

FILE

PUCO EXHIBIT FILING

Date of Hearing: 4/19/13

Case No. 12-2400-EL-UNC

PUCO Case Caption: In the Matter of the Application
of Duke Energy Ohio, Inc.

Volume II

List of exhibits being filed:

Duke 10
11
OCC 14
14A - Confidential
15
15A - Confidential

PUCO

RECEIVED-DOCKETING DIV
2013 MAY -3 AM 9:38

Reporter's Signature: Karen Sue Gibson
Date Submitted: _____

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician [Signature] Date Processed MAY 03 2013

THIS FILING IS

Duke Energy Ohio
Exhibit 10

Item 1: ☐ An Initial (Original)
Submission

OR ☒ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 2/29/2009)
Form 1-F Approved
OMB No. 1902-0029
(Expires 2/28/2009)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 2/28/2009)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ohio Power Company

Year/Period of Report

End of 2008/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules

Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Ohio Power Company		02 Year/Period of Report End of <u>2008/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1 Riverside Plaza, Columbus, Ohio 43215-2373		
05 Name of Contact Person Stephen J. Clark		06 Title of Contact Person Senior Staff Accountant
07 Address of Contact Person (Street, City, State, Zip Code) AEP Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215		
08 Telephone of Contact Person, Including Area Code (614) 716-1000	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/01/2009

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Scott M. Krawec	03 Signature Scott M. Krawec	04 Date Signed (Mo, Da, Yr) 05/01/2009
02 Title Assistant Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	None
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	None
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	None
55	Amounts included in ISO/RTO Settlement Statements	397	
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	None
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	
63	Pumped Storage Generating Plant Statistics	408-409	None
64	Generating Plant Statistics Pages	410-411	None
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of <u>2008/Q4</u>
--	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Scott M. Krawec, Assistant Controller
1 Riverside Plaza
Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of <u>2008/Q4</u>
--	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.

Ownership of 100% of the Common Stock.

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Cardinal Operating Company	Operates Generating Station	50	(a)
2				
3	Central Coal Company	Coal Mining - Inactive	50	(b)
4				
5				
6	(a) Joint Control			
7	- Buckeye Power, Inc.			
8	(b) Joint Control			
9	- Appalachian Power Company			
10	(Associated Company)			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

Executive Compensation Table

The following table shows the compensation earned by the chief executive officer and the four other most highly compensated executive officers of AEP at December 31, 2008:

Name and Principal Position (a)	Salary (\$) (b)	Stock Awards \$(1) (c)	Non- Equity Incentive Plan Compensation \$(2) (d)	Change in Pension Value and Non- qualified Deferred Compensation Earnings \$(3) (e)	All Other Compensation \$(4) (f)	Total \$(g)
Michael G. Morris — Chairman of the board, president and chief executive officer	1,259,615	(43,132)	1,654,071	330,564	818,438	4,019,556
Holly Keller Koeppel — Executive vice president and chief financial officer	503,846	(43,316)	450,000	168,745	68,342	1,147,617
Carl L. English — Chief operating officer	554,231	(130,697)	450,000	88,541	69,837	1,031,912
Brian X. Tierney — Executive vice president	403,077	8,234	665,000	117,421	61,134	1,254,866
Robert P. Powers — President-AEP Utilities	513,923	(117,629)	415,000	175,962	84,475	1,071,731

- (1) The amounts reported in this column are the expense recognized or reversed in our financial statements pursuant to FASB 123R for stock awards granted in the current and prior years. The amounts shown in this column were negative for Messrs. Morris, English and Powers and Ms. Koeppel, which is primarily due to the decline in our stock price. The negative amounts are the result of our performance unit awards being classified as liabilities for financial reporting purposes, which requires us to re-measure the cost of such awards at each financial statement reporting date. As a result, the performance unit compensation costs recognized by the Company and attributed to each executive officer for purposes of this column will fluctuate from year to year based on AEP's stock price and other factors.

For Messrs. Morris and English, this column also includes the expense for restricted stock and restricted stock units granted in 2004 and 2005, which were granted upon their hire. These awards were granted as replacements for certain long-term compensation that they forfeited from a prior employer and as an inducement to accept our employment offer.

- (2) The amounts shown in this column are annual incentive awards made under the Company's Senior Officer Incentive Plan for the year shown. At the outset of each year, the HR Committee sets target bonuses and performance criteria that will be used to determine whether and to what extent executive officers will receive payments under this plan.
- (3) The amounts shown in this column are attributable to the increase in the actuarial values of each of the named executive officer's combined benefits under AEP's qualified and non-qualified defined benefit plans determined using interest rate and mortality assumptions consistent with those used in the Company's financial statements. No named executive officer received preferential or above-market earnings on deferred compensation.
- (4) A detailed breakout of the amounts shown in the All Other Compensation column is shown below. These amounts include subsidiary director fees, tax gross-ups, and Company contributions to the Company's Retirement Savings Plan and the Company's Supplemental Retirement Savings Plan. This column also includes \$142,206 of premiums for life insurance that the Company funds on Mr. Morris' behalf and a tax gross-up payment of \$99,693 to Mr. Morris on the value of this benefit.

For Mr. Morris, Ms. Koeppel and Mr. Powers, the amount shown includes the aggregate incremental cost associated with their personal use of Company provided aircraft of \$443,916, \$4,375 and \$9,949, respectively. This amount is the incremental cost to the Company for their personal use of Company-provided aircraft, including all operating costs such as fuel, trip-related maintenance, on-board catering, landing/ramp fees and other miscellaneous variable costs. Fixed costs that do not change based on usage, such as pilot salaries, the lease costs for Company aircraft and the cost of maintenance not related to personal trips, are excluded. Personal use of corporate aircraft includes the incremental cost of relocating aircraft to accommodate personal trips and the incremental costs of flights for Mr. Morris and Ms. Koeppel to attend outside board meetings for the public companies at which they serve as outside directors.

The Company reimbursed executives for expenses for spouse travel to events that the Company invited the executive's spouse to attend. A tax gross-up on the value of such spousal travel in Company aircraft is included under tax gross-ups below. The Company does not gross-up for expenses when executives travel for personal purposes.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
FOOTNOTE DATA			

Other Compensation

Type	Michael G. Morris	Holly Keller Koeppel	Carl L. English	Brian X. Tierney	Robert P. Powers
Retirement Savings Plan Match	\$7,362	\$7,393	\$10,350	\$10,350	\$10,167
Supplemental Retirement Savings Plan Match	82,638	33,011	32,324	40,193	30,745
Tax Gross-Ups (a)	104,362	3,850	799	2,460	4,061
Subsidiary Company Directors Fees	14,850	14,750	11,400	7,850	11,200
Life and Director Accident Insurance	142,206	—	—	—	—
Country and Dining Club Dues and Airline Club Dues	2,065	2,013	2,264	281	7,265
Financial Counseling and Tax Preparation	20,950	2,950	12,700	—	11,088
Personal Use of Company Aircraft	443,916	4,375	—	—	9,949
Personal Services of Employees	89	—	—	—	—

(a) Of the amount shown for Mr. Morris, \$99,693 relates to a gross-up provided on life insurance.

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2	Michael G. Morris, Chairman of the Board	Columbus, Ohio
3	and Chief Executive Officer	
4		
5	Brian X. Tierney, Vice President	Columbus, Ohio
6	and Vice Chariman of the Board	
7		
8	Holly Keller Koepfel, Vice President	Columbus, Ohio
9	and Chief Financial Officer	
10		
11	Susan Tomasky, Vice President	Columbus, Ohio
12		
13	John B. Keane	Columbus, Ohio
14		
15	Carl L. English, Vice President	Columbus, Ohio
16		
17	Dennis E. Welch, Vice President	Columbus, Ohio
18		
19	Nicholas K. Akins, Vice President	Columbus, Ohio
20		
21	Robert P. Powers, Vice President	Columbus, Ohio
22		
23	Richard E. Munczinski, Vice President	Columbus, Ohio
24		
25		
26	Note: The Respondent does not have an Executive Committee	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 1.
- | Date Acquired Or Extended | Community | Period of Franchise & Termination | Consideration |
|-----------------------------|----------------------------|---|---------------|
| Renewed on October 14, 2008 | Village of Van Buren, Ohio | Ten (10) year franchise, expiring on October 14, 2018 | None |
2. None
3. None
4. None
5. None
6. State Commission Authority Case No. 08-590-EL-AIS and Case No. 08-196-EL-AIS and Case No. 08-498-EL-AIS
- \$250,000,000 5.75% Senior Notes, Series L due September 1, 2013
- \$65,000,000 West Virginia Economic Development Authority Solid Waste Disposal Facilities Revenue Refunding Bonds (Ohio Power Company-Mitchell Project), Series 2008A due April 1, 2036
- \$50,000,000 West Virginia Economic Development Authority Solid Waste Disposal Facilities Revenue Refunding Bonds (Ohio Power Company-Kammer Project), Series 2008B due July 1, 2014
- \$50,000,000 West Virginia Economic Development Authority Solid Waste Disposal Facilities Revenue Refunding Bonds (Ohio Power Company-Sporn Project), Series 2008C due July 1, 2014
- \$79,450,000 7.125% Ohio Air Quality Development Authority State of Ohio Air Quality Revenue Bonds Series 2008A due June 1, 2041
7. None
8. Wage agreements for 2008 resulted in general increase of 3.1% for represented employees.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. Please refer to the Notes to Financial Statements Pages 122-123

10. None

11. (Reserved)

12. Not Used

13. Stephen P. Smith resigned as Treasurer effective January 1, 2008

Kevin E. Walker resigned as President and Chief Operating Officer effective January 1, 2008

Stephan T. Haynes resigned as Assistant Treasurer effective January 29, 2008

Robert P. Powers resigned as Vice Chairman of the Board effective January 29, 2008

Joseph Hamrock appointed as President and Chief Operating Officer effective January 1, 2008

Julia A. Sloat appointed as Treasurer effective January 1, 2008

Renee V. Hawkins appointed as Assistant Treasurer effective January 29, 2008

David L. Celona appointed as Vice President-External Affairs effective March 10, 2008

Brian X. Tierney appointed as Director, Vice Chairman of the Board and Vice President effective January 29, 2008

Stephen P. Smith resigned as Director and Vice President effective June 1, 2008

Stephen W. Burge appointed as Vice President – Generation Assets effective May 1, 2008

Scott M. Krawec appointed as Assistant Controller effective April 15, 2008

Richard E. Munczinski appointed as Director and Vice President effective June 26, 2008

Julia A. Sloat resigned as Treasurer effective July 10, 2008

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. Continued

Charles E. Zebula resigned as Vice President effective September 1, 2008

Timothy K. Light appointed as Vice President effective September 1, 2008

Charles E. Zebula appointed as Treasurer effective September 1, 2008

Selwyn J. Dias appointed Vice President – Regulatory & Finance effective December 3, 2008

14. Proprietary capital ratio exceeds 30%

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,179,322,972	7,630,914,080
3	Construction Work in Progress (107)	200-201	787,180,331	716,640,082
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,966,503,303	8,347,554,162
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,941,678,522	2,784,424,031
6	Net Utility Plant (Enter Total of line 4 less 5)		6,024,824,781	5,563,130,131
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,024,824,781	5,563,130,131
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		53,724,192	11,678,690
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,888,951	9,103,388
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	733,802	733,802
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	20,826,342	24,397,015
24	Other Investments (124)		64,477,862	56,915,932
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	87,708,580
30	Long-Term Portion of Derivative Assets (175)		38,971,736	49,433,724
31	Long-Term Portion of Derivative Assets - Hedges (176)		125,317	152,048
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		169,970,300	221,916,403
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		935,641	1,247,627
36	Special Deposits (132-134)		27,506,421	6,861,640
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		22,833,100	82
40	Customer Accounts Receivable (142)		66,392,690	70,847,518
41	Other Accounts Receivable (143)		25,156,723	35,271,308
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,667,419	3,396,271
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		115,959,386	117,191,647
45	Fuel Stock (151)	227	181,786,183	89,600,931
46	Fuel Stock Expenses Undistributed (152)	227	5,117,530	3,272,835
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	96,157,125	90,198,533
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	32,088,716	42,645,311

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		20,826,342	24,397,015
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,042,995	16,396,003
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		4,508,000	0
60	Rents Receivable (172)		219,749	202,827
61	Accrued Utility Revenues (173)		18,238,560	26,818,918
62	Miscellaneous Current and Accrued Assets (174)		2,646	1,638,691
63	Derivative Instrument Assets (175)		88,757,615	93,036,284
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		38,971,736	49,433,724
65	Derivative Instrument Assets - Hedges (176)		3,631,382	785,492
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		125,317	152,048
67	Total Current and Accrued Assets (Lines 34 through 66)		635,743,648	518,636,589
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,088,000	14,807,097
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	445,237,298	318,488,953
73	Prelim. Survey and Investigation Charges (Electric) (183)		37,869,139	37,209,454
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	119,529,512	118,279,817
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		8,497,490	10,115,753
82	Accumulated Deferred Income Taxes (190)	234	322,089,159	209,969,234
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		946,310,598	708,870,308
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,776,849,327	7,012,553,431

Name of Respondent Ohio Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Rresubmission	Date of Report (mo, da, yr) 05/01/2009	Year/Period of Report end of 2008/Q4
--	--	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		209,153	196,954
48	Miscellaneous Current and Accrued Liabilities (242)		74,385,432	65,747,814
49	Obligations Under Capital Leases-Current (243)		6,862,744	8,015,084
50	Derivative Instrument Liabilities (244)		52,247,155	69,931,030
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		23,796,855	32,102,938
52	Derivative Instrument Liabilities - Hedges (245)		787,481	2,810,640
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		19,831	91,007
54	Total Current and Accrued Liabilities (lines 37 through 53)		904,182,468	766,036,124
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,916,950	3,858,947
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	40,635,629	27,318,290
60	Other Regulatory Liabilities (254)	278	11,980,316	45,676,490
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	192,655,821	177,375,728
63	Accum. Deferred Income Taxes-Other Property (282)		793,110,926	734,026,447
64	Accum. Deferred Income Taxes-Other (283)		266,494,081	234,164,811
65	Total Deferred Credits (lines 56 through 64)		1,307,793,723	1,222,420,713
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,776,849,327	7,012,553,431

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		364,319,133	372,480,178		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		31,854,521	31,533,593		
34	(Less) Expenses of Nonutility Operations (417.1)		32,655,625	30,525,208		
35	Nonoperating Rental Income (418)		149,118	254,554		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		6,474,887	1,350,807		
38	Allowance for Other Funds Used During Construction (419.1)		3,073,451	2,311,316		
39	Miscellaneous Nonoperating Income (421)		19,342,253	17,704,684		
40	Gain on Disposition of Property (421.1)		2,715,535	1,951		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		30,954,140	22,631,697		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		20,502	124,399		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	8,585,873	4,040,945		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-237,797	3,364,302		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,693,263	859,574		
49	Other Deductions (426.5)		10,780,658	14,274,470		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		21,822,499	22,663,690		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	843,148	990,065		
53	Income Taxes-Federal (409.2)	262-263	-1,204,387	-4,505,674		
54	Income Taxes-Other (409.2)	262-263	426,315	68,000		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,180,920	17,338,102		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,267,623	14,706,078		
57	Investment Tax Credit Adj.-Net (411.5)		-502,112	-562,492		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,523,739	-1,378,077		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,655,380	1,346,084		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		123,540,796	118,628,187		
63	Amort. of Debt Disc. and Expense (428)		2,211,243	2,194,395		
64	Amortization of Loss on Reacquired Debt (428.1)		1,618,264	1,666,653		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	35,021,285	18,230,028		
68	Other Interest Expense (431)	340	6,729,222	1,183,939		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,269,179	36,640,723		
70	Net Interest Charges (Total of lines 62 thru 69)		143,851,631	105,262,479		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		231,122,882	268,563,783		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		231,122,882	268,563,783		

