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
 Rider LEX Charge Update Effective 7/1/13 Through 9/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.0000006			0.6708%	
2	CEI	July	2013	\$ 127,775	\$ (8,088)	\$ (21)	\$ (8,067)	\$ 708	\$ 120,415
3	CEI	August	2013	\$ 120,415	\$ (8,304)	\$ (22)	\$ (8,372)	\$ 683	\$ 112,706
4	CEI	September	2013	\$ 112,706	\$ (6,941)	\$ (18)	\$ (6,923)	\$ 624	\$ 108,408
5	CEI	October	2013	\$ 108,408	\$ (6,900)	\$ (18)	\$ (6,882)	\$ 588	\$ 100,113
6	CEI	November	2013	\$ 100,113	\$ (6,951)	\$ (18)	\$ (6,933)	\$ 552	\$ 93,731
7	CEI	December	2013	\$ 93,731	\$ (7,693)	\$ (20)	\$ (7,673)	\$ 513	\$ 86,571
8	CEI	January	2014	\$ 86,571	\$ (8,187)	\$ (21)	\$ (8,165)	\$ 471	\$ 78,877
9	CEI	February	2014	\$ 78,877	\$ (7,307)	\$ (19)	\$ (7,288)	\$ 429	\$ 72,018
10	CEI	March	2014	\$ 72,018	\$ (7,555)	\$ (20)	\$ (7,535)	\$ 390	\$ 64,872
11	CEI	April	2014	\$ 64,872	\$ (6,834)	\$ (18)	\$ (6,816)	\$ 351	\$ 58,408
12	CEI	May	2014	\$ 58,408	\$ (7,058)	\$ (18)	\$ (7,040)	\$ 313	\$ 51,681
13	CEI	June	2014	\$ 51,681	\$ (7,533)	\$ (20)	\$ (7,513)	\$ 274	\$ 44,442
14	CEI	July	2014	\$ 44,442	\$ (8,203)	\$ (21)	\$ (8,181)	\$ 230	\$ 36,491
15	CEI	August	2014	\$ 36,491	\$ (8,494)	\$ (22)	\$ (8,472)	\$ 184	\$ 28,203
16	CEI	September	2014	\$ 28,203	\$ (7,024)	\$ (18)	\$ (7,005)	\$ 141	\$ 21,339
17	CEI	October	2014	\$ 21,339	\$ (6,922)	\$ (18)	\$ (6,904)	\$ 102	\$ 14,537
18	CEI	November	2014	\$ 14,537	\$ (6,950)	\$ (18)	\$ (6,932)	\$ 63	\$ 7,668
19	CEI	December	2014	\$ 7,668	\$ (7,710)	\$ (20)	\$ (7,690)	\$ 22	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of June 2013 for July 2013; for August 2013 onward Column (D) = Prior Period Column (I)
 Column (E): Calculation: - Column (E) Line 1 x CEI MWh sales on page 5 of 5 x 1,000.
 Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.
 Column (F): Calculation: Column (E) x .0026
 Column (G): Calculation: Column (E) - Column (F)
 Column (H): Calculation: (Column (D) + Column (G)) x 0.6708%
 Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
 Rider LEX Charge Update Effective 7/1/13 Through 9/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000000			0.6708%	
2	OE	July	2013	\$ 273,424	\$ (17,288)	\$ (46)	\$ (17,243)	\$ 1,612	\$ 257,692
3	OE	August	2013	\$ 257,692	\$ (17,724)	\$ (48)	\$ (17,678)	\$ 1,421	\$ 241,435
4	OE	September	2013	\$ 241,435	\$ (14,836)	\$ (38)	\$ (14,598)	\$ 1,337	\$ 228,174
5	OE	October	2013	\$ 228,174	\$ (14,662)	\$ (38)	\$ (14,524)	\$ 1,261	\$ 214,911
6	OE	November	2013	\$ 214,911	\$ (14,815)	\$ (39)	\$ (14,777)	\$ 1,185	\$ 201,319
7	OE	December	2013	\$ 201,319	\$ (17,138)	\$ (45)	\$ (17,094)	\$ 1,100	\$ 185,325
8	OE	January	2014	\$ 185,325	\$ (18,069)	\$ (47)	\$ (18,022)	\$ 1,006	\$ 168,310
9	OE	February	2014	\$ 168,310	\$ (15,798)	\$ (41)	\$ (15,757)	\$ 916	\$ 153,469
10	OE	March	2014	\$ 153,469	\$ (15,947)	\$ (41)	\$ (15,906)	\$ 831	\$ 138,395
11	OE	April	2014	\$ 138,395	\$ (14,308)	\$ (37)	\$ (14,271)	\$ 749	\$ 124,873
12	OE	May	2014	\$ 124,873	\$ (14,757)	\$ (38)	\$ (14,718)	\$ 671	\$ 110,826
13	OE	June	2014	\$ 110,826	\$ (16,022)	\$ (42)	\$ (15,980)	\$ 587	\$ 95,433
14	OE	July	2014	\$ 95,433	\$ (17,520)	\$ (46)	\$ (17,474)	\$ 495	\$ 78,454
15	OE	August	2014	\$ 78,454	\$ (17,958)	\$ (47)	\$ (17,912)	\$ 397	\$ 60,939
16	OE	September	2014	\$ 60,939	\$ (14,868)	\$ (39)	\$ (14,827)	\$ 308	\$ 46,417
17	OE	October	2014	\$ 46,417	\$ (14,733)	\$ (38)	\$ (14,694)	\$ 223	\$ 31,946
18	OE	November	2014	\$ 31,946	\$ (14,922)	\$ (39)	\$ (14,883)	\$ 140	\$ 17,203
19	OE	December	2014	\$ 17,203	\$ (17,297)	\$ (46)	\$ (17,252)	\$ 49	\$ 0

NOTES:

