

FILE

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164

Date of Hearing: 4/18/13

Case No. 12-2400-EL-UNC

PUCO Case Caption: In the Matter of Duke Energy Ohio, Inc.

Volume IV

List of exhibits being filed:

FES 21

21A - Confidential 12

OCC 6 12A - Confidential

6A - Confidential 13

7 13A - Confidential

7A - Confidential DEG 11

8 11 - A Confidential

8A - Confidential

9

9A - Confidential

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10A - Confidential

Reporter's Signature: Karen Sue Gibson

Date Submitted: 5-1-13

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FES 21

CONFIDENTIAL PROPRIETARY TRADE SECRET

Coal Generation (\$000s)	
Energy Revenue	
Wholesale Generation Revenue - Operated	
Wholesale Generation Revenue - Non-Operated	
OVEC	
Energy Hedges	
Management Hedges	
FTR ARR Hedges	
Total Energy Revenue	
Cost of Goods Sold	
Fuel Cost - Operated	
Fuel Cost - Non-Operated	
OVEC	
Coal Sale Gains/Losses	
Emission Allowance Sale Gains/Losses	
Nox Emission Expense	
SO2 Emission Expense	
Total Cost of Goods Sold	
Generation Margin	
Other Margin	
OVEC Fixed Costs	
OVEC Capacity	
Coal Unit Capacity	
FRR Capacity	
Reactive Service	
Intercompany Rents	
Purchase Accounting	
RECs Gains/Losses	
Beckjord O&M Offset	
Prior Period Adjustments	
Total Other Margin	
ESP Settlement Revenue	
Margin Stretch	

Jul-12 Aug-12 Sep-12 Oct-12 Nov-12 Dec-12

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MWths						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	2012 Totals	Jan-13	Feb-13	Mar-13	Apr-13	May-13
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue - Operated						
Wholesale Generation Revenue - Non-Operated						
OVEC						
Energy Hedges						
Management Hedges						
FTR ARR Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost - Operated						
Fuel Cost - Non-Operated						
OVEC						
Coal Sale Gains/Losses						
Emission Allowance Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Fixed Costs						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
RECs Gains/Losses						
Beckjord O&M Offset						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	2012 Totals	Jan-13	Feb-13	Mar-13	Apr-13	May-13
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MWwhs						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue - Operated						
Wholesale Generation Revenue - Non-Operated						
OVEC						
Energy Hedges						
Management Hedges						
FTR ARR Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost - Operated						
Fuel Cost - Non-Operated						
OVEC						
Coal Sale Gains/Losses						
Emission Allowance Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Fixed Costs						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
RECs Gains/Losses						
Beckjord O&M Offset						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MWWhs						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Dec-13	2013 Totals	Jan-14	Feb-14	Mar-14	Apr-14
Coal Generation						
(\$000s)						
Energy Revenue						
Wholesale Generation Revenue - Operated						
Wholesale Generation Revenue - Non-Operated						
OVEC						
Energy Hedges						
Management Hedges						
FTR ARR Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost - Operated						
Fuel Cost - Non-Operated						
OVEC						
Coal Sale Gains/Losses						
Emission Allowance Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Fixed Costs						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
RECs Gains/Losses						
Beckjord O&M Offset						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Dec-13	2013 Totals	Jan-14	Feb-14	Mar-14	Apr-14
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MW's						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Coal Generation						
(\$000s)						
Energy Revenue						
Wholesale Generation Revenue - Operated						
Wholesale Generation Revenue - Non-Operated						
OVEC						
Energy Hedges						
Management Hedges						
FTR ARR Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost - Operated						
Fuel Cost - Non-Operated						
OVEC						
Coal Sale Gains/Losses						
Emission Allowance Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Fixed Costs						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
RECs Gains/Losses						
Beckjord O&M Offset						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MW's						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Nov-14	Dec-14	2014 Totals	2015 Totals	2016 Totals	2017 Totals
Coal Generation						
(\$000s)						
Energy Revenue						
Wholesale Generation Revenue - Operated						
Wholesale Generation Revenue - Non-Operated						
OVEC						
Energy Hedges						
Management Hedges						
FTR ARR Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost - Operated						
Fuel Cost - Non-Operated						
OVEC						
Coal Sale Gains/Losses						
Emission Allowance Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Fixed Costs						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
RECs Gains/Losses						
Beckjord O&M Offset						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Nov-14	Dec-14	2014 Totals	2015 Totals	2016 Totals	2017 Totals
Margin Contingency						
Total Gross Margin						
Operating Expenses						
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Commercial Activity Tax						
Total Taxes Other than Income						
Interest Income & Other						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MW/hs						
Wholesale Generation Sales						

Revenues	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
3 Beckjord 3	Coal					
4 Beckjord 4	Coal					
5 Beckjord 5	Coal					
6 Beckjord 6	Coal					
9 Miami Fort 7	Coal					
10 Miami Fort 8	Coal					
12 Zimmer 1	Coal					
13 Stuart 1	Coal					
14 Stuart 2	Coal					
15 Stuart 3	Coal					
16 Stuart 4	Coal					
17 Killen 2	Coal					
18 Conesville 4	Coal					
49 Dicks Creek 1	Gas					
50 Dicks Creek 3	Gas					
51 Dicks Creek 4	Gas					
52 Dicks Creek 5	Gas					
100 Fayette 1 (Unfired)	Gas					
101 Fayette 2 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjord CT 1	Oil					
42 Beckjord CT 2	Oil					
44 Beckjord CT 4	Oil					
9 Miami Fort 7	Coal					
10 Miami Fort 8	Coal					
12 Zimmer 1	Coal					
13 Stuart 1	Coal					

Revenues		Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Economic	137 Hanging Rock 5 (Chilled)	Gas					
Economic	138 Washington 1 (Chilled)	Gas					
Economic	139 Washington 2 (Chilled)	Gas					
Economic	41 Beckjord CT 1	Oil					
Economic	42 Beckjord CT 2	Oil					
Economic	43 Beckjord CT 3	Oil					
Economic	44 Beckjord CT 4	Oil					
Economic	1005 OVEC CC1	Hydro					
Economic	1006 OVEC CC2	Hydro					
Economic	1007 OVEC CC3	Hydro					
Economic	1008 OVEC CC4	Hydro					
Economic	1009 OVEC CC5	Hydro					
Economic	1010 OVEC CC6	Hydro					
Economic	1011 OVEC KC1	Hydro					
Economic	1012 OVEC KC2	Hydro					
Economic	1013 OVEC KC3	Hydro					
Economic	1014 OVEC KC4	Hydro					
Economic	1015 OVEC KC5	Hydro					
Total	3 Beckjord 3	Coal					
Total	4 Beckjord 4	Coal					
Total	5 Beckjord 5	Coal					
Total	6 Beckjord 6	Coal					
Total	9 Miami Fort 7	Coal					
Total	10 Miami Fort 8	Coal					
Total	12 Zimmer 1	Coal					
Total	13 Stuart 1	Coal					
Total	14 Stuart 2	Coal					
Total	15 Stuart 3	Coal					
Total	16 Stuart 4	Coal					
Total	17 Killen 2	Coal					
Total	18 Conesville 4	Coal					
Total	49 Dicks Creek 1	Gas					
Total	50 Dicks Creek 3	Gas					
Total	51 Dicks Creek 4	Gas					
Total	52 Dicks Creek 5	Gas					
Total	100 Fayette 1 (Unfired)	Gas					
Total	101 Fayette 2 (Unfired)	Gas					

Revenues	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					
137 Hanging Rock 5 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjord CT 1	Oil					
42 Beckjord CT 2	Oil					
43 Beckjord CT 3	Oil					
44 Beckjord CT 4	Oil					
1005 OVEC CC1	Hydro					
1006 OVEC CC2	Hydro					
1007 OVEC CC3	Hydro					
1008 OVEC CC4	Hydro					
Total						

1009 OVEC CC5
1010 OVEC CC6
1011 OVEC KC1
1012 OVEC KC2
1013 OVEC KC3
1014 OVEC KC4
1015 OVEC KC5

Hydro
Hydro
Hydro
Hydro
Hydro
Hydro
Hydro

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

Total

Revenues		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Total	102 Hanging Rock 1 (Unfired)						
Total	103 Hanging Rock 2 (Unfired)						
Total	104 Hanging Rock 4 (Unfired)						
Total	105 Hanging Rock 5 (Unfired)						
Total	106 Washington 1 (Unfired)						
Total	107 Washington 2 (Unfired)						
Total	116 Lee 1						
Total	117 Lee 2						
Total	118 Lee 3						
Total	119 Lee 4						
Total	120 Lee 5						
Total	121 Lee 6						
Total	122 Lee 7						
Total	123 Lee 8						
Total	124 Fayette 1 (Fired)						
Total	125 Fayette 2 (Fired)						
Total	126 Hanging Rock 1 (Fired)						
Total	127 Hanging Rock 2 (Fired)						
Total	128 Hanging Rock 4 (Fired)						
Total	129 Hanging Rock 5 (Fired)						
Total	130 Washington 1 (Fired)						
Total	131 Washington 2 (Fired)						
Total	132 Fayette 1 (Chilled)						
Total	133 Fayette 2 (Chilled)						
Total	134 Hanging Rock 1 (Chilled)						
Total	135 Hanging Rock 2 (Chilled)						
Total	136 Hanging Rock 4 (Chilled)						
Total	137 Hanging Rock 5 (Chilled)						
Total	138 Washington 1 (Chilled)						
Total	139 Washington 2 (Chilled)						
Total	41 Beckjord CT 1						
Total	42 Beckjord CT 2						
Total	43 Beckjord CT 3						
Total	44 Beckjord CT 4						
Total	1005 OVEC CC1						
Total	1006 OVEC CC2						
Total	1007 OVEC CC3						
Total	1008 OVEC CC4						

	1009	OVEC CC5
Total		
	1010	OVEC CC6
Total		
	1011	OVEC KC1
Total		
	1012	OVEC KC2
Total		
	1013	OVEC KC3
Total		
	1014	OVEC KC4
Total		
	1015	OVEC KC5
Total		

Feb-13 [REDACTED]

Mar-13

Apr-13 [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED]

May-13 [REDACTED]

Jun-13 [REDACTED]

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

Revenues

Total	3 Beckjord 3
Total	4 Beckjord 4
Total	5 Beckjord 5
Total	6 Beckjord 6
Total	9 Miami Fort 7
Total	10 Miami Fort 8
Total	12 Zimmer 1
Total	13 Stuart 1
Total	14 Stuart 2
Total	15 Stuart 3
Total	16 Stuart 4
Total	17 Killen 2
Total	18 Conesville 4
Total	49 Dicks Creek 1
Total	50 Dicks Creek 3
Total	51 Dicks Creek 4
Total	52 Dicks Creek 5
Total	100 Fayette 1 (Unfired)
Total	101 Fayette 2 (Unfired)

1005 OVEC CC1	Hydro
1006 OVEC CC2	Hydro
1007 OVEC CC3	Hydro
1008 OVEC CC4	Hydro

1009 OVEC CC5
1010 OVEC CC6
1011 OVEC KC1
1012 OVEC KC2
1013 OVEC KC3
1014 OVEC KC4
1015 OVEC KC5

Hydro
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Jul-13 [REDACTED]

Aug-13 [REDACTED]

Sep-13 [REDACTED]

Oct-13 [REDACTED] [REDACTED]

Nov-13 [REDACTED]

Dec-13 [REDACTED]

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53	54	55	56
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Coal Coal Coal Coal

9 Miami Fort 7
10 Miami Fort 8
12 Zimmer 1
13 Stuart 1

Economic
Economic
Economic
Economic

Revenues		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Economic	14 Stuart 2						
Economic	15 Stuart 3						
Economic	16 Stuart 4						
Economic	17 Killen 2						
Economic	18 Conesville 4						
Economic	49 Dicks Creek 1						
Economic	50 Dicks Creek 3						
Economic	51 Dicks Creek 4						
Economic	52 Dicks Creek 5						
Economic	100 Fayette 1 (Unfired)						
Economic	101 Fayette 2 (Unfired)						
Economic	102 Hanging Rock 1 (Unfired)						
Economic	103 Hanging Rock 2 (Unfired)						
Economic	104 Hanging Rock 4 (Unfired)						
Economic	105 Hanging Rock 5 (Unfired)						
Economic	106 Washington 1 (Unfired)						
Economic	107 Washington 2 (Unfired)						
Economic	116 Lee 1						
Economic	117 Lee 2						
Economic	118 Lee 3						
Economic	119 Lee 4						
Economic	120 Lee 5						
Economic	121 Lee 6						
Economic	122 Lee 7						
Economic	123 Lee 8						
Economic	124 Fayette 1 (Fired)						
Economic	125 Fayette 2 (Fired)						
Economic	126 Hanging Rock 1 (Fired)						
Economic	127 Hanging Rock 2 (Fired)						
Economic	128 Hanging Rock 4 (Fired)						
Economic	129 Hanging Rock 5 (Fired)						
Economic	130 Washington 1 (Fired)						
Economic	131 Washington 2 (Fired)						
Economic	132 Fayette 1 (Chilled)						
Economic	133 Fayette 2 (Chilled)						
Economic	134 Hanging Rock 1 (Chilled)						
Economic	135 Hanging Rock 2 (Chilled)						
Economic	136 Hanging Rock 4 (Chilled)						

Total	3 Beckjord 3
Total	4 Beckjord 4
Total	5 Beckjord 5
Total	6 Beckjord 6
Total	9 Miami Fort 7
Total	10 Miami Fort 8
Total	12 Zimmer 1
Total	13 Stuart 1
Total	14 Stuart 2
Total	15 Stuart 3
Total	16 Stuart 4
Total	17 Killen 2
Total	18 Conesville 4
Total	49 Dicks Creek 1
Total	50 Dicks Creek 3
Total	51 Dicks Creek 4
Total	52 Dicks Creek 5
Total	100 Fayette 1 (Unfired)
Total	101 Fayette 2 (Unfired)

Revenues	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Total						
102 Hanging Rock 1 (Unfired)						
103 Hanging Rock 2 (Unfired)						
104 Hanging Rock 4 (Unfired)						
105 Hanging Rock 5 (Unfired)						
106 Washington 1 (Unfired)						
107 Washington 2 (Unfired)						
Total						
116 Lee 1						
117 Lee 2						
118 Lee 3						
119 Lee 4						
120 Lee 5						
121 Lee 6						
122 Lee 7						
123 Lee 8						
Total						
124 Fayette 1 (Fired)						
125 Fayette 2 (Fired)						
Total						
126 Hanging Rock 1 (Fired)						
127 Hanging Rock 2 (Fired)						
128 Hanging Rock 4 (Fired)						
129 Hanging Rock 5 (Fired)						
130 Washington 1 (Fired)						
131 Washington 2 (Fired)						
Total						
132 Fayette 1 (Chilled)						
133 Fayette 2 (Chilled)						
Total						
134 Hanging Rock 1 (Chilled)						
135 Hanging Rock 2 (Chilled)						
136 Hanging Rock 4 (Chilled)						
137 Hanging Rock 5 (Chilled)						
138 Washington 1 (Chilled)						
139 Washington 2 (Chilled)						
Total						
41 Beckjord CT 1						
42 Beckjord CT 2						
43 Beckjord CT 3						
44 Beckjord CT 4						
Total						
1005 OVEC CC1						
1006 OVEC CC2						
1007 OVEC CC3						
1008 OVEC CC4						
Total						

Total	1009	OVEC CC5
Total	1010	OVEC CC6
Total	1011	OVEC KC1
Total	1012	OVEC KC2
Total	1013	OVEC KC3
Total	1014	OVEC KC4
Total	1015	OVEC KC5

[illegible][illegible]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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Year	1999	2000	2001	2002	2003
1999	100	100	100	100	100
2000	100	100	100	100	100
2001	100	100	100	100	100
2002	100	100	100	100	100
2003	100	100	100	100	100

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Revenues							
Committed	3 Beckjord 3						
Committed	4 Beckjord 4						
Committed	5 Beckjord 5						
Committed	6 Beckjord 6						
Committed	9 Miami Fort 7						
Committed	10 Miami Fort 8						
Committed	12 Zimmer 1						
Committed	13 Stuart 1						
Committed	14 Stuart 2						
Committed	15 Stuart 3						
Committed	16 Stuart 4						
Committed	17 Killen 2						
Committed	18 Conesville 4						
Committed	49 Dicks Creek 1						
Committed	50 Dicks Creek 3						
Committed	51 Dicks Creek 4						
Committed	52 Dicks Creek 5						
Committed	100 Fayette 1 (Unfired)						
Committed	101 Fayette 2 (Unfired)						
Committed	103 Hanging Rock 2 (Unfired)						
Committed	106 Washington 1 (Unfired)						
Committed	107 Washington 2 (Unfired)						
Committed	124 Fayette 1 (Fired)						
Committed	125 Fayette 2 (Fired)						
Committed	130 Washington 1 (Fired)						
Committed	131 Washington 2 (Fired)						
Committed	132 Fayette 1 (Chilled)						
Committed	133 Fayette 2 (Chilled)						
Committed	138 Washington 1 (Chilled)						
Committed	139 Washington 2 (Chilled)						
Committed	41 Beckjord CT 1						
Committed	42 Beckjord CT 2						
Committed	44 Beckjord CT 4						
Economic	9 Miami Fort 7						
Economic	10 Miami Fort 8						
Economic	12 Zimmer 1						
Economic	13 Stuart 1						

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Economic	14 Stuart 2						
Economic	15 Stuart 3						
Economic	16 Stuart 4						
Economic	17 Killen 2						
Economic	18 Conesville 4						
Economic	49 Dicks Creek 1						
Economic	50 Dicks Creek 3						
Economic	51 Dicks Creek 4						
Economic	52 Dicks Creek 5						
Economic	100 Fayette 1 (Unfired)						
Economic	101 Fayette 2 (Unfired)						
Economic	102 Hanging Rock 1 (Unfired)						
Economic	103 Hanging Rock 2 (Unfired)						
Economic	104 Hanging Rock 4 (Unfired)						
Economic	105 Hanging Rock 5 (Unfired)						
Economic	106 Washington 1 (Unfired)						
Economic	107 Washington 2 (Unfired)						
Economic	116 Lee 1						
Economic	117 Lee 2						
Economic	118 Lee 3						
Economic	119 Lee 4						
Economic	120 Lee 5						
Economic	121 Lee 6						
Economic	122 Lee 7						
Economic	123 Lee 8						
Economic	124 Fayette 1 (Fired)						
Economic	125 Fayette 2 (Fired)						
Economic	126 Hanging Rock 1 (Fired)						
Economic	127 Hanging Rock 2 (Fired)						
Economic	128 Hanging Rock 4 (Fired)						
Economic	129 Hanging Rock 5 (Fired)						
Economic	130 Washington 1 (Fired)						
Economic	131 Washington 2 (Fired)						
Economic	132 Fayette 1 (Chilled)						
Economic	133 Fayette 2 (Chilled)						
Economic	134 Hanging Rock 1 (Chilled)						
Economic	135 Hanging Rock 2 (Chilled)						
Economic	136 Hanging Rock 4 (Chilled)						

Revenues		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Economic	137 Hanging Rock 5 (Chilled)	Gas					
Economic	138 Washington 1 (Chilled)	Gas					
Economic	139 Washington 2 (Chilled)	Gas					
Economic	41 Beckjord CT 1	Oil					
Economic	42 Beckjord CT 2	Oil					
Economic	43 Beckjord CT 3	Oil					
Economic	44 Beckjord CT 4	Oil					
Economic	1005 OVEC CC1	Hydro					
Economic	1006 OVEC CC2	Hydro					
Economic	1007 OVEC CC3	Hydro					
Economic	1008 OVEC CC4	Hydro					
Economic	1009 OVEC CC5	Hydro					
Economic	1010 OVEC CC6	Hydro					
Economic	1011 OVEC KC1	Hydro					
Economic	1012 OVEC KC2	Hydro					
Economic	1013 OVEC KC3	Hydro					
Economic	1014 OVEC KC4	Hydro					
Economic	1015 OVEC KC5	Hydro					
Total	3 Beckjord 3	Coal					
Total	4 Beckjord 4	Coal					
Total	5 Beckjord 5	Coal					
Total	6 Beckjord 6	Coal					
Total	9 Miami Fort 7	Coal					
Total	10 Miami Fort 8	Coal					
Total	12 Zimmer 1	Coal					
Total	13 Stuart 1	Coal					
Total	14 Stuart 2	Coal					
Total	15 Stuart 3	Coal					
Total	16 Stuart 4	Coal					
Total	17 Killen 2	Coal					
Total	18 Conesville 4	Coal					
Total	49 Dicks Creek 1	Gas					
Total	50 Dicks Creek 3	Gas					
Total	51 Dicks Creek 4	Gas					
Total	52 Dicks Creek 5	Gas					
Total	100 Fayette 1 (Unfired)	Gas					
Total	101 Fayette 2 (Unfired)	Gas					