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,466,237,030	1,203,981,476
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	FIN 157 Adoption, Net of tax of \$151,732	456	-281,788	
11	EIFT 06-10 Adoption, Net of tax \$1,003,509	923	-1,863,660	
12	FIN 48 Adoption, Net of tax of \$2,896,779	Various		(5,379,737)
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-2,145,448	(5,379,737)
16	Balance Transferred from Income (Account 433 less Account 418.1)		231,122,882	268,563,783
17	Appropriations of Retained Earnings (Acct. 436)			
18	Excess Earnings on Hydro Licensed Projects	215.1	-207,158	(196,396)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-207,158	(196,396)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock Not Subject to Mandatory Redemption			
25	4.08% Series		-59,548	(59,547)
26	4.20% Series		-95,861	(95,861)
27	4.40% Series		-138,521	(138,521)
28	4.50% Series		-438,178	(438,168)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-732,108	(732,097)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unappropri. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,694,275,198	1,466,237,029
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Ohio Power Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	231,122,882	268,563,783		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	243,216,515	222,767,266		
5	Amortization of Regulatory Debits and Credits (Net)	10,607,119	97,152,850		
6	Carrying Costs	-16,309,219	-14,471,707		
7	Customer Deposits	-6,280,339	8,970,365		
8	Deferred Income Taxes (Net)	42,717,445	16,238,432		
9	Investment Tax Credit Adjustment (Net)	-941,997	-2,588,019		
10	Net (Increase) Decrease in Receivables	-8,770,334	-38,464,351		
11	Net (Increase) Decrease in Inventory	-99,988,539	12,208,636		
12	Net (Increase) Decrease in Allowances Inventory	10,556,595	-3,439,962		
13	Net Increase (Decrease) in Payables and Accrued Expenses	121,809,478	30,284,741		
14	Net (Increase) Decrease in Other Regulatory Assets	-2,366,713	-19,626,614		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-11,149,665	-18,386,519		
16	(Less) Allowance for Other Funds Used During Construction	3,073,451	2,311,316		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):	-15,206,052	-14,566,365		
19	Non-cash Acquisition of Coal Land Rights	-41,600,000			
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	454,343,725	542,331,220		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-703,933,962	-930,380,637		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-5,454,124	-5,093,123		
30	(Less) Allowance for Other Funds Used During Construction	-3,073,451	-2,311,316		
31	Other (provide details in footnote):				
32	Acquired Assets Subject to Lease-back	-2,032,653			
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-708,347,288	-933,162,444		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	8,292,956	9,022,769		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Ohio Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation	351,996	115,617
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	(Increase) Decrease in Other Special Deposits	-1,735,083	158,383
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-701,437,419	-923,865,675
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	494,450,000	465,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Long Term Issuances Costs	-3,245,752	-3,088,174
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):	11,195,239	
68	Notes Payable to Associated Companies	32,339,329	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	534,738,816	461,911,826
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-287,225,000	
74	Preferred Stock		-2,370
75	Common Stock		
76	Other (provide details in footnote):		
77	Notes Payable to Associated Companies		-79,733,296
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-732,108	-732,097
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	246,781,708	381,444,063
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22.57 and 83)	-311,986	-90,392
87			
88	Cash and Cash Equivalents at Beginning of Period	1,247,627	1,338,019
89			
90	Cash and Cash Equivalents at End of period	935,641	1,247,627

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Power Company	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 05/01/2009	2008/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

	2008 Cash Flow Incr / (Decr)	2007 Cash Flow Incr / (Decr)
Utility Plant, Net	(8,036,927)	(9,114,809)
Property and Investments, Net	(3,119,741)	1,084,790
Margin Deposits	(15,691,883)	3,338,190
Derivative Instruments, Net	(18,707,777)	1,203,864
Prepayments	7,566,649	(1,106,929)
Accrued Utility Revenues, Net	8,580,358	(16,713,314)
Miscellaneous Current and Accr Assets	1,636,045	(1,638,691)
Unamortized Debt Expense	2,127,305	1,477,460
Other Deferred Debits, Net	368,193	(1,855,928)
Other Comprehensive Income - FAS 133	2,493,433	(6,105,142)
Unamortized Discount/Premium on Long-Term Debt	716,505	711,585
Accumulated Provisions - Misc	(4,137,234)	1,223,244
Current and Accrued Liabilities, Net	3,621,470	(1,931,300)
Other Deferred Credits, Net	7,377,552	14,860,815
Schedule Page: 120 Line No: 18 Total	(15,206,052)	(14,566,365)

Schedule Page: 120 Line No.: 37 Column: b

	2008 Cash Flow Incr / (Decr)	2007 Cash Flow Incr / (Decr)
Sale of utility equipment to Indiana Michigan Power Company	1,799,893	2,069,642
Sale of scrap material to J.V.C. Metals, LLC	-	464,719
Sale of land to Muskingum Valley Park District	-	213,220
United Construction Co Inc payroll taxes	-	180,515
Sale of utility equipment to Howden Power A/S	-	980,654
Sale of transformers to various associated companies	2,597,642	2,131,550
Sale of meters to various associated companies	2,667,105	2,701,105
Sale of utility equipment to Wheeling Power Company	-	281,364
Sale of 1965 Barbour harbor boat to Superior Marine Ways	305,000	-
Sale of transformer to A Line EDS	535,101	-
Proceeds from acquired assets subject to operating lease	388,215	-
Schedule Page: 120 Line No: 37 Total	8,292,956	9,022,769

Schedule Page: 120 Line No.: 67 Column: b

	2008 Cash Flow Incr / (Decr)	2007 Cash Flow Incr / (Decr)
Unamortized Deferred Revenues related to Peabody Coal Contract Termination	13,312,584	-
NYMEX contracts related to the Peabody Coal liquidation	(3,761,784)	-
Proceeds from acquired assets subject to capital lease	1,644,439	-
Schedule Page: 120 Line No: 67 Total	11,195,239	-

Name of Respondent Ohio Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 05/01/2009	Year/Period of Report End of 2008/Q4
--	---	------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/01/2009	2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

INDEX OF NOTES TO FINANCIAL STATEMENTS

Glossary of Terms for Notes

1. Organization and Summary of Significant Accounting Policies
2. New Accounting Pronouncements and Extraordinary Item
3. Rate Matters
4. Effects of Regulation
5. Commitments, Guarantees and Contingencies
6. Benefit Plans
7. Business Segments
8. Derivatives, Hedging and Fair Value Measurements
9. Income Taxes
10. Leases
11. Financing Activities
12. Related Party Transactions
13. Property, Plant and Equipment

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS FOR NOTES

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP or Parent	American Electric Power Company, Inc.
AEP Consolidated	AEP and its majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which factors accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East companies	APCo, CSPCo, I&M, KPCo and OPCo.
AEP Power Pool	Members are APCo, CSPCo, I&M, KPCo and OPCo. The Pool shares the generation, cost of generation and resultant wholesale off-system sales of the member companies.
AEP System or the System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP West companies	PSO, SWEPCo, TCC and TNC.
AEPEP	AEP Energy Partners, Inc., a subsidiary of AEP dedicated to wholesale marketing and trading, asset management and commercial and industrial sales in the deregulated Texas market.
AEPES	AEP Energy Services, Inc., a subsidiary of AEP Resources, Inc.
AEPSC	American Electric Power Service Corporation, a service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
ALJ	Administrative Law Judge.
AOCI	Accumulated Other Comprehensive Income.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
APSC	Arkansas Public Service Commission.
ARO	Asset Retirement Obligations.
CAA	Clean Air Act.
CO ₂	Carbon Dioxide.
CSPCo	Columbus Southern Power Company, an AEP electric utility subsidiary.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
CSW Operating Agreement	Agreement, dated January 1, 1997, by and among PSO, SWEPCo, TCC and TNC governing generating capacity allocation. This agreement was amended in May 2006 to remove TCC and TNC. AEPSC acts as the agent.
DETM	Duke Energy Trading and Marketing L.L.C., a risk management counterparty.
DOE	United States Department of Energy.
DOJ	United States Department of Justice.
EIS	Energy Insurance Services, Inc., a protected cell insurance company that AEP consolidates under FIN 46R.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS FOR NOTES (Continued)

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
EITF	Financial Accounting Standards Board's Emerging Issues Task Force.
EITF 06-10	EITF Issue No. 06-10 "Accounting for Collateral Assignment Split-Dollar Life Insurance Arrangements."
ERCOT	Electric Reliability Council of Texas.
ERISA	Employee Retirement Income Security Act of 1974, as amended.
ESP	Electric Security Plan
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FIN	FASB Interpretation No.
FIN 46R	FIN 46R, "Consolidation of Variable Interest Entities."
FIN 48	FIN 48, "Accounting for Uncertainty in Income Taxes" and FASB Staff Position FIN 48-1 "Definition of <i>Settlement</i> in FASB Interpretation No. 48."
FSP	FASB Staff Position.
FSP FIN 39-1	FSP FIN 39-1, "Amendment of FASB Interpretation No. 39."
GAAP	Accounting Principles Generally Accepted in the United States of America.
IGCC	Integrated Gasification Combined Cycle, technology that turns coal into a cleaner-burning gas.
Interconnection Agreement	Agreement, dated July 6, 1951, as amended, by and among APCo, CSPCo, I&M, KPCo and OPCo, defining the sharing of costs and benefits associated with their respective generating plants.
IRS	Internal Revenue Service.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
JMG	JMG Funding LP, a financing company that OPCo consolidates under FIN 46R.
KGPCo	Kingsport Power Company, an AEP electric distribution subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
kV	Kilovolt.
MISO	Midwest Independent Transmission System Operator.
MLR	Member load ratio, the method used to allocate AEP Power Pool transactions to its members.
MTM	Mark-to-Market.
MW	Megawatt.
MWH	Megawatthour.
NOx	Nitrogen oxide.
NSR	New Source Review.
OATT	Open Access Transmission Tariff.
OCC	Corporation Commission of the State of Oklahoma.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS FOR NOTES (Continued)

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
OPEB	Other Postretirement Benefit Plans.
OTC	Over the counter.
OVEC	Ohio Valley Electric Corporation, which is 43.47% owned by AEP.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
Property, Plant and Equipment	Includes Utility Plant and Nonutility Property.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
PUCT	Public Utility Commission of Texas.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
RSP	Rate Stabilization Plan.
RTO	Regional Transmission Organization.
SECA	Seams Elimination Cost Allocation.
SFAS	Statement of Financial Accounting Standards issued by the Financial Accounting Standards Board.
SFAS 71	Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation."
SFAS 107	Statement of Financial Accounting Standards No. 107, "Disclosures about Fair Value of Financial Investments."
SFAS 109	Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes."
SFAS 133	Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities."
SFAS 157	Statement of Financial Accounting Standards No. 157, "Fair Value Measurements."
SFAS 158	Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."
SIA	System Integration Agreement.
SO ₂	Sulfur Dioxide.
SPP	Southwest Power Pool.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
TCRR	Transmission Cost Recovery Rider.
TEA	Transmission Equalization Agreement.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Utility Money Pool	AEP System's Utility Money Pool.
WPCo	Wheeling Power Company, an AEP electric distribution subsidiary.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

As a public utility, OPCo engages in the generation and purchase of electric power, and the subsequent sale, transmission and distribution of that power to 712,000 retail customers in the northwestern, east central, eastern and southern sections of Ohio. As a member of the AEP Power Pool, OPCo shares in the revenues and the costs of the AEP Power Pool's sales to neighboring utilities and power marketers.

The cost of the AEP Power Pool's generating capacity is allocated among its members based on relative peak demands and generating reserves through the payment of capacity charges and the receipt of capacity revenues. The capacity reserve relationship of the AEP Power Pool members changes as generating assets are added, retired or sold and relative peak demand changes. AEP Power Pool members are also compensated for the out-of-pocket costs of energy delivered to the AEP Power Pool and charged for energy received from the AEP Power Pool. The AEP Power Pool calculates each member's prior twelve-month peak demand relative to the sum of the peak demands of all members as a basis for sharing revenues and costs. The result of this calculation is the MLR, which determines each member's percentage share of revenues and costs.

Under the SIA, AEPSC allocates physical and financial revenues and expenses from neighboring utilities, power marketers and other power and gas risk management activities based upon the location of such activity, with margins resulting from trading and marketing activities originating in PJM and MISO generally accruing to the benefit of the AEP East companies and trading and marketing activities originating in SPP and ERCOT generally accruing to the benefit of PSO and SWEPCo. Margins resulting from other transactions are allocated among the AEP East companies, PSO and SWEPCo in proportion to the marketing realization directly assigned to each zone for the current month plus the preceding eleven months.

AEPSC conducts power, gas, coal and emission allowance risk management activities on OPCo's behalf. OPCo shares in the revenues and expenses associated with these risk management activities, as described in the preceding paragraph, with the other AEP East companies, PSO and SWEPCo. Power and gas risk management activities are allocated based on the existing power pool agreement and the SIA. OPCo shares in coal and emission allowance risk management activities based on its proportion of fossil fuels burned by the AEP System. Risk management activities primarily involve the purchase and sale of electricity under physical forward contracts at fixed and variable prices and to a lesser extent gas, coal and emission allowances. The electricity, gas, coal and emission allowance contracts include physical transactions, OTC options and financially-settled swaps and exchange-traded futures and options. AEPSC settles the majority of the physical forward contracts by entering into offsetting contracts.

To minimize the credit requirements and operating constraints of operating within PJM, the AEP East companies as well as KGPCo and WPCo, agreed to a netting of all payment obligations incurred by any of the AEP East companies against all balances due to the AEP East companies, and to hold PJM harmless from actions that any one or more AEP East companies may take with respect to PJM.

OPCo is jointly and severally liable for activity conducted by AEPSC on behalf of the AEP East companies, PSO and SWEPCo related to purchase power and sale activity pursuant to the SIA.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

OPCo's rates are regulated by the FERC. The PUCO approves retail rates and regulates retail services and operations for the generation and supply of power, a majority of transmission energy delivery services and distribution services. The FERC regulates OPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. A FERC order in 2008 pursuant to the Federal Power Act codified that for non-power goods and services, a non-regulated affiliate can bill a public utility company no more than market while a public utility must bill the higher of cost or market to a non-regulated affiliate.

The FERC regulates wholesale power markets and wholesale power transactions. OPCo's wholesale power transactions are generally market-based. They are cost-based regulated when OPCo negotiates and files a cost-based contract with the FERC or the FERC determines that OPCo has "market power" in the region where the transaction occurs. OPCo enters into wholesale power supply contracts with various municipalities and cooperatives that are FERC-regulated, cost-based contracts.

