

May 23, 2013

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 13-321-GA-UEX

Dear Ms. Jenkins:

On April 15, 2013 Columbia Gas of Ohio submitted its annual Uncollectible Expense Rider Report and requested approval to decrease its Uncollectible Expense Rider rate. Columbia had proposed a revised Uncollectible Expense Rider rate of (\$0.0173) per Mcf. During Staff's audit process, it was discovered that Columbia had inadvertently included in those months in which it was in an over-collected position a reduction to interest due customers. Correcting the error will result in a revised Uncollectible Expense Rider rate of (\$0.0176) per Mcf.

Enclosed for filing, are revised Attachments 1 through 5 to Columbia's Uncollectible Expense Rider Report. The revised attachments reflect the correction referenced above. Columbia apologizes for any inconvenience resulting from this correction.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

Columbia Gas of Ohio, Inc.
Uncollectible Expense Rider Report

Line No.		January	February	March	April	May	June	July	August	September	October	November	December
1	Balance - Beginning of Month (a)	(6,696,506)	(6,854,577)	(6,906,834)	(6,729,977)	(5,837,176)	(4,202,420)	(2,626,801)	(711,411)	981,210	1,894,311	1,855,636	(171,909)
2	Bad Debts Written Off	4,033,963	3,896,119	2,825,776	2,862,600	2,471,167	2,883,294	3,070,324	2,863,403	2,243,538	3,512,914	8,793,802	6,828,661
3	Amortization of 2001 Deferral	-	-	-	-	-	-	-	-	-	-	-	-
4	Recovery - Base Rates	-	-	-	-	-	-	-	-	-	-	-	-
5	Consultant Fees	175,894	175,711	133,175	77,592	51,993	(354,078)	(259,028)	(243,125)	(262,095)	(455,785)	(1,028,748)	(1,644,647)
6	Recovery - Bad Debt Rider	(4,358,448)	(3,915,836)	(2,773,235)	(2,039,855)	(882,383)	(950,184)	(894,237)	(927,736)	(1,068,996)	(3,096,900)	(9,793,201)	(8,061,834)
7	Recovery - Other	(143,591)	(44,006)	185,715	900,337	1,640,776	1,579,031	1,917,059	1,692,541	912,447	(39,771)	(2,028,147)	(2,877,820)
8	Incremental Bad Debt (2)+(4)+(5)+(6)+(7)	(6,845,086)	(6,896,583)	(6,721,119)	(5,829,640)	(4,196,400)	(2,623,388)	(709,742)	981,131	1,893,657	1,854,540	(172,510)	(3,049,729)
9	Balance Subtotal (1) + (8)	(9,479)	(8,252)	(8,858)	(7,536)	(6,020)	(3,413)	(1,668)	79	654	1,097	602	(1,772)
10	Carrying Charges [(1)+(9)/2]x(12) ¹	(6,854,577)	(6,906,834)	(6,729,977)	(5,837,176)	(4,202,419.82)	(2,626,801)	(711,411)	981,210	1,894,311	1,855,636	(171,909)	(3,051,501)
11	Balance - End of Month (9)+(10)	-	-	-	-	-	-	-	-	-	-	-	-
12	Monthly Pool Rates	0.14%	0.12%	0.13%	0.12%	0.12%	0.10%	0.10%	0.09%	0.07%	0.09%	0.11%	0.11%

Columbia Gas of Ohio, Inc.
Uncollectible Expense Rider Report
Calendar Year 2013 Actual

