

May 29, 2013

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 13-925-EL-FOR

Dear Ms. McCauley:

Please file the attached corrected pages on behalf of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company pertaining to the Long-Term Forecast Report. The attached Forms D1 and D2 (pages 135-139) correct and supplant the pages filed in error on April 15, 2013 in the above referenced docket. All other pages filed in the docket are correct.

Sincerely,



Bradley D. Eberts
Manager, Load Forecasting

Enclosures

4901:5-5-05 (B)(1)(a)
PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

Ohio Edison Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 +2+3+4+5a+5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load ^c
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2008	9,250,000	7,157,000	8,726,000	-	146,000	-	25,279,000	1,531,000	26,810,000
-4 2009	8,974,000	6,835,000	6,900,000	-	148,000	-	22,857,000	1,571,000	24,428,000
-3 2010	9,493,000	7,006,000	7,510,000	-	146,000	-	24,155,000	1,756,000	25,911,000
-2 2011	9,512,000	6,726,000	8,272,000	-	146,000	-	24,656,000	1,783,711	26,439,711
-1 2012	9,400,000	6,691,000	8,208,000	-	142,000	-	24,441,000	1,768,157	26,209,157
0 2013	9,164,000	6,663,000	8,643,000	-	144,000	(419,000)	24,195,000	1,874,000	26,069,000
1 2014	9,395,000	6,812,000	9,005,000	-	144,000	(696,000)	24,660,000	1,784,000	26,444,000
2 2015	9,531,000	6,893,000	9,232,000	-	143,000	(906,000)	24,893,000	1,791,000	26,684,000
3 2016	9,644,000	6,967,000	9,266,000	-	140,000	(1,169,000)	24,848,000	1,793,000	26,641,000
4 2017	9,750,000	7,020,000	9,212,000	-	137,000	(1,431,000)	24,688,000	1,785,000	26,473,000
5 2018	9,846,000	7,064,000	9,138,000	-	136,000	(1,678,000)	24,506,000	1,775,000	26,281,000
6 2019	9,952,000	7,108,000	9,103,000	-	134,000	(2,161,000)	24,136,000	1,751,000	25,887,000
7 2020	10,018,000	7,132,000	9,065,000	-	133,000	(2,623,000)	23,725,000	1,723,000	25,448,000
8 2021	10,126,000	7,167,000	9,021,000	-	133,000	(3,065,000)	23,382,000	1,696,000	25,078,000
9 2022	10,221,000	7,185,000	8,967,000	-	133,000	(3,490,000)	23,016,000	1,675,000	24,691,000
10 2023	10,334,000	7,205,000	8,895,000	-	132,000	(3,897,000)	22,669,000	1,653,000	24,322,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 is calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(a)

PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

The Cleveland Electric Illuminating Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 +2+3+4+5a+5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End-User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2008	5,606,000	4,840,000	8,689,000	-	167,000	-	19,302,000	1,359,000	20,661,000
-4 2009	5,429,000	4,646,000	7,409,000	-	155,000	-	17,639,000	1,163,000	18,802,000
-3 2010	5,726,000	4,779,000	8,216,000	-	149,000	-	18,870,000	1,231,000	20,101,000
-2 2011	5,710,000	6,774,000	6,284,000	-	148,000	-	18,916,000	1,335,514	20,251,514
-1 2012	5,678,000	6,665,000	6,324,000	-	138,000	-	18,805,000	1,327,677	20,132,677
0 2013	5,562,000	6,852,000	6,663,000	-	144,000	(326,000)	18,895,000	1,224,000	20,119,000
1 2014	5,823,000	6,968,000	6,753,000	-	144,000	(496,000)	19,192,000	1,355,000	20,547,000
2 2015	5,915,000	6,992,000	6,757,000	-	144,000	(615,000)	19,193,000	1,357,000	20,550,000
3 2016	6,012,000	7,014,000	6,674,000	-	141,000	(731,000)	19,110,000	1,356,000	20,466,000
4 2017	6,104,000	7,021,000	6,579,000	-	132,000	(922,000)	18,914,000	1,358,000	20,272,000
5 2018	6,190,000	7,032,000	6,527,000	-	132,000	(1,105,000)	18,776,000	1,345,000	20,121,000
6 2019	6,282,000	7,044,000	6,508,000	-	132,000	(1,466,000)	18,500,000	1,324,000	19,824,000
7 2020	6,338,000	7,036,000	6,508,000	-	132,000	(1,816,000)	18,198,000	1,298,000	19,496,000
8 2021	6,431,000	7,038,000	6,515,000	-	132,000	(2,150,000)	17,966,000	1,283,000	19,249,000
9 2022	6,513,000	7,027,000	6,525,000	-	132,000	(2,469,000)	17,728,000	1,264,000	18,992,000
10 2023	6,612,000	7,034,000	6,537,000	-	132,000	(2,783,000)	17,532,000	1,245,000	18,777,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 is calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(a)

PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

The Toledo Edison Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 +2+3+4+5a+5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End-User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2008	2,523,000	2,850,000	4,851,000	-	57,000	-	10,281,000	607,000	10,888,000
-4 2009	2,405,000	2,584,000	4,466,000	-	48,000	-	9,503,000	551,000	10,054,000
-3 2010	2,588,000	2,680,000	5,014,000	-	51,000	-	10,333,000	624,000	10,957,000
-2 2011	2,596,000	2,039,000	5,750,000	-	51,000	-	10,436,000	584,346	11,020,346
-1 2012	2,569,000	2,018,000	5,743,000	-	51,000	-	10,381,000	581,267	10,962,267
0 2013	2,503,000	2,065,000	6,018,000	-	48,000	(149,000)	10,485,000	590,000	11,075,000
1 2014	2,590,000	2,132,000	6,297,000	-	48,000	(280,000)	10,787,000	604,000	11,391,000
2 2015	2,616,000	2,151,000	6,415,000	-	48,000	(380,000)	10,850,000	603,000	11,453,000
3 2016	2,653,000	2,168,000	6,456,000	-	48,000	(465,000)	10,860,000	606,000	11,466,000
4 2017	2,690,000	2,183,000	6,560,000	-	48,000	(581,000)	10,900,000	601,000	11,501,000
5 2018	2,720,000	2,192,000	6,664,000	-	48,000	(691,000)	10,933,000	599,000	11,532,000
6 2019	2,756,000	2,201,000	6,756,000	-	48,000	(910,000)	10,851,000	593,000	11,444,000
7 2020	2,777,000	2,202,000	6,850,000	-	48,000	(1,126,000)	10,751,000	577,000	11,328,000
8 2021	2,810,000	2,204,000	6,941,000	-	48,000	(1,334,000)	10,669,000	570,000	11,239,000
9 2022	2,839,000	2,201,000	7,031,000	-	48,000	(1,535,000)	10,584,000	563,000	11,147,000
10 2023	2,872,000	2,203,000	7,125,000	-	48,000	(1,731,000)	10,517,000	552,000	11,069,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 are calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(b)