- Column (D): Estimated Rider LEX deferral balance as of June 2013 for July 2013; for August 2013 onward Column (D) = Prior Period Column (I)
- Column (E): Calculation: - Column (E) Line 1 x OE MWh sales on page 5 of 5 x 1,000.
- Column (F) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.
- Column (G): Calculation: Column (E) x .0028
- Column (H): Calculation: Column (E) - Column (G)
- Column (I): Calculation: (Column (D) + Column (G)) x 0.6708%
- Column (J): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
 Rider LEX Charge Update Effective 7/1/13 Through 9/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					0.000008			0.6708%	
2	TE	July	2013	\$ 120,303	\$ (8,138)	\$ (21)	\$ (8,116)	\$ 715	\$ 121,901
3	TE	August	2013	\$ 121,901	\$ (8,446)	\$ (22)	\$ (8,423)	\$ 672	\$ 114,150
4	TE	September	2013	\$ 114,150	\$ (7,024)	\$ (18)	\$ (7,006)	\$ 632	\$ 107,776
5	TE	October	2013	\$ 107,776	\$ (6,998)	\$ (18)	\$ (6,980)	\$ 595	\$ 101,391
6	TE	November	2013	\$ 101,391	\$ (6,943)	\$ (18)	\$ (6,925)	\$ 559	\$ 95,028
7	TE	December	2013	\$ 95,028	\$ (7,718)	\$ (20)	\$ (7,698)	\$ 520	\$ 87,848
8	TE	January	2014	\$ 87,848	\$ (8,171)	\$ (21)	\$ (8,149)	\$ 478	\$ 80,177
9	TE	February	2014	\$ 80,177	\$ (7,305)	\$ (19)	\$ (7,286)	\$ 437	\$ 73,328
10	TE	March	2014	\$ 73,328	\$ (7,650)	\$ (20)	\$ (7,630)	\$ 397	\$ 66,094
11	TE	April	2014	\$ 66,094	\$ (6,922)	\$ (18)	\$ (6,904)	\$ 358	\$ 59,548
12	TE	May	2014	\$ 59,548	\$ (7,224)	\$ (19)	\$ (7,205)	\$ 319	\$ 52,662
13	TE	June	2014	\$ 52,662	\$ (7,671)	\$ (20)	\$ (7,651)	\$ 279	\$ 45,290
14	TE	July	2014	\$ 45,290	\$ (8,351)	\$ (22)	\$ (8,329)	\$ 235	\$ 37,195
15	TE	August	2014	\$ 37,195	\$ (8,643)	\$ (22)	\$ (8,620)	\$ 188	\$ 28,762
16	TE	September	2014	\$ 28,762	\$ (7,197)	\$ (19)	\$ (7,178)	\$ 144	\$ 21,728
17	TE	October	2014	\$ 21,728	\$ (7,128)	\$ (19)	\$ (7,107)	\$ 104	\$ 14,724
18	TE	November	2014	\$ 14,724	\$ (7,033)	\$ (18)	\$ (7,015)	\$ 64	\$ 7,773
19	TE	December	2014	\$ 7,773	\$ (7,816)	\$ (20)	\$ (7,795)	\$ 22	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of June 2013 for July 2013; for August 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x TE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Total Company MWh Sales			
	CEI	OE	TE
May-13			
Jun-13			
Jul-13			
Aug-13			
Sep-13			
Oct-13			
Nov-13			
Dec-13			
Jan-14			
Feb-14			
Mar-14			
Apr-14			
May-14			
Jun-14			
Jul-14			
Aug-14			
Sep-14			
Oct-14			
Nov-14			
Dec-14			

* Source: 2013 Forecast Version 3 as of April 2013

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$0.002667			0.5708%	
2	CEI	2011	July	\$ 37,694,498.12	\$ -	\$ -	\$ -	\$ 215,172.76	\$ 37,909,670.88
3	CEI	2011	August	\$ 37,909,670.88	\$ -	\$ -	\$ -	\$ 216,401.04	\$ 38,126,071.92
4	CEI	2011	September	\$ 38,126,071.92	\$ (1,156,046.18)	\$ (3,005.72)	\$ (1,153,040.46)	\$ 214,345.36	\$ 37,187,376.82
5	CEI	2011	October	\$ 37,187,376.82	\$ (907,019.24)	\$ (2,358.25)	\$ (904,660.99)	\$ 209,695.89	\$ 36,492,411.72
6	CEI	2011	November	\$ 36,492,411.72	\$ (1,055,073.89)	\$ (2,743.19)	\$ (1,052,330.70)	\$ 205,307.32	\$ 35,645,388.34
7	CEI	2011	December	\$ 35,645,388.34	\$ (1,340,659.12)	\$ (3,485.71)	\$ (1,337,173.40)	\$ 199,659.24	\$ 34,507,874.18
8	CEI	2012	January	\$ 34,507,874.18	\$ (1,564,862.26)	\$ (4,068.64)	\$ (1,560,793.62)	\$ 192,527.68	\$ 33,139,608.24
9	CEI	2012	February	\$ 33,139,608.24	\$ (1,257,128.73)	\$ (3,268.53)	\$ (1,253,860.20)	\$ 185,593.20	\$ 32,071,341.25
10	CEI	2012	March	\$ 32,071,341.25	\$ (1,168,219.37)	\$ (3,037.37)	\$ (1,165,182.00)	\$ 179,748.28	\$ 31,085,907.53
11	CEI	2012	April	\$ 31,085,907.53	\$ (969,667.34)	\$ (2,521.14)	\$ (967,146.21)	\$ 174,688.33	\$ 30,293,449.65
12	CEI	2012	May	\$ 30,293,449.65	\$ (1,108,311.95)	\$ (2,881.61)	\$ (1,105,430.34)	\$ 169,770.03	\$ 29,357,789.34
13	CEI	2012	June	\$ 29,357,789.34	\$ (1,395,066.64)	\$ (3,627.17)	\$ (1,391,439.46)	\$ 163,612.65	\$ 28,129,962.52
14	CEI	2012	July	\$ 28,129,962.52	\$ (1,669,668.03)	\$ (4,341.14)	\$ (1,665,326.89)	\$ 155,822.08	\$ 26,620,457.71
15	CEI	2012	August	\$ 26,620,457.71	\$ (1,565,637.46)	\$ (4,070.66)	\$ (1,561,566.81)	\$ 147,501.47	\$ 25,206,392.38
16	CEI	2012	September	\$ 25,206,392.38	\$ (993,344.87)	\$ (2,582.70)	\$ (990,762.18)	\$ 141,058.69	\$ 24,356,688.89
17	CEI	2012	October	\$ 24,356,688.89	\$ (1,008,548.34)	\$ (2,622.23)	\$ (1,005,926.11)	\$ 136,165.02	\$ 23,486,927.80
18	CEI	2012	November	\$ 23,486,927.80	\$ (1,113,553.40)	\$ (2,895.24)	\$ (1,110,658.16)	\$ 130,901.21	\$ 22,507,170.85
19	CEI	2012	December	\$ 22,507,170.85	\$ (1,471,976.94)	\$ (3,827.14)	\$ (1,468,149.80)	\$ 124,288.09	\$ 21,163,309.14
20	CEI	2013	January	\$ 21,163,309.14	\$ (1,365,683.41)	\$ (3,550.78)	\$ (1,362,132.64)	\$ 116,919.47	\$ 19,918,095.97
21	CEI	2013	February	\$ 19,918,095.97	\$ (1,363,215.38)	\$ (3,544.36)	\$ (1,359,671.02)	\$ 109,818.40	\$ 18,668,243.36
22	CEI	2013	March	\$ 18,668,243.36	\$ (1,372,626.42)	\$ (3,568.83)	\$ (1,369,057.59)	\$ 102,657.04	\$ 17,401,842.81
23	CEI	2013	April	\$ 17,401,842.81	\$ (1,046,397.71)	\$ (2,720.63)	\$ (1,043,677.08)	\$ 96,356.69	\$ 16,454,522.42
24	CEI	2013	May	\$ 16,454,522.42	\$ (1,015,932.95)	\$ (2,641.43)	\$ (1,013,291.53)	\$ 91,035.80	\$ 15,532,266.69
25	CEI	2013	June	\$ 15,532,266.69	\$ (1,281,009.22)	\$ (3,330.62)	\$ (1,277,678.60)	\$ 85,016.65	\$ 14,339,604.74
26	CEI	2013	July	\$ 14,339,604.74	\$ (1,469,856.58)	\$ (3,821.63)	\$ (1,466,034.96)	\$ 77,670.94	\$ 12,951,240.72
27	CEI	2013	August	\$ 12,951,240.72	\$ (1,553,030.15)	\$ (4,037.88)	\$ (1,548,992.27)	\$ 69,508.92	\$ 11,471,757.37
28	CEI	2013	September	\$ 11,471,757.37	\$ (1,062,827.15)	\$ (2,763.35)	\$ (1,060,063.80)	\$ 62,459.02	\$ 10,474,152.58
29	CEI	2013	October	\$ 10,474,152.58	\$ (963,723.25)	\$ (2,505.68)	\$ (961,217.57)	\$ 57,046.48	\$ 9,569,981.49
30	CEI	2013	November	\$ 9,569,981.49	\$ (1,083,255.85)	\$ (2,816.47)	\$ (1,080,439.38)	\$ 51,544.89	\$ 8,541,087.00
31	CEI	2013	December	\$ 8,541,087.00	\$ (1,442,390.66)	\$ (3,750.22)	\$ (1,438,640.44)	\$ 44,649.25	\$ 7,147,095.81
32	CEI	2014	January	\$ 7,147,095.81	\$ (1,523,152.54)	\$ (3,960.20)	\$ (1,519,192.34)	\$ 36,461.98	\$ 5,664,365.44
33	CEI	2014	February	\$ 5,664,365.44	\$ (1,313,931.71)	\$ (3,416.22)	\$ (1,310,515.49)	\$ 28,593.66	\$ 4,382,443.62
34	CEI	2014	March	\$ 4,382,443.62	\$ (1,233,826.18)	\$ (3,207.95)	\$ (1,230,618.23)	\$ 21,504.06	\$ 3,173,329.44
35	CEI	2014	April	\$ 3,173,329.44	\$ (948,697.68)	\$ (2,466.61)	\$ (946,231.07)	\$ 15,413.72	\$ 2,242,512.10
36	CEI	2014	May	\$ 2,242,512.10	\$ (1,006,306.80)	\$ (2,616.40)	\$ (1,003,690.40)	\$ 9,936.31	\$ 1,248,758.00
37	CEI	2014	June	\$ 1,248,758.00	\$ (1,255,576.52)	\$ (3,264.50)	\$ (1,252,312.02)	\$ 3,554.02	\$ (0.00)