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					
137 Hanging Rock 5 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjford CT 1	Oil					
42 Beckjford CT 2	Oil					
43 Beckjford CT 3	Oil					
44 Beckjford CT 4	Oil					
1005 OVEC CC1	Hydro					
1006 OVEC CC2	Hydro					
1007 OVEC CC3	Hydro					
1008 OVEC CC4	Hydro					

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Economic	14 Stuart 2	Coal					
Economic	15 Stuart 3	Coal					
Economic	16 Stuart 4	Coal					
Economic	17 Killen 2	Coal					
Economic	18 Conesville 4	Coal					
Economic	49 Dicks Creek 1	Gas					
Economic	50 Dicks Creek 3	Gas					
Economic	51 Dicks Creek 4	Gas					
Economic	52 Dicks Creek 5	Gas					
Economic	100 Fayette 1 (Unfired)	Gas					
Economic	101 Fayette 2 (Unfired)	Gas					
Economic	102 Hanging Rock 1 (Unfired)	Gas					
Economic	103 Hanging Rock 2 (Unfired)	Gas					
Economic	104 Hanging Rock 4 (Unfired)	Gas					
Economic	105 Hanging Rock 5 (Unfired)	Gas					
Economic	106 Washington 1 (Unfired)	Gas					
Economic	107 Washington 2 (Unfired)	Gas					
Economic	116 Lee 1	Gas					
Economic	117 Lee 2	Gas					
Economic	118 Lee 3	Gas					
Economic	119 Lee 4	Gas					
Economic	120 Lee 5	Gas					
Economic	121 Lee 6	Gas					
Economic	122 Lee 7	Gas					
Economic	123 Lee 8	Gas					
Economic	124 Fayette 1 (Fired)	Gas					
Economic	125 Fayette 2 (Fired)	Gas					
Economic	126 Hanging Rock 1 (Fired)	Gas					
Economic	127 Hanging Rock 2 (Fired)	Gas					
Economic	128 Hanging Rock 4 (Fired)	Gas					
Economic	129 Hanging Rock 5 (Fired)	Gas					
Economic	130 Washington 1 (Fired)	Gas					
Economic	131 Washington 2 (Fired)	Gas					
Economic	132 Fayette 1 (Chilled)	Gas					
Economic	133 Fayette 2 (Chilled)	Gas					
Economic	134 Hanging Rock 1 (Chilled)	Gas					
Economic	135 Hanging Rock 2 (Chilled)	Gas					
Economic	136 Hanging Rock 4 (Chilled)	Gas					

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Revenues							
Economic	137 Hanging Rock 5 (Chilled)						
Economic	138 Washington 1 (Chilled)						
Economic	139 Washington 2 (Chilled)						
Economic	41 Beckjord CT 1						
Economic	42 Beckjord CT 2						
Economic	43 Beckjord CT 3						
Economic	44 Beckjord CT 4						
Economic	1005 OVEC CC1						
Economic	1006 OVEC CC2						
Economic	1007 OVEC CC3						
Economic	1008 OVEC CC4						
Economic	1009 OVEC CC5						
Economic	1010 OVEC CC6						
Economic	1011 OVEC KC1						
Economic	1012 OVEC KC2						
Economic	1013 OVEC KC3						
Economic	1014 OVEC KC4						
Economic	1015 OVEC KC5						
Total	3 Beckjord 3						
Total	4 Beckjord 4						
Total	5 Beckjord 5						
Total	6 Beckjord 6						
Total	9 Miami Fort 7						
Total	10 Miami Fort 8						
Total	12 Zimmer 1						
Total	13 Stuart 1						
Total	14 Stuart 2						
Total	15 Stuart 3						
Total	16 Stuart 4						
Total	17 Killen 2						
Total	18 Conesville 4						
Total	49 Dicks Creek 1						
Total	50 Dicks Creek 3						
Total	51 Dicks Creek 4						
Total	52 Dicks Creek 5						
Total	100 Fayette 1 (Unfired)						
Total	101 Fayette 2 (Unfired)						

Revenues	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Total						
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					
137 Hanging Rock 5 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjord CT 1	Oil					
42 Beckjord CT 2	Oil					
43 Beckjord CT 3	Oil					
44 Beckjord CT 4	Oil					
1005 OVEC CC1	Hydro					
1006 OVEC CC2	Hydro					
1007 OVEC CC3	Hydro					
1008 OVEC CC4	Hydro					

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues

Total	1009	OVEC	CC5
Total	1010	OVEC	CC6
Total	1011	OVEC	KC1
Total	1012	OVEC	KC2
Total	1013	OVEC	KC3
Total	1014	OVEC	KC4
Total	1015	OVEC	KC5

Hydro
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Jan-15
[REDACTED]

Feb-15
[REDACTED]

Mar-15
[REDACTED]

Apr-15
[REDACTED]

May-15
[REDACTED]

Jun-15
[REDACTED]

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

Revenues		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Economic	14 Stuart 2						
Economic	15 Stuart 3						
Economic	16 Stuart 4						
Economic	17 Killen 2						
Economic	18 Conesville 4						
Economic	49 Dicks Creek 1						
Economic	50 Dicks Creek 3						
Economic	51 Dicks Creek 4						
Economic	52 Dicks Creek 5						
Economic	100 Fayette 1 (Unfired)						
Economic	101 Fayette 2 (Unfired)						
Economic	102 Hanging Rock 1 (Unfired)						
Economic	103 Hanging Rock 2 (Unfired)						
Economic	104 Hanging Rock 4 (Unfired)						
Economic	105 Hanging Rock 5 (Unfired)						
Economic	106 Washington 1 (Unfired)						
Economic	107 Washington 2 (Unfired)						
Economic	116 Lee 1						
Economic	117 Lee 2						
Economic	118 Lee 3						
Economic	119 Lee 4						
Economic	120 Lee 5						
Economic	121 Lee 6						
Economic	122 Lee 7						
Economic	123 Lee 8						
Economic	124 Fayette 1 (Fired)						
Economic	125 Fayette 2 (Fired)						
Economic	126 Hanging Rock 1 (Fired)						
Economic	127 Hanging Rock 2 (Fired)						
Economic	128 Hanging Rock 4 (Fired)						
Economic	129 Hanging Rock 5 (Fired)						
Economic	130 Washington 1 (Fired)						
Economic	131 Washington 2 (Fired)						
Economic	132 Fayette 1 (Chilled)						
Economic	133 Fayette 2 (Chilled)						
Economic	134 Hanging Rock 1 (Chilled)						
Economic	135 Hanging Rock 2 (Chilled)						
Economic	136 Hanging Rock 4 (Chilled)						

Revenues		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Economic	137 Hanging Rock 5 (Chilled)						
Economic	138 Washington 1 (Chilled)						
Economic	139 Washington 2 (Chilled)						
Economic	41 Beckjord CT 1						
Economic	42 Beckjord CT 2						
Economic	43 Beckjord CT 3						
Economic	44 Beckjord CT 4						
Economic	1005 OVEC CC1						
Economic	1006 OVEC CC2						
Economic	1007 OVEC CC3						
Economic	1008 OVEC CC4						
Economic	1009 OVEC CC5						
Economic	1010 OVEC CC6						
Economic	1011 OVEC KC1						
Economic	1012 OVEC KC2						
Economic	1013 OVEC KC3						
Economic	1014 OVEC KC4						
Economic	1015 OVEC KC5						
Total	3 Beckjord 3						
Total	4 Beckjord 4						
Total	5 Beckjord 5						
Total	6 Beckjord 6						
Total	9 Miami Fort 7						
Total	10 Miami Fort 8						
Total	12 Zimmer 1						
Total	13 Stuart 1						
Total	14 Stuart 2						
Total	15 Stuart 3						
Total	16 Stuart 4						
Total	17 Killen 2						
Total	18 Conesville 4						
Total	49 Dicks Creek 1						
Total	50 Dicks Creek 3						
Total	51 Dicks Creek 4						
Total	52 Dicks Creek 5						
Total	100 Fayette 1 (Unfired)						
Total	101 Fayette 2 (Unfired)						

102	Hanging Rock 1 (Unfired)	Gas
103	Hanging Rock 2 (Unfired)	Gas
104	Hanging Rock 4 (Unfired)	Gas
105	Hanging Rock 5 (Unfired)	Gas
106	Washington 1 (Unfired)	Gas
107	Washington 2 (Unfired)	Gas
116	Lee 1	Gas
117	Lee 2	Gas
118	Lee 3	Gas
119	Lee 4	Gas
120	Lee 5	Gas
121	Lee 6	Gas
122	Lee 7	Gas
123	Lee 8	Gas
124	Fayette 1 (Fired)	Gas
125	Fayette 2 (Fired)	Gas
126	Hanging Rock 1 (Fired)	Gas
127	Hanging Rock 2 (Fired)	Gas
128	Hanging Rock 4 (Fired)	Gas
129	Hanging Rock 5 (Fired)	Gas
130	Washington 1 (Fired)	Gas
131	Washington 2 (Fired)	Gas
132	Fayette 1 (Chilled)	Gas
133	Fayette 2 (Chilled)	Gas
134	Hanging Rock 1 (Chilled)	Gas
135	Hanging Rock 2 (Chilled)	Gas
136	Hanging Rock 4 (Chilled)	Gas
137	Hanging Rock 5 (Chilled)	Gas
138	Washington 1 (Chilled)	Gas
139	Washington 2 (Chilled)	Gas
41	Beckjord CT 1	Oil
42	Beckjord CT 2	Oil
43	Beckjord CT 3	Oil
44	Beckjord CT 4	Oil
1005	OVEC CC1	Hydro
1006	OVEC CC2	Hydro
1007	OVEC CC3	Hydro
1008	OVEC CC4	Hydro

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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CONFIDENTIAL PROPRIETARY TRADE SECRET

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Revenues						
Committed	3 Beckjard 3					
Committed	4 Beckjard 4					
Committed	5 Beckjard 5					
Committed	6 Beckjard 6					
Committed	9 Miami Fort 7					
Committed	10 Miami Fort 8					
Committed	12 Zimmer 1					
Committed	13 Stuart 1					
Committed	14 Stuart 2					
Committed	15 Stuart 3					
Committed	16 Stuart 4					
Committed	17 Killen 2					
Committed	18 Conesville 4					
Committed	49 Dicks Creek 1					
Committed	50 Dicks Creek 3					
Committed	51 Dicks Creek 4					
Committed	52 Dicks Creek 5					
Committed	100 Fayette 1 (Unfired)					
Committed	101 Fayette 2 (Unfired)					
Committed	103 Hanging Rock 2 (Unfired)					
Committed	106 Washington 1 (Unfired)					
Committed	107 Washington 2 (Unfired)					
Committed	124 Fayette 1 (Fired)					
Committed	125 Fayette 2 (Fired)					
Committed	130 Washington 1 (Fired)					
Committed	131 Washington 2 (Fired)					
Committed	132 Fayette 1 (Chilled)					
Committed	133 Fayette 2 (Chilled)					
Committed	138 Washington 1 (Chilled)					
Committed	139 Washington 2 (Chilled)					
Committed	41 Beckjard CT 1					
Committed	42 Beckjard CT 2					
Committed	44 Beckjard CT 4					
Economic	9 Miami Fort 7					
Economic	10 Miami Fort 8					
Economic	12 Zimmer 1					
Economic	13 Stuart 1					

Revenues	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
14 Stuart 2	Coal					
15 Stuart 3	Coal					
16 Stuart 4	Coal					
17 Killen 2	Coal					
18 Conesville 4	Coal					
49 Dicks Creek 1	Gas					
50 Dicks Creek 3	Gas					
51 Dicks Creek 4	Gas					
52 Dicks Creek 5	Gas					
100 Fayette 1 (Unfired)	Gas					
101 Fayette 2 (Unfired)	Gas					
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					

[illegible]

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Total	102 Hanging Rock 1 (Unfired)						
Total	103 Hanging Rock 2 (Unfired)						
Total	104 Hanging Rock 4 (Unfired)						
Total	105 Hanging Rock 5 (Unfired)						
Total	106 Washington 1 (Unfired)						
Total	107 Washington 2 (Unfired)						
Total	116 Lee 1						
Total	117 Lee 2						
Total	118 Lee 3						
Total	119 Lee 4						
Total	120 Lee 5						
Total	121 Lee 6						
Total	122 Lee 7						
Total	123 Lee 8						
Total	124 Fayette 1 (Fired)						
Total	125 Fayette 2 (Fired)						
Total	126 Hanging Rock 1 (Fired)						
Total	127 Hanging Rock 2 (Fired)						
Total	128 Hanging Rock 4 (Fired)						
Total	129 Hanging Rock 5 (Fired)						
Total	130 Washington 1 (Fired)						
Total	131 Washington 2 (Fired)						
Total	132 Fayette 1 (Chilled)						
Total	133 Fayette 2 (Chilled)						
Total	134 Hanging Rock 1 (Chilled)						
Total	135 Hanging Rock 2 (Chilled)						
Total	136 Hanging Rock 4 (Chilled)						
Total	137 Hanging Rock 5 (Chilled)						
Total	138 Washington 1 (Chilled)						
Total	139 Washington 2 (Chilled)						
Total	41 Beckjord CT 1						
Total	42 Beckjord CT 2						
Total	43 Beckjord CT 3						
Total	44 Beckjord CT 4						
Total	1005 OVEC CC1						
Total	1006 OVEC CC2						
Total	1007 OVEC CC3						
Total	1008 OVEC CC4						

1009 OVEC CC5
1010 OVEC CC6
1011 OVEC KC1
1012 OVEC KC2
1013 OVEC KC3
1014 OVEC KC4
1015 OVEC KC5

Hydro
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Economic	14 Stuart 2	Coal					
Economic	15 Stuart 3	Coal					
Economic	16 Stuart 4	Coal					
Economic	17 Killen 2	Coal					
Economic	18 Conesville 4	Coal					
Economic	49 Dicks Creek 1	Gas					
Economic	50 Dicks Creek 3	Gas					
Economic	51 Dicks Creek 4	Gas					
Economic	52 Dicks Creek 5	Gas					
Economic	100 Fayette 1 (Unfired)	Gas					
Economic	101 Fayette 2 (Unfired)	Gas					
Economic	102 Hanging Rock 1 (Unfired)	Gas					
Economic	103 Hanging Rock 2 (Unfired)	Gas					
Economic	104 Hanging Rock 4 (Unfired)	Gas					
Economic	105 Hanging Rock 5 (Unfired)	Gas					
Economic	106 Washington 1 (Unfired)	Gas					
Economic	107 Washington 2 (Unfired)	Gas					
Economic	116 Lee 1	Gas					
Economic	117 Lee 2	Gas					
Economic	118 Lee 3	Gas					
Economic	119 Lee 4	Gas					
Economic	120 Lee 5	Gas					
Economic	121 Lee 6	Gas					
Economic	122 Lee 7	Gas					
Economic	123 Lee 8	Gas					
Economic	124 Fayette 1 (Fired)	Gas					
Economic	125 Fayette 2 (Fired)	Gas					
Economic	126 Hanging Rock 1 (Fired)	Gas					
Economic	127 Hanging Rock 2 (Fired)	Gas					
Economic	128 Hanging Rock 4 (Fired)	Gas					
Economic	129 Hanging Rock 5 (Fired)	Gas					
Economic	130 Washington 1 (Fired)	Gas					
Economic	131 Washington 2 (Fired)	Gas					
Economic	132 Fayette 1 (Chilled)	Gas					
Economic	133 Fayette 2 (Chilled)	Gas					
Economic	134 Hanging Rock 1 (Chilled)	Gas					
Economic	135 Hanging Rock 2 (Chilled)	Gas					
Economic	136 Hanging Rock 4 (Chilled)	Gas					

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Revenues							
Economic	137 Hanging Rock 5 (Chilled)	Gas					
Economic	138 Washington 1 (Chilled)	Gas					
Economic	139 Washington 2 (Chilled)	Gas					
Economic	41 Beckjord CT 1	Oil					
Economic	42 Beckjord CT 2	Oil					
Economic	43 Beckjord CT 3	Oil					
Economic	44 Beckjord CT 4	Oil					
Economic	1005 OVEC CC1	Hydro					
Economic	1006 OVEC CC2	Hydro					
Economic	1007 OVEC CC3	Hydro					
Economic	1008 OVEC CC4	Hydro					
Economic	1009 OVEC CC5	Hydro					
Economic	1010 OVEC CC6	Hydro					
Economic	1011 OVEC KC1	Hydro					
Economic	1012 OVEC KC2	Hydro					
Economic	1013 OVEC KC3	Hydro					
Economic	1014 OVEC KC4	Hydro					
Economic	1015 OVEC KC5	Hydro					
Total	3 Beckjord 3	Coal					
Total	4 Beckjord 4	Coal					
Total	5 Beckjord 5	Coal					
Total	6 Beckjord 6	Coal					
Total	9 Miami Fort 7	Coal					
Total	10 Miami Fort 8	Coal					
Total	12 Zimmer 1	Coal					
Total	13 Stuart 1	Coal					
Total	14 Stuart 2	Coal					
Total	15 Stuart 3	Coal					
Total	16 Stuart 4	Coal					
Total	17 Killen 2	Coal					
Total	18 Conesville 4	Coal					
Total	49 Dicks Creek 1	Gas					
Total	50 Dicks Creek 3	Gas					
Total	51 Dicks Creek 4	Gas					
Total	52 Dicks Creek 5	Gas					
Total	100 Fayette 1 (Unfired)	Gas					
Total	101 Fayette 2 (Unfired)	Gas					

Revenues	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					
137 Hanging Rock 5 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjord CT 1	Oil					
42 Beckjord CT 2	Oil					
43 Beckjord CT 3	Oil					
44 Beckjord CT 4	Oil					
1005 OVEC CC1	Hydro					
1006 OVEC CC2	Hydro					
1007 OVEC CC3	Hydro					
1008 OVEC CC4	Hydro					

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

100 Fayette 1 (Unfired)
101 Fayette 2 (Unfired)

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
102 Hanging Rock 1 (Unfired)	Gas					
103 Hanging Rock 2 (Unfired)	Gas					
104 Hanging Rock 4 (Unfired)	Gas					
105 Hanging Rock 5 (Unfired)	Gas					
106 Washington 1 (Unfired)	Gas					
107 Washington 2 (Unfired)	Gas					
116 Lee 1	Gas					
117 Lee 2	Gas					
118 Lee 3	Gas					
119 Lee 4	Gas					
120 Lee 5	Gas					
121 Lee 6	Gas					
122 Lee 7	Gas					
123 Lee 8	Gas					
124 Fayette 1 (Fired)	Gas					
125 Fayette 2 (Fired)	Gas					
126 Hanging Rock 1 (Fired)	Gas					
127 Hanging Rock 2 (Fired)	Gas					
128 Hanging Rock 4 (Fired)	Gas					
129 Hanging Rock 5 (Fired)	Gas					
130 Washington 1 (Fired)	Gas					
131 Washington 2 (Fired)	Gas					
132 Fayette 1 (Chilled)	Gas					
133 Fayette 2 (Chilled)	Gas					
134 Hanging Rock 1 (Chilled)	Gas					
135 Hanging Rock 2 (Chilled)	Gas					
136 Hanging Rock 4 (Chilled)	Gas					
137 Hanging Rock 5 (Chilled)	Gas					
138 Washington 1 (Chilled)	Gas					
139 Washington 2 (Chilled)	Gas					
41 Beckjord CT 1	Oil					
42 Beckjord CT 2	Oil					
43 Beckjord CT 3	Oil					
44 Beckjord CT 4	Oil					
1005 OVEC CC1	Hydro					
1006 OVEC CC2	Hydro					
1007 OVEC CC3	Hydro					
1008 OVEC CC4	Hydro					

1009 OVEC CC5
1010 OVEC CC6
1011 OVEC KC1
1012 OVEC KC2
1013 OVEC KC3
1014 OVEC KC4
1015 OVEC KC5

Hydro
Hydro
Hydro
Hydro
Hydro
Hydro
Hydro

Jan-17

Feb-17

Mar-17 [REDACTED]

Apr-17 [REDACTED]

May-17 [REDACTED]

Jun-17 [REDACTED]

