

FILE

3

Northeast Ohio Natural Gas Corp.
8500 Station Street Suite 100
Mentor, OH 44060
(440) 974-3770

RECEIVED-DOCKETING DIV

2013 MAY -2 PM 12: 12

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

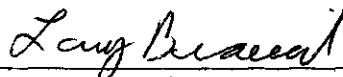
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after May 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Larry Brainard
Controller
Northeast Ohio Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician pe Date Processed MAY 02 2013

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2013

EXPECTED GAS COST (EGC)	\$6.5215 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.7750) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.1083 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/13-5/31/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 12,076,582.32
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,076,582
TOTAL ANNUAL SALES	1,851,812 MCF
EXPECTED GAS COST (EGC) RATE	\$6.5215

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0974) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.7750) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: _____

BY: Larry Brainard, Controller.
Larry Brainard, Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS MAY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRAURY 28, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2013					
DOMINION EAST OHIO GAS	\$ 518,585.00	\$3,717,570.58	\$ 60,915.55	\$ 41,368.24	\$ 4,338,439.37
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 96,631.46	\$6,984.81	\$ 1,263.30	\$ 104,879.58
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$487,206.83	\$5,478,095.34	\$486,206.67	\$109,489.69	\$ 6,560,998.53
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,005,791.83	\$ 9,292,297.38	\$ 554,107.03	\$ 152,121.23	\$ 11,004,317.48
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$1,052,594.05		\$19,670.79	\$ 1,072,264.84
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,052,594.05		\$ 19,670.79	\$ 1,072,264.84
UTILITY PRODUCTION		\$ 10,344,891.44			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED GAS COST AMOUNT					\$ 12,076,582.32