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011

Column (E): Page 5 of 7, Column (I) through June 2013; for July 2013 onward Column (E) = - Column (E) Line 1*kWh sales

Column (E) Line 1: Proposed Rider RER1 rate (\$/kWh) to become effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through June 2014 such that the cumulative deferral balance is 0 as of June 30, 2014.

Column (F): Calculation: Column (E)*0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G))/2*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral			Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
				Balance (D)	Revenue (E)	CAT (F)			
1					\$0.003009		0.5708%		
2	OE	2011	July	\$ 69,705,619.46	\$ -	\$ -	\$ -	\$ 397,902.91	\$ 70,103,522.37
3	OE	2011	August	\$ 70,103,522.37	\$ -	\$ -	\$ -	\$ 400,174.27	\$ 70,503,696.64
4	OE	2011	September	\$ 70,503,696.64	\$ (2,074,761.54)	\$ (5,394.38)	\$ (2,069,367.16)	\$ 396,552.28	\$ 68,830,881.76
5	OE	2011	October	\$ 68,830,881.76	\$ (1,611,733.83)	\$ (4,190.51)	\$ (1,607,543.32)	\$ 388,321.42	\$ 67,611,659.87
6	OE	2011	November	\$ 67,611,659.87	\$ (1,860,289.97)	\$ (4,836.75)	\$ (1,855,453.21)	\$ 380,654.12	\$ 66,136,860.77
7	OE	2011	December	\$ 66,136,860.77	\$ (2,553,301.75)	\$ (6,638.58)	\$ (2,546,663.16)	\$ 370,262.65	\$ 63,960,460.26
8	OE	2012	January	\$ 63,960,460.26	\$ (2,706,425.64)	\$ (7,036.71)	\$ (2,699,388.93)	\$ 357,403.12	\$ 61,618,474.45
9	OE	2012	February	\$ 61,618,474.45	\$ (2,723,949.56)	\$ (7,082.27)	\$ (2,716,867.29)	\$ 343,984.40	\$ 59,245,591.56
10	OE	2012	March	\$ 59,245,591.56	\$ (2,102,370.44)	\$ (5,466.16)	\$ (2,096,904.28)	\$ 332,208.67	\$ 57,480,895.95
11	OE	2012	April	\$ 57,480,895.95	\$ (1,820,880.09)	\$ (4,734.29)	\$ (1,816,145.80)	\$ 322,936.53	\$ 55,987,686.69
12	OE	2012	May	\$ 55,987,686.69	\$ (2,122,575.27)	\$ (5,518.70)	\$ (2,117,056.57)	\$ 313,553.95	\$ 54,184,184.06
13	OE	2012	June	\$ 54,184,184.06	\$ (2,553,351.12)	\$ (6,638.71)	\$ (2,546,712.41)	\$ 302,032.64	\$ 51,939,504.29
14	OE	2012	July	\$ 51,939,504.29	\$ (2,859,435.61)	\$ (7,434.53)	\$ (2,852,001.08)	\$ 288,347.92	\$ 49,375,851.13
15	OE	2012	August	\$ 49,375,851.13	\$ (2,619,327.60)	\$ (6,810.25)	\$ (2,612,517.34)	\$ 274,397.82	\$ 47,037,731.05
16	OE	2012	September	\$ 47,037,731.05	\$ (1,836,914.96)	\$ (4,775.98)	\$ (1,832,138.98)	\$ 263,277.26	\$ 45,468,869.88
17	OE	2012	October	\$ 45,468,869.88	\$ (1,749,248.88)	\$ (4,548.05)	\$ (1,744,700.83)	\$ 254,571.80	\$ 43,978,740.85
18	OE	2012	November	\$ 43,978,740.85	\$ (2,073,781.81)	\$ (5,391.83)	\$ (2,068,389.97)	\$ 245,141.78	\$ 42,155,492.66
19	OE	2012	December	\$ 42,155,492.66	\$ (2,687,929.32)	\$ (6,988.62)	\$ (2,680,940.71)	\$ 232,985.75	\$ 39,707,537.71
20	OE	2013	January	\$ 39,707,537.71	\$ (2,765,250.63)	\$ (7,189.65)	\$ (2,758,060.98)	\$ 218,791.90	\$ 37,168,268.62
21	OE	2013	February	\$ 37,168,268.62	\$ (2,653,079.99)	\$ (6,898.01)	\$ (2,646,181.98)	\$ 204,616.22	\$ 34,726,702.86
22	OE	2013	March	\$ 34,726,702.86	\$ (2,603,610.11)	\$ (6,769.39)	\$ (2,596,840.72)	\$ 190,819.78	\$ 32,320,681.92
23	OE	2013	April	\$ 32,320,681.92	\$ (2,065,070.33)	\$ (5,369.18)	\$ (2,059,701.15)	\$ 178,618.50	\$ 30,439,599.27
24	OE	2013	May	\$ 30,439,599.27	\$ (1,875,899.05)	\$ (4,877.34)	\$ (1,871,021.72)	\$ 168,419.17	\$ 28,736,996.72
25	OE	2013	June	\$ 28,736,996.72	\$ (2,385,444.58)	\$ (6,202.16)	\$ (2,379,242.43)	\$ 157,249.60	\$ 26,515,003.90
26	OE	2013	July	\$ 26,515,003.90	\$ (2,626,104.02)	\$ (6,827.87)	\$ (2,619,276.15)	\$ 143,880.63	\$ 24,039,608.38
27	OE	2013	August	\$ 24,039,608.38	\$ (2,733,961.78)	\$ (7,108.30)	\$ (2,726,853.48)	\$ 129,443.20	\$ 21,442,198.10
28	OE	2013	September	\$ 21,442,198.10	\$ (1,977,648.38)	\$ (5,141.89)	\$ (1,972,506.49)	\$ 116,769.35	\$ 19,586,460.96
29	OE	2013	October	\$ 19,586,460.96	\$ (1,773,663.05)	\$ (4,611.52)	\$ (1,769,051.52)	\$ 106,756.88	\$ 17,924,166.32
30	OE	2013	November	\$ 17,924,166.32	\$ (1,996,956.55)	\$ (5,192.09)	\$ (1,991,764.46)	\$ 96,632.29	\$ 16,029,034.15
31	OE	2013	December	\$ 16,029,034.15	\$ (2,813,711.68)	\$ (7,315.65)	\$ (2,806,396.03)	\$ 83,489.15	\$ 13,306,127.27
32	OE	2014	January	\$ 13,306,127.27	\$ (3,004,436.66)	\$ (7,811.54)	\$ (2,996,625.12)	\$ 67,402.94	\$ 10,376,905.08
33	OE	2014	February	\$ 10,376,905.08	\$ (2,502,423.04)	\$ (6,506.30)	\$ (2,495,916.74)	\$ 52,111.07	\$ 7,933,099.41
34	OE	2014	March	\$ 7,933,099.41	\$ (2,259,035.04)	\$ (5,873.49)	\$ (2,253,161.55)	\$ 38,853.88	\$ 5,718,791.74
35	OE	2014	April	\$ 5,718,791.74	\$ (1,762,528.25)	\$ (4,582.57)	\$ (1,757,945.68)	\$ 27,627.30	\$ 3,988,473.36
36	OE	2014	May	\$ 3,988,473.36	\$ (1,773,835.13)	\$ (4,611.97)	\$ (1,769,223.16)	\$ 17,717.88	\$ 2,236,968.08
37	OE	2014	June	\$ 2,236,968.08	\$ (2,249,182.46)	\$ (5,847.87)	\$ (2,243,334.58)	\$ 6,366.51	\$ 0.00