CONFIDENTIAL PROPRIETARY TRADE SECRET

		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Revenues							
Committed	3 Beckjord 3	Coal					
Committed	4 Beckjord 4	Coal					
Committed	5 Beckjord 5	Coal					
Committed	6 Beckjord 6	Coal					
Committed	9 Miami Fort 7	Coal					
Committed	10 Miami Fort 8	Coal					
Committed	12 Zimmer 1	Coal					
Committed	13 Stuart 1	Coal					
Committed	14 Stuart 2	Coal					
Committed	15 Stuart 3	Coal					
Committed	16 Stuart 4	Coal					
Committed	17 Killen 2	Coal					
Committed	18 Conesville 4	Coal					
Committed	49 Dicks Creek 1	Gas					
Committed	50 Dicks Creek 3	Gas					
Committed	51 Dicks Creek 4	Gas					
Committed	52 Dicks Creek 5	Gas					
Committed	100 Fayette 1 (Unfired)	Gas					
Committed	101 Fayette 2 (Unfired)	Gas					
Committed	103 Hanging Rock 2 (Unfired)	Gas					
Committed	106 Washington 1 (Unfired)	Gas					
Committed	107 Washington 2 (Unfired)	Gas					
Committed	124 Fayette 1 (Fired)	Gas					
Committed	125 Fayette 2 (Fired)	Gas					
Committed	130 Washington 1 (Fired)	Gas					
Committed	131 Washington 2 (Fired)	Gas					
Committed	132 Fayette 1 (Chilled)	Gas					
Committed	133 Fayette 2 (Chilled)	Gas					
Committed	138 Washington 1 (Chilled)	Gas					
Committed	139 Washington 2 (Chilled)	Gas					
Committed	41 Beckjord CT 1	Oil					
Committed	42 Beckjord CT 2	Oil					
Committed	44 Beckjord CT 4	Oil					
Economic	9 Miami Fort 7	Coal					
Economic	10 Miami Fort 8	Coal					
Economic	12 Zimmer 1	Coal					
Economic	13 Stuart 1	Coal					

Revenues		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Economic	14 Stuart 2						
Economic	15 Stuart 3						
Economic	16 Stuart 4						
Economic	17 Killen 2						
Economic	18 Conesville 4						
Economic	49 Dicks Creek 1						
Economic	50 Dicks Creek 3						
Economic	51 Dicks Creek 4						
Economic	52 Dicks Creek 5						
Economic	100 Fayette 1 (Unfired)						
Economic	101 Fayette 2 (Unfired)						
Economic	102 Hanging Rock 1 (Unfired)						
Economic	103 Hanging Rock 2 (Unfired)						
Economic	104 Hanging Rock 4 (Unfired)						
Economic	105 Hanging Rock 5 (Unfired)						
Economic	106 Washington 1 (Unfired)						
Economic	107 Washington 2 (Unfired)						
Economic	116 Lee 1						
Economic	117 Lee 2						
Economic	118 Lee 3						
Economic	119 Lee 4						
Economic	120 Lee 5						
Economic	121 Lee 6						
Economic	122 Lee 7						
Economic	123 Lee 8						
Economic	124 Fayette 1 (Fired)						
Economic	125 Fayette 2 (Fired)						
Economic	126 Hanging Rock 1 (Fired)						
Economic	127 Hanging Rock 2 (Fired)						
Economic	128 Hanging Rock 4 (Fired)						
Economic	129 Hanging Rock 5 (Fired)						
Economic	130 Washington 1 (Fired)						
Economic	131 Washington 2 (Fired)						
Economic	132 Fayette 1 (Chilled)						
Economic	133 Fayette 2 (Chilled)						
Economic	134 Hanging Rock 1 (Chilled)						
Economic	135 Hanging Rock 2 (Chilled)						
Economic	136 Hanging Rock 4 (Chilled)						

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
102 Hanging Rock 1 (Unfired)						
103 Hanging Rock 2 (Unfired)						
104 Hanging Rock 4 (Unfired)						
105 Hanging Rock 5 (Unfired)						
106 Washington 1 (Unfired)						
107 Washington 2 (Unfired)						
116 Lee 1						
117 Lee 2						
118 Lee 3						
119 Lee 4						
120 Lee 5						
121 Lee 6						
122 Lee 7						
123 Lee 8						
124 Fayette 1 (Fired)						
125 Fayette 2 (Fired)						
126 Hanging Rock 1 (Fired)						
127 Hanging Rock 2 (Fired)						
128 Hanging Rock 4 (Fired)						
129 Hanging Rock 5 (Fired)						
130 Washington 1 (Fired)						
131 Washington 2 (Fired)						
132 Fayette 1 (Chilled)						
133 Fayette 2 (Chilled)						
134 Hanging Rock 1 (Chilled)						
135 Hanging Rock 2 (Chilled)						
136 Hanging Rock 4 (Chilled)						
137 Hanging Rock 5 (Chilled)						
138 Washington 1 (Chilled)						
139 Washington 2 (Chilled)						
41 Beckjord CT 1						
42 Beckjord CT 2						
43 Beckjord CT 3						
44 Beckjord CT 4						
1005 OVEC CC1						
1006 OVEC CC2						
1007 OVEC CC3						
1008 OVEC CC4						

CONFIDENTIAL PROPRIETARY TRADE SECRET

		2012	2013	2014	2015	2016
Revenues						
Committed	3 Beckjord 3	Coal				
Committed	4 Beckjord 4	Coal				
Committed	5 Beckjord 5	Coal				
Committed	6 Beckjord 6	Coal				
Committed	9 Miami Fort 7	Coal				
Committed	10 Miami Fort 8	Coal				
Committed	12 Zimmer 1	Coal				
Committed	13 Stuart 1	Coal				
Committed	14 Stuart 2	Coal				
Committed	15 Stuart 3	Coal				
Committed	16 Stuart 4	Coal				
Committed	17 Killen 2	Coal				
Committed	18 Conesville 4	Coal				
Committed	49 Dicks Creek 1	Gas				
Committed	50 Dicks Creek 3	Gas				
Committed	51 Dicks Creek 4	Gas				
Committed	52 Dicks Creek 5	Gas				
Committed	100 Fayette 1 (Unfired)	Gas				
Committed	101 Fayette 2 (Unfired)	Gas				
Committed	103 Hanging Rock 2 (Unfired)	Gas				
Committed	106 Washington 1 (Unfired)	Gas				
Committed	107 Washington 2 (Unfired)	Gas				
Committed	124 Fayette 1 (Fired)	Gas				
Committed	125 Fayette 2 (Fired)	Gas				
Committed	130 Washington 1 (Fired)	Gas				
Committed	131 Washington 2 (Fired)	Gas				
Committed	132 Fayette 1 (Chilled)	Gas				
Committed	133 Fayette 2 (Chilled)	Gas				
Committed	138 Washington 1 (Chilled)	Gas				
Committed	139 Washington 2 (Chilled)	Gas				
Committed	41 Beckjord CT 1	Oil				
Committed	42 Beckjord CT 2	Oil				
Committed	44 Beckjord CT 4	Oil				
Economic	9 Miami Fort 7	Coal				
Economic	10 Miami Fort 8	Coal				
Economic	12 Zimmer 1	Coal				
Economic	13 Stuart 1	Coal				

Revenues	2012	2013	2014	2015	2016
14 Stuart 2					
15 Stuart 3					
16 Stuart 4					
17 Killen 2					
18 Conesville 4					
49 Dicks Creek 1					
50 Dicks Creek 3					
51 Dicks Creek 4					
52 Dicks Creek 5					
100 Fayette 1 (Unfired)					
101 Fayette 2 (Unfired)					
102 Hanging Rock 1 (Unfired)					
103 Hanging Rock 2 (Unfired)					
104 Hanging Rock 4 (Unfired)					
105 Hanging Rock 5 (Unfired)					
106 Washington 1 (Unfired)					
107 Washington 2 (Unfired)					
116 Lee 1					
117 Lee 2					
118 Lee 3					
119 Lee 4					
120 Lee 5					
121 Lee 6					
122 Lee 7					
123 Lee 8					
124 Fayette 1 (Fired)					
125 Fayette 2 (Fired)					
126 Hanging Rock 1 (Fired)					
127 Hanging Rock 2 (Fired)					
128 Hanging Rock 4 (Fired)					
129 Hanging Rock 5 (Fired)					
130 Washington 1 (Fired)					
131 Washington 2 (Fired)					
132 Fayette 1 (Chilled)					
133 Fayette 2 (Chilled)					
134 Hanging Rock 1 (Chilled)					
135 Hanging Rock 2 (Chilled)					
136 Hanging Rock 4 (Chilled)					

Total

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		2012	2013	2014	2015	2016
Total	102 Hanging Rock 1 (Unfired)					
Total	103 Hanging Rock 2 (Unfired)					
Total	104 Hanging Rock 4 (Unfired)					
Total	105 Hanging Rock 5 (Unfired)					
Total	106 Washington 1 (Unfired)					
Total	107 Washington 2 (Unfired)					
Total	116 Lee 1					
Total	117 Lee 2					
Total	118 Lee 3					
Total	119 Lee 4					
Total	120 Lee 5					
Total	121 Lee 6					
Total	122 Lee 7					
Total	123 Lee 8					
Total	124 Fayette 1 (Fired)					
Total	125 Fayette 2 (Fired)					
Total	126 Hanging Rock 1 (Fired)					
Total	127 Hanging Rock 2 (Fired)					
Total	128 Hanging Rock 4 (Fired)					
Total	129 Hanging Rock 5 (Fired)					
Total	130 Washington 1 (Fired)					
Total	131 Washington 2 (Fired)					
Total	132 Fayette 1 (Chilled)					
Total	133 Fayette 2 (Chilled)					
Total	134 Hanging Rock 1 (Chilled)					
Total	135 Hanging Rock 2 (Chilled)					
Total	136 Hanging Rock 4 (Chilled)					
Total	137 Hanging Rock 5 (Chilled)					
Total	138 Washington 1 (Chilled)					
Total	139 Washington 2 (Chilled)					
Total	41 Beckjord CT 1					
Total	42 Beckjord CT 2					
Total	43 Beckjord CT 3					
Total	44 Beckjord CT 4					
Total	1005 OVEC CC1					
Total	1006 OVEC CC2					
Total	1007 OVEC CC3					
Total	1008 OVEC CC4					

1009 OVEC CC5
1010 OVEC CC6
1011 OVEC KC1
1012 OVEC KC2
1013 OVEC KC3
1014 OVEC KC4
1015 OVEC KC5

2012 [REDACTED]

2013

2014

2015

2016 [REDACTED]

CONFIDENTIAL PROPRIETARY TRADE SECRET

2017

Revenues			
Committed	3 Beckjord 3	Coal	
Committed	4 Beckjord 4	Coal	
Committed	5 Beckjord 5	Coal	
Committed	6 Beckjord 6	Coal	
Committed	9 Miami Fort 7	Coal	
Committed	10 Miami Fort 8	Coal	
Committed	12 Zimmer 1	Coal	
Committed	13 Stuart 1	Coal	
Committed	14 Stuart 2	Coal	
Committed	15 Stuart 3	Coal	
Committed	16 Stuart 4	Coal	
Committed	17 Killen 2	Coal	
Committed	18 Conesville 4	Coal	
Committed	49 Dicks Creek 1	Gas	
Committed	50 Dicks Creek 3	Gas	
Committed	51 Dicks Creek 4	Gas	
Committed	52 Dicks Creek 5	Gas	
Committed	100 Fayette 1 (Unfired)	Gas	
Committed	101 Fayette 2 (Unfired)	Gas	
Committed	103 Hanging Rock 2 (Unfired)	Gas	
Committed	106 Washington 1 (Unfired)	Gas	
Committed	107 Washington 2 (Unfired)	Gas	
Committed	124 Fayette 1 (Fired)	Gas	
Committed	125 Fayette 2 (Fired)	Gas	
Committed	130 Washington 1 (Fired)	Gas	
Committed	131 Washington 2 (Fired)	Gas	
Committed	132 Fayette 1 (Chilled)	Gas	
Committed	133 Fayette 2 (Chilled)	Gas	
Committed	138 Washington 1 (Chilled)	Gas	
Committed	139 Washington 2 (Chilled)	Gas	
Committed	41 Beckjord CT 1	Oil	
Committed	42 Beckjord CT 2	Oil	
Committed	44 Beckjord CT 4	Oil	
Economic	9 Miami Fort 7	Coal	
Economic	10 Miami Fort 8	Coal	
Economic	12 Zimmer 1	Coal	
Economic	13 Stuart 1	Coal	

CONFIDENTIAL PROPRIETARY TRADE SECRET

		2017
Revenues		
Economic	14 Stuart 2	Coal
Economic	15 Stuart 3	Coal
Economic	16 Stuart 4	Coal
Economic	17 Killen 2	Coal
Economic	18 Conesville 4	Coal
Economic	49 Dicks Creek 1	Gas
Economic	50 Dicks Creek 3	Gas
Economic	51 Dicks Creek 4	Gas
Economic	52 Dicks Creek 5	Gas
Economic	100 Fayette 1 (Unfired)	Gas
Economic	101 Fayette 2 (Unfired)	Gas
Economic	102 Hanging Rock 1 (Unfired)	Gas
Economic	103 Hanging Rock 2 (Unfired)	Gas
Economic	104 Hanging Rock 4 (Unfired)	Gas
Economic	105 Hanging Rock 5 (Unfired)	Gas
Economic	106 Washington 1 (Unfired)	Gas
Economic	107 Washington 2 (Unfired)	Gas
Economic	116 Lee 1	Gas
Economic	117 Lee 2	Gas
Economic	118 Lee 3	Gas
Economic	119 Lee 4	Gas
Economic	120 Lee 5	Gas
Economic	121 Lee 6	Gas
Economic	122 Lee 7	Gas
Economic	123 Lee 8	Gas
Economic	124 Fayette 1 (Fired)	Gas
Economic	125 Fayette 2 (Fired)	Gas
Economic	126 Hanging Rock 1 (Fired)	Gas
Economic	127 Hanging Rock 2 (Fired)	Gas
Economic	128 Hanging Rock 4 (Fired)	Gas
Economic	129 Hanging Rock 5 (Fired)	Gas
Economic	130 Washington 1 (Fired)	Gas
Economic	131 Washington 2 (Fired)	Gas
Economic	132 Fayette 1 (Chilled)	Gas
Economic	133 Fayette 2 (Chilled)	Gas
Economic	134 Hanging Rock 1 (Chilled)	Gas
Economic	135 Hanging Rock 2 (Chilled)	Gas
Economic	136 Hanging Rock 4 (Chilled)	Gas

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues	2017	
Economic	137 Hanging Rock 5 (Chilled)	Gas
Economic	138 Washington 1 (Chilled)	Gas
Economic	139 Washington 2 (Chilled)	Gas
Economic	41 Beckjord CT 1	Oil
Economic	42 Beckjord CT 2	Oil
Economic	43 Beckjord CT 3	Oil
Economic	44 Beckjord CT 4	Oil
Economic	1005 OVEC CC1	Hydro
Economic	1006 OVEC CC2	Hydro
Economic	1007 OVEC CC3	Hydro
Economic	1008 OVEC CC4	Hydro
Economic	1009 OVEC CC5	Hydro
Economic	1010 OVEC CC6	Hydro
Economic	1011 OVEC KC1	Hydro
Economic	1012 OVEC KC2	Hydro
Economic	1013 OVEC KC3	Hydro
Economic	1014 OVEC KC4	Hydro
Economic	1015 OVEC KC5	Hydro
Total	3 Beckjord 3	Coal
Total	4 Beckjord 4	Coal
Total	5 Beckjord 5	Coal
Total	6 Beckjord 6	Coal
Total	9 Miami Fort 7	Coal
Total	10 Miami Fort 8	Coal
Total	12 Zimmer 1	Coal
Total	13 Stuart 1	Coal
Total	14 Stuart 2	Coal
Total	15 Stuart 3	Coal
Total	16 Stuart 4	Coal
Total	17 Killen 2	Coal
Total	18 Conesville 4	Coal
Total	49 Dicks Creek 1	Gas
Total	50 Dicks Creek 3	Gas
Total	51 Dicks Creek 4	Gas
Total	52 Dicks Creek 5	Gas
Total	100 Fayette 1 (Unfired)	Gas
Total	101 Fayette 2 (Unfired)	Gas

Revenues	2011
Total	102 Hanging Rock 1 (Unfired) Gas
Total	103 Hanging Rock 2 (Unfired) Gas
Total	104 Hanging Rock 4 (Unfired) Gas
Total	105 Hanging Rock 5 (Unfired) Gas
Total	106 Washington 1 (Unfired) Gas
Total	107 Washington 2 (Unfired) Gas
Total	116 Lee 1 Gas
Total	117 Lee 2 Gas
Total	118 Lee 3 Gas
Total	119 Lee 4 Gas
Total	120 Lee 5 Gas
Total	121 Lee 6 Gas
Total	122 Lee 7 Gas
Total	123 Lee 8 Gas
Total	124 Fayette 1 (Fired) Gas
Total	125 Fayette 2 (Fired) Gas
Total	126 Hanging Rock 1 (Fired) Gas
Total	127 Hanging Rock 2 (Fired) Gas
Total	128 Hanging Rock 4 (Fired) Gas
Total	129 Hanging Rock 5 (Fired) Gas
Total	130 Washington 1 (Fired) Gas
Total	131 Washington 2 (Fired) Gas
Total	132 Fayette 1 (Chilled) Gas
Total	133 Fayette 2 (Chilled) Gas
Total	134 Hanging Rock 1 (Chilled) Gas
Total	135 Hanging Rock 2 (Chilled) Gas
Total	136 Hanging Rock 4 (Chilled) Gas
Total	137 Hanging Rock 5 (Chilled) Gas
Total	138 Washington 1 (Chilled) Gas
Total	139 Washington 2 (Chilled) Gas
Total	41 Beckjord CT 1 Oil
Total	42 Beckjord CT 2 Oil
Total	43 Beckjord CT 3 Oil
Total	44 Beckjord CT 4 Oil
Total	1005 OVEC CC1 Hydro
Total	1006 OVEC CC2 Hydro
Total	1007 OVEC CC3 Hydro
Total	1008 OVEC CC4 Hydro

CONFIDENTIAL PROPRIETARY TRADE SECRET

Revenues		2017
Total	1009 OVEC CC5	Hydro
Total	1010 OVEC CC6	Hydro
Total	1011 OVEC KC1	Hydro
Total	1012 OVEC KC2	Hydro
Total	1013 OVEC KC3	Hydro
Total	1014 OVEC KC4	Hydro
Total	1015 OVEC KC5	Hydro

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Ohio
 Projected Revenue/Costs for Capacity, Energy Margins, and Ancillary Service Revenues

Margin on Sale of Legacy Generation				
	August-December 2012	2013	2014	Jan-May 2015 Average (Annualized)
Energy Revenue	\$	\$	\$	\$
Cost of Good Sold	\$	\$	\$	\$
Generation Margin	\$	\$	\$	\$
				#REF!
				#REF!
				#REF!

Ancillary Services				
	August-December 2012	2013	2014	Jan-May 2015 Average (Annualized)
Reactive	\$	\$	\$	\$
Blackstart	\$	\$	\$	\$
Total Ancillary Services Revenue	\$	\$	\$	\$

Capacity Revenues				
	August 2012 - May 2013	2013-14	2014-15	Average (Annualized)
Load Sales				
Price (\$/MW-Day)	16.73	27.73	125.99	
Days	300	365	365	
Total Capacity Revenues	\$	\$	\$	\$

FRR Capacity Purchases				
	August 2012 - May 2013	2013-14	2014-15	Average (Annualized)
Capacity Purchases				
Price (\$/MW-Day)	16.73	27.73	125.99	
Days	300	365	365	
Total Capacity Purchase Costs	\$	\$	\$	\$

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Net	Add Capacity	Add Margins	Add ESSC
Net	#REF!			
FZCP	#REF!	#REF!		
Energy/ASM	#REF!	#REF!		
ESSC	#REF!	#REF!		
	0			
Net	#REF!			
FZCP	#REF!	#REF!		
Energy/ASM	#REF!	#REF!		
ESSC	#REF!	#REF!	0.01	
Net	#REF!			
FZCP	#REF!	#REF!		
Energy/ASM	#REF!	#REF!		
ESSC	#REF!	#REF!		