The FERC also regulates, on a cost basis, OPCo's wholesale transmission service and rates. The FERC claims jurisdiction over retail transmission rates when retail rates are unbundled in connection with restructuring. OPCo's retail rates in Ohio are unbundled. OPCo's retail transmission rates are based on the FERC's OATT rates that are cost-based. Bundled retail transmission rates are regulated, on a cost basis, by the PUCO.

In addition, the FERC regulates the SIA, the Interconnection Agreement, the CSW Operating Agreement, the System Transmission Integration Agreement, the Transmission Equalization Agreement, the Transmission Coordination Agreement and the AEP System Interim Allowance Agreement, all of which allocate shared system costs and revenues to the companies that are parties to each agreement.

The FERC issued Order 715, "Revisions to Forms, Statements and Reporting Requirements for Electric Utilities and Licensees" in September 2008. The order amends the FERC's reporting requirements for public utilities associated with the FERC Form 1 and the FERC Form 3-Q. The revised reporting requirements are intended to enhance the FERC's and customers' review of formula rates, permit a better understanding of non-power goods and services transactions with affiliates and provide additional detail of revenues not previously specified in the FERC Form 1. The new rule takes effect January 1, 2009. Management is currently evaluating what efforts are necessary to comply with the new reporting requirements.

The state regulatory commissions regulate all of the retail public utility services/operations (generation/power supply, transmission and distribution operations) and rates except in Ohio. The retail generation/power supply operations and rates for OPCo in Ohio are no longer cost-based regulated. These rates were subject to RSPs through December 31, 2008. The PUCO extended these rates until they issue a ruling on the ESPs or the end of the February 2009 billing cycle, whichever comes first. The ESP rates are under recently enacted legislation, which continues the concept of increasing rates over time to approach market rates. See Note 3 for further information of restructuring legislation and its effects on OPCO in Ohio.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Both the FERC and state regulatory commissions are permitted to review and audit the books and records of any company within a public utility holding company system.

Basis of Accounting

OPCo's accounting is subject to the requirements of the PUCO and the FERC. The financial statements have been prepared in accordance with the Uniform System of Accounts prescribed by the FERC. The principal differences from GAAP include:

- ☐ The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- ☐ The classification of accrued taxes as a single amount rather than assets and liabilities.
- ☐ The exclusion of current maturities of long-term debt from current liabilities.
- ☐ The accounting for transactions with JMG Funding LP as a nonaffiliated company rather than a consolidating entity in accordance with FIN 46R.
- ☐ The classification of accrued non-ARO asset removal costs as accumulated depreciation rather than regulatory liabilities.
- ☐ The classification of capital lease payments as operating activities instead of financing activities.
- ☐ The classification of change in emission allowances held for speculation as investing activities instead of operating activities.
- ☐ The classification of PJM hourly activity for physical transactions as purchases and sales instead of net sales.
- ☐ The classification of noncurrent tax liabilities and interest accrued related to FIN 48 as a current liability rather than a noncurrent liability.
- ☐ The classification of regulatory assets and liabilities associated with SFAS 109 as separate assets and liabilities rather than as a single amount.
- ☐ The presentation of capital leased assets and their associated accumulated amortization as a single amount instead of as separate amounts.
- ☐ The classification of factored accounts receivable expenses as a nonoperating expense instead of as an operating expense.
- ☐ The classification of certain nonoperating revenues as miscellaneous nonoperating income instead of as operating revenue.
- ☐ The classification of certain other assets and liabilities as noncurrent instead of current.
- ☐ The classification of income tax expense on Net Utility Operating Income and on Net Other Income and Deductions instead of as a single net income tax.

Accounting for the Effects of Cost-Based Regulation

As a cost-based rate-regulated electric public utility company, OPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with SFAS 71, regulatory assets (deferred expenses) and regulatory liabilities (future revenue reductions or refunds) are recorded to reflect the economic effects of regulation by matching expenses with their recovery through regulated revenues and income with its passage to customers through the reduction of regulated revenues. Due to the commencement of legislatively required restructuring and a transition to customer choice and market-based rates, OPCo discontinued the application of SFAS 71, regulatory accounting, for the generation portion of its business in Ohio in September 2000.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2009	Year/Period of Report 2008/Q4
Ohio Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include, but are not limited to, inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Property, Plant and Equipment and Equity Investments

Electric utility property, plant and equipment are stated at original purchase cost. Property, plant and equipment of nonregulated operations and equity investments are stated at fair market value at acquisition (or as adjusted for any applicable impairments) plus the original cost of property acquired or constructed since the acquisition, less disposals. Additions, major replacements and betterments are added to the plant accounts. Normal and routine retirements from the plant accounts, net of salvage, are charged to accumulated depreciation for both cost-based rate-regulated and nonregulated operations under the group composite method of depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. Under the group composite method of depreciation, continuous interim routine replacements of items such as boiler tubes, pumps, motors, etc. result in the original cost, less salvage, being charged to accumulated depreciation. For the nonregulated generation assets, a gain or loss would be recorded if the retirement is not considered an interim routine replacement. The depreciation rates that are established for the generating plants take into account the past history of interim capital replacements and the amount of salvage received. These rates and the related lives are subject to periodic review. Removal costs are charged to accumulated depreciation for cost-based rate-regulated operations and charged to expense for nonregulated operations. The costs of labor, materials and overhead incurred to operate and maintain the plants are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the criteria under SFAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." Equity investments are required to be tested for impairment when it is determined there may be an other than temporary loss in value.

The fair value of an asset or investment is the amount at which that asset or investment could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets or investments in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Allowance for Funds Used During Construction (AFUDC) and Interest Capitalization

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of regulated electric utility plant. For nonregulated operations, including generating assets in Ohio, effective with the discontinuance of SFAS 71 regulatory accounting, interest is capitalized during construction in accordance with SFAS 34, "Capitalization of Interest Costs."

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-K

(Mark One)

- ☒ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the fiscal year ended December 31, 2012
- ☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from _____ to _____

Commission File Number	Registrants; States of Incorporation; Address and Telephone Number	I.R.S. Employer Identification Nos.
1-3525	AMERICAN ELECTRIC POWER COMPANY, INC. (A New York Corporation)	13-4922640
1-3457	APPALACHIAN POWER COMPANY (A Virginia Corporation)	54-0124790
1-3570	INDIANA MICHIGAN POWER COMPANY (An Indiana Corporation)	35-0410455
1-6543	OHIO POWER COMPANY (An Ohio Corporation)	31-4271000
0-343	PUBLIC SERVICE COMPANY OF OKLAHOMA (An Oklahoma Corporation)	73-0410895
1-3146	SOUTHWESTERN ELECTRIC POWER COMPANY (A Delaware Corporation) 1 Riverside Plaza, Columbus, Ohio 43215 Telephone (614) 716-1000	72-0323455

Securities registered pursuant to Section 12(b) of the Act:

Registrant	Title of each class	Name of Each Exchange on Which Registered
American Electric Power Company, Inc.	Common Stock, \$6.50 par value	New York Stock Exchange
Appalachian Power Company	None	
Indiana Michigan Power Company	None	
Ohio Power Company	None	
Public Service Company of Oklahoma	None	
Southwestern Electric Power Company	None	

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant American Electric Power Company, Inc. is a well-known seasoned issuer, as defined in Rule 405 on the Securities Act. Yes ☒ No ☐

Indicate by check mark if the registrants Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company, are well-known seasoned issuers, as defined in Rule 405 on the Securities Act. Yes ☐ No ☒

Indicate by check mark if the registrants are not required to file reports pursuant to Section 13 or Section 15(d) of the Exchange Act. Yes ☐ No ☒

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether American Electric Power Company, Inc., Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company have submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ☒ No ☐

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (229.405 of this chapter) is not contained herein and will not be contained, to the best of registrants' knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. ☒

Indicate by check mark whether American Electric Power Company, Inc. is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See definitions of 'large accelerated filer', 'accelerated filer' and 'smaller reporting company' in Rule 12b-2 of the Exchange Act. (Check One)

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/> (Do not check if a smaller reporting company)	Smaller reporting company	<input type="checkbox"/>

Indicate by check mark whether Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company are large accelerated filers, accelerated filers, non-accelerated filers or smaller reporting companies. See definitions of 'large accelerated filer', 'accelerated filer' and 'smaller reporting company' in Rule 12b-2 of the Exchange Act. (Check One)

Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input checked="" type="checkbox"/> (Do not check if a smaller reporting company)	Smaller reporting company	<input checked="" type="checkbox"/>

Indicate by check mark if the registrants are shell companies, as defined in Rule 12b-2 of the Exchange Act. Yes ☐ No ☒

Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company meet the conditions set forth in General Instruction I(1)(a) and (b) of Form 10-K and are therefore filing this Form 10-K with the reduced disclosure format specified in General Instruction I(2) to such Form 10-K.

	Aggregate Market Value of Voting and Non-Voting Common Equity Held by Non-Affiliates of the Registrants as of June 30, 2012, the Last Trading Date of the Registrants' Most Recently Completed Second Fiscal Quarter	Number of Shares of Common Stock Outstanding of the Registrants at December 31, 2012
American Electric Power Company, Inc.	\$19,378,167,963	485,668,370 (\$6.50 par value)
Appalachian Power Company	None	13,499,500 (no par value)
Indiana Michigan Power Company	None	1,400,000 (no par value)
Ohio Power Company	None	27,952,473 (no par value)
Public Service Company of Oklahoma	None	9,013,000 (\$15 par value)
Southwestern Electric Power Company	None	7,536,640 (\$18 par value)

Note On Market Value Of Common Equity Held By Non-Affiliates

American Electric Power Company, Inc. owns all of the common stock of Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (see Item 12 herein).

Documents Incorporated By Reference

Description	Part of Form 10-K into which Document is Incorporated
Portions of Annual Reports of the following companies for the fiscal year ended December 31, 2012: American Electric Power Company, Inc. Appalachian Power Company Indiana Michigan Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company	Part II
Portions of Proxy Statement of American Electric Power Company, Inc. for 2013 Annual Meeting of Shareholders.	Part III

This combined Form 10-K is separately filed by American Electric Power Company, Inc., Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Except for American Electric Power Company, Inc., each registrant makes no representation as to information relating to the other registrants.

You can access financial and other information at AEP's website, including AEP's Principles of Business Conduct (which also serves as a code of ethics applicable to Item 10 of this Form 10-K), certain committee charters and Principles of Corporate Governance. The address is www.AEP.com. AEP makes available, free of charge on its website, copies of its annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 as soon as reasonably practicable after filing such material electronically or otherwise furnishing it to the SEC.

TABLE OF CONTENTS

<u>Item Number</u>		<u>Page Number</u>
	Glossary of Terms	i
	Forward-Looking Information	iii
	PART I	
1	Business	1
	General	1
	Utility Operations	11
	Transmission Operations	22
	AEP River Operations	24
	Generation and Marketing	25
	Executive Officers of AEP	26
1A	Risk Factors	27
1B	Unresolved Staff Comments	39
2	Properties	39
	Generation Facilities	39
	Transmission and Distribution Facilities	42
	Title to Property	43
	System Transmission Lines and Facility Siting	43
	Construction Program	43
	Potential Uninsured Losses	44
3	Legal Proceedings	44
4	Mine Safety Disclosure	44
	PART II	
5	Market for Registrants' Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities	45
6	Selected Financial Data	45
7	Management's Discussion and Analysis of Financial Condition and Results of Operations	45
7A	Quantitative and Qualitative Disclosures about Market Risk	45
8	Financial Statements and Supplementary Data	46
9	Changes In and Disagreements with Accountants on Accounting and Financial Disclosure	46
9A	Controls and Procedures	46
9B	Other Information	46
	PART III	
10	Directors, Executive Officers and Corporate Governance	47
11	Executive Compensation	47
12	Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters	48
13	Certain Relationships and Related Transactions and Director Independence	48
14	Principal Accounting Fees and Services	48
	PART IV	
15	Exhibits and Financial Statement Schedules	50
	Financial Statements	50
	Signatures	51
	Index of Financial Statement Schedules	S-1
	Reports of Independent Registered Public Accounting Firm	S-2
	Exhibit Index	E-1

GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below:

Term	Meaning
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP or Parent	American Electric Power Company, Inc., an electric utility holding company.
AEP East Companies	APCo, I&M, KPCo and OPCo.
AEP River Operations	AEP's inland river transportation subsidiary, AEP River Operations LLC, operating primarily on the Ohio, Illinois and lower Mississippi rivers.
AEP System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP West Companies	PSO, SWEPCo, TCC and TNC.
AEP Utilities	AEP Utilities, Inc., a subsidiary of AEP, formerly, Central and South West Corporation.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AEPTCo	AEP Transmission Company, LLC, a subsidiary of AEP, an intermediate holding company for seven wholly-owned transmission companies.
AFUDC	Allowance for Funds Used During Construction.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
APSC	Arkansas Public Service Commission.
Buckeye	Buckeye Power, Inc., a nonaffiliated corporation.
CAA	Clean Air Act.
CO ₂	Carbon dioxide and other greenhouse gases.
Cook Plant	Donald C. Cook Nuclear Plant, a two-unit, 2,191 MW nuclear plant owned by I&M.
CRES provider	Competitive Retail Electric Service providers under Ohio law that target retail customers by offering alternative generation service.
CSPCo	Columbus Southern Power Company, a former AEP electric utility subsidiary that was merged into OPCo effective December 31, 2011.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
CSW Operating Agreement	Agreement, dated January 1, 1997, as amended, by and among PSO and SWEPCo governing generating capacity allocation, energy pricing, and revenues and costs of third party sales. AEPSC acts as the agent.
EPACT	The Energy Policy Act of 2005.
ERCOT	Electric Reliability Council of Texas regional transmission organization.
ESP	Electric Security Plans, a PUCO requirement for electric utilities to adjust their rates by filing with the PUCO.
ETT	Electric Transmission Texas, LLC, an equity interest joint venture between AEP and MidAmerican Energy Holdings Company Texas Transco, LLC formed to own and operate electric transmission facilities in ERCOT.
FERC	Federal Energy Regulatory Commission.
Federal EPA	United States Environmental Protection Agency.
Interconnection Agreement	An agreement by and among APCo, I&M, KPCo and OPCo, defining the sharing of costs and benefits associated with their respective generating plants.
IURC	Indiana Utility Regulatory Commission.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
KWh	Kilowatthour.
LPSC	Louisiana Public Service Commission.
MISO	Midwest Independent Transmission System Operator.