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011

Column (E): Page 5 of 7, Column (I) through June 2013; for July 2013 onward Column (E) = - Column (E) Line 1*kWh sales

Column (E) Line 1: Proposed Rider RER1 rate (\$/kWh) to become effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through June 2014 such that the cumulative deferral balance is 0 as of June 30, 2014.

Column (F): Calculation: Column (E)*0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G))/2*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$0.000000			0.5708%	
2	TE	2011	July	\$ 5,200,172.51	\$ -	\$ -	\$ -	\$ 29,684.32	\$ 5,229,856.83
3	TE	2011	August	\$ 5,229,856.83	\$ -	\$ -	\$ -	\$ 29,853.77	\$ 5,259,710.59
4	TE	2011	September	\$ 5,259,710.59	\$ (446,568.41)	\$ (1,161.08)	\$ (445,407.33)	\$ 28,752.91	\$ 4,843,056.18
5	TE	2011	October	\$ 4,843,056.18	\$ (315,464.02)	\$ (820.21)	\$ (314,643.81)	\$ 26,747.73	\$ 4,555,160.10
6	TE	2011	November	\$ 4,555,160.10	\$ (372,187.02)	\$ (967.69)	\$ (371,219.33)	\$ 24,942.85	\$ 4,208,883.61
7	TE	2011	December	\$ 4,208,883.61	\$ (510,557.48)	\$ (1,327.45)	\$ (509,230.03)	\$ 22,572.28	\$ 3,722,225.87
8	TE	2012	January	\$ 3,722,225.87	\$ (657,738.94)	\$ (1,710.12)	\$ (656,028.82)	\$ 19,375.29	\$ 3,085,572.33
9	TE	2012	February	\$ 3,085,572.33	\$ (740,554.76)	\$ (1,925.44)	\$ (738,629.32)	\$ 15,505.30	\$ 2,362,448.32
10	TE	2012	March	\$ 2,362,448.32	\$ (555,931.64)	\$ (1,445.42)	\$ (554,486.22)	\$ 11,903.05	\$ 1,819,865.15
11	TE	2012	April	\$ 1,819,865.15	\$ (469,386.58)	\$ (1,220.41)	\$ (468,166.17)	\$ 9,052.17	\$ 1,360,751.15
12	TE	2012	May	\$ 1,360,751.15	\$ (534,537.64)	\$ (1,389.80)	\$ (533,147.84)	\$ 6,245.93	\$ 833,849.23
13	TE	2012	June	\$ 833,849.23	\$ (704,842.66)	\$ (1,832.59)	\$ (703,010.07)	\$ 2,753.38	\$ 133,592.54
14	TE	2012	July	\$ 133,592.54	\$ (37,714.94)	\$ (98.06)	\$ (37,616.88)	\$ 655.23	\$ 96,630.89
15	TE	2012	August	\$ 96,630.89	\$ (35,446.42)	\$ (92.16)	\$ (35,354.26)	\$ 450.69	\$ 61,727.33
16	TE	2012	September	\$ 61,727.33	\$ (22,760.40)	\$ (59.18)	\$ (22,701.22)	\$ 287.57	\$ 39,313.67
17	TE	2012	October	\$ 39,313.67	\$ (21,127.77)	\$ (54.93)	\$ (21,072.84)	\$ 164.27	\$ 18,405.11
18	TE	2012	November	\$ 18,405.11	\$ (24,261.23)	\$ (63.08)	\$ (24,198.15)	\$ 36.00	\$ (5,757.05)
19	TE	2012	December	\$ (5,757.05)	\$ (33,210.86)	\$ (86.35)	\$ (33,124.51)	\$ (127.41)	\$ (39,008.96)

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011

Column (E): Page 5 of 7, Column (I) through December 2012.

Column (E) Line 1: Rider RER1 was fully recovered by January 1, 2013, therefore the rate is 0.

