Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

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CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

It J. Schmitt, Gr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

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This is to carrify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business rechnician ______ Date Processed MAY 15 2013

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STATE OF Ohio

COUNTY OF <u>Summit</u>

I, ____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

By:

Subscribed and sworn to before me This___19th__day of __April____, 2013.

Notary Seal:

Vanbeth Liebenth

1050 West Main St.• Kent, Ohio 44240 (330) 541-9400 • Fax (330) 296-2698 www.recordpub.com

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

a newspaper printed and published in the City of **Kent** and of General circulation in the **County of Portage_**, **State of Ohio**, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of **April**, 2013 and that the fees charged are legal.

04/17/13	PUBLICATION Record-Courier FE Notice of Utility CM Loop to Hann	417.3
SIGNED	V. June	DATE
NAME BRUCE V	N. BOWERS	
TITLE Account	Executive	
State of: Ohio Cour	nty Of: Portage	
SWORN TO AND SU	UBSCRIBED BEFORE ME	
-	April YEAR 2013	
Notary Public Elizabeth McDaniel	 I .	
My Commission Eve	sixon lune 10, 0016	

My Commission Expires June 19, 2016



Aurora Advocate • Bedford Times-Register • Cuyahoga Falls News • Press The Gateway News • Hudson Hub-Times • Maple Heights Press The News Leader • Record-Courier • Mr. Thrifty • Stow Sentry Tallmadge Express • Twinsburg Bulletin

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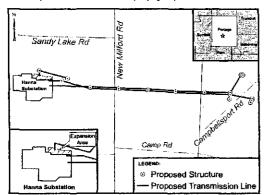
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In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information afre shown.

Section 4906.10(A)

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(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than titteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shalt contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

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(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

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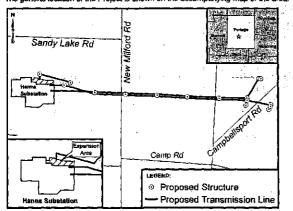
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My Commission Expires June 19, 2016



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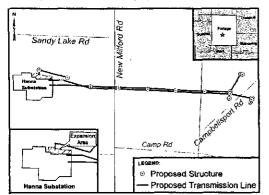
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NAME BRUCE	W. BOWERS	
	······	
TITLE Accoun	t Executive	
State of: Ohio County Of: Portage		
SWORN TO AND	SUBSCRIBED BEFORE ME	
THIS 17th Day OF April YEAR 2013 The particular and the particular and		
Notary Public Elizabeth McDaniel		

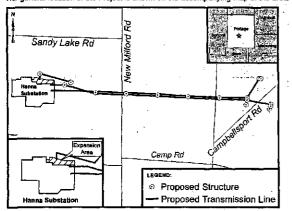
My Commission Expires June 19, 2016

CALLS STOLEN STOLEN



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American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Road, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Millford, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations:

- Ms. Kathleen Chandler, President, Portage County Board of Commissioners
- Ms. Maureen T. Frederick, Board Member, Portage County Board of Commissioners Ms. Tommie Jo Marfsillö, Vice President, Portage County Board of Commissioners Ms, Deborah Mazenec, Portage County Board of Commissioners Chief Administrator Mr. Michael Marozzi, Portage County Engineer
- Mr. Todd Peetz, Director, Portage County Regional Planning Commission
- Ms. Diane Dillon, Rootstown Township Trustee
- Mr. Joseph Paulus, Rootstown Township Trustee
- Mr. Brett Housley, Rootstown Township Trustee
- Vis, JoAnn Townend, Rootstown Township Fiscal Officer

A copy of the Letter of Notification application is available for public inspection at he offices of the Ohio Power Siting Board, c/o Public Utilities Commission of Ohio, Jillifes Department, 12th Floor, Borden Bullding, 180 East Broad Street, Columbus, Dhio 43215-3793, www.opst.ohio.gov. A copy of the Letter of Notification application as also been sent to the following library:

Portage County District Library – Garrettsville Library, 10482 South Street, Barrettsville, Ohio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

in accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

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(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the lacility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734, and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state aws, rules, and standards pertaining to air pollution, the facility may apply to the

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director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

The board shall not grant a certificate for the construction, operation, and

maintenance of a major utility facility, either as proposed or as modified by the board, unless it finds and determines all of the following:

(1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;

- (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;
- (4) In the case of an electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;

(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.34 of the Revised Code.