Term	Meaning
MPSC	Michigan Public Service Commission.
MW	Megawatt.
MWh	Megawatthour.
NO _x	Nitrogen oxide.
Nonutility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain nonutility subsidiaries.
NRC	Nuclear Regulatory Commission.
OATT	Open Access Transmission Tariff, filed with FERC.
OCC	Corporation Commission of the State of Oklahoma.
OHTCo	AEP Ohio Transmission Company, Inc.
OKTCO	AEP Oklahoma Transmission Company, Inc.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OVEC	Ohio Valley Electric Corporation, which is 43.47% owned by AEP.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PM	Particulate Matter.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
PUCT	Public Utility Commission of Texas.
REP	Texas Retail Electric Provider.
Rockport Plant	A generating plant, consisting of two 1,310 MW coal-fired generating units near Rockport, Indiana, owned by AEGCo and I&M.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
Sabine	Sabine Mining Company, a lignite mining company that is a consolidated variable interest entity for AEP and SWEPCo.
SEC	U.S. Securities and Exchange Commission.
SO ₂	Sulfur dioxide.
SPP	Southwest Power Pool regional transmission organization.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
TA	Transmission Agreement, dated April 1, 1984, among APCo, I&M, KPCo and OPCo with AEPSC as agent.
TCA	Transmission Coordination Agreement dated January 1, 1997, by and among, PSO, SWEPCo and AEPSC, in connection with the operation of the transmission assets of the two public utility subsidiaries.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
Virginia SCC	Virginia State Corporation Commission.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.
WVPSC	Public Service Commission of West Virginia.

FORWARD-LOOKING INFORMATION

This report made by AEP and its Registrant Subsidiaries contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934. Many forward-looking statements appear in “Item 7 – Management’s Discussion and Analysis of Financial Condition and Results of Operations,” but there are others throughout this document which may be identified by words such as “expect,” “anticipate,” “intend,” “plan,” “believe,” “will,” “should,” “could,” “would,” “project,” “continue” and similar expressions, and include statements reflecting future results or guidance and statements of outlook. These matters are subject to risks and uncertainties that could cause actual results to differ materially from those projected. Forward-looking statements in this document are presented as of the date of this document. Except to the extent required by applicable law, we undertake no obligation to update or revise any forward-looking statement. Among the factors that could cause actual results to differ materially from those in the forward-looking statements are:

- The economic climate, growth or contraction within and changes in market demand and demographic patterns in our service territory.
- Inflationary or deflationary interest rate trends.
- Volatility in the financial markets, particularly developments affecting the availability of capital on reasonable terms and developments impairing our ability to finance new capital projects and refinance existing debt at attractive rates.
- The availability and cost of funds to finance working capital and capital needs, particularly during periods when the time lag between incurring costs and recovery is long and the costs are material.
- Electric load, customer growth and the impact of retail competition, particularly in Ohio.
- Weather conditions, including storms and drought conditions, and our ability to recover significant storm restoration costs through applicable rate mechanisms.
- Available sources and costs of, and transportation for, fuels and the creditworthiness and performance of fuel suppliers and transporters.
- Availability of necessary generating capacity and the performance of our generating plants.
- Our ability to recover increases in fuel and other energy costs through regulated or competitive electric rates.
- Our ability to build or acquire generating capacity and transmission lines and facilities (including our ability to obtain any necessary regulatory approvals and permits) when needed at acceptable prices and terms and to recover those costs (including the costs of projects that are cancelled) through applicable rate cases or competitive rates.
- New legislation, litigation and government regulation, including oversight of nuclear generation, energy commodity trading and new or heightened requirements for reduced emissions of sulfur, nitrogen, mercury, carbon, soot or particulate matter and other substances or additional regulation of fly ash and similar combustion products that could impact the continued operation and cost recovery of our plants and related assets.
- Evolving public perception of the risks associated with fuels used before, during and after the generation of electricity, including nuclear fuel.
- A reduction in the federal statutory tax rate could result in an accelerated return of deferred federal income taxes to customers.
- Timing and resolution of pending and future rate cases, negotiations and other regulatory decisions, including rate or other recovery of new investments in generation, distribution and transmission service and environmental compliance.
- Resolution of litigation.
- Our ability to constrain operation and maintenance costs.
- Our ability to develop and execute a strategy based on a view regarding prices of electricity, coal, natural gas and other energy-related commodities.
- Prices and demand for power that we generate and sell at wholesale.
- Changes in technology, particularly with respect to new, developing or alternative sources of generation.
- Our ability to recover through rates or market prices any remaining unrecovered investment in generating units that may be retired before the end of their previously projected useful lives.
- Volatility and changes in markets for electricity, coal, natural gas and other energy-related commodities.

- Changes in utility regulation, including the implementation of ESPs and the transition to market and expected legal separation for generation in Ohio and the allocation of costs within regional transmission organizations, including PJM and SPP.
- Our ability to successfully manage negotiations with stakeholders and obtain regulatory approval to terminate the Interconnection Agreement.
- Changes in the creditworthiness of the counterparties with whom we have contractual arrangements, including participants in the energy trading market.
- Actions of rating agencies, including changes in the ratings of our debt.
- The impact of volatility in the capital markets on the value of the investments held by our pension, other postretirement benefit plans, captive insurance entity and nuclear decommissioning trust and the impact on future funding requirements.
- Accounting pronouncements periodically issued by accounting standard-setting bodies.
- Other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes, cyber security threats and other catastrophic events.

The forward looking statements of AEP and its Registrant Subsidiaries speak only as of the date of this report or as of the date they are made. AEP and its Registrant Subsidiaries expressly disclaim any obligation to update any forward-looking information. For a more detailed discussion of these factors, see “Risk Factors” in Part I of this report.

2012 Annual Reports

American Electric Power Company, Inc. and Subsidiary Companies

Appalachian Power Company and Subsidiaries

Indiana Michigan Power Company and Subsidiaries

Ohio Power Company and Subsidiary

Public Service Company of Oklahoma

Southwestern Electric Power Company Consolidated

Audited Financial Statements and

Management's Discussion and Analysis of Financial Condition and Results of Operations



AEP: America's Energy Partner®

**AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
INDEX OF ANNUAL REPORTS**

	<u>Page Number</u>
Glossary of Terms	i
Forward-Looking Information	iv
AEP Common Stock and Dividend Information	vi
American Electric Power Company, Inc. and Subsidiary Companies:	
Selected Consolidated Financial Data	1
Management's Discussion and Analysis of Financial Condition and Results of Operations	2
Reports of Independent Registered Public Accounting Firm	45-46
Management's Report on Internal Control Over Financial Reporting	47
Consolidated Financial Statements	48
Index of Notes to Consolidated Financial Statements	54
Appalachian Power Company and Subsidiaries:	
Management's Narrative Discussion and Analysis of Results of Operations	142
Report of Independent Registered Public Accounting Firm	147
Management's Report on Internal Control Over Financial Reporting	148
Consolidated Financial Statements	149
Index of Notes to Financial Statements of Registrant Subsidiaries	155
Indiana Michigan Power Company and Subsidiaries:	
Management's Narrative Discussion and Analysis of Results of Operations	157
Report of Independent Registered Public Accounting Firm	163
Management's Report on Internal Control Over Financial Reporting	164
Consolidated Financial Statements	165
Index of Notes to Financial Statements of Registrant Subsidiaries	171
Ohio Power Company and Subsidiary:	
Management's Narrative Discussion and Analysis of Results of Operations	173
Report of Independent Registered Public Accounting Firm	180
Management's Report on Internal Control Over Financial Reporting	181
Consolidated Financial Statements	182
Index of Notes to Financial Statements of Registrant Subsidiaries	188
Public Service Company of Oklahoma:	
Management's Narrative Discussion and Analysis of Results of Operations	190
Report of Independent Registered Public Accounting Firm	193
Management's Report on Internal Control Over Financial Reporting	194
Financial Statements	195
Index of Notes to Financial Statements of Registrant Subsidiaries	201
Southwestern Electric Power Company Consolidated:	
Management's Narrative Discussion and Analysis of Results of Operations	203
Report of Independent Registered Public Accounting Firm	208
Management's Report on Internal Control Over Financial Reporting	209
Consolidated Financial Statements	210
Index of Notes to Financial Statements of Registrant Subsidiaries	216
Index of Notes to Financial Statements of Registrant Subsidiaries	217
Combined Management's Narrative Discussion and Analysis of Registrant Subsidiaries	353

GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP or Parent	American Electric Power Company, Inc., an electric utility holding company.
AEP Consolidated	AEP and its majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East Companies	APCo, I&M, KPCo and OPCo.
AEP Energy	AEP Energy, Inc., a wholly-owned retail electric supplier for customers in Ohio, Illinois and other deregulated electricity markets throughout the United States. BlueStar began doing business as AEP Energy, Inc. in June 2012.
AEPGenCo	AEP Generation Resources Inc., a nonregulated AEP subsidiary in the Generation and Marketing segment.
AEP System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP West Companies	PSO, SWEPCo, TCC and TNC.
AEPEP	AEP Energy Partners, Inc., a subsidiary of AEP dedicated to wholesale marketing and trading, asset management and commercial and industrial sales in the deregulated Texas market.
AEPES	AEP Energy Services, Inc., a subsidiary of AEP Resources, Inc.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
AOCI	Accumulated Other Comprehensive Income.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
APSC	Arkansas Public Service Commission.
BlueStar	BlueStar Energy Holdings, Inc., a wholly-owned retail electric supplier for customers in Ohio, Illinois and other deregulated electricity markets throughout the United States. BlueStar began doing business as AEP Energy, Inc. in June 2012.
BOA	Bank of America Corporation.
CAA	Clean Air Act.
CLECO	Central Louisiana Electric Company, a nonaffiliated utility company.
CO ₂	Carbon dioxide and other greenhouse gases.
Cook Plant	Donald C. Cook Nuclear Plant, a two-unit, 2,191 MW nuclear plant owned by I&M.
CRES	Competitive Retail Electric Service.
CSPCo	Columbus Southern Power Company, a former AEP electric utility subsidiary that was merged into OPCo effective December 31, 2011.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
CSW Operating Agreement	Agreement, dated January 1, 1997, as amended, by and among PSO and SWEPCo governing generating capacity allocation, energy pricing, and revenues and costs of third party sales. AEPSC acts as the agent.
CWIP	Construction Work in Progress.
DCC Fuel	DCC Fuel LLC, DCC Fuel II LLC, DCC Fuel III LLC, DCC Fuel IV LLC and DCC Fuel V LLC, consolidated variable interest entities formed for the purpose of acquiring, owning and leasing nuclear fuel to I&M.
DHLC	Dolet Hills Lignite Company, LLC, a wholly-owned lignite mining subsidiary of SWEPCo.

Term	Meaning
E&R	Environmental compliance and transmission and distribution system reliability.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
ENEC	Expanded Net Energy Charge.
ERCOT	Electric Reliability Council of Texas regional transmission organization.
ESP	Electric Security Plans, filed with the PUCO, pursuant to the Ohio Amendments.
ETA	Electric Transmission America, LLC an equity interest joint venture with MidAmerican Energy Holdings Company America Transco, LLC formed to own and operate electric transmission facilities in North America outside of ERCOT.
ETT	Electric Transmission Texas, LLC, an equity interest joint venture between AEP and MidAmerican Energy Holdings Company Texas Transco, LLC formed to own and operate electric transmission facilities in ERCOT.
FAC	Fuel Adjustment Clause.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FGD	Flue Gas Desulfurization or scrubbers.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
GAAP	Accounting Principles Generally Accepted in the United States of America.
IEU	Industrial Energy Users-Ohio.
IGCC	Integrated Gasification Combined Cycle, technology that turns coal into a cleaner-burning gas.
Interconnection Agreement	An agreement by and among APCo, I&M, KPCo and OPCo, defining the sharing of costs and benefits associated with their respective generating plants.
IRS	Internal Revenue Service.
IURC	Indiana Utility Regulatory Commission.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
kV	Kilovolt.
KWh	Kilowatthour.
LPSC	Louisiana Public Service Commission.
MISO	Midwest Independent Transmission System Operator.
MLR	Member load ratio, the method used to allocate transactions among members of the Interconnection Agreement.
MMBtu	Million British Thermal Units.
MPSC	Michigan Public Service Commission.
MTM	Mark-to-Market.
MW	Megawatt.
MWh	Megawatthour.
NEIL	Nuclear Electric Insurance Limited insures domestic and international nuclear utilities for the costs associated with interruptions, damages, decontaminations and related nuclear risks.
NO _x	Nitrogen oxide.
Nonutility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain nonutility subsidiaries.
NSR	New Source Review.
OATT	Open Access Transmission Tariff.

Term	Meaning
OCC	Corporation Commission of the State of Oklahoma.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefit Plans.
OTC	Over the counter.
OVEC	Ohio Valley Electric Corporation, which is 43.47% owned by AEP.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PM	Particulate Matter.
POLR	Provider of Last Resort revenues.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
PUCT	Public Utility Commission of Texas.
Registrant Subsidiaries	AEP subsidiaries which are SEC registrants; APCo, I&M, OPCo, PSO and SWEPCo.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
Rockport Plant	A generating plant, consisting of two 1,310 MW coal-fired generating units near Rockport, Indiana, owned by AEGCo and I&M.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
Sabine	Sabine Mining Company, a lignite mining company that is a consolidated variable interest entity for AEP and SWEPCo.
SEET	Significantly Excessive Earnings Test.
SEC	U.S. Securities and Exchange Commission.
SIA	System Integration Agreement, effective June 15, 2000, provides contractual basis for coordinated planning, operation and maintenance of the power supply sources of the combined AEP.
SNF	Spent Nuclear Fuel.
SO ₂	Sulfur dioxide.
SPP	Southwest Power Pool regional transmission organization.
SSO	Standard service offer.
Stall Unit	J. Lamar Stall Unit at Arsenal Hill Plant, a 543 MW natural gas unit owned by SWEPCo.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
Texas Restructuring Legislation	Legislation enacted in 1999 to restructure the electric utility industry in Texas.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Transition Funding	AEP Texas Central Transition Funding I LLC, AEP Texas Central Transition Funding II LLC and AEP Texas Central Transition Funding III LLC, wholly-owned subsidiaries of TCC and consolidated variable interest entities formed for the purpose of issuing and servicing securitization bonds related to Texas restructuring law.
True-up Proceeding	A filing made under the Texas Restructuring Legislation to finalize the amount of stranded costs and other true-up items and the recovery of such amounts.
Turk Plant	John W. Turk, Jr. Plant, a 600 MW pulverized coal ultra-supercritical generating unit in Arkansas that is 73% owned by SWEPCo.
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
Virginia SCC	Virginia State Corporation Commission.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.
WVPSC	Public Service Commission of West Virginia.