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue						
Energy Hedges						
Management Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost						
Purchased Power Cost						
Coal Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Energy						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Emission Allowance Sale Gains/Losses						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
Future Use 1						
Future Use 2						
Future Use 3						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						
Margin Contingency						
Total Gross Margin						
Operating Expenses						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Total Taxes Other than Income						
Other Income (Expense)						
Commercial Activity Tax						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MWWhs						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Sep-12	Oct-12	Nov-12	Dec-12	2012 Totals	Jan-13
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue						
Energy Hedges						
Management Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost						
Purchased Power Cost						
Coal Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Energy						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Emission Allowance Sale Gains/Losses						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
Future Use 1						
Future Use 2						
Future Use 3						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						
Margin Contingency						
Total Gross Margin						
Operating Expenses						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Sep-12	Oct-12	Nov-12	Dec-12	2012 Totals	Jan-13
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Total Taxes Other than Income						
Other Income (Expense)						
Commercial Activity Tax						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MWWhs						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue						
Energy Hedges						
Management Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost						
Purchased Power Cost						
Coal Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Energy						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Emission Allowance Sale Gains/Losses						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
Future Use 1						
Future Use 2						
Future Use 3						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						
Margin Contingency						
Total Gross Margin						
Operating Expenses						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Total Taxes Other than Income						
Other Income (Expense)						
Commercial Activity Tax						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MW/hs						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

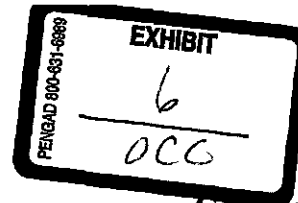
	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Totals
Coal Generation (\$000s)						
Energy Revenue						
Wholesale Generation Revenue						
Energy Hedges						
Management Hedges						
Total Energy Revenue						
Cost of Goods Sold						
Fuel Cost						
Purchased Power Cost						
Coal Sale Gains/Losses						
Nox Emission Expense						
SO2 Emission Expense						
Total Cost of Goods Sold						
Generation Margin						
Other Margin						
OVEC Energy						
OVEC Capacity						
Coal Unit Capacity						
FRR Capacity						
Emission Allowance Sale Gains/Losses						
Reactive Service						
Intercompany Rents						
Purchase Accounting						
Future Use 1						
Future Use 2						
Future Use 3						
Prior Period Adjustments						
Total Other Margin						
ESP Settlement Revenue						
Margin Stretch						
Margin Contingency						
Total Gross Margin						
Operating Expenses						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Totals
O&M						
Base O&M						
A&G Allocations						
Total O&M						
Depreciation and Amortization						
Base Depreciation						
Purchase Accounting Adjustment						
Total Depreciation and Amortization						
Total Operating Expenses						
Operating Income						
Taxes Other than Income						
Property Taxes						
Payroll Taxes						
Total Taxes Other than Income						
Other Income (Expense)						
Commercial Activity Tax						
Total Adjusted EBIT (Exclude MTM and Gain)						
MTM						
Gain on Sale						
Total Reported EBIT						
MW's						
Wholesale Generation Sales						

CONFIDENTIAL PROPRIETARY TRADE SECRET

	2014 Totals	2015 Totals	2016 Totals
Coal Generation (\$000s)			
Energy Revenue			
Wholesale Generation Revenue			
Energy Hedges			
Management Hedges			
Total Energy Revenue			
Cost of Goods Sold			
Fuel Cost			
Purchased Power Cost			
Coal Sale Gains/Losses			
Nox Emission Expense			
SO2 Emission Expense			
Total Cost of Goods Sold			
Generation Margin			
Other Margin			
OVEC Energy			
OVEC Capacity			
Coal Unit Capacity			
FRR Capacity			
Emission Allowance Sale Gains/Losses			
Reactive Service			
Intercompany Rents			
Purchase Accounting			
Future Use 1			
Future Use 2			
Future Use 3			
Prior Period Adjustments			
Total Other Margin			
ESP Settlement Revenue			
Margin Stretch			
Margin Contingency			
Total Gross Margin			
Operating Expenses			



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Twenty-First Set of Interrogatories
Date Received: April 8, 2013

OCC-INT-21-160 PUBLIC

REQUEST:

Referring to the Company' response to OCC POD 18-122, please identify for each of the periods of time shown on BDS-1,

- a) The amount of ESSC revenues contained on the 12 & 0 Consolidated v3, identifying which line and category these revenues are found on;
- b) Identify the line from the 12 & 0 Consolidated v3, that is comparable to the "adjusted net income" line 21 on BDS-1;
- c) For each of the categories of revenues and operating expenses shown on BDS-1, identify the corresponding lines from the 12 & 0 that contain the legacy generation assets values from BDS-1;
- d) For each of the categories of revenues and operating expenses shown on BDS-1, please identify on a line item basis from the consolidated 12 & 0 all values that pertain to the operations of any entity other than DE Ohio. By DE Ohio, we are referring to the franchise electric and gas segment of DE Ohio and the regulated generation part of DE Ohio.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

This response will be provided to all parties in these cases upon execution of a Confidentiality Agreement.

PERSON RESPONSIBLE: N/A

OCC-INT-21-160 CONFIDENTIAL

REQUEST:

Referring to the Company' response to OCC POD 18-122, please identify for each of the periods of time shown on BDS-1,

- a) The amount of ESSC revenues contained on the 12 & 0 Consolidated v3, identifying which line and category these revenues are found on;
- b) Identify the line from the 12 & 0 Consolidated v3, that is comparable to the "adjusted net income" line 21 on BDS-1;
- c) For each of the categories of revenues and operating expenses shown on BDS-1, identify the corresponding lines from the 12 & 0 that contain the legacy generation assets values from BDS-1;
- d) For each of the categories of revenues and operating expenses shown on BDS-1, please identify on a line item basis from the consolidated 12 & 0 all values that pertain to the operations of any entity other than DE Ohio. By DE Ohio, we are referring to the franchise electric and gas segment of DE Ohio and the regulated generation part of DE Ohio.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

- a) Per OCC-POD 18-122, refer to the worksheet identified as "2012 12&0 v3 IS." The ESSC revenues are presented on row 42, which rolls to row 43. Row 43 is identified as Electric Revenue Non Regulated. The amount of ESSC revenue included in this schedule is \$111,286 in 2013 and \$110,459 in 2014. Please note that these values are presented in \$000's.
- b) Not applicable. There is no line presented in the 2012 12&0 v3 IS that is comparable to the adjusted net income line in BDS-1. The data in BDS-1 was specific to the legacy coal assets while the data in 2012 12&0 v3 IS contains other data items that are not associated with the legacy coal assets as they have been presented throughout these proceedings.

- c) Please see Attachment OCC-POD-21-160C.
- d) Not applicable. The data presented in the worksheet 2012 12&0 v3 IS in the response to OCC-POD-18-122 does not contain any results associated with the operations of non-DE Ohio entities.

PERSON RESPONSIBLE: Brian D. Savoy

CONFIDENTIAL PROPRIETARY TRADE SECRET

OCC-P00 21-160C
2012 12&0 v3 Projections
Income Statement (\$000)

2012 12&0 Consolidated v3

Applicable Line Range: 9-Jan-2012 to 9-Feb-2012 9-Mar-2012 to 9-Apr-2012 9-May-2012 to 9-Jun-2012 9-Jul-2012 to 9-Aug-2012 9-Sep-2012 to 9-Oct-2012 9-Nov-2012 to 9-Dec-2012

Ohio Coal Generation

Operating Revenue

Electric Sales Regulated
Electric Transport Regulated
Intercompany Electric Revenue - Reg
Mark to Market Electric Regulated
Other Electric Revenue Regulated
Unbilled Fuel Regulated
Regulated Electric

Gas Transportation Regulated
Intercompany Natural Gas Revenue - Reg
Other Revenue Gas Regulated
Retail Sales Gas Regulated
Sale of Gas Regulated
Transport Gas Regulated
Regulated Natural Gas

Credits

Post from Report: MCG - Forecast Template (Planning Entity)

Line: Wholesale Generation Revenue

Entity: Ohio Coal Generation [Orig]

Line: OVEC Revenue

Entity: Ohio Coal Generation [Orig]

Line: Energy Hedges

Entity: Ohio Coal Generation [Orig]

Line: Management Position

Entity: Ohio Coal Generation [Orig]

Line: MTM MACTS Energy Deals

Entity: Ohio Coal Generation [Orig]

Line: OVEC Fuel Costs

Entity: Ohio Coal Generation [Orig]

Line: ESP Settlement Revenue

Entity: Ohio Coal Generation [Orig]

Line: Electric Revenue Non Regulated

IC Mark to Market NonReg

Intercompany Electric Rev NonReg

Intercompany Other Revenue NonReg

Mark to Market NonRegulated

Credits

Post from Report: MCG - Forecast Template (Planning Entity)

Line: OVEC Capacity

Entity: Ohio Coal Generation [Orig]

Line: Coal Unit Capacity

Entity: Ohio Coal Generation [Orig]

Line: FRR Capacity

Entity: Ohio Coal Generation [Orig]

Line: Reactive Service and Market Regulation

Entity: Ohio Coal Generation [Orig]

Line: Other

Entity: Ohio Coal Generation [Orig]

Line: DEIS Margin

Entity: Ohio Coal Generation [Orig]

Line: Coal Challenge

Entity: Ohio Coal Generation [Orig]

Line: FRR State Compensation Mechanism - Deferrable

Entity: Ohio Coal Generation [Orig]

Line: FRR State Compensation Mechanism - Non-Deferrable

Entity: Ohio Coal Generation [Orig]

Line 3

Line 2

Line 2

Line 4

Line: Margin Stretch
Entity: Ohio Coal Generation [Orig]
Other Electric Rev NonRegulated
Other Misc Rev NonReg
Sales Gas NonRegulated
Non-Regulated Electric, Natural Gas and Other

Unused Operating Revenue Accounts
Unused Operating Revenue Accounts

Total Operating Revenue

Operating Expenses

Intercompany Gas Purchased
Gas Purchased
Realized Mtm
Commodity Purchases
Derivative Purchases
Unrealized Mtm
Intercompany LPG Purchases
LPG Purchased
Intercompany Purchased Refined Products
Purchased Crude Oil
Purchased Refined Products
Purchased Fertilizer
Purchased Coal
Cost of Natural Gas and Coal Sold

Intercompany Operating Expenses

Debits

Post from Report: OMC - CP O&M Input by Generating Plant (Generating Plant)

Line: Midwest Generation O&M (RC View)

Entity: Beckford [Orig] Line 13
Entity: Beckford CT [Orig] Line 13
Entity: Conesville [Orig] Line 13
Entity: Dicks Creek [Orig] Line 13
Entity: Killen [Orig] Line 13
Entity: Miami Fort - Ohio Generation [Orig] Line 13
Entity: Miami Fort CT [Orig] Line 13
Entity: Stuart [Orig] Line 13
Entity: Zimmer [Orig] Line 13
Entity: Non-Station (NSBS) [Orig] Line 13

Operating Expenses
Repairs and Maintenance
Intercompany Admin and General Expenses

Debits

Post from Report: OMC - CP O&M Input by Generating Plant (Generating Plant)

Line: Midwest Generation A&G (RC View)

Entity: Beckford [Orig] Line 13
Entity: Beckford CT [Orig] Line 13
Entity: Dicks Creek [Orig] Line 13
Entity: Miami Fort - Ohio Generation [Orig] Line 13
Entity: Miami Fort CT [Orig] Line 13
Entity: Zimmer [Orig] Line 13
Entity: Non-Station (NSBS) [Orig] Line 13

Line: Corporate Center
Entity: Beckford [Orig] Line 13
Entity: Beckford CT [Orig] Line 13
Entity: Dicks Creek [Orig] Line 13
Entity: Miami Fort - Ohio Generation [Orig] Line 13
Entity: Miami Fort CT [Orig] Line 13
Entity: Zimmer [Orig] Line 13

Entity: Non-Station (NSBS) [Orig]

Line: UFEE&G

Entity: Beckford [Orig] Line 13

Entity: Beckford CT [Orig] Line 13

Entity: Dicks Creek [Orig] Line 13

CONFIDENTIAL PROPRIETARY TRADE SECRET

Entity: Miami Fort - Ohio Generation [Orig] Line 13
Entity: Miami Fort CT [Orig] Line 13
Entity: Zimmer [Orig] Line 13
Entity: Non-Station (NSRS) [Orig]
Administrative and General Expenses
Gain Or Loss on Liability Settlement
Operations, Maintenance and Other

Cost of Fuel - Other
Nuclear Fuel Cost
Nuclear Fuel Cost - Disposals

Debits

Post from Report: MCG - Forecast Template (Planning Entity)

Line: Fuel Cost

Entity: Ohio Coal Generation [Orig] Line 7

Line: Fuel Startup Cost Line 7

Entity: Ohio Coal Generation [Orig]

Line: OVEC COGS

Entity: Ohio Coal Generation [Orig]

Line: Coal Sale Gains/Losses

Entity: Ohio Coal Generation [Orig]

Fuel Cost - Coal

Intercompany Cost of Sales - Fuel

Power Purchased

Intercompany Purchased Power

Fuel used in Electric Generation and Purchased Power

Dda Regulatory Assets

Dda Regulatory Liabilities

Dda Investment in Real Estate

Dda Non - Current Assets

Debits

Post from Report: CAP - Import Postings by Depr Group (Depr Group)

Line: Book Depreciation Life - Debit Depr Expense / Credit Accum Depr

Entity: 3101 - Stuart Right of Way [Orig] Line 14

Entity: 311 - Conesville - Structures [Orig] Line 14

Entity: 311 - Killen - Structures [Orig] Line 14

Entity: 311 - Miami Fort 5&6 - Structures [Orig] Line 14

Entity: 311 - Miami Fort 5&6 CD Structures [Orig] Line 14

Entity: 311 - Miami Fort 7&8 - Structures [Orig] Line 14

Entity: 311 - Stuart - Structures [Orig] Line 14

Entity: 311 - Stuart - Structures (KY) [Orig] Line 14

Entity: 311 - Zimmer - Structures [Orig] Line 14

Entity: 312 - Conesville - Boiler Plant [Orig] Line 14

Entity: 312 - Killen - Boiler Plant [Orig] Line 14

Entity: 312 - Killen - Boiler Plant (KY) [Orig] Line 14

Entity: 312 - Killen - SCR Catalyst [Orig] Line 14

Entity: 312 - Miami Fort 7 - SCR Catalyst [Orig] Line 14

Entity: 312 - Miami Fort 7 Boiler Plant SCR [Orig] Line 14

Entity: 312 - Miami Fort 7&8 - Boiler Plant [Orig] Line 14

Entity: 312 - Miami Fort 8 - SCR Catalyst [Orig] Line 14

Entity: 312 - Miami Fort Unit 8 - SCR [Orig] Line 14

Entity: 312 - Stuart - Boiler Plant [Orig] Line 14

Entity: 312 - Stuart - SCR Catalyst [Orig] Line 14

Entity: 312 - Stuart SCR - Boiler Plant [Orig] Line 14

Entity: 312 - Zimmer - Boiler Plant [Orig] Line 14

Entity: 312 - Zimmer - Boiler Plant (KY) [Orig] Line 14

Entity: 312 - Zimmer - SCR [Orig] Line 14

Entity: 3120 - Miami Fort 5&6-Boiler Plant [Orig] Line 14

Entity: 3120 - Miami Fort 5&6-BoilerPlnt(KY) [Orig] Line 14

Entity: 314 - Conesville - Turbogenerators [Orig] Line 14

Entity: 314 - Killen - Turbogenerators [Orig] Line 14

Entity: 314 - Miami Fort 5&6-Turbogenerator [Orig] Line 14

Entity: 314 - Miami Fort 7-Turbogenerator [Orig] Line 14

Entity: 314 - Stuart - Turbogenerator [Orig] Line 14

Entity: 314 - Zimmer - Turbogenerators [Orig] Line 14

Entity: 315 - Conesville - Acc Elec Equip [Orig] Line 14

CONFIDENTIAL PROPRIETARY TRADE SECRET

Entity: 315 - Killen - Acc Elec Equip [Orig] Line 14
Entity: 315 - Miami Fort 78.8-Acc Elec Equip [Orig] Line 14
Entity: 315 - Stuart - Acc Elec Equip [Orig] Line 14
Entity: 315 - Zimmer - Accessory Elec Equip [Orig] Line 14
Entity: 316 - Conesville - Misc Pwr Pk Equip [Orig] Line 14
Entity: 316 - Killen - Misc Pwr Pk Equip [Orig] Line 14
Entity: 316 - Miami Fort 78.8 - MiscPwrPkg [Orig] Line 14
Entity: 316 - Stuart - Misc Power Pk Equip [Orig] Line 14
Entity: 316 - Stuart - MiscPowerPkg (KY) [Orig] Line 14
Entity: 316 - Zimmer - Misc Power Pk Equip [Orig] Line 14
Entity: 316 - Miami Fort 58.6 - MiscPwrPkg [Orig] Line 14
Entity: 316 - Miami Fort 58.6 - MiscPwrPkg [Orig] Line 14
Entity: 3531 - CGE GSU - Conesville [Orig] Line 14
Entity: 3531 - CGE GSU - Dicks Creek CT [Orig] Line 14
Entity: 3531 - CGE GSU - Miami Fort 78.8 [Orig] Line 14
Entity: 3531 - CGE GSU - Stuart [Orig] Line 14
Entity: 3531 - CGE GSU - Zimmer (28) [Orig] Line 14
Entity: 3531 - CGE GSU - Zimmer (33.3) [Orig] Line 14
Entity: 3534 - CGE GSU - Zimmer (33.3) [Orig] Line 14
Entity: 3534 - CGE GSU - Zimmer (33.3) [Orig] Line 14
Entity: 3534 - WCB 6 (33.3) Step-up Equipment [Orig] Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Conesville [Orig] Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Killen [Orig] Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Miami Fort [Orig] Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Stuart [Orig] Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Zimmer [Orig] Line 14
Entity: 312 - Zimmer - SCR Catalyst [Orig] Line 14
Entity: 3410 - Dicks Crk 1-5 Oth Struct Imp [Orig] Line 14
Entity: 3430 - Dicks Crk 1-5 Oth Prime Mover [Orig] Line 14
Entity: 3440 - Dicks Crk 1-5 Oth Prod Gner [Orig] Line 14
Entity: 3450 - Dicks Crk 1-5 Oth Accas Eq [Orig] Line 14
Entity: 3460 - Dicks Crk 1-5 Oth Misc Pk Eq [Orig] Line 14
Line: Amortization - Debit Depr Expense / Credit Accum Depr Line 14
Entity: 3030 - CGE NonReg Intangible Plant [Orig] Line 14
Line: Book Depreciation Removal - Debit Depr Expense / Credit Accum Ras Line 14
Entity: Ohio Generation / Non-Reg - Steam Production Pk / Ohio / Stuart [Orig] Line 14
Post from Report: CAP - Input Depreciation Adjustments (Planning Entity) Line 14
Line: Ohio Generation Purchase Accounting Adjustment Line 14
Entity: Ohio Coal Generation [Orig] Line 14
Line: SS and Gov Depr Line 14
Entity: Ohio Coal Generation [Orig] Line 14
Line: Common Plant Adjustment Line 14
Entity: Ohio Coal Generation [Orig] Line 14
Depreciation and Depletion
Amortization - Goodwill
Amortization - Other Investments
Depreciation and Amortization

Line 14

Debits
Post from Report: OMC - Payroll Taxes by Generating Plant (Generating Plant)
Line: Total Payroll Taxes
Entity: Beckjord [Orig] Line 15
Entity: Beckjord CT [Orig] Line 15
Entity: Conesville [Orig] Line 15
Entity: Dicks Creek [Orig] Line 15
Entity: Killen [Orig] Line 15
Entity: Miami Fort - Ohio Generation [Orig] Line 15
Entity: Miami Fort CT [Orig] Line 15
Entity: Stuart [Orig] Line 15
Entity: Zimmer [Orig] Line 15
Entity: Non-Station (NCSBS) [Orig] Line 15
Post from Report: CAP - Import Postings for Property Tax Correction (Planning Entity)
Line: Property Taxes Accrued
Entity: Ohio Coal Generation [Orig] Line 15
Post from Report: DEGS Operations - Planning Entity (Planning Entity)
Line: Property Taxes
Entity: Ohio Coal Generation [Orig] Line 15
Post from Report: MCG - Forecast Template (Planning Entity)
Line: Commercial Activity Tax

Line 15

Line 15

Entity: Ohio Coal Generation [Orig]
Miscellaneous Taxes
Property and Other Taxes
Impairment of Goodwill
Total Impairments and Other Related Charges
Impairments and Other Charges
Total Operating Expenses
Sale Misc Oth Asset Gain (Loss)
PlandE Gain (Loss)
IC other assets Gain (Loss)
Gain/(Loss) on Sales of Other Assets and Other, net

Operating Income

Equity of Affiliates
G/A on Sale Impair of Eqty Inv
Inv Affiliate Impair/Writedoff
Intercompany Other Income
Other Income
SAB S1 Gains
Intercompany Other Expenses
Other Expenses
AFUDC and Other Deferred Returns
Deferred Returns
EBIT Gross Up
EBIT Gross Up Reversal
Interest and Dividends
Foreign Currency (Gains) and Losses
Consolidating Foreign Currency Gain/(Loss)
Intercompany Interest Income
Other Inc & Exp not in EBIT
Other Income and Expenses

Earnings Before Interest Expense and Taxes

Interest on Long-Term Debt

Debits
Post from Report: DEGS Operations - Planning Entity (Planning Entity)
Line: Interest Expense on Long-Term Debt (benefit) / expense
Entity: Ohio Coal Generation [Orig]
Intercompany Interest on Long-Term Debt
Interest on Other Debt

Line 16

Debits

Post from Report: FIN - Short-term Interest & Rollover (Planning Entity)
Line: Interest Expense - Notes Payable - Money Pool
Entity: Ohio Coal Generation [Orig]
Intercompany Interest on Other Debt
Amortization of Debt Discontinued
Amortization of Dde
Miscellaneous Interest Expense
Intercompany Interest Expense

Line 18

Credits

Post from Report: CAP - Import Postings by Depr Group (Depr Group)
Line: Duke Share: AFUDC - Debt
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Unspecified Ohio [Orig]
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Ohio / Conesville [Orig]
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Ohio / Killen [Orig]
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Ohio / Miami Fort [Orig]
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Ohio / Stuart [Orig]
Entity: Ohio Generation / Non-Rag - Steam Production Pft / Ohio / Zimmer [Orig]
Entity: Ohio Generation / Services - General Plant / Unspecified Ohio [Orig]
Interest Costs on Capital Debt Expense
Interest Expense

Line 19

Line 18

Line 18

Line 18

Line 18

Line 18

Line 18

Line 18

Line 18



Earnings From Continuing Operations Before Income Taxes

Current Federal Income Taxes
 Current State Income Taxes
 Foreign Income Taxes
 Deferred Federal Income Taxes
 Deferred State Income Taxes
 Deferred Foreign Income Taxes
 Curr Fed Inc Tax - FIN48
 Curr State Inc Tax - FIN 48
 Curr Foreign Inc Tax - FIN48
 Def Fed Inc Tax - FIN48
 Def State Inc Tax - FIN48
 Def Foreign Inc Tax - FIN48
 Investment Tax Credit
 Total Income Taxes

Net Income (Loss) attributable to non controlling interests

Income from Continuing Operations: Attributable to Duke Energy Corp

Reversal: Net Income (Loss) attributable to non controlling interests

Income (Loss) From Continuing Operations

Earnings of Subsidiaries

Discontinued Operations

Gain (Loss) on Disposal of Disc Ops, excluding taxes
 Tax Gain (Loss) on Disposal of Disc Ops
 Gain (Loss) on Disposal, net of tax

Discontinued Operations, excluding taxes
 Taxes on Discontinued Operations
 Discontinued Operations, Net of Tax

Intercompany Discontinued Operations

Income (Loss) From Discontinued Operations, net of tax

Net Income Before Extraordinary Items and Change in Acc. Prin.