(6) That the facility will serve the public interest, convenience, and necessity;

(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shall not require the compliation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than filteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

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4906.08(C). Parties - testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

Intervention

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Petitions to Intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Sitting Board, 180 East Broad Street, Columbus, Ohio 43215-3783 and cite the above-listed case number. (Docket No. 13-0834-EL-BLN)

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Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toll free: 800-533-2794

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CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

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Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

STATE OF Ohio

COUNTY OF <u>Summit</u>

I, _____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

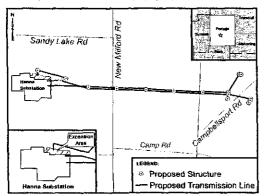
By:

Subscribed and sworn to before me This 19th day of April , 2013.

Notary Seal:

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American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation kozted at 4650 Sandy Lake Road, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Milliord, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations: Ms. Kathleen Chandler, President, Portage County Board of Commissioners

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Mr. Todd Peetz, Director, Portage County Regional Planning Commission

Ms. Diane Dillon, Rootstown Township Trustee

Mr. Joseph Paulus, Rootstown Township Trustee

Mr. Brett Housley, Rootstown Township Trustee Ms. JoAnn Townend, Rootstown Township Fiscal Officer

A copy of the Letter of Notification application is available for public inspection at the offices of the Ohio Power Sitting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.ohio.gov. A copy of the Letter of Notification application has also been sent to the following library:

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A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704,, 3734, and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the dicitity shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704,, 3734,, and 6111, of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with an applicable requirements of state laws, rules, and standards pertaining to air

pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

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(6) That the facility will serve the public interest, convenience, and necessity;
(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under civision (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

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(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.
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4906.08(C). Parties - testimony

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Intervention

Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Sitting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Docket No. 13-0834-EL-BLN)

1050 West Main St.• Kent, Ohio 44240 (330) 541-9400 • Fax (330) 296-2698 www.recordpub.com

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

a newspaper printed and published in the City of **Kent** and of General circulation in the **County of Portage_**, **State of Ohio**, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of **April**, 2013 and that the fees charged are legal.

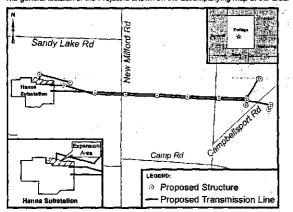
DATE PUBLICATION 04/17/13 Record-Courier FE Notice of Utility CM Loo	QUANTITY 6 col. X 14 inches p to Hanna DATE 4-(7-1-3
NAME BRUCE W. BOWERS	· · · · · · · · · · · · · · · · · · ·
TITLE Account Executive	
State of: Ohio County Of: Portage	
THIS 17th Day OF April YEAR 2013	-

My Commission Expires June 19, 2016



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Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toil free: 800-533-2794

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CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

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Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

hmith fr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

STATE OF Ohio

COUNTY OF <u>Summit</u>

I, _____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

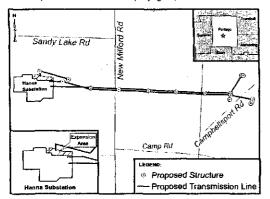
By:

Subscribed and sworn to before me This___19th__day of __April____, 2013.

Notary Seal:

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(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.

(6) That the facility will serve the public interest, convenience, and necessity;
(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the complication, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate it the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the attemates set forth in the application.

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At this time, no public hearing has been scheduled.

4906.08(C). Parties - testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

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1050 West Main St.• Kent, Ohio 44240 (330) 541-9400 • Fax (330) 296-2698 www.recordpub.com

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

a newspaper printed and published in the City of Kent and of General circulation in the County of **Portage_**, State of Ohio, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of April, 2013 and that the fees charged are legal.