Line No.		January	Actual February	March
1	Balance - Beginning of Month	(3,051,501)	(5,491,284)	(7,945,653)
2	Bad Debts Written Off	3,513,714	2,783,066	2,714,145
3	Amortization of 2001 Deferral	-	-	-
4	Recovery - Base Rates	-	-	-
5	Consultant Fees	-	-	-
6	Recovery - Bad Debt Rider	(2,355,475)	(2,446,731)	(2,251,922)
7	Recovery - Other	(3,593,753)	(2,784,661)	(2,402,412)
8	Incremental Bad Debt (2)+[(3)+(4)+(5)+(6)	(2,435,514)	(2,448,326)	(1,940,189)
9	Balance Subtotal (1) + (8)	(5,487,014)	(7,939,609)	(9,885,842)
10	Carrying Charges [(1)+[(9)/2]x(12)] ¹	(4,269)	(6,044)	(8,024)
11	Balance - End of Month (9)+(10)	(5,491,284)	(7,945,653)	(9,893,866)
12	Monthly Pool Rates	0.10%	0.09%	0.09%

¹ Interest computed in the months that show an over-collection is net of the Federal Income Tax off-set.

NISOURCE INC. AND SUBSIDIARIES
OPERATING COMPANIES MONEY POOL RATES
January 2012 Through March 2013

MONTH	MONTH DAYS	AVERAGE DAILY BALANCES			MONTHLY INTEREST ACCRUALS			MONTHLY RATES *		
		S-T DEBT	INVESTMENT	COMPOSITE	S-T DEBT	INVESTMENT	COMPOSITE	S-T DEBT	INVEST	COMPOSITE
		\$	\$	\$	\$	\$	\$	%	%	%
JAN	31	1,017,112,387.10	0.00	1,017,112,387.10	1,432,037.56	0.00	1,432,037.56	1.66%	0.00%	1.66%
FEB	29	830,288,827.59	0.00	830,288,827.59	994,847.41	0.00	994,847.41	1.51%	0.00%	1.51%
MAR	31	865,746,870.97	0.00	865,746,870.97	1,101,807.14	0.00	1,101,807.14	1.50%	0.00%	1.50%
APR	30	683,098,300.00	0.00	683,098,300.00	783,793.17	0.00	783,793.17	1.40%	0.00%	1.40%
MAY	31	697,967,290.32	0.00	697,967,290.32	811,195.43	0.00	811,195.43	1.37%	0.00%	1.37%
JUN	30	472,913,566.67	0.00	472,913,566.67	486,608.32	0.00	486,608.32	1.25%	0.00%	1.25%
JUL	31	119,506,935.48	0.00	119,506,935.48	116,683.74	0.00	116,683.74	1.15%	0.00%	1.15%
AUG	31	191,440,322.58	0.00	191,440,322.58	167,568.56	0.00	167,568.56	1.03%	0.00%	1.03%
SEP	30	121,374,966.67	0.00	121,374,966.67	89,204.13	0.00	89,204.13	0.89%	0.00%	0.89%
OCT	31	31,570,032.26	0.00	31,570,032.26	28,885.31	0.00	28,885.31	1.08%	0.00%	1.08%
NOV	30	114,131,066.67	0.00	114,131,066.67	120,877.65	0.00	120,877.65	1.29%	0.00%	1.29%
DEC	31	497,483,903.23	0.00	497,483,903.23	540,996.16	0.00	540,996.16	1.28%	0.00%	1.28%
JAN	31	463,542,516.13	0.00	463,542,516.13	466,592.21	0.00	466,592.21	1.19%	0.00%	1.19%
FEB	28	256,504,678.57	0.00	256,504,678.57	230,589.26	0.00	230,589.26	1.17%	0.00%	1.17%
MAR	31	699,726,193.55	0.00	699,726,193.55	636,808.36	0.00	636,808.36	1.07%	0.00%	1.07%

Columbia Gas of Ohio, Inc.
Uncollectible Expense Rider Report
Based on Historic Balance @ March 31, 2013

Line No.	Description	Amount
1	Deferred Uncollectible Accounts Expense Balance As of May 31, 2013	(13,048,192)
2	Projected Volumes Twelve Months Ending May 31, 2014	173,212,832
3	Plus: Under(Over) Recovery of Uncollectible Expense TME May 31, 2013 per Mcf (Line 1 / Line 2)	(0.0753)