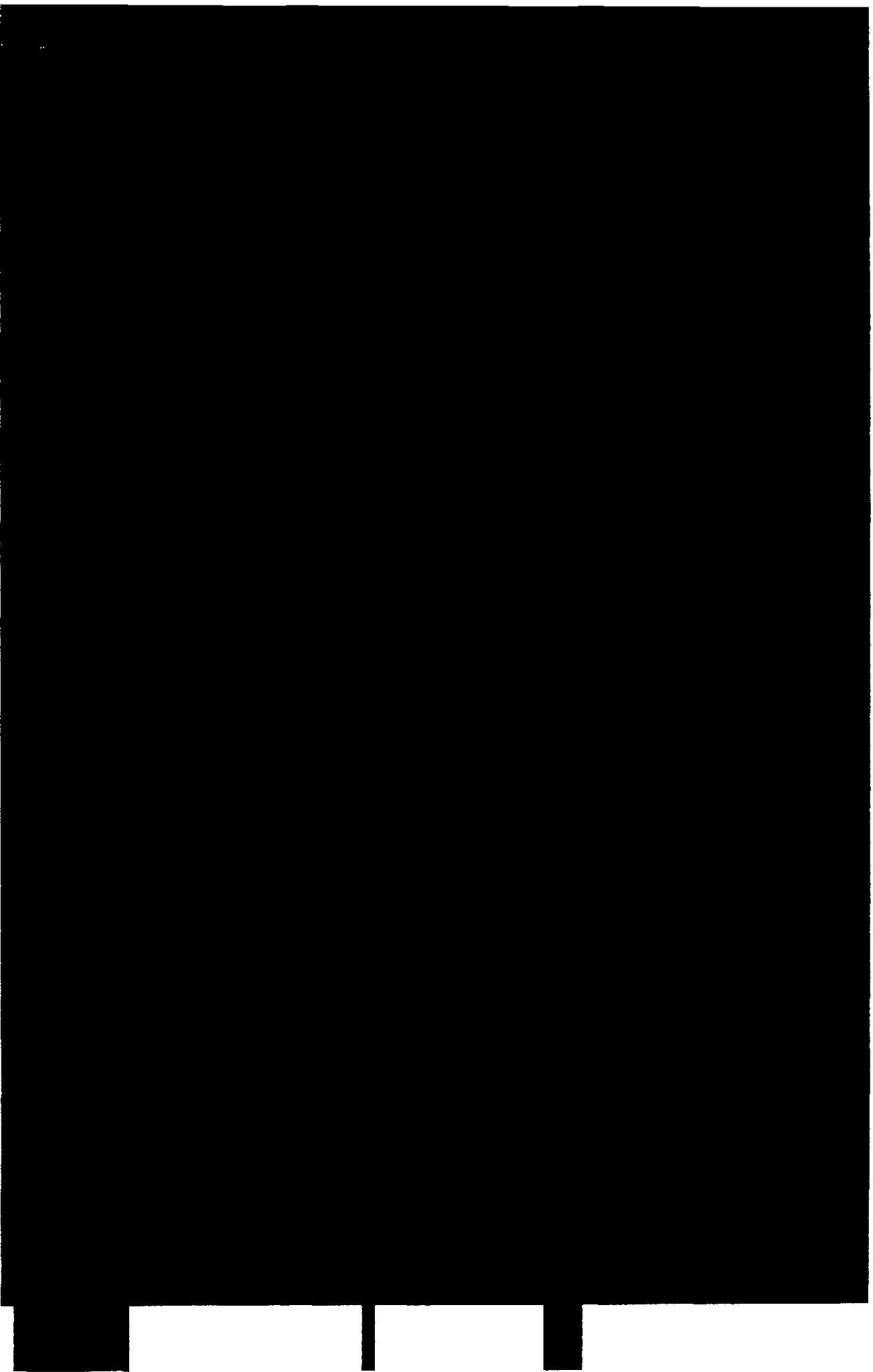
Cumulative Change in Accounting Principle
 Extraordinary Items

Consolidated Net Income

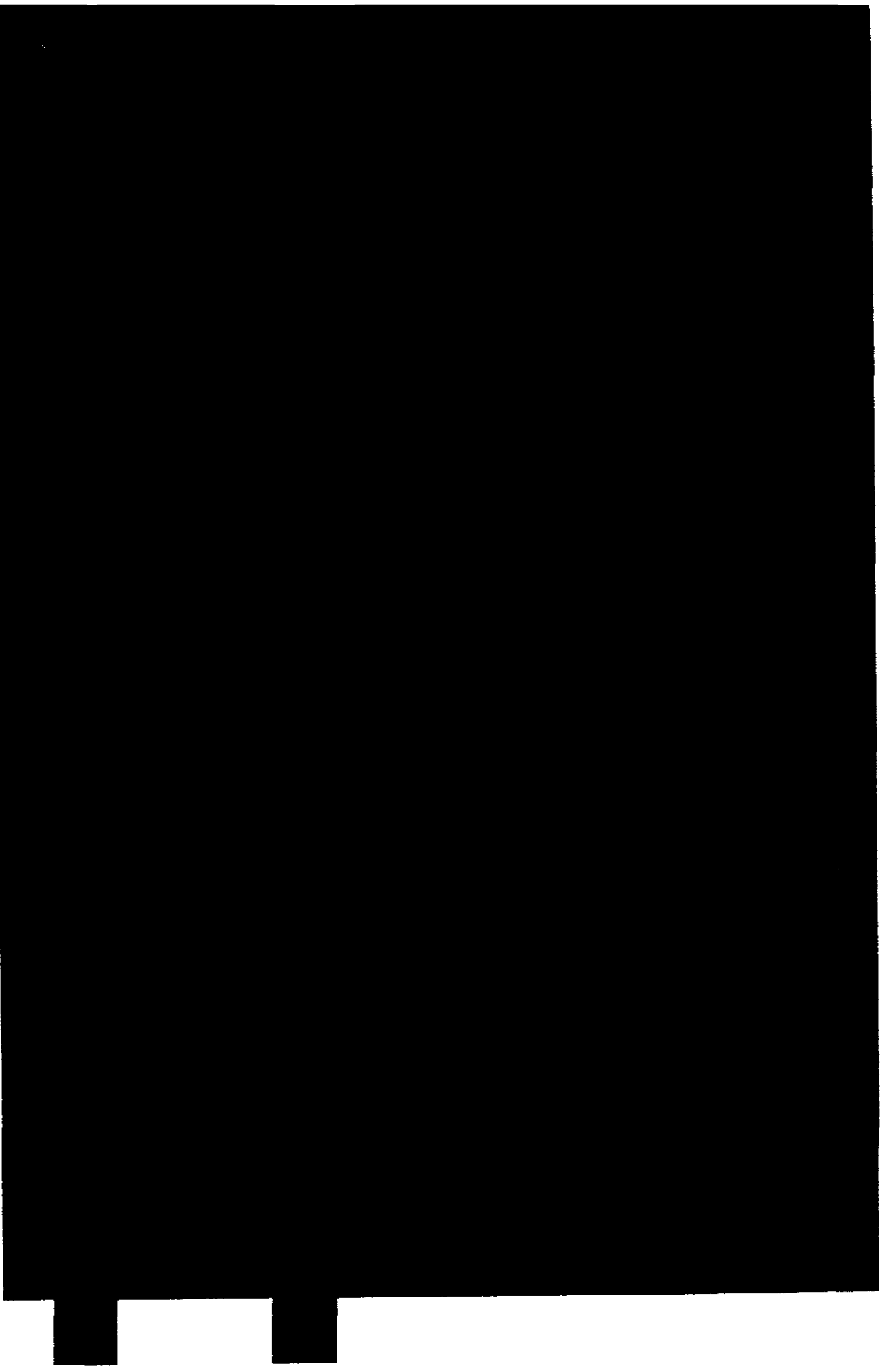


	Year	Jan 2012	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Year 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	Year 2014	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Year 2015	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Year 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Year 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Year 2018	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Year 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Year 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Year 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Year 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Year 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Year 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Year 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	Oct 2026	Nov 2026	Dec 2026	Year 2026	Jan 2027	Feb 2027	Mar 2027	Apr 2027	May 2027	Jun 2027	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Year 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028	Jul 2028	Aug 2028	Sep 2028	Oct 2028	Nov 2028	Dec 2028	Year 2028	Jan 2029	Feb 2029	Mar 2029	Apr 2029	May 2029	Jun 2029	Jul 2029	Aug 2029	Sep 2029	Oct 2029	Nov 2029	Dec 2029	Year 2029	Jan 2030	Feb 2030	Mar 2030	Apr 2030	May 2030	Jun 2030	Jul 2030	Aug 2030	Sep 2030	Oct 2030	Nov 2030	Dec 2030	Year 2030	Jan 2031	Feb 2031	Mar 2031	Apr 2031	May 2031	Jun 2031	Jul 2031	Aug 2031	Sep 2031	Oct 2031	Nov 2031	Dec 2031	Year 2031	Jan 2032	Feb 2032	Mar 2032	Apr 2032	May 2032	Jun 2032	Jul 2032	Aug 2032	Sep 2032	Oct 2032	Nov 2032	Dec 2032	Year 2032	Jan 2033	Feb 2033	Mar 2033	Apr 2033	May 2033	Jun 2033	Jul 2033	Aug 2033	Sep 2033	Oct 2033	Nov 2033	Dec 2033	Year 2033	Jan 2034	Feb 2034	Mar 2034	Apr 2034	May 2034	Jun 2034	Jul 2034	Aug 2034	Sep 2034	Oct 2034	Nov 2034	Dec 2034	Year 2034	Jan 2035	Feb 2035	Mar 2035	Apr 2035	May 2035	Jun 2035	Jul 2035	Aug 2035	Sep 2035	Oct 2035	Nov 2035	Dec 2035	Year 2035	Jan 2036	Feb 2036	Mar 2036	Apr 2036	May 2036	Jun 2036	Jul 2036	Aug 2036	Sep 2036	Oct 2036	Nov 2036	Dec 2036	Year 2036	Jan 2037	Feb 2037	Mar 2037	Apr 2037	May 2037	Jun 2037	Jul 2037	Aug 2037	Sep 2037	Oct 2037	Nov 2037	Dec 2037	Year 2037	Jan 2038	Feb 2038	Mar 2038	Apr 2038	May 2038	Jun 2038	Jul 2038	Aug 2038	Sep 2038	Oct 2038	Nov 2038	Dec 2038	Year 2038	Jan 2039	Feb 2039	Mar 2039	Apr 2039	May 2039	Jun 2039	Jul 2039	Aug 2039	Sep 2039	Oct 2039	Nov 2039	Dec 2039	Year 2039	Jan 2040	Feb 2040	Mar 2040	Apr 2040	May 2040	Jun 2040	Jul 2040	Aug 2040	Sep 2040	Oct 2040	Nov 2040	Dec 2040	Year 2040	Jan 2041	Feb 2041	Mar 2041	Apr 2041	May 2041	Jun 2041	Jul
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CONFIDENTIAL PROPRIETARY TRADE SECRET



CONFIDENTIAL PROPRIETARY TRADE SECRET



[REDACTED]

[REDACTED]

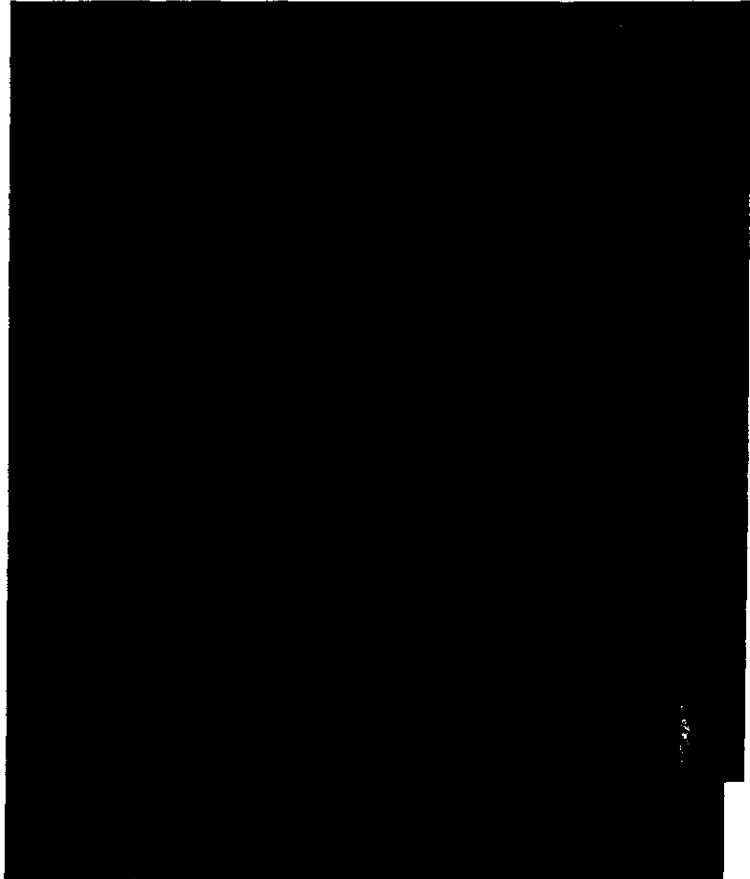
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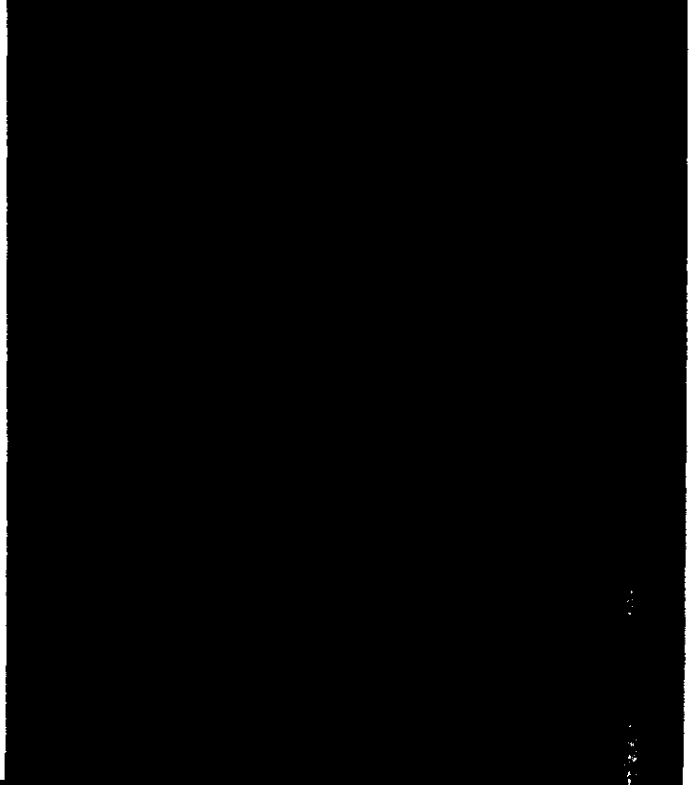
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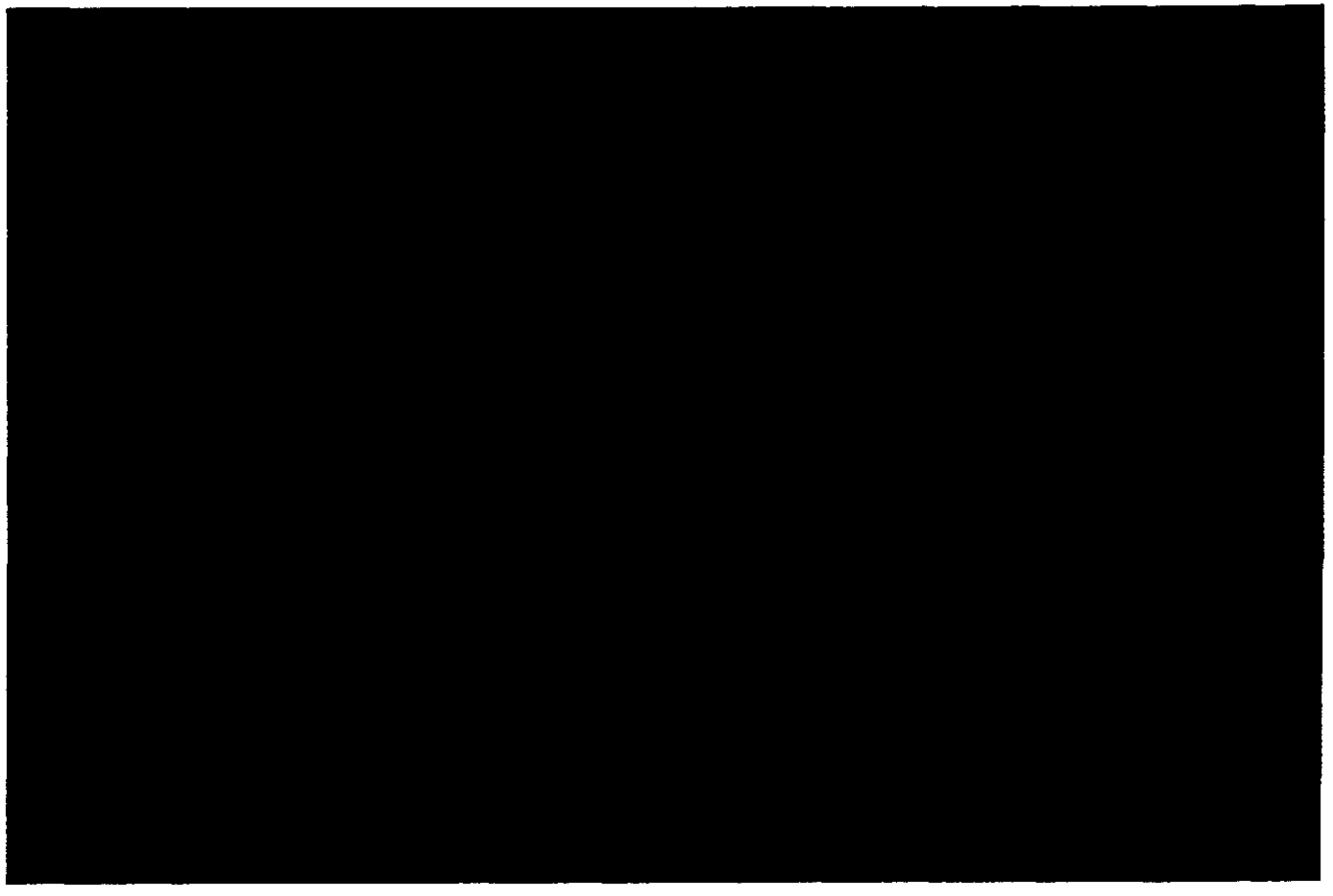
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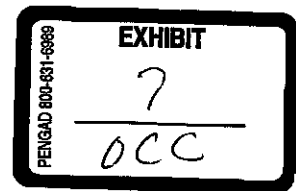
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[REDACTED]



Case No. 12-2400-EL-UNC
OCC Twentieth Set of Interrogatories
Date Received: April 1, 2013

OCC-INT-20-158 PUBLIC

REQUEST:

Please identify for each of the line items shown on BDS-1 the actual figures for the period August through December 2012.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

This response will be provided to all parties in these cases upon execution of a Confidentiality Agreement.