DATE 04/17/13	PUBLICATION Record-Courier FE Notice of Utility CM L	QUANTITY 6 col. X 14 inches oop to Hanna
	h. Som	DATE 4-17-13
NAME BRUC	E W. BOWERS	
TITLE Accou	Int Executive	
State of: Ohio C	County Of: Portage	
SWORN TO AND	SUBSCRIBED BEFORE ME	: :
THIS 17th Day	OF April YEAR 2013	
Fuzzloi!	Amagana	
Notary Public		

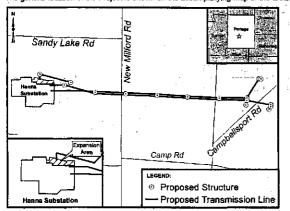
Notary Public Elizabeth McDaniel

My Commission Expires June 19, 2016



Aurora Advocate • Bedford Times-Register • Cuyahoga Falls News -Press The Gateway News • Hudson Hub-Times • Maple Heights Press The News Leader • Record-Courier • Mr. Thrifty • Stow Sentry Tallmadge Express • Twinsburg Bulletin

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV transmission Line Loop to Hanna Substation Project (Project), In a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Road, In Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Milford, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations:

Ms. Kathleen Chandler, President, Portage County Board of Commissioners

- Ms. Maureen T. Frederick, Board Member, Portage County Board of Commissioners Ms. Tommie Jo Marisilik, Vice President, Portage County Board of Commissioners Ms. Deborah Mazenec, Portage County Board of Commissioners Chief Administrator Mr. Nichael Marozzi, Portage County Engineer
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Portage County District Library ~ Garrettsville Library, 10482 South Street, 3arrettsville, Ohio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

in accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

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(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the 'acility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704, 3734, and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704, 3734, and 6111. If the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with a papicable requirements of state aws, rules, and standards pertaining to air pollution, the facility may apply to the

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The board shall not grant a certificate for the construction, operation, and maintenance of a major utility facility, either as proposed or as modified by the board, unless it finds and determines all of the following:

(1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;

- (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;

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(6) That the facility will serve the public interest, convenience, and necessity;

(7) In addition to the provisione contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929, of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

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(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of ell or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

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4906.08(C). Parties - testimony

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Intervention

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Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Sitting Board, 180 East Broad Street, Columbus, Ohio 43215.3793 and cite the above-listed case number, (Docket No, 13-0834-EL-BLN)

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Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toll free: 800-533-2794

> > www.porterwright.com

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CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

mith fr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

STATE OF Ohio

COUNTY OF <u>Summit</u>

I, ____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

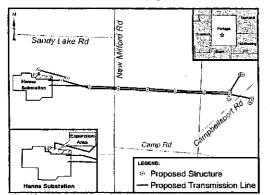
By:

Subscribed and sworn to before me This 19th_day of April , 2013.

Notary Seal:

bud

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation iocated at 4650 Sandy Lake Road, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Millford, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations: Ms. Kathleen Chandler, President, Portage County Board of Commissioners

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Ms. Deborah Mazenec, Portage County Board of Commissioners Chief Administrator

Mr. Michael Marozzi, Portage County Engineer

Mr. Todd Peetz, Director, Portage County Regional Planning Commission Ms. Diane Dillon, Rootstown Township Trustee

Mr. Joseph Paulus, Bootstown Township Trustee

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A copy of the Letter of Notification application is available for public inspection at the offices of the Ohio Power Sitting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.ohio.gov. A copy of the Letter of Notification application has also been sent to the tollowing library:

Portage County District Library - Garrettsville Library, 10482 South Street, Garrettsville, Ohio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704, 3734, and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the pariod of initial operation, the dicity shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the larms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air

pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

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1050 West Main St.• Kent, Ohio 44240 (330) 541-9400 • Fax (330) 296-2698 www.recordpub.com

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

a newspaper printed and published in the City of Kent and of General circulation in the County of **Portage_**, State of Ohio, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of April, 2013 and that the fees charged are legal.