Column (F): Calculation: Column (E)*0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G))/2*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002876			0.5708%	
2	CEI	2013	April							\$ 5,602,667.91
3	CEI	2013	May	\$ 5,602,667.91	\$134,898.63	\$ (1,146,190.07)	\$ (2,629.36)	(\$1,008,662.08)	\$ 29,103.01	\$ 4,623,108.83
4	CEI	2013	June	\$ 4,623,108.83	\$0.00	\$ (1,445,252.90)	\$ (3,757.66)	(\$1,441,495.24)	\$ 22,275.98	\$ 3,203,889.57
5	CEI	2013	July	\$ 3,203,889.57	\$0.00	\$ (1,585,448.69)	\$ (4,122.17)	(\$1,581,326.53)	\$ 13,775.50	\$ 1,636,338.54
6	CEI	2013	August	\$ 1,636,338.54	\$0.00	\$ (1,675,163.18)	\$ (4,355.42)	(\$1,670,807.76)	\$ 4,572.00	\$ (29,897.21)
7	CEI	2013	September	\$ (29,897.21)	\$159,535.87	\$ (1,146,409.75)	\$ (2,565.87)	(\$984,308.01)	\$ (2,980.04)	\$ (1,017,185.26)
8	CEI	2013	October	\$ (1,017,185.26)	\$93,912.20	\$ (1,039,512.14)	\$ (2,458.66)	(\$943,141.38)	\$ (8,498.32)	\$ (1,988,824.96)
9	CEI	2013	November	\$ (1,988,824.96)	\$1,371,380.31	\$ (1,168,445.00)	\$ 527.63	\$202,407.68	\$ (10,661.00)	\$ (1,777,078.29)
10	CEI	2013	December	\$ (1,777,078.29)	\$2,238,367.73	\$ (1,555,822.80)	\$ 1,774.62	\$680,770.31	\$ (8,201.12)	\$ (1,104,509.10)
11	CEI	2014	January	\$ (1,104,509.10)	\$2,690,305.31	\$ (1,642,935.94)	\$ 2,723.16	\$1,044,646.22	\$ (3,323.31)	\$ (63,166.20)
12	CEI	2014	February	\$ (63,166.20)	\$2,966,454.08	\$ (1,417,261.61)	\$ 4,027.90	\$1,545,164.56	\$ 4,049.47	\$ 1,486,027.83
13	CEI	2014	March	\$ 1,486,027.83	\$2,845,649.78	\$ (1,330,856.44)	\$ 3,938.46	\$1,510,854.88	\$ 12,794.97	\$ 3,009,677.69
14	CEI	2014	April	\$ 3,009,677.69	\$281,331.23	\$ (1,023,304.94)	\$ (1,929.13)	(\$740,044.57)	\$ 15,068.03	\$ 2,284,701.15
16	CEI	2014	May	\$ 2,284,701.15	\$134,898.63	\$ (1,085,444.54)	\$ (2,471.42)	(\$948,074.48)	\$ 10,335.87	\$ 1,346,962.53
16	CEI	2014	June	\$ 1,346,962.53	\$0.00	\$ (1,354,317.27)	\$ (3,521.22)	(\$1,350,796.05)	\$ 3,833.51	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						\$0.005046			0.5708%	
18	OE	2013	April							\$ 17,261,009.23
19	OE	2013	May	\$ 17,261,009.23	\$968,353.45	\$ (3,616,624.77)	\$ (6,885.51)	(\$2,641,385.81)	\$ 90,992.64	\$ 14,710,616.06
20	OE	2013	June	\$ 14,710,616.06	\$0.00	\$ (4,598,999.04)	\$ (11,957.40)	(\$4,587,041.64)	\$ 70,880.92	\$ 10,194,455.34
21	OE	2013	July	\$ 10,194,455.34	\$0.00	\$ (4,402,989.63)	\$ (11,447.77)	(\$4,391,541.86)	\$ 45,659.16	\$ 5,848,572.84
22	OE	2013	August	\$ 5,848,572.84	\$0.00	\$ (4,583,826.58)	\$ (11,917.95)	(\$4,571,908.61)	\$ 20,336.61	\$ 1,297,000.64
23	OE	2013	September	\$ 1,297,000.64	\$1,394,423.79	\$ (3,315,773.19)	\$ (4,995.51)	(\$1,916,353.89)	\$ 1,934.12	\$ (617,419.13)
24	OE	2013	October	\$ (617,419.13)	\$937,812.98	\$ (2,973,766.44)	\$ (5,293.48)	(\$2,030,659.97)	\$ (9,320.28)	\$ (2,657,399.38)
25	OE	2013	November	\$ (2,657,399.38)	\$2,738,456.23	\$ (3,348,145.73)	\$ (1,585.19)	(\$608,104.31)	\$ (16,904.95)	\$ (3,282,408.64)
26	OE	2013	December	\$ (3,282,408.64)	\$5,675,264.73	\$ (4,717,537.17)	\$ 2,490.09	\$955,237.47	\$ (16,010.68)	\$ (2,343,181.85)
27	OE	2014	January	\$ (2,343,181.85)	\$7,293,401.09	\$ (5,037,311.29)	\$ 5,865.83	\$2,250,223.97	\$ (6,953.15)	\$ (99,911.03)
28	OE	2014	February	\$ (99,911.03)	\$7,634,119.23	\$ (4,195,623.10)	\$ 8,940.09	\$3,429,556.04	\$ 9,216.20	\$ 3,338,863.21
29	OE	2014	March	\$ 3,338,863.21	\$7,468,319.96	\$ (3,787,562.88)	\$ 9,569.99	\$3,671,197.08	\$ 29,537.55	\$ 7,039,597.84
30	OE	2014	April	\$ 7,039,597.84	\$1,599,726.13	\$ (2,955,097.57)	\$ (3,523.97)	(\$1,351,847.48)	\$ 36,325.97	\$ 5,724,076.34
31	OE	2014	May	\$ 5,724,076.34	\$968,353.45	\$ (2,974,054.96)	\$ (5,214.82)	(\$2,000,486.68)	\$ 26,965.21	\$ 3,750,554.87
32	OE	2014	June	\$ 3,750,554.87	\$0.00	\$ (3,771,033.80)	\$ (9,804.69)	(\$3,761,229.12)	\$ 10,674.24	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						\$0.001947			0.5708%	
34	TE	2013	April							\$ 1,332,035.00
35	TE	2013	May	\$ 1,332,035.00	\$142,618.63	\$ (251,669.45)	\$ (283.53)	(\$108,767.29)	\$ 7,293.26	\$ 1,230,560.97
36	TE	2013	June	\$ 1,230,560.97	\$0.00	\$ (337,826.64)	\$ (878.35)	(\$336,948.29)	\$ 6,062.75	\$ 860,666.47
37	TE	2013	July	\$ 860,666.47	\$0.00	\$ (503,100.83)	\$ (1,308.06)	(\$501,792.77)	\$ 3,480.77	\$ 362,354.47
38	TE	2013	August	\$ 362,354.47	\$0.00	\$ (523,017.27)	\$ (1,359.84)	(\$521,657.43)	\$ 579.54	\$ (158,723.42)
39	TE	2013	September	\$ (158,723.42)	\$137,398.54	\$ (350,325.97)	\$ (553.61)	(\$212,373.82)	\$ (1,512.20)	\$ (372,609.43)
40	TE	2013	October	\$ (372,609.43)	\$113,205.61	\$ (300,992.86)	\$ (488.25)	(\$187,298.99)	\$ (2,661.56)	\$ (562,569.99)
41	TE	2013	November	\$ (562,569.99)	\$265,886.25	\$ (350,885.21)	\$ (221.05)	(\$84,797.91)	\$ (3,453.36)	\$ (650,821.26)
42	TE	2013	December	\$ (650,821.26)	\$593,300.28	\$ (493,644.40)	\$ 259.11	\$99,396.78	\$ (3,431.41)	\$ (554,855.90)
43	TE	2014	January	\$ (554,855.90)	\$718,929.80	\$ (490,881.95)	\$ 592.92	\$227,454.92	\$ (2,518.11)	\$ (329,919.08)
44	TE	2014	February	\$ (329,919.08)	\$873,470.14	\$ (423,438.01)	\$ 1,170.08	\$448,862.05	\$ (602.16)	\$ 118,340.81
45	TE	2014	March	\$ 118,340.81	\$835,362.40	\$ (392,578.70)	\$ 1,151.24	\$441,632.46	\$ 1,936.02	\$ 561,909.29
46	TE	2014	April	\$ 561,909.29	\$311,530.87	\$ (296,952.57)	\$ 37.90	\$14,540.40	\$ 3,249.07	\$ 579,698.76
47	TE	2014	May	\$ 579,698.76	\$142,618.63	\$ (311,808.47)	\$ (439.89)	(\$168,749.94)	\$ 2,827.47	\$ 413,776.29
48	TE	2014	June	\$ 413,776.29	\$0.00	\$ (416,035.61)	\$ (1,081.69)	(\$414,953.92)	\$ 1,177.63	\$ 0.00