PERSON RESPONSIBLE: N/A

Duke Energy Ohio
Legacy Generation Assets
Income Statement

INT-158

Page 1 of 1

Aug - Dec 2012

Line	Description	
1	Operating Revenues	
2	Capacity Revenue	
3	Energy Sales	
4	Ancillary Services	
5	Total Electric Operating Revenues	
6	Cost of Generation and Purchased Capacity	
7	Fuel Cost	
8	Emission Cost	
9	Capacity Purchase Cost	
10	Total Cost of Generation and Purchased Power	
11	Gross Margin	
12	Operating Expenses	
13	Operation and Maintenance	
14	Depreciation and Amortization	
15	Taxes Other Than Income Taxes	
16	Total Operating Expenses	
17	Operating Income	
18	Interest Expense	
19	Earnings Before Income Tax	
20	Current and Deferred Income Taxes	
21	Adjusted Net Income	



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Eighteenth Set Production of Documents
Date Received: March 25, 2013

**OCC-POD-18-119 CONFIDENTIAL
SUPPLEMENTAL**

REQUEST:

Please provide a copy of all documents that Mr. Savoy reviewed during the lunch break of his deposition including those that pertain to the improvement in net income associated with O&M savings and energy margins, as referenced at page 67 (or 154) of his deposition.

RESPONSE:

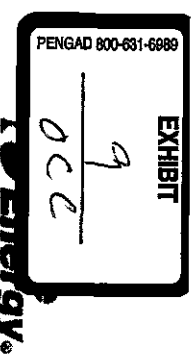
CONFIDENTIAL PROPRIETARY TRADE SECRET

Please see the Confidential Attachment Supplemental OCC-POD-18-119.

PERSON RESPONSIBLE: Brian D. Savoy

Coal Station EBIT Schedule
(\$000's)

	12&0 v3		FRR Capacity BDS-1		Variance	
	2013	2014	2013	2014	2013	2014
Revenue:						
Capacity						
Energy						
Ancillary Services						
Total Revenue						
Cost of Goods Sold						
Fuel Costs						
Emissions						
Total - Cost of Goods Sold						
Total Margins						
Operating Expenses						
O&M						
Depreciation						
Taxes Other Than Income Taxes						
Total Operating Expenses						
Operating Income						
Interest Expense						
Earnings Before Income Tax						
			(160,442)	(86,314)		
Current and Deferred Income Taxes						
Adjusted Net Income						



Duke Energy OH & Duke Energy KY 2013 & 5 Year Plan Discussion

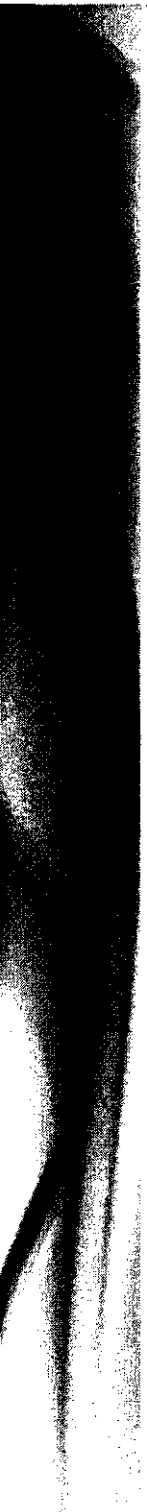
Patty Mullins, Financial Planning & Analysis

2-6-13

Includes Confidential and Privileged Information

Agenda

- Net Income Forecast
- Regulatory Assets / Amortizations
- Electric & Gas Sales Forecast
- O&M Trends
 - By function & net of recoverable
 - Base and Special Items
- Revenues and Rates
 - By class
 - By component
 - Base Rate Case assumptions
- Other Assumptions
- Capital Expenditures
- Riders
 - Energy Efficiency (EE)
 - Smart Grid (SG)
 - AMRP
 - ASRP
 - Decoupling
- Rate Base
- ROEs
 - Appendix
 - Financial Statements – Income Statement, Tracker Detail



Electric & Gas Sales Forecast

- Electric & Gas Sales Forecast is based on October load forecast
- Economic Outlook

OH/KY	Fall 2012	Spring 2012	Trend
Real GDP	2.7%	3.1%	↓
Real Mfg. GDP	3.4%	3.9%	↓
Real Income	2.1%	2.0%	→
Government Employment	1.8%	2.2%	↓
Non-Man employment	2.2%	2.2%	→
Population	0.6%	0.6%	→

- **Regional economic data that the fall load forecast was based**
 - **Unemployment rate** for Ohio and Kentucky service area - **7.5%** as of August, down 1% from August last year and 0.2% in the last three months.
 - **Office vacancy rate** in the Cincinnati market area **decreased to 13.7%** as of June 2012. The vacancy rate was 14.0% at the end of the first quarter 2012.
 - Seasonally adjusted **home owner vacancy rate is 2.2%** down from 2.6% a year ago but **residential permits are down 4.6% and private employment is down 2.1%** in August. Manufacturing for drilling and hydraulic fracking equipment has significantly slowed down.
 - **Real income** grew steadily and is **up 1.2% from last year** while commercial employment is also up 2.27% from last year.
 - In 2011, Ohio faced an \$8 billion gap for the 2012-2013 fiscal year. As revenue projections improved in 2012, the budget gap decreased. In August 2012, the governor's administration said that it anticipates a surplus of \$552 million at the end of FY2013 due to higher than expected tax receipts and less than expected spending.



Fall Electric Load Forecast

Ohio 2012 Fall Sales Forecast Billed Sales only (MWh)

	Fall 2012 Forecast/Actuals								
	Actuals	2012*							
	2011	2012*	2013	2014	2015	2016	2017	2012	2013
Residential	7,217,189	7,171,991						-0.6%	
Commercial	6,432,149	6,313,687						-1.8%	
Industrial	4,922,054	4,969,521						1.0%	
OPA	1,355,226	1,286,705						-5.1%	
Other	98,605	97,292						-1.3%	
Total Retail	20,025,223	19,839,196						-0.9%	
			Year over Year Growth					CAGR	CAGR
								11 - 16	12 - 17



Fall Gas Load Forecast – OH/KY

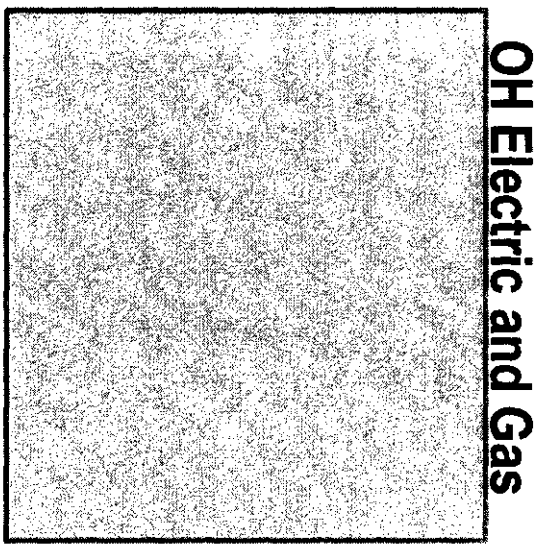


Fall Gas Load Forecast - OH

	Fall 2012 Forecast						Year over Year Growth					CAGR 2012 - 2017
	2011	2012*	2013	2014	2015	2016	2012*	2013	2014	2015	2016	
Residential	30,446,119	28,175,860					-7.5%					
Commercial	18,355,612	17,183,897					-6.4%					
Firm	16,367,170	15,546,796					-5.0%					
Interruptible	1,988,442	1,637,101					-17.7%					
Industrial	17,639,159	17,894,149					1.4%					
Firm	4,011,017	3,753,988					-6.4%					
Interruptible	13,628,142	14,140,160					3.8%					
OPA	5,449,061	5,538,932					1.6%					
Firm	2,368,187	2,160,328					-8.8%					
Interruptible	3,080,875	3,378,604					9.7%					
Other	-	-										
Total Retail	71,889,951	68,792,837					-4.3%					

Fall Gas Load Forecast - KY

Forecasted Jurisdictional Revenue by Type



■ Retail Base ■ Tracker ■ Wholesale ■ Other

Current Approved Rates - OH

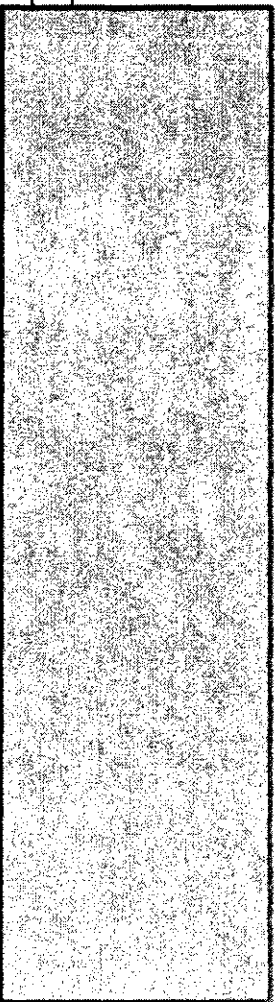
OH Electric Distribution

- Retail Rates approved July 2009
- 10.63% ROE per settlement
- No specific cap structure per settlement
- Rate Base approved \$1.3B

OH Electric Transmission

- Annual FERC filing rates

Customer Rates - Cents per Kwh*

	2013	2014	2015	2016	2017	CAGR
Residential						
Commercial						
Industrial						
OPA						
Street Lighting						
Average Rate Across Classes						
Year-over-Year Change						

* 2013 and 2014 include \$110M of ESP transition charge (budgeted in Commercial Power)

Current Approved Rates - OH

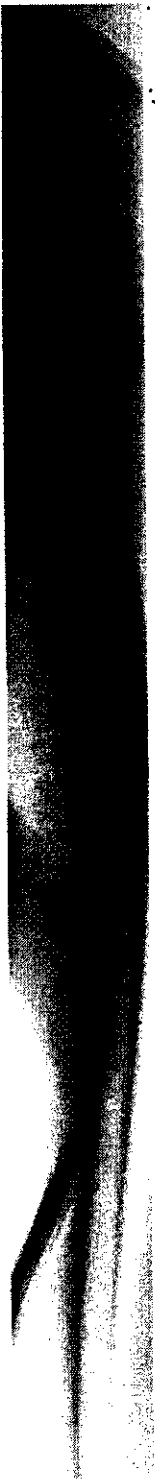
OH Gas

- Retail Rates approved July 2008
- Rate Base approved
 - Base Rates- \$700M
- ROE – black box settlement
- Financial Cap Structure of ~55.76% Equity

OH Gas Customer Rates (\$ per MCF)		2013	2014	2015	2016	2017
Total All-In Rate Retail Customers	\$					
Year-over-year Change						
Gas Cost Rate	\$					



Current Approved Rates - KY



Current Approved Rates - KY



Retail Case Assumptions

Contains Confidential Information

Attorney-Client Privilege / Attorney Work Product



Contains Confidential Information

OH

[Redacted]

DE Ohio
Dollars in Thousands

	2013	2014	2015	2016	2017
Total	Total	Total	Total	Total	Total

Smart Grid
Total

Smart Grid
Total

[Redacted]

OH Rider Assumptions

- Energy Efficiency (EE)
 - Forecast received from customer group in the fall 2012
 - OH does not include lost margins (ability to file for those rate codes not included in decoupling rider approval)
- Smart Grid (SG)
 - Assume OH SG rider through 2015 
 - 
- AMRP
 - Assume rider recovery of post rate case capital expenditures
- ASRP
 - Assume OH tracker
- Decoupling
 - Reset with 2013 rate case base rates, small impact over planning horizon

Rider Detail is included in appendix



OH 2013 O&M by Function

Contains Confidential Information

DE Ohio	2013 Annual Budget Gross	Recoverable	Annual Budget (Net)
Energy Supply			
Transmission Distribution & Gas Operations			
Customer Services & Grid Modernization			
Storm Contingency			
Remaining Corporate / FE&G Shared Services			
Governance & Eliminations			
DE Ohio Total			



OH O&M Trend

Contains Confidential Information

2012 2013 2014 2015 2016 2017

OH Segment O&M Net of recoverable

YoY % Change

- Base Change YoY
- Storm Contingency Change YoY
- Non Recoverable Special Item Change YoY
- Total O&M net of recoverable / CTA YoY Change

- Base Increase (Decrease)
- Base % Increase (Decrease)

- YoY Increases (decreases) of note
 - Pension / OPEB
 - Active Medical
 - Loss on Sale of A/R
 - NERC Facility Rating Project
 - Svc Co Depr. based on IT and EOS Capital Project Closings
 - Vegetation Management
 - Smart Grid
 - Other

Note Smart Grid is assumed to be included





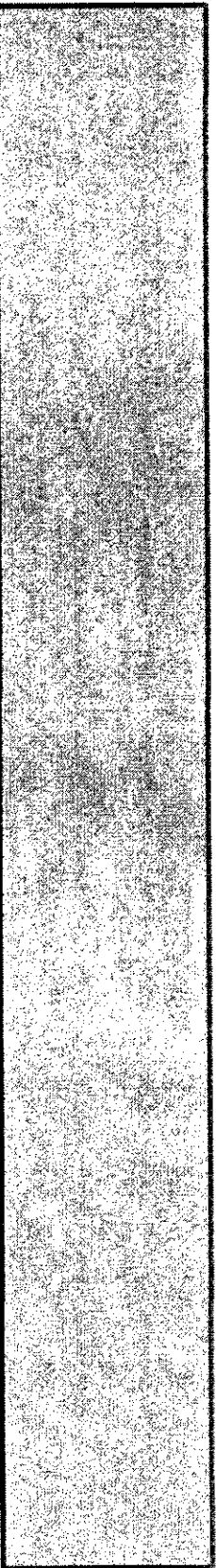
KY O&M Trend

Contains Confidential Information

Other OH/___ Assumptions

Contains Confidential Information

- New OH depreciation rates associated with rate case study assumed effective May 2013





OH Capital Forecast

2012 12&0 v2 Capital Spending Outlook by Project

Contains Confidential Information

(\$Millions)

DE - Ohio Regulated

2013	2014	2015	2016	2017	Total '13-'17
------	------	------	------	------	---------------

SmartGrid					
PD Customer Adds					
GO-Other					
TOTAL EXPANSION					
Maintenance					
Power Delivery					
Gas Delivery *					
Customer (RCPS)					
Remaining FE&G					
Maintenance - subtotal					
Power Delivery AFUDC Debt					
Gas Delivery AFUDC Debt					
Customer (RCPS) AFUDC Debt					
Remaining FE&G AFUDC Debt					
TOTAL MAINTENANCE					
TOTAL CAPEX					



KY Capital Forecast

Contains Confidential Information



Contains Confidential Information

Projected Rate Base

In Billions

	2013	2014	2015	2016	2017
OH					



ROE

Contains Confidential Information

	2012	2013	2014	2015	2016	2017
OH						



Appendix



2013 DE Ohio Reg Income Statement by Month

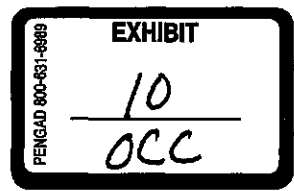
(\$ in millions)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year 2013
Operating Revenue													
Electric Revenue													
Sales T &M of Natural Gas and Petroleum													
Transportation and Storage of Natural Gas Rev													
Total Operating Revenue													
Operating Expenses													
Natural Gas and Petroleum Products Purchased													
Operations, Maintenance and Other													
Fuel used in Electric Generation and Purchased Power													
Depreciation and Amortization													
Property and Other Taxes													
Total Operating Expenses													
Gains													
Operating Income													
Other Income and (Expenses)													
Interest Expense													
Earnings Before Taxes													
Income Taxes													
Net Income													



2013 DE Kentucky Income Statement by Month

(\$ in millions)



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Eleventh Set of Interrogatories
Date Received: March 7, 2013

OCC-INT-11-084 PUBLIC

REQUEST:

Referring to Savoy testimony, page 5, lines 18-20, please provide calculations supporting the statement that Duke Energy Ohio requires approximately \$134 million on an annualized basis through May 31, 2015, to earn even zero percent on its equity investment.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

This response will be provided to all parties in this case upon execution of a confidentiality agreement.

PERSON RESPONSIBLE: N/A

**Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Eleventh Set of Interrogatories
Date Received: March 7, 2013**

OCC-INT-11-084 CONFIDENTIAL

REQUEST:

Referring to Savoy testimony, page 5, lines 18-20, please provide calculations supporting the statement that Duke Energy Ohio requires approximately \$134 million on an annualized basis through May 31, 2015, to earn even zero percent on its equity investment.

RESPONSE:

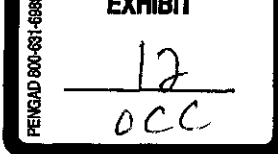
CONFIDENTIAL PROPRIETARY TRADE SECRET

See Confidential Attachment OCC-INT-11-084.

PERSON RESPONSIBLE: Brian D. Savoy

Shortfall to (Shortfall to 0% ROE

Line		Earnings Before Income Taxes
1	Aug - Dec 2012	(\$110,143,719)
2	2013	(\$160,441,503)
3	2014	(\$86,313,792)
4	Jan - May 2015	<u>(\$22,079,940)</u>
5	Total Aug 2012 - May 2015	(\$378,978,954)
6	Months in Study Period	34
7	Annual Months	12
8	Breakeven ROE (5) / (6) x (7)	(\$133,757,278)



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Twenty-First Set of Interrogatories
Date Received: April 8, 2013

OCC-INT-21-165 PUBLIC

REQUEST:

Please identify the latest available ROE projections for the next five years associated with Duke Energy Ohio as a whole, considering the franchised electric and gas operating segment, and the commercial power generation operating regulated segment.

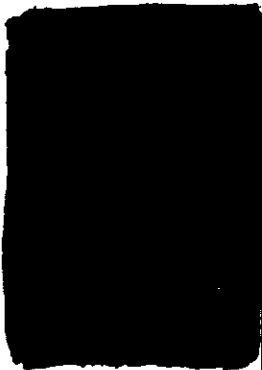
RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

This response will be provided to all parties in these cases upon execution of a Confidentiality Agreement.

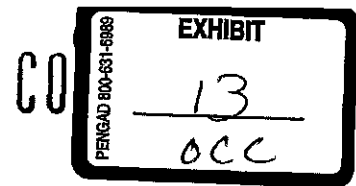
PERSON RESPONSIBLE: N/A

Duke Energy Ohio (1)
Projected Adjusted ROE
Dollars in millions

	<u>2013</u>	<u>2014</u>
Adjusted Net Income		
Average Equity		
Average Goodwill		
Average Equity excluding goodwill		
Duke Energy Ohio ROE (adjusted earnings)		
Duke Energy Ohio ROE excluding goodwill (adjusted earnings)		

(1) Excludes Duke Energy Kentucky and Midwest Gas assets (former DENA assets).

PERSON RESPONSIBLE: Legal, as to objection
Brian D. Savoy



Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC Sixteenth Set Production of Documents
Date Received: March 18, 2013

OCC-POD-16-101 SUPP CONF

REQUEST:

Please provide a copy of Duke Energy Ohio's most recent long-term financial forecast report (five-year update) referred to by Mr. Savoy during his March 15, 2013 deposition as the "12 & 0".

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

Objection. This Request is overly broad and unduly burdensome, given that it seeks to elicit information that is neither relevant to these proceedings nor likely to lead to the discovery of admissible evidence. Without waiving said objection, to the extent discoverable, and in the spirit of discovery, see attached response OCC-POD-016-101 SUPP Attachment CONF. Answering further, the information in OCC-POD-016-101 SUPP Attachment CONF is presented for the Duke Energy Ohio legal entity only, unless it appears in consolidated fashion. Answering further, the governance data presented is the portion of the governance costs that have been allocated to the Duke Energy Ohio non-regulated generation segment of the Commercial Business unit. The Duke Energy Ohio non-regulated generation business is consolidated, including both coal generation (the legacy coal assets) and gas generation (the DENA assets).