DATE 04/17/13	PUBLICATION Record-Courier FE Notice of Utility CM Loo	QUANTITY 6 col. X 14 inches p to Hanna
	h. Son	DATE 4-17-13
NAME BRUCE	W. BOWERS	
TITLE Accoun	nt Executive	
State of: Ohio Co	ounty Of: Portage	
SWORN TO AND	SUBSCRIBED BEFORE ME	
THIS 17th Day C	DF April YEAR 2013	
Fuzzloit	Manuel	
Notary Public		-

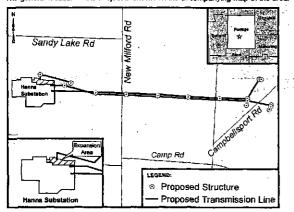
Notary Public Elizabeth McDaniel

My Commission Expires June 19, 2016



Aurora Advocate • Bedford Times-Register • Cuyahoga Falls News -Press The Gateway News • Hudson Hub-Times • Maple Heights Press The News Leader • Record-Courier • Mr. Thrifty • Stow Sentry Tallmadge Express • Twinsburg Bulletin

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Porter Wright Morrís & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

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CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

chmitt gr. Iste

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

STATE OF Ohio

COUNTY OF <u>Summit</u>

I, ____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

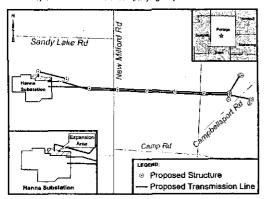
By:

Subscribed and sworn to before me This 19th day of April , 2013.

Notary Seal:

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American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility tacility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Roaci, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Milliord, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations:

Ms. Kathleen Chandler, President, Portage County Board of Commissioners Ms. Maureen T. Frederick, Board Member, Portage County Board of Commissioners

Ms. Tommie Jo Marisilio, Vice President, Portage County Board of Commissioners

Ms. Deborah Mazenec, Portage County Board of Commissioners Chief Administrator

Mr. Michael Marozzi, Portage County Engineer

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Ms. Diane Dillon, Rootstown Township Trustee

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Ms. JoAnn Townend, Rootstown Township Fiscal Officer

A copy of the Letter of Notification application is available for public inspection at the offices of the Ohio Power Siting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.ohio.gov. A copy of the Letter of Notification application has also been sent to the following library:

Portage County District Library - Garrettsville Library, 10482 South Street, Garrettsville, Ohio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No, 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

in accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The cartilicate shall be conditioned upon the facility being in compliance with standards and rules actopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation, under a cartificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the entorcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with hal applicable requirements of state laws, rules, and standards pertaining to air

pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

The board shall not grant a certificate for the construction, operation, and maintenance of a major utility facility, either as proposed or as modified by the board, unless it finds and determines all of the following:

(1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;

(2) The nature of the probable environmental impact;

(3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various attematives, and other pertinent considerations;

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(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.

(6) That the facility will serve the public interest, convenience, and necessily; (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum leasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.
(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material

increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power sitting board shall cause each application filed with the board to be investigated and shall, not less than filteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

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(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

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Record Publishing Co.

1050 West Main St.• Kent, Ohio 44240 (330) 541-9400 • Fax (330) 296-2698 www.recordpub.com

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

a newspaper printed and published in the City of Kent and of General circulation in the County of **Portage_**, State of Ohio, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of April, 2013 and that the fees charged are legal.

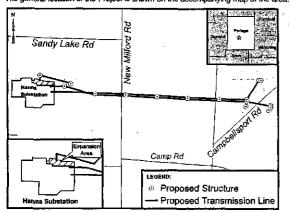
DATE 04/17/13	PUBLICATION Record-Courier FE Notice of Utility CM Loop to Har	QUANTITY 6 col. X 14 inches Ina
	h. Sen	DATE 4-17-13
NAME BRUCE	W. BOWERS	
TITLE Accoun	t Executive	
State of: Ohio Co	ounty Of: Portage	
SWORN TO AND	SUBSCRIBED BEFORE ME	
-	DF April YEAR 2013	
Notary Public Elizabeth McDani	el	

My Commission Expires June 19, 2016



Aurora Advocate • Bedford Times-Register • Cuyahoga Falls News • Press The Gateway News • Hudson Hub-Times • Maple Heights Press The News Leader • Record-Courier • Mr. Thrifty • Stow Sentry Tallmadge Express • Twinsburg Bulletin

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Section 4906.10(A)

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(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding. At this time, no public hearing has been scheduled.