FORWARD-LOOKING INFORMATION

This report made by AEP and its Registrant Subsidiaries contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934. Many forward-looking statements appear in “Item 7 – Management’s Discussion and Analysis of Financial Condition and Results of Operations,” but there are others throughout this document which may be identified by words such as “expect,” “anticipate,” “intend,” “plan,” “believe,” “will,” “should,” “could,” “would,” “project,” “continue” and similar expressions, and include statements reflecting future results or guidance and statements of outlook. These matters are subject to risks and uncertainties that could cause actual results to differ materially from those projected. Forward-looking statements in this document are presented as of the date of this document. Except to the extent required by applicable law, we undertake no obligation to update or revise any forward-looking statement. Among the factors that could cause actual results to differ materially from those in the forward-looking statements are:

- The economic climate, growth or contraction within and changes in market demand and demographic patterns in our service territory.
- Inflationary or deflationary interest rate trends.
- Volatility in the financial markets, particularly developments affecting the availability of capital on reasonable terms and developments impairing our ability to finance new capital projects and refinance existing debt at attractive rates.
- The availability and cost of funds to finance working capital and capital needs, particularly during periods when the time lag between incurring costs and recovery is long and the costs are material.
- Electric load, customer growth and the impact of retail competition, particularly in Ohio.
- Weather conditions, including storms and drought conditions, and our ability to recover significant storm restoration costs through applicable rate mechanisms.
- Available sources and costs of, and transportation for, fuels and the creditworthiness and performance of fuel suppliers and transporters.
- Availability of necessary generating capacity and the performance of our generating plants.
- Our ability to recover increases in fuel and other energy costs through regulated or competitive electric rates.
- Our ability to build or acquire generating capacity and transmission lines and facilities (including our ability to obtain any necessary regulatory approvals and permits) when needed at acceptable prices and terms and to recover those costs (including the costs of projects that are cancelled) through applicable rate cases or competitive rates.
- New legislation, litigation and government regulation, including oversight of nuclear generation, energy commodity trading and new or heightened requirements for reduced emissions of sulfur, nitrogen, mercury, carbon, soot or particulate matter and other substances or additional regulation of fly ash and similar combustion products that could impact the continued operation and cost recovery of our plants and related assets.
- Evolving public perception of the risks associated with fuels used before, during and after the generation of electricity, including nuclear fuel.
- A reduction in the federal statutory tax rate could result in an accelerated return of deferred federal income taxes to customers.
- Timing and resolution of pending and future rate cases, negotiations and other regulatory decisions, including rate or other recovery of new investments in generation, distribution and transmission service and environmental compliance.
- Resolution of litigation.
- Our ability to constrain operation and maintenance costs.
- Our ability to develop and execute a strategy based on a view regarding prices of electricity, coal, natural gas and other energy-related commodities.
- Prices and demand for power that we generate and sell at wholesale.
- Changes in technology, particularly with respect to new, developing or alternative sources of generation.
- Our ability to recover through rates or market prices any remaining unrecovered investment in generating units that may be retired before the end of their previously projected useful lives.
- Volatility and changes in markets for electricity, coal, natural gas and other energy-related commodities.

- Changes in utility regulation, including the implementation of ESPs and the transition to market and expected legal separation for generation in Ohio and the allocation of costs within regional transmission organizations, including PJM and SPP.
- Our ability to successfully manage negotiations with stakeholders and obtain regulatory approval to terminate the Interconnection Agreement.
- Changes in the creditworthiness of the counterparties with whom we have contractual arrangements, including participants in the energy trading market.
- Actions of rating agencies, including changes in the ratings of our debt.
- The impact of volatility in the capital markets on the value of the investments held by our pension, other postretirement benefit plans, captive insurance entity and nuclear decommissioning trust and the impact on future funding requirements.
- Accounting pronouncements periodically issued by accounting standard-setting bodies.
- Other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes, cyber security threats and other catastrophic events.

The forward looking statements of AEP and its Registrant Subsidiaries speak only as of the date of this report or as of the date they are made. AEP and its Registrant Subsidiaries expressly disclaim any obligation to update any forward-looking information. For a more detailed discussion of these factors, see “Risk Factors” in Part I of this report.

AEP COMMON STOCK AND DIVIDEND INFORMATION

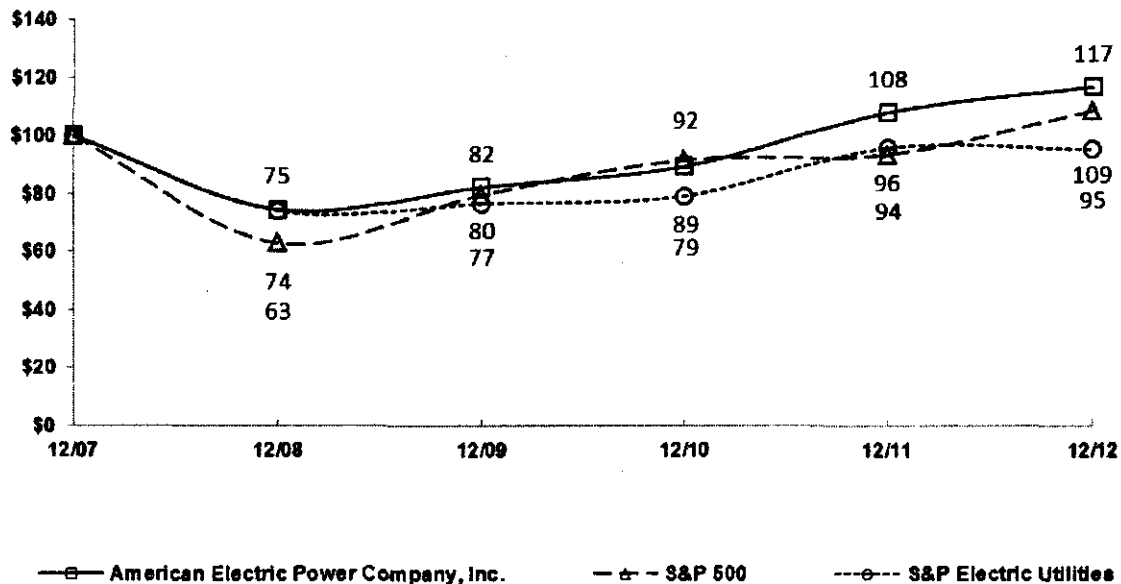
The AEP common stock quarterly high and low sales prices, quarter-end closing price and the cash dividends paid per share are shown in the following table:

Quarter Ended	High	Low	Quarter-End Closing Price	Dividend
December 31, 2012	\$ 45.41	\$ 40.56	\$ 42.68	\$ 0.47
September 30, 2012	44.84	39.62	43.94	0.47
June 30, 2012	40.46	36.97	39.90	0.47
March 31, 2012	41.98	37.46	38.58	0.47
December 31, 2011	\$ 41.71	\$ 35.85	\$ 41.31	\$ 0.47
September 30, 2011	38.98	33.09	38.02	0.46
June 30, 2011	38.99	34.37	37.68	0.46
March 31, 2011	36.92	33.47	35.14	0.46

AEP common stock is traded principally on the New York Stock Exchange. As of December 31, 2012, AEP had approximately 83,000 registered shareholders.

COMPARISON OF 5 YEAR CUMULATIVE TOTAL RETURN*

Among American Electric Power Company, Inc., the S&P 500 Index,
and the S&P Electric Utilities Index



*\$100 invested on 12/31/07 in stock or index, including reinvestment of dividends.
Fiscal year ending December 31.

Copyright© 2013 S&P, a division of The McGraw-Hill Companies Inc. All rights reserved.

transmission rates in Virginia and I&M's retail transmission rates in Michigan are based on formula rates included in the PJM OATT that are cost-based. Although TCC's and TNC's retail transmission rates in Texas are unbundled, retail transmission rates are regulated, on a cost basis, by the PUCT. Bundled retail transmission rates are regulated, on a cost basis, by the state commissions. Transmission rates for our seven wholly-owned transmission subsidiaries within our Transmission Operations segment are based on formula rates included in the applicable RTO's OATT that are cost-based.

In addition, the FERC regulates the SIA, the Interconnection Agreement, the CSW Operating Agreement, the System Transmission Integration Agreement, the Transmission Agreement, the Transmission Coordination Agreement and the AEP System Interim Allowance Agreement, all of which allocate shared system costs and revenues to the utility subsidiaries that are parties to each agreement. In October 2012, the AEP East Companies asked the FERC to terminate the existing Interconnection Agreement and the AEP System Interim Allowance Agreement and approve a new Power Coordination Agreement among APCo, I&M and KPCo. A decision is expected from the FERC in mid-2013.

Principles of Consolidation

Our consolidated financial statements include our wholly-owned and majority-owned subsidiaries and VIEs of which we are the primary beneficiary. Intercompany items are eliminated in consolidation. We use the equity method of accounting for equity investments where we exercise significant influence but do not hold a controlling financial interest. Such investments are recorded as Deferred Charges and Other Noncurrent Assets on the balance sheets; equity earnings are included in Equity Earnings of Unconsolidated Subsidiaries on the statements of income. We have ownership interests in generating units that are jointly-owned with nonaffiliated companies. Our proportionate share of the operating costs associated with such facilities is included on the statements of income and our proportionate share of the assets and liabilities are reflected on the balance sheets.

Accounting for the Effects of Cost-Based Regulation

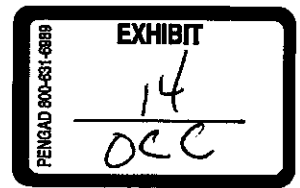
As the owner of rate-regulated electric public utility companies, our financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," we record regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates. Due to the passage of legislation requiring restructuring and a transition to customer choice and market-based rates, we discontinued the application of "Regulated Operations" accounting treatment for the generation portion of our business in Texas for TNC. OPCo applies "Regulated Operations" accounting treatment only to specifically approved portions of its generation business consisting of fuel and capacity costs.

Use of Estimates

The preparation of these financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include, but are not limited to, inventory valuation, allowance for doubtful accounts, goodwill, intangible and long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Nineteenth Set Production of Documents
Date Received: March 26, 2013

OCC-POD-19-124 CONFIDENTIAL

REQUEST:

Please provide a copy of the latest CBM run, so that one can derive the latest available energy sales revenues projected over the next five years.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

Objection. This Request is overly broad and unduly burdensome in that it seeks to elicit information that is neither relevant to the issues in these proceedings nor likely to result in the discovery of admissible evidence. Answering further, the Request is vague, ambiguous, and unduly burdensome, being susceptible to different interpretations, and Duke Energy Ohio would have to engage in speculation or conjecture to ascertain the intended meaning of this request. As Duke Energy Ohio witness Zhang has testified in deposition, the CBM runs every day, making the "latest CBM run" a moving target. Answering further, the Request is also unclear as to the meaning of a copy of the "run," as it does not specify that data which the Ohio Consumers' Counsel desires to obtain.