Columbia Gas of Ohio, Inc.
Uncollectible Expense Rider Calculation

Line No.		April	May	June	July	August	September	October	November	December	January	February	March	April	May
1	Balance - Beginning of Month	(9,883,866)	(12,911,453)	(13,048,192)	(11,006,818)	(7,303,931)	(4,915,619)	(2,285,934)	(743,411)	(733,459)	(1,325,466)	(3,063,881)	(3,011,718)	(3,167,998)	(3,634,371)
2	Bad Debts Written Off	(1,594,227)	578,739	2,056,232	3,714,621	2,396,143	2,634,150	2,297,794	(743,411)	(590,688)	(1,735,602)	55,679	(152,317)	(462,157)	581,624
3	Amortization of 2001 Deferral	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Recovery - Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Recovery - Bad Debt Rider	(1,409,227)	(696,833)	-	-	-	-	-	-	-	-	-	-	-	-
6	Recovery - Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Incremental Bad Debt (2)-(3)-(4)-(5)-(6)	(3,003,454)	(120,093)	2,056,232	3,714,621	2,396,143	2,634,150	2,297,794	(743,411)	(590,688)	(1,735,602)	55,679	(152,317)	(462,157)	581,624
8	Balance Subtotal (1) + (7)	(12,897,320)	(13,031,557)	(10,991,960)	(7,292,197)	(4,907,788)	(2,281,468)	11,859	(733,010)	(1,324,146)	(3,061,068)	(3,008,201)	(3,164,036)	(3,630,153)	(3,052,747)
9	Carrying Charges (1)-(8)/24(12) ¹	(14,143)	(16,636)	(14,918)	(11,734)	(7,831)	(4,466)	(1,458)	(448)	(1,319)	(2,813)	(3,517)	(3,960)	(4,219)	(4,288)
10	Balance - End of Month (8)+(9)	(12,911,463)	(13,048,192)	(11,006,818)	(7,303,931)	(4,915,619)	(2,285,934)	10,401	(733,459)	(1,325,466)	(3,063,881)	(3,011,718)	(3,167,996)	(3,634,371)	(3,057,035)
11	Monthly Pool Rates	0.12%	0.13%	0.12%	0.13%	0.13%	0.12%	0.13%	0.12%	0.13%	0.13%	0.12%	0.13%	0.12%	0.13%
															(3,057,035)
															(13,048,192)
															9,891,157

¹ Interest computed in the months that show an over-collection is net of the Federal Income Tax off-set

Columbia Gas of Ohio, Inc.
Uncollectible Expense Rider Calculation

Line No.	Description	Amount \$
1	Incremental Net Charge Offs for TME May 31, 2014 (Attachment 3 Line 14)	9,991,157
2	Projected Volumes TME May 31, 2014	173,212,832
3	Proposed Revised Rate Effective May 31, 2013 per Mcf (Line 1 / Line 2)	0.0577
4	Plus: Under(Over) Recovery of Uncollectible Expense TME May 31, 2013 per Mcf (Attachment 2, Line 3)	<u>(0.0753)</u>
5	Proposed Revised Rate Effective May 30, 2013 per Mcf (Line 3 + Line 4)	\$ (0.0176)

ATTACHMENT 5

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS
UNCOLLECTIBLE EXPENSE RIDER

29.18 Applicability

To all customers served under rate schedules FRSGTS and FRGTS.

29.19 UNCOLLECTIBLE EXPENSE RIDER

A credit of \$0.0176 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to pass back to customers over-collections associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS
UNCOLLECTIBLE EXPENSE RIDER

29.18 Applicability

To all customers served under rate schedules FRSGTS and FRGTS.

29.19 UNCOLLECTIBLE EXPENSE RIDER

A ~~credit~~charge of ~~\$0.0781~~\$0.0176 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to pass back to customers over-collections associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

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Issued: May-30, 2012

Effective: May-30, 2012

Issued By
J. W. Partridge Jr., President

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/23/2013 3:35:43 PM

in

Case No(s). 13-0321-GA-UEx

Summary: Correspondence and Revised Attachments 1 through 5 electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.