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Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toll free: 800-533-2794

> > www.porterwright.com

porter wright

CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

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Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

STATE OF Ohio

COUNTY OF <u>Summit</u>

I, ____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

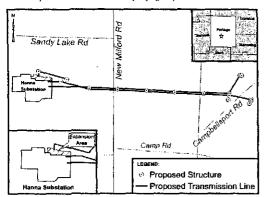
By:

Subscribed and sworn to before me This 19th day of April , 2013.

Notary Seal:

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The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations; Ms. Kathleen Chandler, President, Portage County Board of Commissioners Ms. Maureen T, Frederick, Board Member, Portage County Board of

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(6) That the facility will serve the public interest, convenience, and necessity; (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

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Intervention

Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Siting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Docket No. 13-0834-EL-BLN)

Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

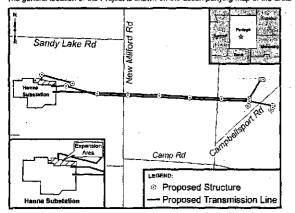
a newspaper printed and published in the City of Kent and of General circulation in the County of **Portage_**, State of Ohio, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of April, 2013 and that the fees charged are legal.

DATE PUBLICATION 04/17/13 Record-Courier FE Notice of Utility CM Loop to Ha	QUANTITY 6 col. X 14 inches anna DATE 4-17-13
NAME BRUCE W. BOWERS	
TITLE Account Executive	
State of: Ohio County Of: Portage SWORN TO AND SUBSCRIBED BEFORE ME	
THIS 17th Day OF April YEAR 2013 Wedget Manual Notary Public Elizabeth McDaniel	

My Commission Expires June 19, 2016



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(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shall not require the compliation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum teasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

4906.08(C). Parties - testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

Intervention

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Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Sitting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Dockst No. 13-0834-EL-BLN)

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Robert J. Schmidt, Jr. rschmidt@porterwright.com

Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toll free: 800-533-2794

> > www.porterwright.com

porter wright

CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

th fr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

AFFIDAVIT OF DISTRIBUTION

STATE OF <u>Ohio</u>

COUNTY OF <u>Summit</u>

I, _____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

By:

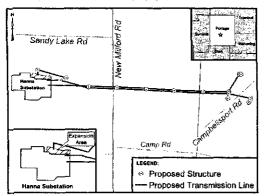
Subscribed and sworn to before me This 19th day of April , 2013.

Notary Seal:

bed

Notary Public

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Chio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Road, in Ravena, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Millford, Hattrick and Cambellsporf Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations: Ms. Kathleen Chandler, President, Portage County Board of Commissioners

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Mr. Michael Marozzi, Portage County Engineer

Mr. Todd Peetz, Director, Portage County Regional Planning Commission Ms. Diane Dillon, Rootstown Township Trustee

Mr. Joseph Paulus, Rootstown Township Trustee

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A copy of the Letter of Notification application is available for public inspection at the offices of the Ohio Power Siting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.ohio.gov. A copy of the Letter of Notification application has also been sent to the tollowing library:

Portage County District Library - Garrettsville Library, 10482 South Street, Garrettsville, Ohio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chaplers 3704., 3734., and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with all applicable requirements of state laws, rules, and standards pertaining to air

pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

The board shall not grant a certificate for the construction, operation, and maintenance of a major utility facility, either as proposed or as modified by the board, unless it finds and determines all of the following:

 The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;

(2) The nature of the probable environmental impact;

(3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;

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(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.