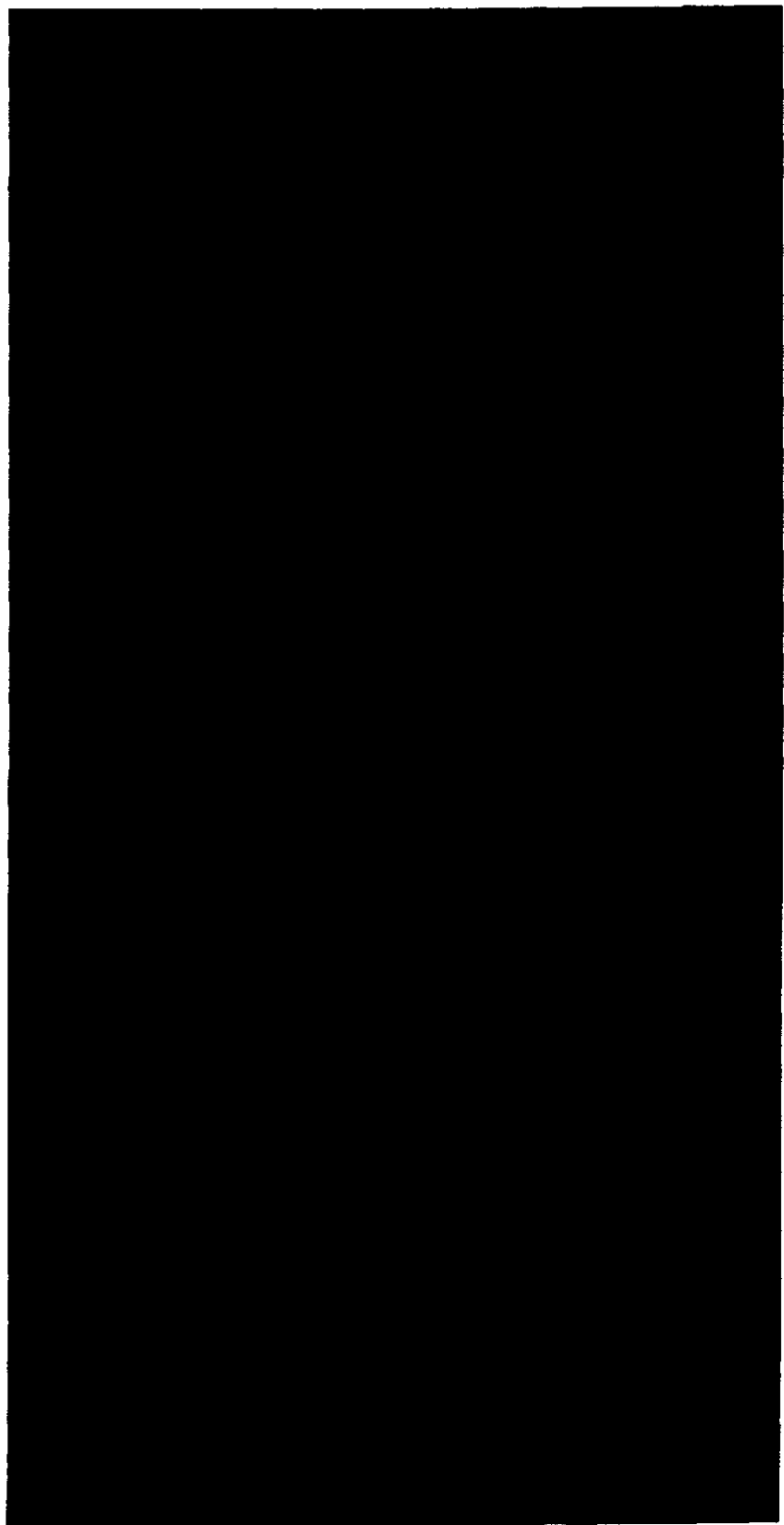
PERSON RESPONSIBLE: Legal

EXHIBIT
Attachment
14
OCC
PENGAD 800-631-0989

CONFIDENTIAL PROPRIETARY TRADE SECRET

Power
\$/mwh

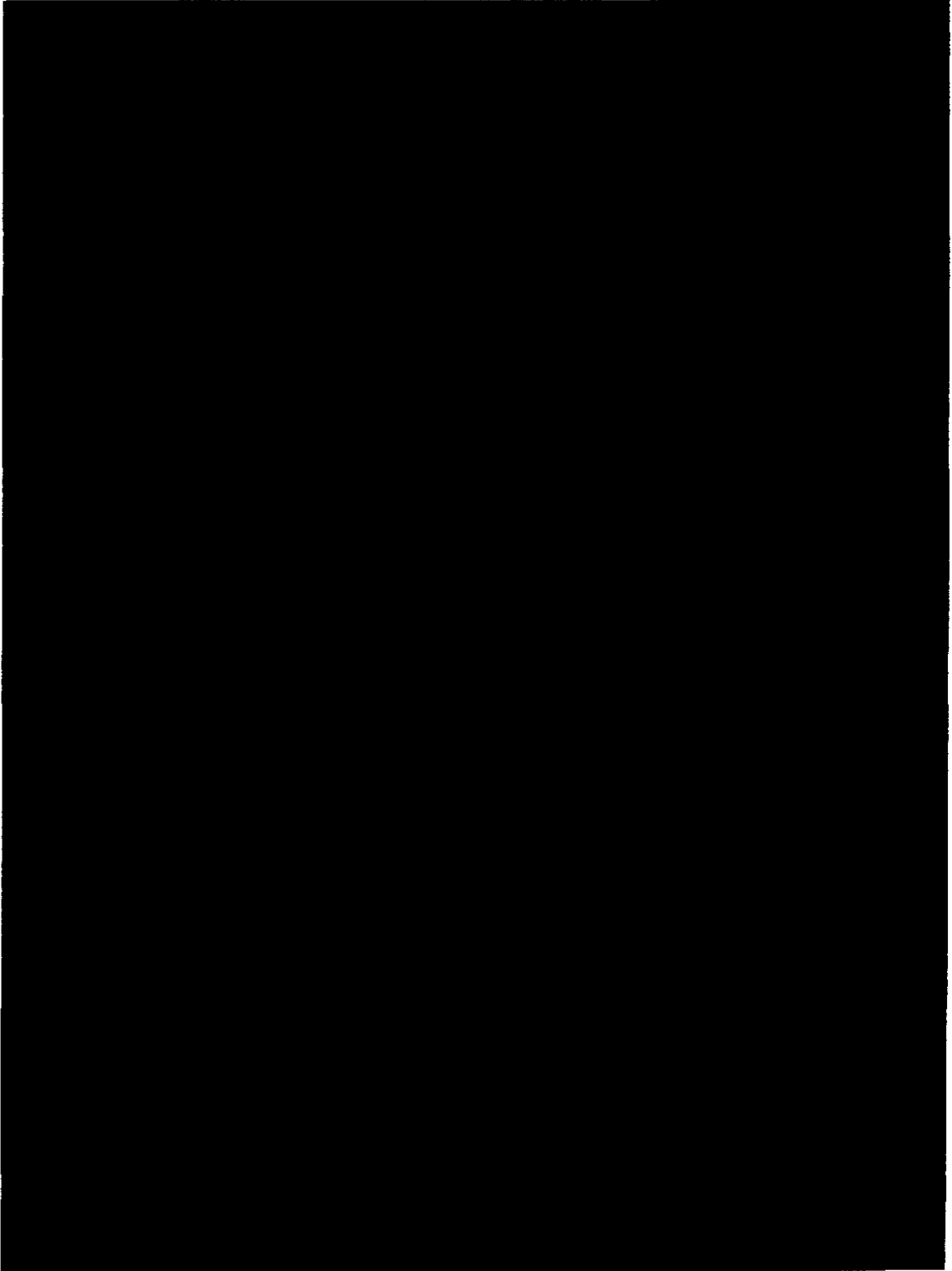
	AD Hub DA	AD Hub DA Onpeak	AD Hub DA	AD Hub DA Onpeak	AD Hub DA	AD Hub DA Onpeak	AD Hub DA	AD Hub DA Onpeak	AD Hub DA	AD Hub DA Onpeak
Jul-12										
Aug-12										
Sep-12										
Oct-12										
Nov-12										
Dec-12										
Jan-13										
Feb-13										
Mar-13										
Apr-13										
May-13										
Jun-13										
Jul-13										
Aug-13										
Sep-13										
Oct-13										
Nov-13										
Dec-13										
Jan-14										
Feb-14										
Mar-14										
Apr-14										
May-14										
Jun-14										
Jul-14										
Aug-14										
Sep-14										



AD Hub DA	AD Hub DA
Onpeak	Offpeak

Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Coal
\$/ton



Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14

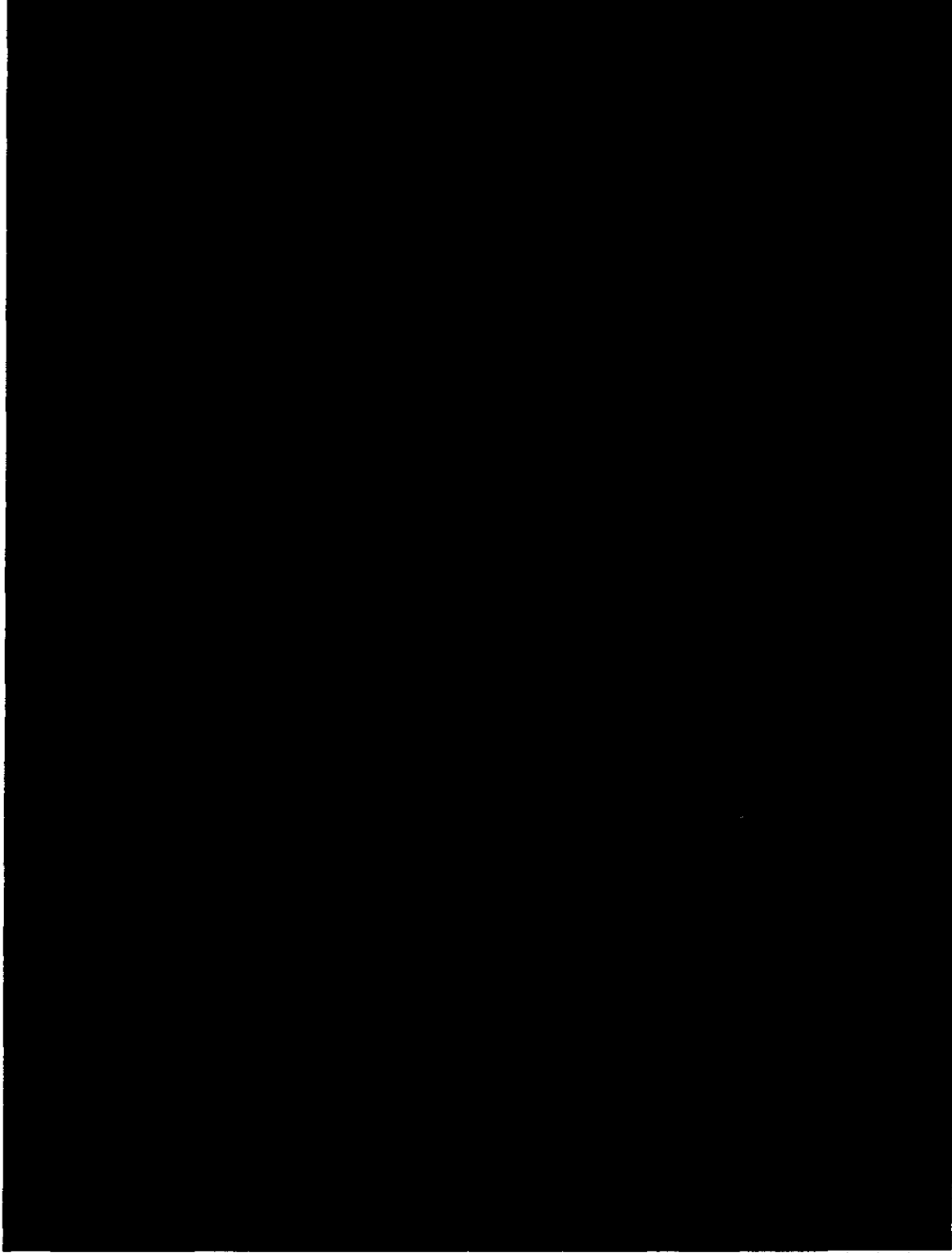
CONFIDENTIAL PROPRIETARY TRADE SECRET

Case No. 12-2400-EL-UNC
OCC-POD-19-124 Attachment (a) SUPP CONF
Page 4 of 10



Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14



CONFIDENTIAL PROPRIETARY TRADE SECRET

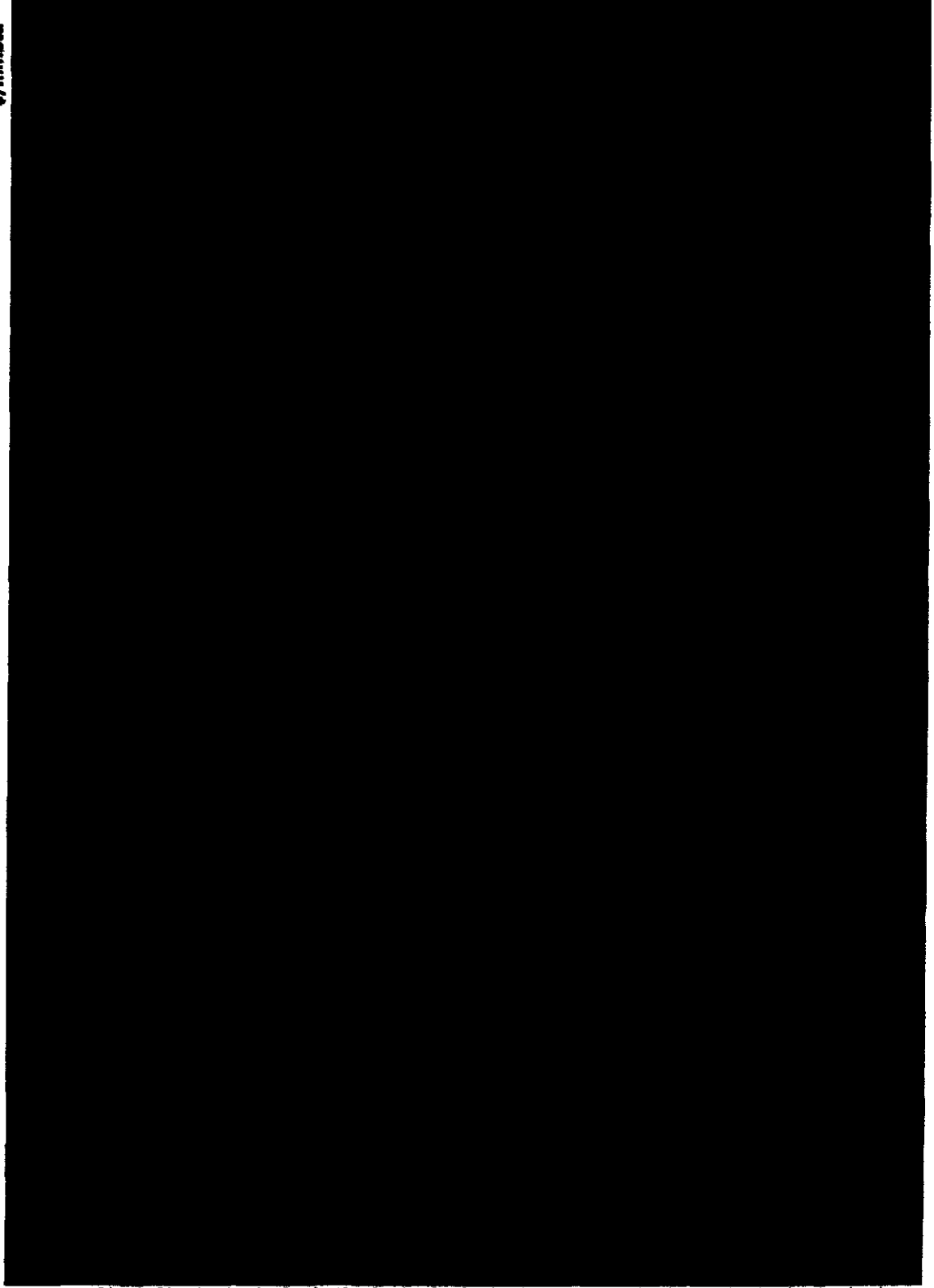
Case No. 12-2400-EL-UNC
OCC-POD-19-124 Attachment (a) SUPP CONF
Page 6 of 10



Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Gas
\$/mmbtu

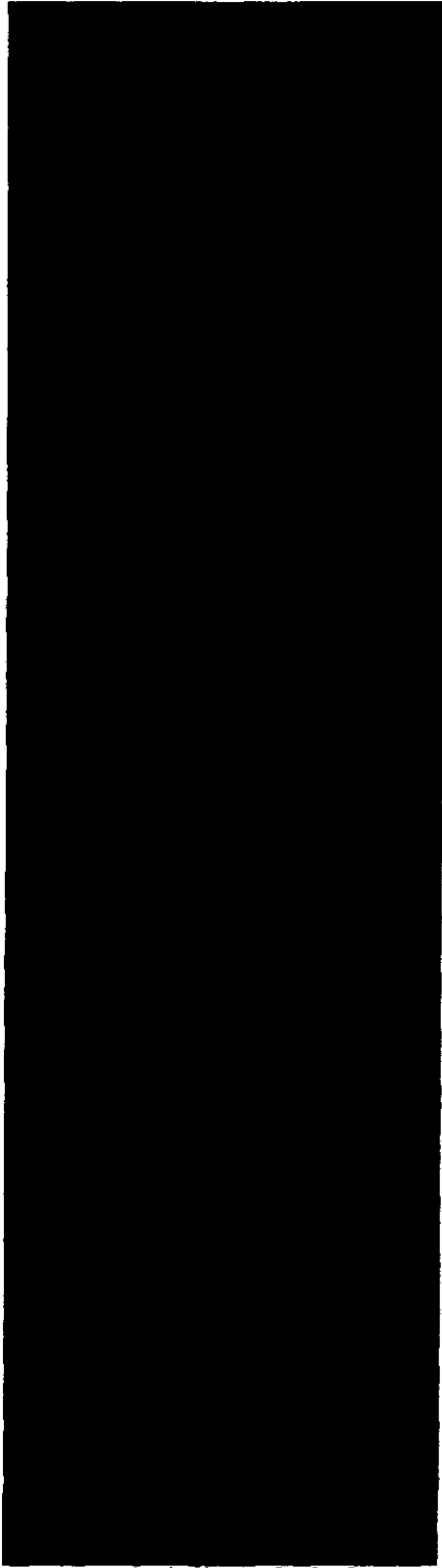
Oil
\$/mmbtu



Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14

CONFIDENTIAL PROPRIETARY TRADE SECRET

Case No. 12-2400-EL-UNC
OCC-POD-19-124 Attachment (a) SUPP CONF
Page 8 of 10



Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Emissions				Reagents			
\$/ton				\$/ton			
So2 Curve	Co2 Curve	Hg Curve	Nox Curve	Lime Curve	Limestone Curve	Ammonia Curve	
Mkt	Mkt	Mkt	Mkt	(29)	(30)	(60)	
(12)	(13)	(14)	(15)				
Jul-12							
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
Jan-13							
Feb-13							
Mar-13							
Apr-13							
May-13							
Jun-13							
Jul-13							
Aug-13							
Sep-13							
Oct-13							
Nov-13							
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							

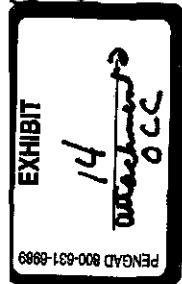
CONFIDENTIAL PROPRIETARY TRADE SECRET

So2 Curve	Co2 Curve	Hg Curve	Nox Curve	Lime	Limestone	Ammonia
Mkt	Mkt	Mkt	Mkt	Curve	Curve	Curve
(12)	(13)	(14)	(15)	(29)	(30)	(60)