NOTES:

Column (E): Column (D) on page 7 of 7
 Column (F): Page 5 of 7, Column (J) May through June 2013; for July 2013 onward Column (F) = - Column (F) Line 1,17,33 respectively* kWh sales
 Column (F) Line 1,17,33: Proposed Rider RER2 rate (\$/kWh) to become effective July 1, 2013, calculated by solving for the rate that would need to be charged from July 2013 through June 2014 such that the cumulative RER2 deferral balance is 0 as of June 30, 2014.
 Column (G): Calculation: (Column (E) + Column (F)) * 0.0026
 Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
 Column (I): Calculation: (Column (D) + Column (H)) * 0.5708%
 Column (J): Calculation: Column (D) + Column (H) + Column (I)
 Column (J) Lines 2,18, and 34: Calculation: April 2013 Total RER deferral balance - RER1 deferral balance Column (I) line 23 (pages 1-3 respectively); please note for TE the entire remaining deferral balance is associated with currently provided applicable credits and RER2 revenues.

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
1	CEI	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
2	CEI	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
3	CEI	2011	September	\$ 2,517,011.72	0.005687	442,590,420	0.002612	0.003075	\$ 1,156,046.18	\$ 1,360,965.54
4	CEI	2011	October	\$ 1,974,815.63	0.005687	347,250,858	0.002612	0.003075	\$ 907,019.24	\$ 1,067,796.39
5	CEI	2011	November	\$ 2,297,168.92	0.005687	403,933,343	0.002612	0.003075	\$ 1,055,073.89	\$ 1,242,095.03
6	CEI	2011	December	\$ 2,918,961.87	0.005687	513,269,188	0.002612	0.003075	\$ 1,340,659.12	\$ 1,578,302.75
7	CEI	2012	January	\$ 3,773,187.80	0.006720	561,486,280	0.002787	0.003933	\$ 1,564,862.26	\$ 2,208,325.54
8	CEI	2012	February	\$ 3,031,182.31	0.006720	451,068,796	0.002787	0.003933	\$ 1,257,128.73	\$ 1,774,053.58
9	CEI	2012	March	\$ 2,816,804.50	0.006720	419,167,336	0.002787	0.003933	\$ 1,168,219.37	\$ 1,648,585.13
10	CEI	2012	April	\$ 2,338,058.89	0.006720	347,925,132	0.002787	0.003933	\$ 969,667.34	\$ 1,368,389.55
11	CEI	2012	May	\$ 2,672,356.04	0.006720	397,672,030	0.002787	0.003933	\$ 1,108,311.95	\$ 1,564,044.09
12	CEI	2012	June	\$ 3,363,777.47	0.006720	500,562,124	0.002787	0.003933	\$ 1,395,066.64	\$ 1,968,710.83
13	CEI	2012	July	\$ 3,662,683.76	0.005567	639,964,749	0.002609	0.002958	\$ 1,669,668.03	\$ 1,893,015.73
14	CEI	2012	August	\$ 3,340,706.69	0.005567	600,091,017	0.002609	0.002958	\$ 1,565,637.46	\$ 1,775,069.23
15	CEI	2012	September	\$ 2,119,567.23	0.005567	380,737,782	0.002609	0.002958	\$ 993,344.87	\$ 1,126,222.36
16	CEI	2012	October	\$ 2,152,007.90	0.005567	386,585,098	0.002609	0.002958	\$ 1,008,548.34	\$ 1,143,459.66
17	CEI	2012	November	\$ 2,378,064.30	0.005567	426,812,341	0.002609	0.002958	\$ 1,113,553.40	\$ 1,262,510.90
18	CEI	2012	December	\$ 3,140,858.88	0.005567	564,192,003	0.002609	0.002958	\$ 1,471,976.94	\$ 1,668,879.94
19	CEI	2013	January	\$ 2,906,468.55	0.005959	487,744,076	0.002800	0.003159	\$ 1,365,683.41	\$ 1,540,783.54
20	CEI	2013	February	\$ 2,901,214.44	0.005959	486,862,635	0.002800	0.003159	\$ 1,363,215.38	\$ 1,537,999.06
21	CEI	2013	March	\$ 2,921,243.15	0.005959	490,223,720	0.002800	0.003159	\$ 1,372,826.42	\$ 1,548,616.73
22	CEI	2013	April	\$ 2,226,958.56	0.005959	373,713,469	0.002800	0.003159	\$ 1,046,397.71	\$ 1,180,560.85
23	CEI	2013	May	\$ 2,162,123.02	0.005959		0.002800	0.003159	\$ 1,015,932.95	\$ 1,146,190.07
24	CEI	2013	June	\$ 2,726,262.12	0.005959		0.002800	0.003159	\$ 1,281,009.22	\$ 1,445,252.90