PUCO FORM FE - D1: System Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

Total Ohio

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1+2+3+4+5a+5b)	(7)	(8) (6 + 7)
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b	Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load
-5 2008	17,379,000	14,847,000	22,266,000	-	370,000	-	54,862,000	3,497,000	58,359,000
-4 2009	16,808,000	14,065,000	18,775,000	-	351,000	-	49,999,000	3,285,000	53,284,000
-3 2010	17,807,000	14,465,000	20,740,000	-	346,000	-	53,358,000	3,611,000	56,969,000
-2 2011	17,818,000	15,539,000	20,306,000	-	345,000	-	54,008,000	3,703,571	57,711,571
-1 2012	17,647,000	15,374,000	20,275,000	-	331,000	-	53,627,000	3,677,100	57,304,100
0 2013	17,229,000	15,580,000	21,324,000	-	336,000	(894,000)	53,575,000	3,688,000	57,263,000
1 2014	17,808,000	15,912,000	22,055,000	-	336,000	(1,472,000)	54,639,000	3,743,000	58,382,000
2 2015	18,062,000	16,036,000	22,404,000	-	335,000	(1,901,000)	54,936,000	3,751,000	58,687,000
3 2016	18,309,000	16,149,000	22,396,000	-	329,000	(2,365,000)	54,818,000	3,755,000	58,573,000
4 2017	18,544,000	16,224,000	22,351,000	-	317,000	(2,934,000)	54,502,000	3,744,000	58,246,000
5 2018	18,756,000	16,288,000	22,329,000	-	316,000	(3,474,000)	54,215,000	3,719,000	57,934,000
6 2019	18,990,000	16,353,000	22,367,000	-	314,000	(4,537,000)	53,487,000	3,668,000	57,155,000
7 2020	19,133,000	16,370,000	22,423,000	-	313,000	(5,565,000)	52,674,000	3,598,000	56,272,000
8 2021	19,367,000	16,409,000	22,477,000	-	313,000	(6,549,000)	52,017,000	3,549,000	55,566,000
9 2022	19,573,000	16,413,000	22,523,000	-	313,000	(7,494,000)	51,328,000	3,502,000	54,830,000
10 2023	19,818,000	16,442,000	22,557,000	-	312,000	(8,411,000)	50,718,000	3,450,000	54,168,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 are calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs.

4901:5-5-05 (B)(1)(b)

PUCO FORM FE - D2: System Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^{c d}

FirstEnergy System

		(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1+2+3+4+5a+5b)	(7)	(8) (6 + 7)
							Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year		Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5	2008	19,046,000	16,251,000	23,880,000	-	376,000	-	59,553,000	4,114,000	63,667,000
-4	2009	18,442,000	15,432,000	20,004,000	-	357,000	-	54,235,000	3,539,000	57,774,000
-3	2010	19,503,000	15,876,000	22,128,000	-	352,000	-	57,859,000	4,193,000	62,052,000
-2	2011	19,529,000	16,866,000	21,848,000	-	351,000	-	58,594,000	4,020,092	62,614,092
-1	2012	19,315,000	16,708,000	21,731,000	-	337,000	-	58,091,000	3,985,201	62,076,201
0	2013	18,875,000	16,916,000	22,797,000	-	348,000	(894,000)	58,042,000	3,959,000	62,001,000
1	2014	19,437,000	17,259,000	23,573,000	-	348,000	(1,472,000)	59,145,000	4,054,000	63,199,000
2	2015	19,680,000	17,392,000	23,923,000	-	347,000	(1,901,000)	59,441,000	4,066,000	63,507,000
3	2016	19,936,000	17,513,000	23,886,000	-	341,000	(2,365,000)	59,311,000	4,065,000	63,376,000
4	2017	20,194,000	17,600,000	23,838,000	-	329,000	(2,934,000)	59,027,000	4,056,000	63,083,000
5	2018	20,429,000	17,675,000	23,817,000	-	328,000	(3,474,000)	58,775,000	4,040,000	62,815,000
6	2019	20,687,000	17,752,000	23,857,000	-	326,000	(4,537,000)	58,085,000	3,990,000	62,075,000
7	2020	20,847,000	17,779,000	23,917,000	-	325,000	(5,565,000)	57,303,000	3,922,000	61,225,000
8	2021	21,100,000	17,825,000	23,975,000	-	325,000	(6,549,000)	56,676,000	3,873,000	60,549,000
9	2022	21,332,000	17,836,000	24,023,000	-	325,000	(7,494,000)	56,022,000	3,830,000	59,852,000
10	2023	21,606,000	17,874,000	24,057,000	-	324,000	(8,411,000)	55,450,000	3,781,000	59,231,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

^d A reclassification of customers occurred in 2011. Customers are classified based upon the voltage level in which they take their power supply.

^e Excludes the impact of self-directed mercantile EE programs.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/29/2013 12:12:52 PM

in

Case No(s). 13-0925-EL-FOR

Summary: Correspondence Corrected pages to the Long-Term Forecast Report electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company