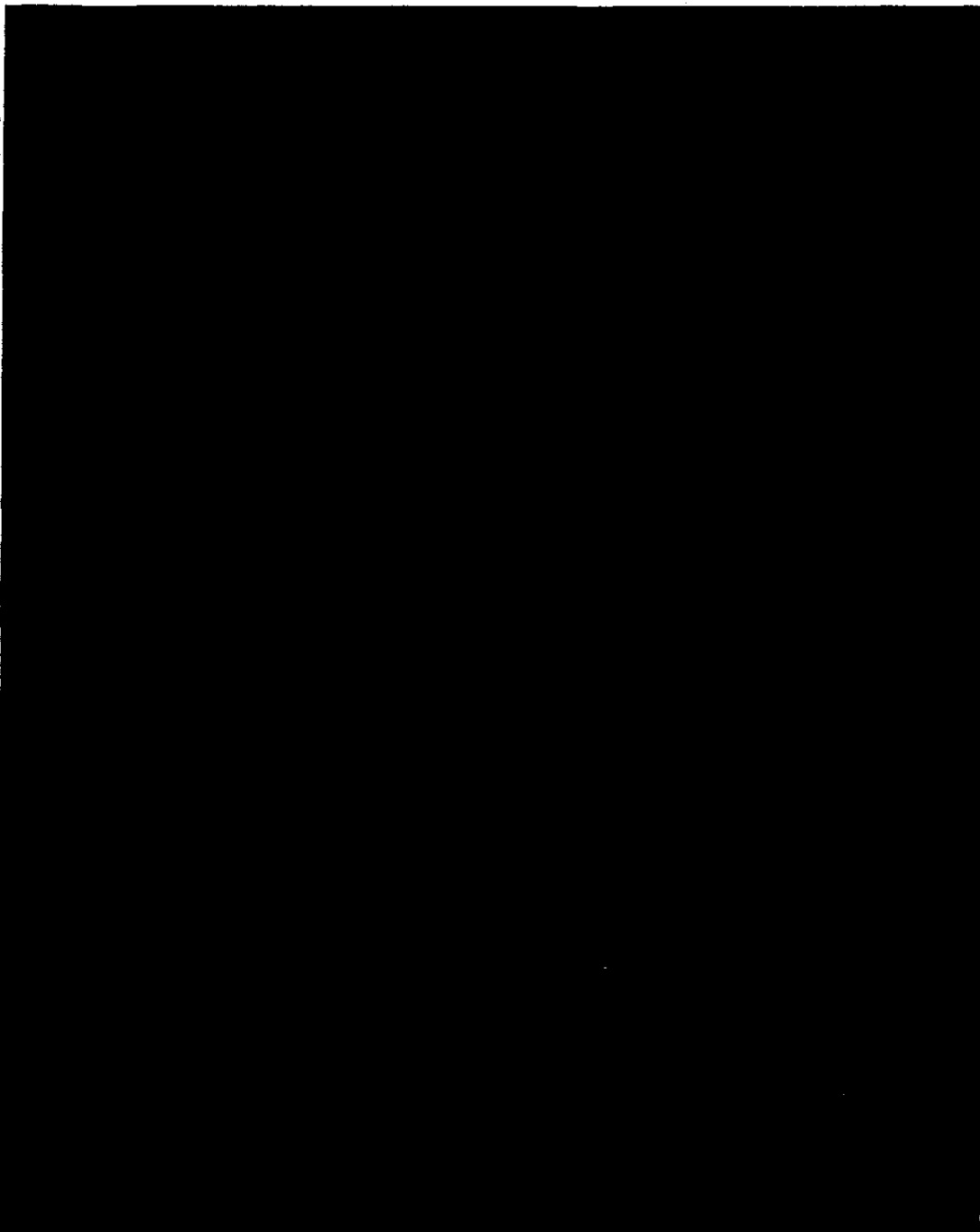


Oct-14
 Nov-14
 Dec-14
 Jan-15
 Feb-15
 Mar-15
 Apr-15
 May-15

CC 14 Attach 2



Unit ID	Unit Name	1	2	3	4	5	6	7	9
Plant	Beckjord 1	Beckjord 2	Beckjord 3	Beckjord 4	Beckjord 5	Beckjord 6	Beckjord 7	Beckjord 9	
Online Date	06/23/1952	10/09/1953	11/30/1954	07/11/1958	12/21/1962	07/01/1969	05/01/1975		
State	OH	OH	OH	OH	OH	OH	OH		
Owner	CGE	CGE	CGE	CGE	CGE	CGE	CGE		
Ownership Percentage	100	100	100	100	100	37.5	64		
Operator	CIN	CIN	CIN	CIN	CIN	CIN	CIN		
Fuel Type	Coal	Coal	Coal	Coal	Coal	Coal	Coal		
Dispatch Merit	Base Load	Base Load	Base Load	Base Load	Base Load	Base Load	Base Load		
Min Up Hours									
Min Down Hours									
Jan TPF									
Feb TPF									
Mar TPF									
Apr TPF									
May TPF									
Jun TPF									
Jul TPF									
Aug TPF									
Sep TPF									
Oct TPF									
Nov TPF									
Dec TPF									
So2 CEM									
Nox CEM									
Co2 CEM									
Hg CEM									
Nox Curve									
So2 Curve									
Ammonia Curve									
FGD Removal Type									
FGD Start Date									
Primary Hot Startup (MMBtu)									
Primary Warm Startup (MMBtu)									
Primary Cold Startup (MMBtu)									
Secondary Hot Startup (MMBtu)									
Secondary Warm Startup (MMBtu)									
Secondary Cold Startup (MMBtu)									
Tertiary Hot Startup (MMBtu)									
Tertiary Warm Startup (MMBtu)									
Tertiary Cold Startup (MMBtu)									
Primary Fuel A Heat Rate Coeff									
Primary Fuel B Heat Rate Coeff									
Primary Fuel C Heat Rate Coeff									
Secondary Fuel A Heat Rate Coeff									
Secondary Fuel B Heat Rate Coeff									
Secondary Fuel C Heat Rate Coeff									
Primary Fuel NO Coeff									
Primary Fuel N1 Coeff									
Primary Fuel N2 Coeff									
Secondary Fuel NO Coeff									
Secondary Fuel N1 Coeff									
Secondary Fuel N2 Coeff									
So2 Regulation Type									
Max So2 lbs Emitted / MMBTU									
Min So2 % Removed									



	1	2	3	4	5	6	9
Beckford 1		Beckford 2	Beckford 3	Beckford 4	Beckford 5	Beckford 6	Miami Fort 7

Unit ID	Unit Name	10	12	13	14	15	16	17
Unit Name	Miami Fort 8	Zimmer 1	Stuart 1	Stuart 2	Stuart 3	Stuart 4	Killen 2	Killen 2
Plant	Miami Fort	Zimmer	Stuart	Stuart	Stuart	Stuart	Killen	Killen
Online Date	02/22/1978	03/30/1991	05/17/1971	10/11/1970	05/10/1972	06/21/1974	06/30/1982	06/30/1982
State	OH	OH	OH	OH	OH	OH	OH	OH
Owner	CGE	CGE	CGE	CGE	CGE	CGE	CGE	CGE
Ownership Percentage	64	46.5	39	39	39	39	33	33
Operator	CIN	CIN	DPL	DPL	DPL	DPL	DPL	DPL
Fuel Type	Coal	Coal	Coal	Coal	Coal	Coal	Coal	Coal
Dispatch Merit	Base Load	Base Load	Base Load	Base Load	Base Load	Base Load	Base Load	Base Load

Min Up Hours
Min Down Hours
Jan TPF
Feb TPF
Mar TPF
Apr TPF
May TPF
Jun TPF
Jul TPF
Aug TPF
Sep TPF
Oct TPF
Nov TPF
Dec TPF
So2 CEM
Nox CEM
Co2 CEM
Hg CEM
Nox Curve
So2 Curve
Ammonia Curve
FGD Removal Type
FGD Start Date
Primary Hot Startup (MMBtu)
Primary Warm Startup (MMBtu)
Primary Cold Startup (MMBtu)
Secondary Hot Startup (MMBtu)
Secondary Warm Startup (MMBtu)
Secondary Cold Startup (MMBtu)
Tertiary Hot Startup (MMBtu)
Tertiary Warm Startup (MMBtu)
Tertiary Cold Startup (MMBtu)
Primary Fuel A Heat Rate Coeff
Primary Fuel B Heat Rate Coeff
Primary Fuel C Heat Rate Coeff
Secondary Fuel A Heat Rate Coeff
Secondary Fuel B Heat Rate Coeff
Secondary Fuel C Heat Rate Coeff
Primary Fuel N0 Coeff
Primary Fuel N1 Coeff
Primary Fuel N2 Coeff
Secondary Fuel N0 Coeff
Secondary Fuel N1 Coeff
Secondary Fuel N2 Coeff
So2 Regulation Type
Max So2 lbs Emitted / MMBTU
Min So2 % Removed

Unit ID	Unit Name	10	12	13	14	15	16	17
		Zimmer 1	Stuart 1	Stuart 2	Stuart 3	Stuart 4	Killen 2	
F -	Reagent Supplied (lbs) / Limestone (lbs)							
G -	Reagent Consumed (lbs) / Reagent Supplied							
H -	Mole Sulfite (lbs) / Mole So2 (lbs)							
I -	Moisture (lbs) / Wet Sludge (lbs)							
J -	WSP Lime (lbs) / Dry Product (lbs) + Flyash (lbs)							
K -	Flyash (lbs) / Ash (lbs)							
L -	Unreacted So2 (lbs) / So2 (lbs)							
Q -	Precipitation Ratio of Mg to Ca							
	Method ID							
	Ramp Rate (MW/min)							
	Unit Status (1=Valid, 0=Invalid)							
	0 to Min Load Hot (MMBtu)							
	0 to Min Load Warm (MMBtu)							
	0 to Min Load Cold (MMBtu)							
	Ozone Nox Hot (tons/start)							
	Ozone Nox Warm (tons/start)							
	Ozone Nox Cold (tons/start)							
	Non-Ozone Nox Hot (tons/start)							
	Non-Ozone Nox Warm (tons/start)							
	Non-Ozone Nox Cold (tons/start)							
	Ammonia Ratio (lb Consumed / lb Nox)							
	Trona Ratio (lb Trona / lb So2 Removed)							
	Reactant Ratio milled Trona							
	1st order Coeff for Reactant Ratio							
	2nd order Coeff for Reactant Ratio							
	Reagent used at Min load vs Max load							

	Max So ₂ lbs Emitted / MMBTU	Min So ₂ % Removed
Unit 1	0.67	98.5
Unit 2	0.67	98.5
Unit 3	0.67	98.5
Unit 4	0.67	98.5
Unit 5	0.67	98.5
Unit 6	0.67	98.5
Unit 7	0.67	98.5
Unit 8	0.67	98.5
Unit 9	0.67	98.5
Unit 10	0.67	98.5
Unit 11	0.67	98.5
Unit 12	0.67	98.5
Unit 13	0.67	98.5
Unit 14	0.67	98.5
Unit 15	0.67	98.5
Unit 16	0.67	98.5
Unit 17	0.67	98.5
Unit 18	0.67	98.5
Unit 19	0.67	98.5
Unit 20	0.67	98.5
Unit 21	0.67	98.5
Unit 22	0.67	98.5
Unit 23	0.67	98.5
Unit 24	0.67	98.5
Unit 25	0.67	98.5
Unit 26	0.67	98.5
Unit 27	0.67	98.5
Unit 28	0.67	98.5
Unit 29	0.67	98.5
Unit 30	0.67	98.5
Unit 31	0.67	98.5
Unit 32	0.67	98.5
Unit 33	0.67	98.5
Unit 34	0.67	98.5
Unit 35	0.67	98.5
Unit 36	0.67	98.5
Unit 37	0.67	98.5
Unit 38	0.67	98.5
Unit 39	0.67	98.5
Unit 40	0.67	98.5
Unit 41	0.67	98.5
Unit 42	0.67	98.5
Unit 43	0.67	98.5
Unit 44	0.67	98.5
Unit 45	0.67	98.5
Unit 46	0.67	98.5
Unit 47	0.67	98.5
Unit 48	0.67	98.5
Unit 49	0.67	98.5
Unit 50	0.67	98.5
Unit 51	0.67	98.5
Unit 52	0.67	98.5
Unit 53	0.67	98.5
Unit 54	0.67	98.5
Unit 55	0.67	98.5
Unit 56	0.67	98.5
Unit 57	0.67	98.5
Unit 58	0.67	98.5
Unit 59	0.67	98.5
Unit 60	0.67	98.5
Unit 61	0.67	98.5
Unit 62	0.67	98.5
Unit 63	0.67	98.5
Unit 64	0.67	98.5
Unit 65	0.67	98.5
Unit 66	0.67	98.5
Unit 67	0.67	98.5
Unit 68	0.67	98.5
Unit 69	0.67	98.5
Unit 70	0.67	98.5
Unit 71	0.67	98.5
Unit 72	0.67	98.5
Unit 73	0.67	98.5
Unit 74	0.67	98.5
Unit 75	0.67	98.5
Unit 76	0.67	98.5
Unit 77	0.67	98.5
Unit 78	0.67	98.5
Unit 79	0.67	98.5
Unit 80	0.67	98.5
Unit 81	0.67	98.5
Unit 82	0.67	98.5
Unit 83	0.67	98.5
Unit 84	0.67	98.5
Unit 85	0.67	98.5
Unit 86	0.67	98.5
Unit 87	0.67	98.5
Unit 88	0.67	98.5
Unit 89	0.67	98.5
Unit 90	0.67	98.5
Unit 91	0.67	98.5
Unit 92	0.67	98.5
Unit 93	0.67	98.5
Unit 94	0.67	98.5
Unit 95	0.67	98.5
Unit 96	0.67	98.5
Unit 97	0.67	98.5
Unit 98	0.67	98.5
Unit 99	0.67	98.5
Unit 100	0.67	98.5

Unit ID	Unit Name	18	41	42	43	44	49	50	51
		Conesville 4	Beckjord CT 1	Beckjord CT 2	Beckjord CT 3	Beckjord CT 4	Dicks Creek 1	Dicks Creek 3	Dicks Creek 4
F -	Reagent Supplied (lbs) / Limestone (lbs)								
G -	Reagent Consumed (lbs) / Reagent Supplied								
H -	Mole Sulfite (lbs) / Mole So2 (lbs)								
I -	Moisture (lbs) / Wet Sludge (lbs)								
J -	WSP Lime (lbs) / Dry Product (lbs) + Flyash (lbs)								
K -	Flyash (lbs) / Ash (lbs)								
L -	Unreacted So2 (lbs) / So2 (lbs)								
Q -	Precipitation Ratio of Mg to Ca								
	Method ID								
	Ramp Rate (MW/min)								
	Unit Status (1=Valid, 0=Invalid)								
	0 to Min Load Hot (MMBtu)								
	0 to Min Load Warm (MMBtu)								
	0 to Min Load Cold (MMBtu)								
	Ozone Nox Hot (tons/start)								
	Ozone Nox Warm (tons/start)								
	Ozone Nox Cold (tons/start)								
	Non-Ozone Nox Hot (tons/start)								
	Non-Ozone Nox Warm (tons/start)								
	Non-Ozone Nox Cold (tons/start)								
	Ammonia Ratio (lb Consumed / lb Nox)								
	Trona Ratio (lb Trona / lb So2 Removed)								
	Reactant Ratio milled Trona								
	1st order Coeff for Reactant Ratio								
	2nd order Coeff for Reactant Ratio								
	Reagent used at Min load vs Max load								