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
25	OE	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
26	OE	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
27	OE	2011	September	\$ 5,392,176.73	0.007342	734,428,865	0.002825	0.004517	\$ 2,074,761.54	\$ 3,317,415.19
28	OE	2011	October	\$ 4,188,796.37	0.007342	570,525,248	0.002825	0.004517	\$ 1,611,733.83	\$ 2,577,062.54
29	OE	2011	November	\$ 4,834,778.38	0.007342	658,509,722	0.002825	0.004517	\$ 1,860,289.97	\$ 2,974,488.41
30	OE	2011	December	\$ 6,635,873.07	0.007342	903,823,627	0.002825	0.004517	\$ 2,553,301.75	\$ 4,082,571.32
31	OE	2012	January	\$ 7,681,242.70	0.008838	869,115,490	0.003114	0.005724	\$ 2,706,425.64	\$ 4,974,817.06
32	OE	2012	February	\$ 7,730,978.22	0.008838	874,742,953	0.003114	0.005724	\$ 2,723,949.56	\$ 5,007,028.66
33	OE	2012	March	\$ 5,966,843.28	0.008838	675,135,017	0.003114	0.005724	\$ 2,102,370.44	\$ 3,864,472.84
34	OE	2012	April	\$ 5,167,931.34	0.008838	584,739,912	0.003114	0.005724	\$ 1,820,880.09	\$ 3,347,051.25
35	OE	2012	May	\$ 6,024,187.61	0.008838	681,623,400	0.003114	0.005724	\$ 2,122,575.27	\$ 3,901,612.34
36	OE	2012	June	\$ 7,246,794.23	0.008838	819,958,614	0.003114	0.005724	\$ 2,553,351.12	\$ 4,693,443.11
37	OE	2012	July	\$ 7,117,739.08	0.007037	1,011,473,509	0.002827	0.004210	\$ 2,859,435.61	\$ 4,258,303.47
38	OE	2012	August	\$ 6,520,059.53	0.007037	926,539,652	0.002827	0.004210	\$ 2,619,327.60	\$ 3,900,731.93
39	OE	2012	September	\$ 4,572,469.25	0.007037	649,775,366	0.002827	0.004210	\$ 1,836,914.96	\$ 2,735,554.29
40	OE	2012	October	\$ 4,354,249.86	0.007037	618,765,079	0.002827	0.004210	\$ 1,749,248.88	\$ 2,605,000.98
41	OE	2012	November	\$ 5,162,080.85	0.007037	733,562,718	0.002827	0.004210	\$ 2,073,781.81	\$ 3,088,299.04
42	OE	2012	December	\$ 6,690,823.72	0.007037	950,806,270	0.002827	0.004210	\$ 2,687,929.32	\$ 4,022,894.40
43	OE	2013	January	\$ 8,096,493.74	0.009305	870,122,917	0.003178	0.006127	\$ 2,765,250.63	\$ 5,331,243.11
44	OE	2013	February	\$ 7,768,064.61	0.009305	834,826,933	0.003178	0.006127	\$ 2,653,079.99	\$ 5,114,984.62
45	OE	2013	March	\$ 7,623,219.65	0.009305	819,260,575	0.003178	0.006127	\$ 2,603,610.11	\$ 5,019,609.54
46	OE	2013	April	\$ 6,046,408.36	0.009305	649,801,866	0.003178	0.006127	\$ 2,065,070.33	\$ 3,981,336.03
47	OE	2013	May	\$ 5,492,523.82	0.009305		0.003178	0.006127	\$ 1,875,899.05	\$ 3,616,624.77
48	OE	2013	June	\$ 6,984,443.62	0.009305		0.003178	0.006127	\$ 2,385,444.58	\$ 4,598,999.04

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
49	TE	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
50	TE	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
51	TE	2011	September	\$ 853,108.28	0.004092	208,481,984	0.002142	0.001950	\$ 446,568.41	\$ 406,539.87
52	TE	2011	October	\$ 602,651.15	0.004092	147,275,452	0.002142	0.001950	\$ 315,464.02	\$ 287,187.13
53	TE	2011	November	\$ 711,012.74	0.004092	173,756,779	0.002142	0.001950	\$ 372,187.02	\$ 338,825.72
54	TE	2011	December	\$ 975,350.70	0.004092	238,355,499	0.002142	0.001950	\$ 510,557.48	\$ 464,793.22
55	TE	2012	January	\$ 1,218,107.37	0.005617	216,860,846	0.003033	0.002584	\$ 657,738.94	\$ 560,368.43
56	TE	2012	February	\$ 1,371,479.09	0.005617	244,165,763	0.003033	0.002584	\$ 740,554.76	\$ 630,924.33
57	TE	2012	March	\$ 1,029,564.14	0.005617	183,294,310	0.003033	0.002584	\$ 555,931.64	\$ 473,632.50
58	TE	2012	April	\$ 869,285.99	0.005617	154,759,834	0.003033	0.002584	\$ 469,386.58	\$ 399,899.41
59	TE	2012	May	\$ 989,943.27	0.005617	176,240,568	0.003033	0.002584	\$ 534,537.64	\$ 455,405.63
60	TE	2012	June	\$ 1,305,341.65	0.005617	232,391,250	0.003033	0.002584	\$ 704,842.66	\$ 600,498.99
61	TE	2012	July	\$ 505,026.64	0.001714	294,647,981	0.000128	0.001586	\$ 37,714.94	\$ 467,311.70
62	TE	2012	August	\$ 474,649.67	0.001714	276,925,128	0.000128	0.001586	\$ 35,446.42	\$ 439,203.25
63	TE	2012	September	\$ 304,775.94	0.001714	177,815,601	0.000128	0.001586	\$ 22,760.40	\$ 282,015.54
64	TE	2012	October	\$ 282,914.01	0.001714	165,060,883	0.000128	0.001586	\$ 21,127.77	\$ 261,786.24
65	TE	2012	November	\$ 324,873.06	0.001714	189,540,875	0.000128	0.001586	\$ 24,261.23	\$ 300,611.83
66	TE	2012	December	\$ 444,714.12	0.001714	259,459,813	0.000128	0.001586	\$ 33,210.86	\$ 411,503.26
67	TE	2013	January	\$ 333,672.75	0.001596	209,068,139	0.000000	0.001596	\$ -	\$ 333,672.75
68	TE	2013	February	\$ 351,444.57	0.001596	220,203,365	0.000000	0.001596	\$ -	\$ 351,444.57
69	TE	2013	March	\$ 349,973.17	0.001596	219,281,435	0.000000	0.001596	\$ -	\$ 349,973.17
70	TE	2013	April	\$ 275,842.31	0.001596	172,833,528	0.000000	0.001596	\$ -	\$ 275,842.31
71	TE	2013	May	\$ 251,669.45	0.001596		0.000000	0.001596	\$ -	\$ 251,669.45
72	TE	2013	June	\$ 337,826.64	0.001596		0.000000	0.001596	\$ -	\$ 337,826.64

NOTES:

1-The revenues for May and June 2013 are calculated by applying the RER1 and RER2 retail rates effective through June 2013 to the 3+9 forecasted kWh sales.

2-The kWh values for May and June 2013 represent the 3+9 forecasted sales.