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(8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power sitting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

4906.08(C). Parties - testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

Intervention

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Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

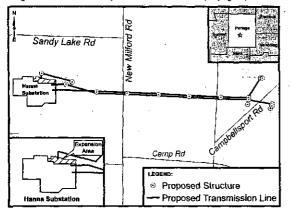
a newspaper printed and published in the City of **Kent** and of General circulation in the **County of Portage_**, **State of Ohio**, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of **April**, 2013 and that the fees charged are legal.

DATE PUBLICATION 04/17/13 Record-Courier FE Notice of Utility CM Loop	QUANTITY 6 col. X 14 inches to Hanna DATE 4 - (7-1-3		
NAME BRUCE W. BOWERS			
TITLE Account Executive			
State of: Ohio County Of: Portage SWORN TO AND SUBSCRIBED BEFORE ME			
THIS 17th Day OF April YEAR 2013 Welder Manuel Notary Public Elizabeth McDaniel			

My Commission Expires June 19, 2016



American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Road, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation crossing New Millford, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



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A copy of the Letter of Notification application is available for public inspection at the offices of the Ohio Power Sitting Board, do Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opst.ohio.gov. A copy of the Letter of Notification application as also been sent to the following library:

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A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0634-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

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(3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;

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(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1601.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 or the Revised Code.

(6) That the facility will serve the public interest, convenience, and necessity;

(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 329, of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

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(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

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Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toil free: 800-533-2794

> > www.porterwright.com

porter wright

CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

Schmidt, Jr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

AFFIDAVIT OF DISTRIBUTION

STATE OF <u>Ohio</u>

COUNTY OF <u>Summit</u>

I, _____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

By:

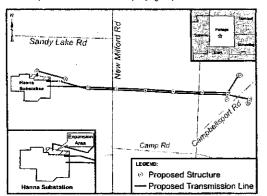
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Notary Seal:

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Intervention

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Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

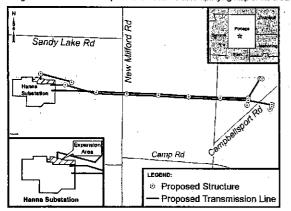
a newspaper printed and published in the City of Kent and of General circulation in the County of **Portage_**, State of Ohio, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of April, 2013 and that the fees charged are legal.

DATE 04/17/13	PUBLICATION Record-Courier FE Notice of Utility CM Lo	4.17.2
SIGNED	fu. for	
NAME BRUC	E W. BOWERS	
	unt Executive	
State of: Ohio	County Of: Portage	
SWORN TO ANI	O SUBSCRIBED BEFORE ME	
THIS 17th Day	OF April YEAR 2013	
Fielder	AMOUNIC	
Notary Public Elizabeth McDa	niel	

My Commission Expires June 19, 2016



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Ms. Kathleen Chandler, President, Portage County Board of Commissioners

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Ms. JoAnn Townend, Rootstown Township Fiscal Officer

A copy of the Letter of Notification application is available for public inspection at the offices of the Chio Power Stiing Board, Jo Public Utilities Commission of Chio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Chio 43215-3793, www.opsb.ohio.gov. A copy of the Letter of Notification application as also been sent to the following library:

Portage County District Library – Garrettsville Library, 10482 South Street, Sarrettsville, Obio 44241

A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the lollowing sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

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(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. af the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its cartificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the

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 The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;

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(3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;

(4) In the case of an electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;

(5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.34.

(6) That the facility will serve the public interest, convenience, and necessity;

(7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any tand in an existing agricultural district established under Chapter 929, of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shalf not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power sting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than filteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding. At this time, no public hearing has been scheduled.

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4906.08(C). Parties - testimony

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Intervention

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Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice. Petitions to intervene should be addressed to the Ohio Power Silting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Docket No. 13-0834-EL-BLN)

PROFIL VERNING

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Robert J. Schmidt, Jr. rschmidt@porterwright.com

Porter Wright Morris & Arthur LLP 41 South High Street Suites 2800-3200 Columbus, Ohio 43215-6194

> Direct: 614-227-2028 Fax: 614-227-2100 Toll free: 800-533-2794

> > www.porterwright.com

porter wright

CINCINNATI CLEVELAND COLUMBUS DAYTON NAPLES WASHINGTON, DC

May 14, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: In the Matter of the Letter of Notification of American Transmission Systems, Inc. for Chamberlin Mansfield 345 kV Transmission Line Loop to Hanna Substation Project Case No. 13-834-EL-BLN

Dear Ms. McNeal:

Enclosed for filing are the original and 10 copies of the proofs of publication in the above-captioned case. The public notices appeared in the April 17, 2013, *Akron Beacon Journal* and *Ravenna Record Courier*.