1

Unit ID	Unit Name	Stuart 4 (Top)	143
Plant	Online Date	Stuart	
State	06/21/1974	OH	
Owner		CGE	
Ownership Percentage		39	
Operator		DPL	
Fuel Type		Coal	
Dispatch Merit		Base Load	
Min Up Hours			
Min Down Hours			
Jan TPF			
Feb TPF			
Mar TPF			
Apr TPF			
May TPF			
Jun TPF			
Jul TPF			
Aug TPF			
Sep TPF			
Oct TPF			
Nov TPF			
Dec TPF			
So2 CEM			
Nox CEM			
Co2 CEM			
Hg CEM			
Nox Curve			
So2 Curve			
Ammonia Curve			
FGD Removal Type			
FGD Start Date			
Primary Hot Startup (MMBTU)			
Primary Warm Startup (MMBTU)			
Primary Cold Startup (MMBTU)			
Secondary Hot Startup (MMBTU)			
Secondary Warm Startup (MMBTU)			
Secondary Cold Startup (MMBTU)			
Tertiary Hot Startup (MMBTU)			
Tertiary Warm Startup (MMBTU)			
Tertiary Cold Startup (MMBTU)			
Primary Fuel A Heat Rate Coeff			
Primary Fuel B Heat Rate Coeff			
Primary Fuel C Heat Rate Coeff			
Secondary Fuel A Heat Rate Coeff			
Secondary Fuel B Heat Rate Coeff			
Secondary Fuel C Heat Rate Coeff			
Primary Fuel N0 Coeff			
Primary Fuel N1 Coeff			
Primary Fuel N2 Coeff			
Secondary Fuel N0 Coeff			
Secondary Fuel N1 Coeff			
Secondary Fuel N2 Coeff			
So2 Regulation Type			
Max So2 lbs Emitted / MMBTU			
Min So2 % Removed			

143

Stuart 4 (Top)

Unit ID	Unit Name
F	Reagent Supplied (lbs) / Limestone (lbs)
G	Reagent Consumed (lbs) / Reagent Supplied
H	Mole Sulfite (lbs) / Mole So2 (lbs)
I	Moisture (lbs) / Wet Sludge (lbs)
J	WSP Lime (lbs) / Dry Product (lbs) + Flyash (lbs)
K	Flyash (lbs) / Ash (lbs)
L	Unreacted So2 (lbs) / So2 (lbs)
Q	Precipitation Ratio of Mg to Ca
Method ID	
	Ramp Rate (MW/min)
	Unit Status (1=Valid, 0=Invalid)
	0 to Min Load Hot (MMBtu)
	0 to Min Load Warm (MMBtu)
	0 to Min Load Cold (MMBtu)
	Ozone Nox Hot (tons/start)
	Ozone Nox Warm (tons/start)
	Ozone Nox Cold (tons/start)
	Non-Ozone Nox Hot (tons/start)
	Non-Ozone Nox Warm (tons/start)
	Non-Ozone Nox Cold (tons/start)
	Ammonia Ratio (lb Consumed / lb Nox)
	Trona Ratio (lb Trona / lb So2 Removed)
	Reactant Ratio milled Trona
	1st order Coeff for Reactant Ratio
	2nd order Coeff for Reactant Ratio
	Reagent used at Min load vs Max load

Month	Year	Value
Jul-12	2012	0.00
Aug-12	2012	0.00
Sep-12	2012	0.00
Oct-12	2012	0.00
Nov-12	2012	0.00
Dec-12	2012	0.00
Jan-13	2013	0.00
Feb-13	2013	0.00
Mar-13	2013	0.00
Apr-13	2013	0.00
May-13	2013	0.00
Jun-13	2013	0.00
Jul-13	2013	0.00
Aug-13	2013	0.00
Sep-13	2013	0.00
Oct-13	2013	0.00
Nov-13	2013	0.00
Dec-13	2013	0.00
Jan-14	2014	0.00
Feb-14	2014	0.00
Mar-14	2014	0.00
Apr-14	2014	0.00
May-14	2014	0.00
Jun-14	2014	0.00
Jul-14	2014	0.00
Aug-14	2014	0.00
Sep-14	2014	0.00
Oct-14	2014	0.00
Nov-14	2014	0.00
Dec-14	2014	0.00
Jan-15	2015	0.00
Feb-15	2015	0.00
Mar-15	2015	0.00
Apr-15	2015	0.00
May-15	2015	0.00

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Warm Startup Wear/Year	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12						
Aug-12						
Sep-12						
Oct-12						
Nov-12						
Dec-12						
Jan-13						
Feb-13						
Mar-13						
Apr-13						
May-13						
Jun-13						
Jul-13						
Aug-13						
Sep-13						
Oct-13						
Nov-13						
Dec-13						
Jan-14						
Feb-14						
Mar-14						
Apr-14						
May-14						
Jun-14						
Jul-14						
Aug-14						
Sep-14						
Oct-14						
Nov-14						
Dec-14						
Jan-15						
Feb-15						
Mar-15						
Apr-15						
May-15						

[illegible]

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

Warm Startup Wear/Year	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12						
Aug-12						
Sep-12						
Oct-12						
Nov-12						
Dec-12						
Jan-13						
Feb-13						
Mar-13						
Apr-13						
May-13						
Jun-13						
Jul-13						
Aug-13						
Sep-13						
Oct-13						
Nov-13						
Dec-13						
Jan-14						
Feb-14						
Mar-14						
Apr-14						
May-14						
Jun-14						
Jul-14						
Aug-14						
Sep-14						
Oct-14						
Nov-14						
Dec-14						
Jan-15						
Feb-15						
Mar-15						
Apr-15						
May-15						

187

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

S/start	Warm Startup Wear/Tear	S/start Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12							
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
Jan-13							
Feb-13							
Mar-13							
Apr-13							
May-13							
Jun-13							
Jul-13							
Aug-13							
Sep-13							
Oct-13							
Nov-13							
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Nov-14							
Dec-14							
Jan-15							
Feb-15							
Mar-15							
Apr-15							
May-15							

[illegible]

100

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

18

[illegible]

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

187

187

[illegible]

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

(continued)

Month	Year	Value
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		
Jan-13		
Feb-13		
Mar-13		
Apr-13		
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		
Jan-14		
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		
Jan-15		
Feb-15		
Mar-15		
Apr-15		
May-15		

187

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

DATE RECEIVED

187

S/Start	Warm Startup Wear/Tear	S/Start	Cold Startup Wear/Tear	2nd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12						
Aug-12						
Sep-12						
Oct-12						
Nov-12						
Dec-12						
Jan-13						
Feb-13						
Mar-13						
Apr-13						
May-13						
Jun-13						
Jul-13						
Aug-13						
Sep-13						
Oct-13						
Nov-13						
Dec-13						
Jan-14						
Feb-14						
Mar-14						
Apr-14						
May-14						
Jun-14						
Jul-14						
Aug-14						
Sep-14						
Oct-14						
Nov-14						
Dec-14						
Jan-15						
Feb-15						
Mar-15						
Apr-15						
May-15						

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

100

[illegible]

	027	028	029	030	031	032	033	034	035	036	037	038	039	040	041	042	043	044	045	046	047	048	049	050	051	052	053	054	055	056	057	058	059	060	061	062	063	064	065	066	067	068	069	070	071	072	073	074	075	076	077	078	079	080	081	082	083	084	085	086	087	088	089	090	091	092	093	094	095	096	097	098	099	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000
--	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	------

187

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

1

18

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

	Warm Startup Wear/Year	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost
Jul-12							
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
Jan-13							
Feb-13							
Mar-13							
Apr-13							
May-13							
Jun-13							
Jul-13							
Aug-13							
Sep-13							
Oct-13							
Nov-13							
Dec-13							
Jan-14							
Feb-14							
Mar-14							
Apr-14							
May-14							
Jun-14							
Jul-14							
Aug-14							
Sep-14							
Oct-14							
Nov-14							
Dec-14							
Jan-15							
Feb-15							
Mar-15							
Apr-15							
May-15							

[illegible]

[illegible]

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

100

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

[illegible]

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

[illegible]

1

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

1

1

Month	Year	Value
Jul-12	2012	0.00
Aug-12	2012	0.00
Sep-12	2012	0.00
Oct-12	2012	0.00
Nov-12	2012	0.00
Dec-12	2012	0.00
Jan-13	2013	0.00
Feb-13	2013	0.00
Mar-13	2013	0.00
Apr-13	2013	0.00
May-13	2013	0.00
Jun-13	2013	0.00
Jul-13	2013	0.00
Aug-13	2013	0.00
Sep-13	2013	0.00
Oct-13	2013	0.00
Nov-13	2013	0.00
Dec-13	2013	0.00
Jan-14	2014	0.00
Feb-14	2014	0.00
Mar-14	2014	0.00
Apr-14	2014	0.00
May-14	2014	0.00
Jun-14	2014	0.00
Jul-14	2014	0.00
Aug-14	2014	0.00
Sep-14	2014	0.00
Oct-14	2014	0.00
Nov-14	2014	0.00
Dec-14	2014	0.00
Jan-15	2015	0.00
Feb-15	2015	0.00
Mar-15	2015	0.00
Apr-15	2015	0.00
May-15	2015	0.00

187

S/Start	Warm Startup Wear/Teer	S/Start	Cold Startup Wear/Teer	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

[illegible]

S/start	S/start		Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
	Warm Startup Wear/Tear							
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

NOT A [REDACTED] FOR STARTUP VIEW/LOG

Calc Fuel Startup Cost?

[illegible]

[The page contains faint, illegible markings.]

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

100

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

[The page contains faint, illegible markings.]

S/start	Warm Startup Wear/Year	S/start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

100

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

184

Month	Year	Value
Jul-12	2012	0.00
Aug-12	2012	0.00
Sep-12	2012	0.00
Oct-12	2012	0.00
Nov-12	2012	0.00
Dec-12	2012	0.00
Jan-13	2013	0.00
Feb-13	2013	0.00
Mar-13	2013	0.00
Apr-13	2013	0.00
May-13	2013	0.00
Jun-13	2013	0.00
Jul-13	2013	0.00
Aug-13	2013	0.00
Sep-13	2013	0.00
Oct-13	2013	0.00
Nov-13	2013	0.00
Dec-13	2013	0.00
Jan-14	2014	0.00
Feb-14	2014	0.00
Mar-14	2014	0.00
Apr-14	2014	0.00
May-14	2014	0.00
Jun-14	2014	0.00
Jul-14	2014	0.00
Aug-14	2014	0.00
Sep-14	2014	0.00
Oct-14	2014	0.00
Nov-14	2014	0.00
Dec-14	2014	0.00
Jan-15	2015	0.00
Feb-15	2015	0.00
Mar-15	2015	0.00
Apr-15	2015	0.00
May-15	2015	0.00

S/start	Warm Startup Wear/Teer	S/start	Cold Startup Wear/Teer	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Cold Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

Jul-12
Aug-12
Sep-12
Oct-12
Nov-12
Dec-12
Jan-13
Feb-13
Mar-13
Apr-13
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15

Jul-12	
Aug-12	
Sep-12	
Oct-12	
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	
Apr-13	
May-13	
Jun-13	
Jul-13	
Aug-13	
Sep-13	
Oct-13	
Nov-13	
Dec-13	
Jan-14	
Feb-14	
Mar-14	
Apr-14	
May-14	
Jun-14	
Jul-14	
Aug-14	
Sep-14	
Oct-14	
Nov-14	
Dec-14	
Jan-15	
Feb-15	
Mar-15	
Apr-15	
May-15	

S/Start	Warm Startup Wear/Year	S/Start	Cold Startup Wear/Year	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

[illegible]

[illegible]

S/start	Warm Startup Wear/Tear	S/start	Cold Startup Wear/Tear	2nd Startup FuelID	2nd Startup Trans	3rd Startup FuelID	3rd Startup Trans	Calc Fuel Startup Cost?
Jul-12								
Aug-12								
Sep-12								
Oct-12								
Nov-12								
Dec-12								
Jan-13								
Feb-13								
Mar-13								
Apr-13								
May-13								
Jun-13								
Jul-13								
Aug-13								
Sep-13								
Oct-13								
Nov-13								
Dec-13								
Jan-14								
Feb-14								
Mar-14								
Apr-14								
May-14								
Jun-14								
Jul-14								
Aug-14								
Sep-14								
Oct-14								
Nov-14								
Dec-14								
Jan-15								
Feb-15								
Mar-15								
Apr-15								
May-15								

S/mwth	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14
--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------

Beckford 1(OnPeak)
Beckford 2(OffPeak)
Beckford 7(OnPeak)
Beckford 2(OffPeak)
Beckford 3(OnPeak)
Beckford 4(OnPeak)
Beckford 4(OffPeak)
Beckford 5(OnPeak)
Beckford 5(OffPeak)
Beckford 6(OnPeak)
Beckford 6(OffPeak)
Miami Fort 7(OnPeak)
Miami Fort 8(OnPeak)
Miami Fort 8(OffPeak)
Zimmer 1(OnPeak)
Zimmer 1(OffPeak)
Stuart 1(OnPeak)
Stuart 1(OffPeak)
Stuart 2(OnPeak)
Stuart 2(OffPeak)
Stuart 3(OnPeak)
Stuart 3(OffPeak)
Stuart 4(OnPeak)
Stuart 4(OffPeak)
Killen 2(OnPeak)
Killen 2(OffPeak)
Conesville 4(OnPeak)
Conesville 4(OffPeak)
Beckford CT 1(OnPeak)
Beckford CT 1(OffPeak)
Beckford CT 2(OnPeak)
Beckford CT 2(OffPeak)
Beckford CT 3(OnPeak)
Beckford CT 3(OffPeak)
Beckford CT 4(OnPeak)
Beckford CT 4(OffPeak)
Dicks Creek 1(OnPeak)
Dicks Creek 1(OffPeak)
Dicks Creek 3(OnPeak)
Dicks Creek 3(OffPeak)
Dicks Creek 4(OnPeak)
Dicks Creek 4(OffPeak)
Dicks Creek 5(OnPeak)
Dicks Creek 5(OffPeak)
Miami Fort CT 3(OnPeak)
Miami Fort CT 3(OffPeak)
Miami Fort CT 4(OnPeak)
Miami Fort CT 4(OffPeak)
Miami Fort CT 5(OnPeak)
Miami Fort CT 5(OffPeak)
Miami Fort CT 6(OnPeak)
Miami Fort CT 6(OffPeak)
Miami Fort 1(Top)(OnPeak)
Stuart 1(Top)(OffPeak)

S/mwh Jul-12 Aug-12 Sep-12 Oct-12 Nov-12 Dec-12 Jan-13 Feb-13 Mar-13 Apr-13 May-13 Jun-13 Jul-13 Aug-13 Sep-13 Oct-13 Nov-13 Dec-13 Jan-14

Stuart 2 (Top)(OnPeak)
Stuart 2 (Top)(OffPeak)
Stuart 3 (Top)(OnPeak)
Stuart 3 (Top)(OffPeak)
Stuart 4 (Top)(OnPeak)
Stuart 4 (Top)(OffPeak)

[illegible]

[illegible]

Unit ID	Unit Name	Begin Date	Days Out
[REDACTED]			