Column (D) Deferral Balance worksheets for 2011, 2012 and 2013 for each respective company

Column (E). Calculation: Column (G) + Column (H); \$/kWh

Column (F). Calculation: Column (D) / Column (E)

Column (G) & Column (H). Effective tariff rates for the respective months; \$/kWh

Column (I). Calculation: Column (F) * Column (G)

Column (J). Calculation: Column (F) * Column (H)

Line	Company	Month	Year	Blocking	(A) RGC Eligible kWh Sales	(B) RGC Amount (\$)¹
1						-0.0316
2						-0.0053
3						-0.0263
4	CEI	11	2013	All kWh	44,775,664	\$ (1,177,600)
5		12	2013	All kWh	71,955,609	\$ (1,892,433)
6		1	2014	All kWh	85,692,168	\$ (2,253,704)
7		2	2014	All kWh	92,525,026	\$ (2,433,408)
8		3	2014	All kWh	89,428,494	\$ (2,351,969)
9		Total			384,376,962	\$ (10,109,114)
10						-0.0389
11						-0.0065
12						-0.0324
13	OE	11	2013	Over 1250	45,871,677	\$ (1,486,242)
14		12	2013	Over 1250	115,397,666	\$ (3,738,884)
15		1	2014	Over 1250	150,992,526	\$ (4,892,158)
16		2	2014	Over 1250	160,533,366	\$ (5,201,281)
17		3	2014	Over 1250	155,590,145	\$ (5,041,121)
18		Total			628,385,381	\$ (20,359,686)
19						-0.0213
20						-0.0036
21						-0.0177
22	TE-NON APT	11	2013	Over 2000	1,618,602	\$ (28,649)
23		12	2013	Over 2000	8,226,597	\$ (145,611)
24		1	2014	Over 2000	10,815,170	\$ (191,429)
25		2	2014	Over 2000	12,916,856	\$ (228,628)
26		3	2014	Over 2000	12,109,431	\$ (214,337)
27		Total			45,686,656	\$ (808,654)
28						-0.0335
29						-0.0056
30						-0.0279
31	TE-APT	11	2013	First 2000	1,004,883	\$ (28,036)
32		12	2013	First 2000	1,680,496	\$ (46,886)
33		1	2014	First 2000	1,723,111	\$ (48,075)
34		2	2014	First 2000	1,825,227	\$ (50,924)
35		3	2014	First 2000	1,823,935	\$ (50,888)
36		Total			8,057,653	\$ (224,809)

NOTES:

Column (A): Applicable kWh sales utilized in Case No. 10-176-EL-ATA.

¹The RGC amounts are based on rates calculated per the Commission Order in Case No. 10-176-EL-ATA as follows:
 Rider RGC effective March 31, 2013 - round (Rider RGC effective March 31, 2013 / 6 , 4)

Line	Company	Year	Month	RGC Additional			Total RGC ⁴
				RGC ¹	Provision ²	Successor RDC ³	
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2013	5	\$ -	(\$62,691)	(\$72,208)	(\$134,899)
2		2013	9	\$ -	(\$80,113)	(\$79,423)	(\$159,536)
3		2013	10	\$ -	(\$47,265)	(\$46,647)	(\$93,912)
4		2013	11	\$ (1,177,600)	(\$89,915)	(\$103,865)	(\$1,371,380)
5		2013	12	\$ (1,892,433)	(\$154,741)	(\$191,194)	(\$2,238,368)
6		2014	1	\$ (2,253,704)	(\$193,377)	(\$243,224)	(\$2,690,305)
7		2014	2	\$ (2,433,408)	(\$232,825)	(\$300,221)	(\$2,966,454)
8		2014	3	\$ (2,351,969)	(\$216,960)	(\$276,720)	(\$2,845,650)
9		2014	4	\$ -	(\$125,474)	(\$155,857)	(\$281,331)
10		2014	5	\$ -	(\$62,691)	(\$72,208)	(\$134,899)
11		Total		(\$10,109,114)	(\$1,203,362)	(\$1,469,359)	(\$12,781,835)
12	OE	2013	5	\$ -	(\$584,817)	(\$383,536)	(\$968,353)
13		2013	9	\$ -	(\$939,734)	(\$454,690)	(\$1,394,424)
14		2013	10	\$ -	(\$615,641)	(\$322,172)	(\$937,813)
15		2013	11	\$ (1,486,242)	(\$756,536)	(\$495,678)	(\$2,738,456)
16		2013	12	\$ (3,738,884)	(\$1,126,580)	(\$809,800)	(\$5,675,265)
17		2014	1	\$ (4,892,158)	(\$1,400,084)	(\$1,001,159)	(\$7,293,401)
18		2014	2	\$ (5,201,281)	(\$1,300,898)	(\$1,131,940)	(\$7,634,119)
19		2014	3	\$ (5,041,121)	(\$1,297,903)	(\$1,129,296)	(\$7,468,320)
20	2014	4	\$ -	(\$897,611)	(\$702,115)	(\$1,599,726)	
21	2014	5	\$ -	(\$584,817)	(\$383,536)	(\$968,353)	
22		Total		(\$20,359,686)	(\$8,919,805)	(\$6,430,386)	(\$35,709,878)
23	TE	2013	5	\$ -	(\$75,633)	(\$66,986)	(\$142,619)
24		2013	9	\$ -	(\$76,183)	(\$61,216)	(\$137,399)
25		2013	10	\$ -	(\$61,521)	(\$51,684)	(\$113,206)
26		2013	11	\$ (56,685)	(\$108,298)	(\$100,883)	(\$265,866)
27		2013	12	\$ (192,497)	(\$215,720)	(\$185,083)	(\$593,300)
28		2014	1	\$ (239,503)	(\$256,417)	(\$223,010)	(\$718,930)
29		2014	2	\$ (279,552)	(\$298,775)	(\$295,143)	(\$873,470)
30		2014	3	\$ (265,225)	(\$287,248)	(\$282,890)	(\$835,362)
31	2014	4	\$ -	(\$162,744)	(\$148,787)	(\$311,531)	
32	2014	5	\$ -	(\$75,633)	(\$66,986)	(\$142,619)	
33		Total		(\$1,033,462)	(\$1,542,538)	(\$1,415,682)	(\$3,991,683)
34	OHIO	2013	5	\$ -	(\$723,141)	(\$522,730)	(\$1,245,871)
35		2013	9	\$ -	(\$1,096,030)	(\$595,329)	(\$1,691,358)
36		2013	10	\$ -	(\$724,427)	(\$420,503)	(\$1,144,931)
37		2013	11	\$ (2,720,528)	(\$954,749)	(\$700,426)	(\$4,375,703)
38		2013	12	\$ (5,823,814)	(\$1,497,042)	(\$1,186,077)	(\$8,506,933)
39		2014	1	\$ (7,385,365)	(\$1,849,878)	(\$1,467,393)	(\$10,702,636)
40		2014	2	\$ (7,914,241)	(\$1,832,498)	(\$1,727,304)	(\$11,474,043)
41		2014	3	\$ (7,658,315)	(\$1,802,111)	(\$1,688,906)	(\$11,149,332)
42	2014	4	\$ -	(\$1,185,829)	(\$1,006,759)	(\$2,192,588)	
43	2014	5	\$ -	(\$723,141)	(\$522,730)	(\$1,245,871)	
44		Total		(\$31,502,263)	(\$11,665,706)	(\$9,315,427)	(\$52,483,395)
45	TOTAL (\$Millions)			(\$31.5)	(\$11.7)	(\$9.3)	(\$52.5)

NOTES:
¹Please note that no heating credit is provided in the summer months of June, July and August.
¹RGC amounts from column (B) on page 6, based on projected rates to be effective October 31, 2013 through March 31, 2014.
²Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.
³Currently effective Rider RDC retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.
⁴Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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Summary: Tariff Revised PUCO No. 8, update to Riders DRR, DSM, LEX and RER electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M