PERSON RESPONSIBLE: Legal, as to objection
Brian D. Savoy

OCC-POD-16-101

2012-12-31 Consolidated v3

Year 2013

Year 2014

Year 2015

Year 2016

Year 2017

Ohio Coal Generation

Operating Revenue

Electric Sales Regulated
Electric Transport Regulated
Intercompany Electric Revenue - Reg
Mark to Market Electric Regulated
Other Electric Revenue Regulated
Unbilled Fuel Regulated
Regulated Electric

Gas Transportation Regulated
Intercompany Natural Gas Revenue - Reg
Other Revenue Gas Regulated
Retail Sales Gas Regulated
Sale of Gas Regulated
Transport Gas Regulated
Regulated Natural Gas

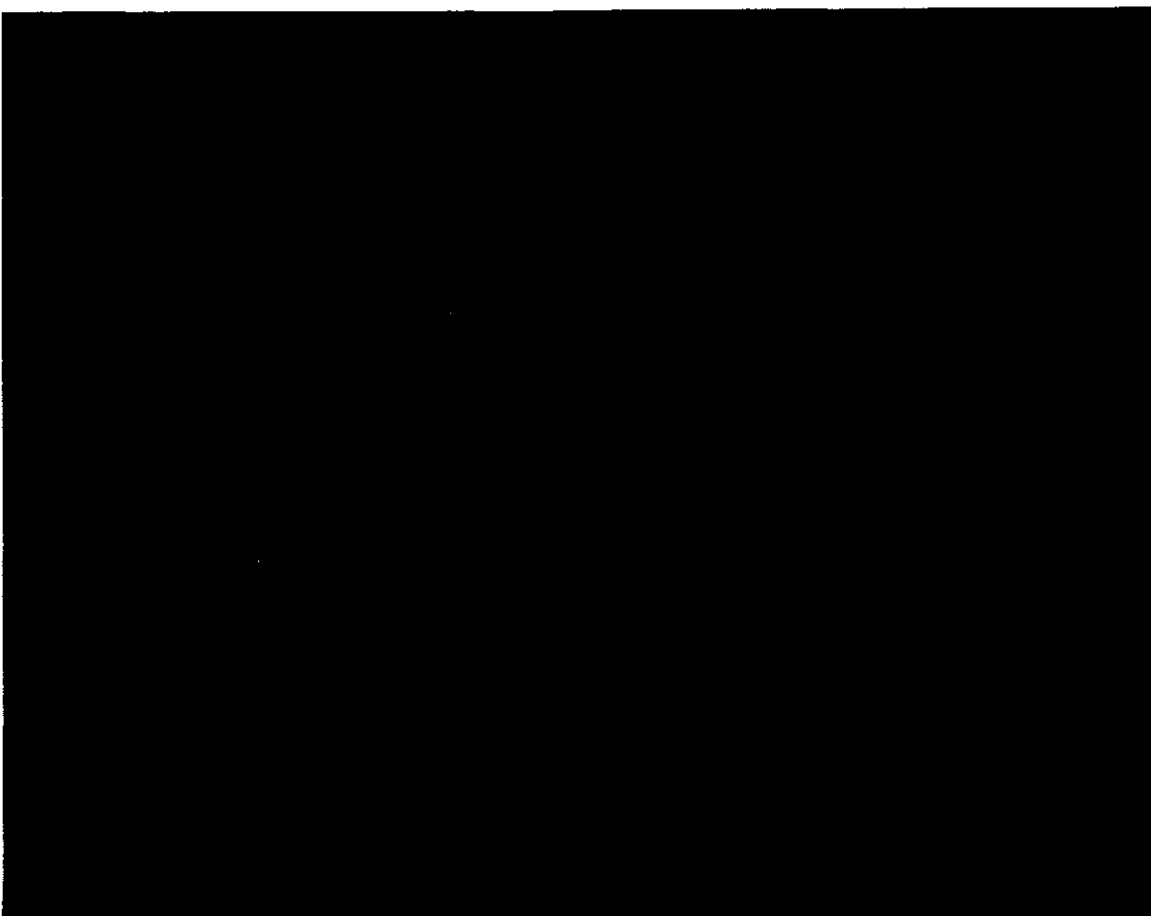
Electric Revenue Non Regulated
IC Mark to Market NonReg
Intercompany Electric Rev NonReg
Intercompany Other Revenue NonReg
Mark to Market NonRegulated
Other Electric Rev NonRegulated
Other Misc Rev NonReg
Sales Gas NonRegulated
Non-Regulated Electric, Natural Gas and Other

Unused Operating Revenue Accounts
Unused Operating Revenue Accounts

Total Operating Revenue

Operating Expenses

Intercompany Gas Purchased
Gas Purchased
Realized Mtm
Commodity Purchases
Derivative Purchases
Unrealized Mtm
Intercompany LPG Purchases
LPG Purchased



2012 12800 Consolidated V3	Year 2013	Year 2014	Year 2015	Year 2016	Year 2017
Intercompany Purchased Refined Products					
Purchased Crude Oil					
Purchased Refined Products					
Purchased Fertilizer					
Purchased Coal					
Cost of Natural Gas and Coal Sold					
Intercompany Operating Expenses					
Operating Expenses					
Repairs and Maintenance					
Intercompany Admin and General Expenses					
Administrative and General Expenses					
Gain Or Loss on Liability Settlement					
Operations, Maintenance and Other					
Cost of Fuel - Other					
Nuclear Fuel Cost					
Nuclear Fuel Cost - Disposals					
Fuel Cost - Coal					
Intercompany Cost of Sales - Fuel					
Power Purchased					
Intercompany Purchased Power					
Fuel used in Electric Generation and Purchased Power					
Dda Regulatory Assets					
Dda Regulatory Liabilities					
Dda Investment in Real Estate					
Dda Non - Current Assets					
Depreciation and Depletion					
Amortization - Goodwill					
Amortization - Other Investments					
Depreciation and Amortization					
Miscellaneous Taxes					
Property and Other Taxes					
Impairment of Goodwill					
Total Impairments and Other Related Charges					
Impairments and Other Charges					
Total Operating Expenses					
Sale Misc Oth Asset Gain (Loss)					
PpandE Gain (Loss)					
IC other assets Gain (Loss)					
Gain/(Loss) on Sales of Other Assets and Other, net					

2012-12-31 2013 2014 2015 2016 2017**Operating Income**

Equity of Affiliates	
G/L on Sale Impair of Eqty Inv	
Inv Affiliate Impair/Writeoff	
Intercompany Other Income	
Other Income	
SAB 51 Gains	
Intercompany Other Expenses	
Other Expenses	
AFUDC and Other Deferred Returns	
Deferred Returns	
EBIT Gross Up	
EBIT Gross Up Reversal	
Interest and Dividends	
Foreign Currency (Gains) and Losses	
Consolidating Foreign Currency Gain/(Loss)	
Intercompany Interest Income	
Other Inc & Exp not in EBIT	
Other Income and Expenses	

Earnings Before Interest Expense and Taxes

Interest on Long-Term Debt	
Intercompany Interest on Long-Term Debt	
Interest on Other Debt	
Intercompany Interest on Other Debt	
Amortization of Debt Discontinued	
Amortization of Dde	
Miscellaneous Interest Expense	
Intercompany Interest Expense	
Interest Costs on Capital Debt Expense	
Interest Expense	

Earnings From Continuing Operations Before Income Taxes

Current Federal Income Taxes	
Current State Income Taxes	
Foreign Income Taxes	
Deferred Federal Income Taxes	
Deferred State Income Taxes	
Deferred Foreign Income Taxes	
Curr Fed Inc Tax - FIN48	
Curr State Inc Tax - FIN 48	
Curr Foreign Inc Tax - FIN48	

	Year 2013	Year 2014	Year 2015	Year 2016	Year 2017
2012 12/30/2013 Consolidated v3					
Def Fed Inc Tax - FIN48					
Def State Inc Tax - FIN48					
Def Foreign Inc Tax - FIN48					
Investment Tax Credit					
Total Income Taxes					
Net Income (Loss) attributable to non controlling interests					
Income from Continuing Operations: Attributable to Duke Energy Corp					
Reversal: Net Income (Loss) attributable to non controlling interests					
Income (Loss) From Continuing Operations					
Earnings of Subsidiaries					
Discontinued Operations					
Gain (Loss) on Disposal of Disc Ops, excluding taxes					
Tax Gain (Loss) on Disposal of Disc Ops					
Gain (Loss) on Disposal, net of tax					
Discontinued Operations, excluding taxes					
Taxes on Discontinued Operations					
Discontinued Operations, Net of Tax					
Intercompany Discontinued Operations					
Income (Loss) From Discontinued Operations, net of tax					
Net Income Before Extraordinary Items and Change in Acct. Prin.					
Cumulative Change in Accounting Principle					
Extraordinary Items					
Consolidated Net Income					

OCC-POD-16-101

2012, 12&00 Consolidated v3

Year 2013

Year 2014

Year 2015

Year 2016

Year 2017

MW Generation Governance

Operating Revenue

Electric Sales Regulated
Electric Transport Regulated
Intercompany Electric Revenue - Reg
Mark to Market Electric Regulated
Other Electric Revenue Regulated
Unbilled Fuel Regulated
Regulated Electric

Gas Transportation Regulated
Intercompany Natural Gas Revenue - Reg
Other Revenue Gas Regulated
Retail Sales Gas Regulated
Sale of Gas Regulated
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Unused Operating Revenue Accounts
Unused Operating Revenue Accounts

Total Operating Revenue

Operating Expenses

Intercompany Gas Purchased
Gas Purchased
Realized Mtm

Commodity Purchases	
Derivative Purchases	
Unrealized Mtm	
Intercompany LPG Purchases	
LPG Purchased	
Intercompany Purchased Refined Products	
Purchased Crude Oil	
Purchased Refined Products	
Purchased Fertilizer	
Purchased Coal	
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Operating Expenses	
Repairs and Maintenance	
Intercompany Admin and General Expenses	
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Operations, Maintenance and Other	
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Nuclear Fuel Cost	
Nuclear Fuel Cost - Disposals	
Fuel Cost - Coal	
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Power Purchased	
Intercompany Purchased Power	
Fuel used in Electric Generation and Purchased Power	
Dda Regulatory Assets	
Dda Regulatory Liabilities	
Dda Investment in Real Estate	
Dda Non - Current Assets	
Depreciation and Depletion	
Amortization - Goodwill	
Amortization - Other Investments	
Depreciation and Amortization	
Miscellaneous Taxes	
Property and Other Taxes	
Impairment of Goodwill	

Total Impairments and Other Related Charges
Impairments and Other Charges

Total Operating Expenses

Sale Misc Oth Asset Gain (Loss)
Ppande Gain (Loss)
IC other assets Gain (Loss)
Gain/(Loss) on Sales of Other Assets and Other, net

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Equity of Affiliates
G/L on Sale Impair of Eqty Inv
Inv Affiliate Impair/Writeoff
Intercompany Other Income
Other Income
SAB 51 Gains
Intercompany Other Expenses
Other Expenses
AFUDC and Other Deferred Returns
Deferred Returns
EBIT Gross Up
EBIT Gross Up Reversal
Interest and Dividends
Foreign Currency (Gains) and Losses
Consolidating Foreign Currency Gain/(Loss)
Intercompany Interest Income
Other Inc & Exp not in EBIT
Other Income and Expenses

Earnings Before Interest Expense and Taxes

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Intercompany Interest on Long-Term Debt
Interest on Other Debt
Intercompany Interest on Other Debt
Amortization of Debt Discontinued
Amortization of Dde
Miscellaneous Interest Expense

Intercompany Interest Expense
Interest Costs on Capital Debt Expense
Interest Expense

Earnings From Continuing Operations Before Income Taxes

Current Federal Income Taxes
Current State Income Taxes
Foreign Income Taxes
Deferred Federal Income Taxes
Deferred State Income Taxes
Deferred Foreign Income Taxes
Curr Fed Inc Tax - FIN48
Curr State Inc Tax - FIN 48
Curr Foreign Inc Tax - FIN48
Def Fed Inc Tax - FIN48
Def State Inc Tax - FIN48
Def Foreign Inc Tax - FIN48
Investment Tax Credit
Total Income Taxes

Net Income (Loss) attributable to non controlling interests

Income from Continuing Operations: Attributable to Duke Energy Corp

Reversal: Net Income (Loss) attributable to non controlling interests

Income (Loss) From Continuing Operations

Earnings of Subsidiaries

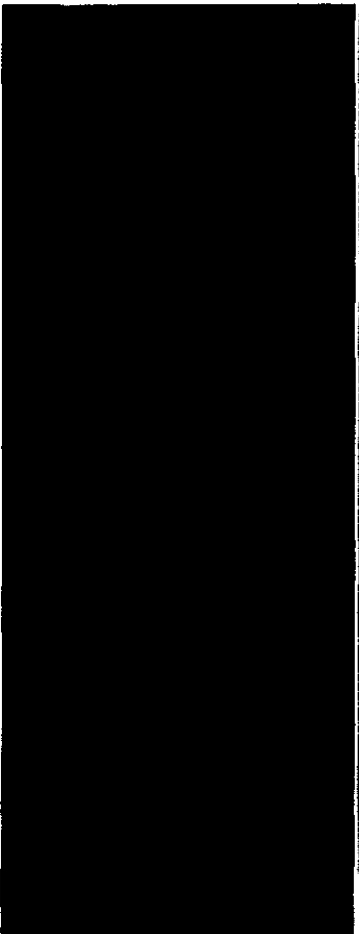
Discontinued Operations

Gain (Loss) on Disposal of Disc Ops, excluding taxes
Tax Gain (Loss) on Disposal of Disc Ops
Gain (Loss) on Disposal, net of tax

Discontinued Operations, excluding taxes
Taxes on Discontinued Operations
Discontinued Operations, Net of Tax

Intercompany Discontinued Operations

2012 12&00 Consolidated v3	Year 2013	Year 2014	Year 2015	Year 2016	Year 2017
Income (loss) From Discontinued Operations, net of tax					
Net Income Before Extraordinary Items and Change in Acct. Prin.					
Cumulative Change in Accounting Principle Extraordinary Items					
Consolidated Net Income					



OCC-POD-16-101
2012-12-31-00 Consolidated v3
Year 2013 Year 2014 Year 2015 Year 2016 Year 2017

DE Ohio Reg Consolidated Legal

Operating Revenue

Electric Sales Regulated
Electric Transport Regulated
Intercompany Electric Revenue - Reg
Other Electric Revenue Regulated
Regulated Electric

Gas Transportation Regulated
Intercompany Natural Gas Revenue - Reg
Other Revenue Gas Regulated
Retail Sales Gas Regulated
Sale of Gas Regulated
Transport Gas Regulated
Regulated Natural Gas

Other Electric Rev NonRegulated
Other Misc Rev NonReg
Sales Gas NonRegulated
Non-Regulated Electric, Natural Gas and Other

Total Operating Revenue

Operating Expenses

Intercompany Gas Purchased
Gas Purchased
Cost of Natural Gas and Coal Sold

Intercompany Operating Expenses
Operating Expenses
Repairs and Maintenance
Intercompany Admin and General Expenses
Administrative and General Expenses
Gain Or Loss on Liability Settlement
Operations, Maintenance and Other

Cost of Fuel - Other



Power Purchased
Intercompany Purchased Power
Fuel used in Electric Generation and Purchased Power

Dda Regulatory Assets
Dda Regulatory Liabilities
Depreciation and Depletion
Amortization - Other Investments
Depreciation and Amortization

Miscellaneous Taxes
Property and Other Taxes

Total Operating Expenses

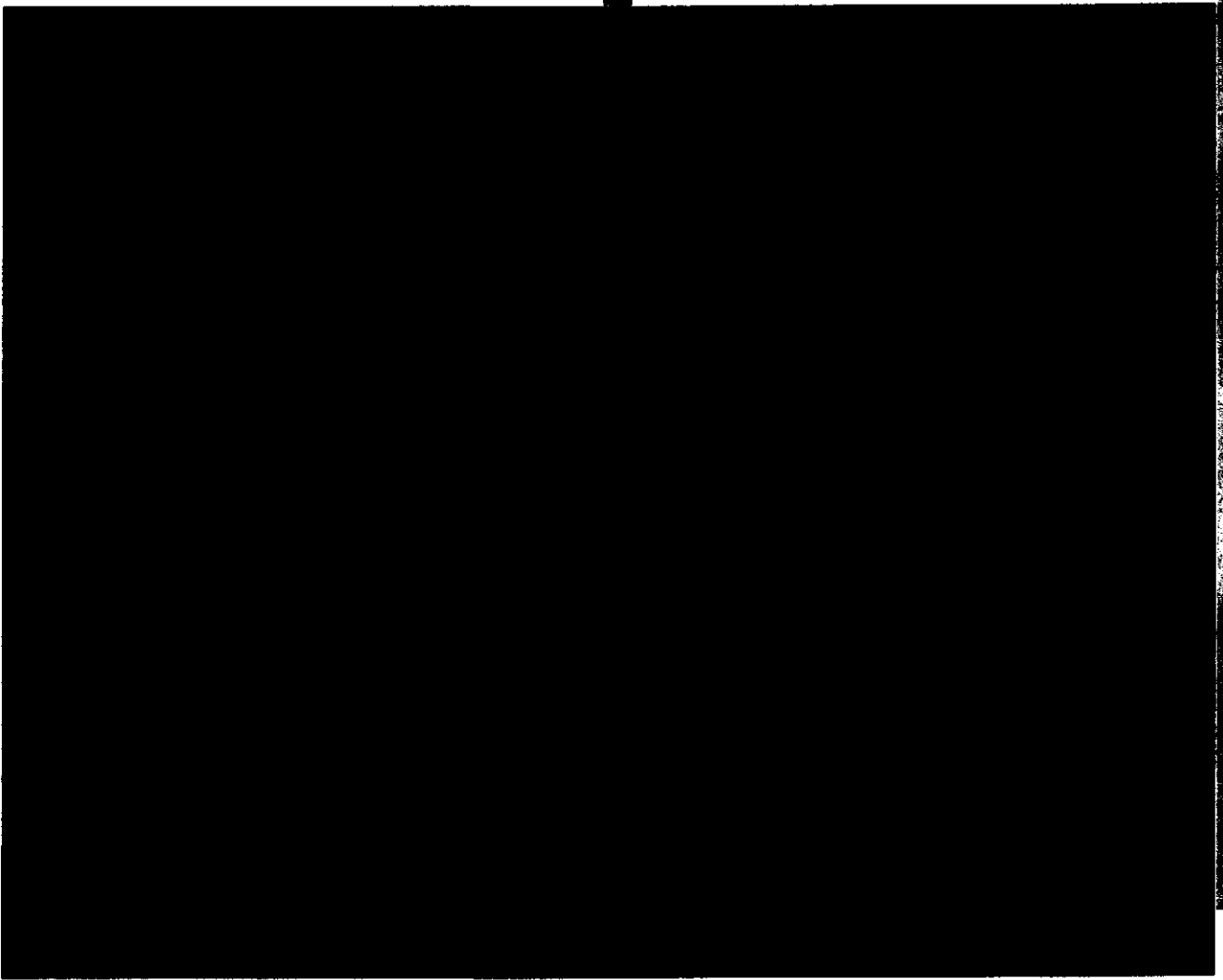
Sale Misc Oth Asset Gain (Loss)
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Gain/(Loss) on Sales of Other Assets and Other, net

Operating Income

Other Income
AFUDC and Other Deferred Returns
Interest and Dividends
Intercompany Interest Income
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Earnings Before Interest Expense and Taxes

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Interest Expense



Earnings From Continuing Operations Before Income Taxes

Current Federal Income Taxes
Current State Income Taxes
Deferred Federal Income Taxes
Deferred State Income Taxes
Deferred Foreign Income Taxes
Investment Tax Credit
Total Income Taxes

Income from Continuing Operations: Attributable to Duke Energy Corp

Income (loss) From Continuing Operations

Net Income Before Extraordinary Items and Change in Acct. Prin.

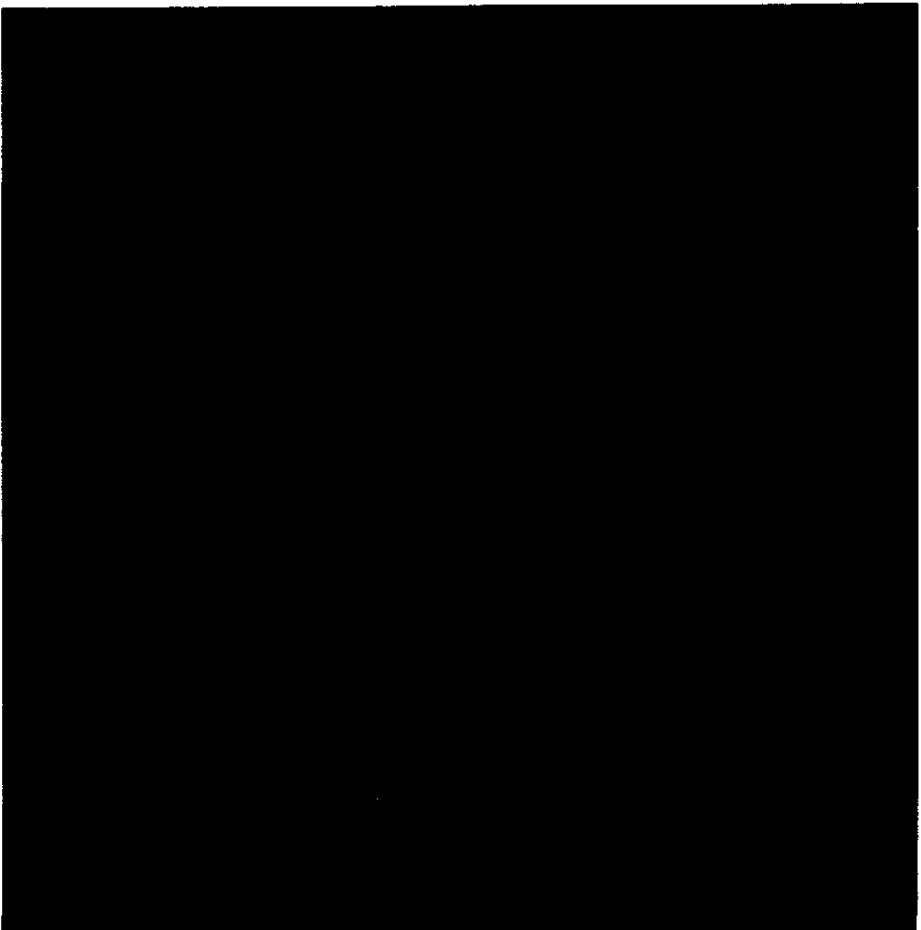
Cumulative Change in Accounting Principle
Extraordinary Items

Consolidated Net Income

Less: Net Income (loss) attributable to non controlling interests

Net Income Attributable to Controlling Interests

Preferred Stock Dividend Requirement
Earnings Available for Common



CE 9-11

Duke Energy Ohio
Case No. 12-2400-EL-UNC
OCC First Set Production of Documents
Date Received: December 21, 2012

OCC-POD-01-005 CONFIDENTIAL

REQUEST:

Please provide a copy of the generating unit commitment information that was provided to PJM, as referred to in the Stipulation and Recommendation at 12-13, dated October 24, 2011 in Case No. 11-3549-EL-SSO et al.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

Please see OCC-POD-01-005 Confidential Attachment.

PERSON RESPONSIBLE: Kenneth J. Jennings

CompanyName	StartDay	StopDay	ObligationMW	ThresholdMW	SalesCapMW	SelfScheduleCapMW	AnnualMinRequirementMW	ExtendedSummerMinRequirementMW
DEOHIO	6/1/2011	5/31/2012						
DEOHIO	6/1/2012	5/31/2013						
DEOHIO	6/1/2013	5/31/2014						
DEOHIO	6/1/2014	5/31/2015						

CONFIDENTIAL PROPRIETARY TRADE SECRET

Company Name	ResourceID	ResourceName	ResourceType	StartDay	StopDay	EFord	FRRCommittedMW	UCAPCommittedMW
DEOHIO	89900101	BECKJORD 6	GEN	6/1/2012	5/31/2013			
DEOHIO	89902101	BECKJORD GT1	GEN	6/1/2012	5/31/2013			
DEOHIO	89902102	BECKJORD GT2	GEN	6/1/2012	5/31/2013			
DEOHIO	89902103	BECKJORD GT3	GEN	6/1/2012	5/31/2013			
DEOHIO	89902104	BECKJORD GT4	GEN	6/1/2012	5/31/2013			
DEOHIO	89120104	CONESVILLE 4	GEN	6/1/2012	5/31/2013			
DEOHIO	98010101	DICKS CREEK 1	GEN	6/1/2012	5/31/2013			
DEOHIO	98010103	DICKS CREEK 3	GEN	6/1/2012	5/31/2013			
DEOHIO	98010104	DICKS CREEK 4	GEN	6/1/2012	5/31/2013			
DEOHIO	98010105	DICKS CREEK 5	GEN	6/1/2012	5/31/2013			
DEOHIO	87030101	KILLEN	GEN	6/1/2012	5/31/2013			
DEOHIO	85060107	MIAMI FORT 7	GEN	6/1/2012	5/31/2013			
DEOHIO	85060108	MIAMI FORT 8	GEN	6/1/2012	5/31/2013			
DEOHIO	85062103	MIAMI FORT GT3	GEN	6/1/2012	5/31/2013			
DEOHIO	85062104	MIAMI FORT GT4	GEN	6/1/2012	5/31/2013			
DEOHIO	85062105	MIAMI FORT GT5	GEN	6/1/2012	5/31/2013			
DEOHIO	85062106	MIAMI FORT GT6	GEN	6/1/2012	5/31/2013			
DEOHIO	87020101	STUART 1	GEN	6/1/2012	5/31/2013			
DEOHIO	87020102	STUART 2	GEN	6/1/2012	5/31/2013			
DEOHIO	87020103	STUART 3	GEN	6/1/2012	5/31/2013			
DEOHIO	87020104	STUART 4	GEN	6/1/2012	5/31/2013			
DEOHIO	87120101	ZIMMER 1	GEN	6/1/2012	5/31/2013			
DEOHIO	99130401	KYGER CREEK 1 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99130402	KYGER CREEK 2 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99130403	KYGER CREEK 3 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99130404	KYGER CREEK 4 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120401	CLIFTY CREEK 1 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120402	CLIFTY CREEK 2 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120404	CLIFTY CREEK 4 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99130405	KYGER CREEK 5 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120403	CLIFTY CREEK 3 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120405	CLIFTY CREEK 5 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	99120406	CLIFTY CREEK 6 OVEC	GEN	6/1/2012	5/31/2013			
DEOHIO	87023105	STUART DIESEL 1-4	GEN	6/1/2012	5/31/2013			
DEOHIO	98000003	DEOHIO DEOK DR EXISTING	DEMAND	6/1/2012	5/31/2013			
DEOHIO	86122101	ELGIN CT 1	GEN	6/1/2012	5/31/2013			
DEOHIO	86122102	ELGIN CT 2	GEN	6/1/2012	5/31/2013			
DEOHIO	86122103	ELGIN CT 3	GEN	6/1/2012	5/31/2013			
DEOHIO	90210110	RONCO CT1	GEN	6/1/2012	5/31/2013			
DEOHIO	90210120	RONCO CT2	GEN	6/1/2012	5/31/2013			
DEOHIO	89500104	HANGING ROCK 2GT1	GEN	6/1/2012	5/31/2013			
DEOHIO	89500102	HANGING ROCK 1GT2	GEN	6/1/2012	5/31/2013			
DEOHIO	89500101	HANGING ROCK 1GT1	GEN	6/1/2012	5/31/2013			
DEOHIO	86202106	LEE COUNTY CT 6	GEN	6/1/2012	5/31/2013			
DEOHIO	86202104	LEE COUNTY CT 4	GEN	6/1/2012	5/31/2013			
DEOHIO	89500103	HANGING ROCK CC1	GEN	6/1/2012	5/31/2013			
DEOHIO	89160101	WASHINGTON 1	GEN	6/1/2012	5/31/2013			
DEOHIO	89160102	WASHINGTON 2	GEN	6/1/2012	5/31/2013			
DEOHIO	89160103	WASHINGTON 3	GEN	6/1/2012	5/31/2013			
DEOHIO	89500105	HANGING ROCK 2GT2	GEN	6/1/2012	5/31/2013			
DEOHIO	89500106	HANGING ROCK CC2	GEN	6/1/2012	5/31/2013			
DEOHIO	89500106	HANGING ROCK CC2	GEN	6/1/2012	5/31/2013			
DEOHIO	86202108	LEE COUNTY CT 8	GEN	6/1/2012	5/31/2013			
DEOHIO	86202105	LEE COUNTY CT 5	GEN	6/1/2012	5/31/2013			
DEOHIO	90210101	RONCO STG	GEN	6/1/2012	5/31/2013			
DEOHIO	86202101	LEE COUNTY CT 1	GEN	6/1/2012	5/31/2013			

Company Name	ResourceID	ResourceName	ResourceType	StartDay	StopDay	EFord	FRRCommittedMW	UCAPCommittedMW
DEOHIO	89902101	BECKJORD GT1	GEN	1/1/2012	5/31/2012			
DEOHIO	89900101	BECKJORD 6	GEN	1/1/2012	5/31/2012			
DEOHIO	89902102	BECKJORD GT2	GEN	1/1/2012	5/31/2012			
DEOHIO	89902103	BECKJORD GT3	GEN	1/1/2012	5/31/2012			
DEOHIO	89902104	BECKJORD GT4	GEN	1/1/2012	5/31/2012			
DEOHIO	89120104	CONESVILLE 4	GEN	1/1/2012	5/31/2012			
DEOHIO	98010103	DICKS CREEK 3	GEN	1/1/2012	5/31/2012			
DEOHIO	98010104	DICKS CREEK 4	GEN	1/1/2012	5/31/2012			
DEOHIO	98010105	DICKS CREEK 5	GEN	1/1/2012	5/31/2012			
DEOHIO	87030101	KILLEN	GEN	1/1/2012	5/31/2012			
DEOHIO	85060107	MIAMI FORT 7	GEN	1/1/2012	5/31/2012			
DEOHIO	85060108	MIAMI FORT 8	GEN	1/1/2012	5/31/2012			
DEOHIO	85062103	MIAMI FORT GT3	GEN	1/1/2012	5/31/2012			
DEOHIO	85062104	MIAMI FORT GT4	GEN	1/1/2012	5/31/2012			
DEOHIO	85062106	MIAMI FORT GT6	GEN	1/1/2012	5/31/2012			
DEOHIO	87020101	STUART 1	GEN	1/1/2012	5/31/2012			
DEOHIO	87020102	STUART 2	GEN	1/1/2012	5/31/2012			
DEOHIO	85062105	MIAMI FORT GT5	GEN	1/1/2012	5/31/2012			
DEOHIO	87020103	STUART 3	GEN	1/1/2012	5/31/2012			
DEOHIO	87020104	STUART 4	GEN	1/1/2012	5/31/2012			
DEOHIO	87120101	ZIMMER 1	GEN	1/1/2012	5/31/2012			
DEOHIO	99130401	KYGER CREEK 1 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99130402	KYGER CREEK 2 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99130403	KYGER CREEK 3 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99130404	KYGER CREEK 4 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99130405	KYGER CREEK 5 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120401	CLIFTY CREEK 1 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120402	CLIFTY CREEK 2 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120403	CLIFTY CREEK 3 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120404	CLIFTY CREEK 4 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120405	CLIFTY CREEK 5 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	99120406	CLIFTY CREEK 6 OVEC	GEN	1/1/2012	5/31/2012			
DEOHIO	87023105	STUART DIESEL 1-4	GEN	1/1/2012	5/31/2012			
DEOHIO	86070103	CORDOVA CC 1	GEN	1/1/2012	5/31/2012			
DEOHIO	86070101	CORDOVA CT 1	GEN	1/1/2012	5/31/2012			
DEOHIO	53712101	HANDSOME LAKE 1	GEN	1/1/2012	5/31/2012			
DEOHIO	53712102	HANDSOME LAKE 2	GEN	1/1/2012	5/31/2012			
DEOHIO	3780251	DECCAP DEOK DR	DEMAND	1/1/2012	5/31/2012			
DEOHIO	98000003	DEOHIO DEOK DR EXISTING	DEMAND	1/1/2012	1/30/2012			
DEOHIO	53712103	HANDSOME LAKE 3	GEN	1/1/2012	5/31/2012			
DEOHIO	53712104	HANDSOME LAKE 4	GEN	1/1/2012	5/31/2012			
DEOHIO	53712105	HANDSOME LAKE 5	GEN	1/1/2012	5/31/2012			
DEOHIO	53712102	HANDSOME LAKE 2	GEN	1/1/2012	5/31/2012			
DEOHIO	98010101	DICKS CREEK 1	GEN	1/1/2012	5/31/2012			
DEOHIO	86202101	LEE COUNTY CT 1	GEN	1/1/2012	5/31/2012			
DEOHIO	89900115	BECKJORD 5	GEN	1/31/2012	5/31/2012			

CompanyName	ResourceID	ResourceName	ResourceType	StartDay	StopDay	EFord	FRRCommittedMW	UCAPCommittedMW
DEOHIO	89900101	BECKJORD 6	GEN	6/1/2013	5/31/2014			
DEOHIO	89120104	CONESVILLE 4	GEN	6/1/2013	5/31/2014			
DEOHIO	89902101	BECKJORD GT1	GEN	6/1/2013	5/31/2014			
DEOHIO	89900111	BECKJORD 1	GEN	6/1/2013	5/31/2014			
DEOHIO	89902102	BECKJORD GT2	GEN	6/1/2013	5/31/2014			
DEOHIO	89902103	BECKJORD GT3	GEN	6/1/2013	5/31/2014			
DEOHIO	89902104	BECKJORD GT4	GEN	6/1/2013	5/31/2014			
DEOHIO	98010101	DICKS CREEK 1	GEN	6/1/2013	5/31/2014			
DEOHIO	98010103	DICKS CREEK 3	GEN	6/1/2013	5/31/2014			
DEOHIO	98010104	DICKS CREEK 4	GEN	6/1/2013	5/31/2014			
DEOHIO	98010105	DICKS CREEK 5	GEN	6/1/2013	5/31/2014			
DEOHIO	87030101	KILLEN	GEN	6/1/2013	5/31/2014			
DEOHIO	85060107	MIAMI FORT 7	GEN	6/1/2013	5/31/2014			
DEOHIO	85060108	MIAMI FORT 8	GEN	6/1/2013	5/31/2014			
DEOHIO	85062103	MIAMI FORT GT3	GEN	6/1/2013	5/31/2014			
DEOHIO	85062104	MIAMI FORT GT4	GEN	6/1/2013	5/31/2014			
DEOHIO	85062105	MIAMI FORT GT5	GEN	6/1/2013	5/31/2014			
DEOHIO	85062106	MIAMI FORT GT6	GEN	6/1/2013	5/31/2014			
DEOHIO	87020101	STUART 1	GEN	6/1/2013	5/31/2014			
DEOHIO	87020102	STUART 2	GEN	6/1/2013	5/31/2014			
DEOHIO	87020103	STUART 3	GEN	6/1/2013	5/31/2014			
DEOHIO	87020104	STUART 4	GEN	6/1/2013	5/31/2014			
DEOHIO	87120101	ZIMMER 1	GEN	6/1/2013	5/31/2014			
DEOHIO	99130401	KYGER CREEK 1 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99130403	KYGER CREEK 3 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99130402	KYGER CREEK 2 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99130404	KYGER CREEK 4 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99130405	KYGER CREEK 5 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120401	CLIFTY CREEK 1 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120402	CLIFTY CREEK 2 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120403	CLIFTY CREEK 3 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120404	CLIFTY CREEK 4 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120405	CLIFTY CREEK 5 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	99120406	CLIFTY CREEK 6 OVEC	GEN	6/1/2013	5/31/2014			
DEOHIO	87023105	STUART DIESEL 1-4	GEN	6/1/2013	5/31/2014			
DEOHIO	98000003	DEOHIO DEOK DR EXISTING	DEMAND	6/1/2013	5/31/2014			

CompanyName	ResourceID	ResourceName	ResourceType	StartDay	StopDay	EFORD	FRRCommittedMW	UCAPCommittedMW
DEOHO	89900111	BECKUORD 1	GEN	6/1/2014	5/31/2015			
DEOHO	89900111	BECKUORD 1	GEN	6/1/2014	5/31/2015			
DEOHO	89900112	BECKUORD 2	GEN	6/1/2014	5/31/2015			
DEOHO	89900113	BECKUORD 3	GEN	6/1/2014	5/31/2015			
DEOHO	89900114	BECKUORD 4	GEN	6/1/2014	5/31/2015			
DEOHO	89900101	BECKUORD 6	GEN	6/1/2014	5/31/2015			
DEOHO	89902101	BECKUORD GT1	GEN	6/1/2014	5/31/2015			
DEOHO	89902102	BECKUORD GT2	GEN	6/1/2014	5/31/2015			
DEOHO	89902103	BECKUORD GT3	GEN	6/1/2014	5/31/2015			
DEOHO	89902104	BECKUORD GT4	GEN	6/1/2014	5/31/2015			
DEOHO	99120401	CLIFTY CREEK 1 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99120402	CLIFTY CREEK 2 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99120403	CLIFTY CREEK 3 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99120404	CLIFTY CREEK 4 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99120405	CLIFTY CREEK 5 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99120406	CLIFTY CREEK 6 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	98010101	DICKS CREEK 1	GEN	6/1/2014	5/31/2015			
DEOHO	99130401	KYGER CREEK 1 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99130402	KYGER CREEK 2 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99130403	KYGER CREEK 3 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99130404	KYGER CREEK 4 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	99130405	KYGER CREEK 5 OVEC	GEN	6/1/2014	5/31/2015			
DEOHO	89120104	CONESVILLE 4	GEN	6/1/2014	5/31/2015			
DEOHO	98010103	DICKS CREEK 3	GEN	6/1/2014	5/31/2015			
DEOHO	98010104	DICKS CREEK 4	GEN	6/1/2014	5/31/2015			
DEOHO	98010105	DICKS CREEK 5	GEN	6/1/2014	5/31/2015			
DEOHO	85060107	MIAMI FORT 7	GEN	6/1/2014	5/31/2015			
DEOHO	85060108	MIAMI FORT 8	GEN	6/1/2014	5/31/2015			
DEOHO	85062103	MIAMI FORT GT3	GEN	6/1/2014	5/31/2015			
DEOHO	85062104	MIAMI FORT GT4	GEN	6/1/2014	5/31/2015			
DEOHO	85062105	MIAMI FORT GT5	GEN	6/1/2014	5/31/2015			
DEOHO	85062106	MIAMI FORT GT6	GEN	6/1/2014	5/31/2015			
DEOHO	87020101	STUART 1	GEN	6/1/2014	5/31/2015			
DEOHO	87020102	STUART 2	GEN	6/1/2014	5/31/2015			
DEOHO	87020103	STUART 3	GEN	6/1/2014	5/31/2015			
DEOHO	87020104	STUART 4	GEN	6/1/2014	5/31/2015			
DEOHO	87120101	ZUMMER 1	GEN	6/1/2014	5/31/2015			
DEOHO	87030101	MILLEN	GEN	6/1/2014	5/31/2015			
DEOHO	89900115	BECKUORD 5	GEN	6/1/2014	5/31/2015			
DEOHO	89500101	HANGING ROCK 1GT1	GEN	6/1/2014	5/31/2015			
DEOHO	89500102	HANGING ROCK 1GT2	GEN	6/1/2014	5/31/2015			
DEOHO	86202101	LEE COUNTY CT 1	GEN	6/1/2014	5/31/2015			
DEOHO	86202102	LEE COUNTY CT 2	GEN	6/1/2014	5/31/2015			
DEOHO	86202103	LEE COUNTY CT 3	GEN	6/1/2014	5/31/2015			
DEOHO	86202105	LEE COUNTY CT 5	GEN	6/1/2014	5/31/2015			
DEOHO	86202106	LEE COUNTY CT 6	GEN	6/1/2014	5/31/2015			
DEOHO	86202108	LEE COUNTY CT 8	GEN	6/1/2014	5/31/2015			
DEOHO	89160101	WASHINGTON 1	GEN	6/1/2014	5/31/2015			
DEOHO	89160103	WASHINGTON 2	GEN	6/1/2014	5/31/2015			
DEOHO	89160102	WASHINGTON 3	GEN	6/1/2014	5/31/2015			
DEOHO	90210110	RONCO CT1	GEN	6/1/2014	5/31/2015			
DEOHO	90210120	RONCO CT2	GEN	6/1/2014	5/31/2015			
DEOHO	90210101	RONCO STG	GEN	6/1/2014	5/31/2015			
DEOHO	89500106	HANGING ROCK CC2	GEN	6/1/2014	5/31/2015			
DEOHO	89500103	HANGING ROCK CC1	GEN	6/1/2014	5/31/2015			
DEOHO	89120104	CONESVILLE 4	GEN	6/1/2014	5/31/2015			