If you have any questions regarding this filing, please feel free to contact me at your convenience.

Sincerely,

th fr. Se

Robert J. Schmidt, Jr. Attorney for Applicant American Transmission Systems, Inc.

Enclosures

AFFIDAVIT OF DISTRIBUTION

STATE OF Ohio

COUNTY OF Summit

I, _____Linda Lee_____, being duly sworn on oath says he/she is and during all times herein stated has been publisher of the publisher's designated agent in charge of the publication known as

Akron Beacon Journal ("Publisher")

and has full knowledge of the facts herein stated as follows:

The ad for <u>First Energy</u> ("Advertiser") was distributed to Publisher's full circulation on the <u>17 th day of April 2013.</u>

By:

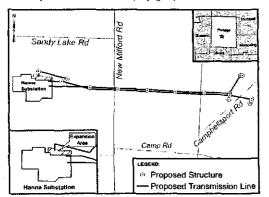
Subscribed and sworn to before me This___19th__day of __April____, 2013.

Notary Seal:

Gend

Notary Public

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, proposes to construct a new utility facility, the Chamberlin-Mansfield 345 kV Transmission Line Loop to Hanna Substation Project (Project), in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. The proposed Project is located on the site of the existing Hanna Substation located at 4650 Sandy Lake Road, in Ravenna, Ohio, and along existing transmission line right-of-way extending approximately one mile east of the substation cossing New Milliord, Hattrick and Cambellsport Roads in Rootstown Township, Portage County, Ohio. The general location of the Project is shown on the accompanying map of the area.



The following public officials and agencies have been provided with copies of the Letter of Notification application as required by the Board's regulations: Ms. Kathleen Chandler, President, Portage County Board of Commissioners

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A copy of the Letter of Notilication application is available for public inspection at the offices of the Ohio Power Sitting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Building, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.chio.gov. A copy of the Letter of Notification application has also been sent to the tolkowing library:

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A Letter of Notification application for a certificate to construct, operate and maintain the above named electric transmission line facility is now pending before the Board. The application has been assigned Docket No. 13-0834-EL-BLN, and the docket number should be referenced in all communications about this proceeding.

In accordance with the Board's regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

Section 4906.10(A)

(A) The power sitting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation, under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the diractor of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

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(6) That the facility will serve the public interest, convenience, and necessity; (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.

(8) That the facility incorporates maximum teasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

(A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than filteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

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Intervention

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Publishers Affidavit

I, Bruce W. Bowers, being first duly sworn, depose and say that I am Account Executive of:

Record-Courier

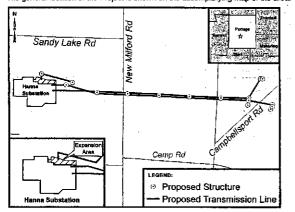
a newspaper printed and published in the City of **Kent** and of General circulation in the **County of Portage_**, **State of Ohio**, and have personal knowledge of the facts herein stated and that the notice hereto annexed was published in said newspaper 1 day(s) and on the same day of the week from and after the 17th day of **April**, 2013 and that the fees charged are legal.

DATE 04/17/13 SIGNED	PUBLICATION Record-Courier FE Notice of Utility CM Loop to Hanna W. M.	QUANTITY 6 col. X 14 inches a DATE $4 - (7 - 13)$
NAME BRUCE	W. BOWERS	. ,
TITLE Account	t Executive	
State of: Ohio Cou	unty Of: Portage	
SWORN TO AND S	SUBSCRIBED BEFORE ME	
-	F April YEAR 2013	
Notary Public Elizabeth McDanie	3	

My Commission Expires June 19, 2016



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Intervention

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