



May 30, 2013

Public Utilities Commission of Ohio
Director of Administration
Docketing Division – 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 13-0902-GA-PIP
Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

On April 15, 2013, Columbia Gas of Ohio, Inc. (“Columbia”) filed an application seeking authority to decrease its Percentage of Income Payment Plan (“PIPP”) rider from \$0.0294 per Mcf to a credit of \$0.0092 per Mcf, resulting in an overall decrease of \$0.0386 per Mcf. This filing provided for the implementation of a proposed rate designed to recover the projected level of arrears expected to occur during the next twelve-month period, less an over-collection of \$9,661,954.

In direct testimony of the Commission Staff, accepted by the Commission on December 2, 1993, Finding and Order, a procedure was adopted for the implementation of revised PIPP rates similar to the procedure established by the Commission Entry dated June 24, 1993, in Case No. 93-1000-EL-FOR for recovery of certain State EPA Emission Application Fees. This procedure permits the utility to implement its new rate on the forty-sixth day subsequent to the filing of an application absent action by the Commission.

Absent action by the Commission during that forty-six day period and in compliance with the Public Utilities Commission of Ohio’s rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has attached the following tariff sheets that provides for implementation of this rate change effective with bills rendered on and after May 30, 2013.

Section No.	Sheet No.	Description
	One Hundred and Ninety-Sixth Revised Sheet No. 1a	Index
	One Hundred and Forty-First Revised Sheet No. 1b	Index
V	Tenth Revised Sheet No. 24	Interim, Emergency and Temporary PIP Plan Schedule Rider
VI	Fifth Revised Sheet No. 68	Interim, Emergency and Temporary PIP Plan Schedule Rider
VII	Thirteenth Revised Sheet No. 29, Page 1 of 11	Interim, Emergency and Temporary PIP Plan Schedule Rider

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 29, 1993 in Case No. 93-1000-EL-FOR.

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE:

To all volumes delivered under rate schedules SGS, SGSS, GS, GSS and LGS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service Customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

RATE RIDER:

All gas consumed per account per month

(\$0.0092) per Mcf

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

26. GAS TRANSPORTATION SERVICE BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE

To all customers who were sales customers as of June 3, 1994, and any new customer account established after June 3, 1994.

PIP PLAN TARIFF BASE RATE RIDER

A PIP Plan base rate rider of (\$.0092) per Mcf will apply to all tariff volumes of applicable customers.

Filed under the authority of the Public Utilities Commission of Ohio in Case No. dated June 24, 1993 in Case No. 93-1000-EL-FOR

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J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY
PIP PLAN TARIFF SCHEDULE RIDER

29.1 Applicability

To all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

29.2 Rate

All gas consumed per account per month (\$0.0092) per Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated June 24, 1993 in Case No. 93-1000-EL-FOR.

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Summary: Tariff Revised tariff pages for PIP Plan Rider. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio