

May 1, 2013

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

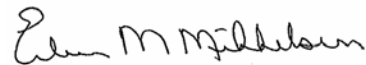
SUBJECT: Case No. 13-812-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB..

Please file one copy of the tariffs in Case Nos. 13-812-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)
Market-Based Services Rider Contained in) Case No. 13-0812-EL-RDR
the Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)
)
)

**NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN
SUPPORT OF STAFF'S 2013 ANNUAL REVIEW SUBMITTED BY OHIO
EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON COMPANY**

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Edison Company*

BACKGROUND

Pursuant to the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO¹, Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (“Companies”) hereby file their application for the review of the Companies’ Non-Market-Based Services Rider (“Rider NMB”). Pursuant to the schedule agreed to with the Commission Staff (“Staff”), the application for review of Rider NMB is to be filed in May of each year. The Companies submit Rider NMB and the associated work papers for the year beginning June 1, 2013.

1. The Companies are public utilities as defined in Section 4905.02, Revised Code.
2. On March 23, 2010, the Companies filed an application for an SSO in accordance with Sections 4928.141 and 4928.143, Revised Code, in Case No. 10-388-EL-SSO. A stipulation was included with the application, containing a provision for recovery of costs by the Companies related to NITS and other non-market-based FERC/RTO charges, and all MTEP charges, through Rider NMB. The Companies agreed not to seek recovery through retail rates of MISO exit fees, PJM integration costs, or costs billed by PJM during the period June 1, 2011 through May 31, 2016 for RTEP projects approved by the PJM Board prior to June 1, 2011.²
3. On May 13, 2010, a supplemental stipulation was filed in the 10-388-EL-SSO proceeding. A second supplemental stipulation was filed on July 22, 2010.
4. On August 25, 2010, the Commission modified and adopted the Combined Stipulation and approved the Companies’ electric security plan in the 10-388-EL-SSO

¹ Opinion and Order, Case No. 12-1230-EL-SSO (July 18, 2012)

² Stipulation and Recommendation, Case No. 10-388-EL-SSO, page 18, Section C.1-2.

proceeding.³ In the Commission's Order, the stipulation, the supplemental stipulation, and the second supplemental stipulation together were referred to as the Combined Stipulation.

5. On April 13, 2012, the Companies filed an application for an SSO in accordance with Sections 4928.141 and 4928.143, Revised Code, in the 12-1230-EL-SSO proceeding. A stipulation was included with the application.
6. On July 18, 2012, the Commission modified and adopted the stipulation and approved the Companies' electric security plan in the 12-1230-EL-SSO proceeding.⁴

DOCUMENTATION

In accordance with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB – Rate Design (Tariff Effective June 1, 2013)
- Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues through December 31, 2012)
- Exhibit C: Rider NMB – Estimated (Over) Under Collection as of May 31, 2013
- Exhibit D: Rider NMB –Tariff Sheets Effective June 1, 2013

³ Finding and Order, Case No. 10-388-EL-SSO, page 47 (August 25, 2010).

⁴ Finding and Order, Case No. 12-1230-EL-SSO, page 58 (July 18, 2012).

CONCLUSION

WHEREFORE, having complied with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ James W. Burk

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Edison Company*

RATE CALCULATION FOR RIDER NMB (JUNE 2013 - MAY 2014)

OHIO EDISON									
			Demand	Total	CAT Tax	Revenue	Billing		NMB
			Allocators	Allocated	(D) =	Requirement	Units		Rates
			(B)	Balance	(D) =	(E) = (C) + (D)	(F)		(G) = (E) / (F)
				(C) = (A) * (B)	(C) * 0.26% / (100-0.26%)				
Revenue Requirement									
(Before CAT Tax)	RS	43.89%					kWh	\$	0.006446 per kWh
12 months ending	GS	30.97%					kW	\$	1.7644 per kW
31-May-14	GP	9.69%					kW	\$	1.9428 per kW
(A)	GSU	3.09%					kVa	\$	1.5443 per kVa
	GT	12.31%					kVa	\$	1.4032 per kVa
\$ 133,776,298.87	TRF	0.05%					kWh	\$	0.004050 per kWh
CLEVELAND ELECTRIC ILLUMINATING COMPANY									
			Demand	Total	CAT Tax	Revenue	Billing		NMB
			Allocators	Allocated	(D) =	Requirement	Units		Rates
			(B)	Balance	(D) =	(E) = (C) + (D)	(F)		(G) = (E) / (F)
				(C) = (A) * (B)	(C) * .26%/(100-.26%)				
Revenue Requirement									
(Before CAT Tax)	RS	35.16%					kWh	\$	0.004488 per kWh
12 months ending	GS	39.51%					kW	\$	1.2711 per kW
31-May-14	GP	1.69%					kW	\$	1.7314 per kW
(A)	GSU	16.26%					kW	\$	1.3930 per kW
	GT	7.37%					kVa	\$	1.1021 per kVa
\$ 70,757,379.82	TRF	0.00%					kWh	\$	0.000206 per kWh
TOLEDO EDISON									
			Demand	Total	CAT Tax	Revenue	Billing		NMB
			Allocators	Allocated	(D) =	Requirement	Units		Rates
			(B)	Balance	(D) =	(E) = (C) + (D)	(F)		(G) = (E) / (F)
				(C) = (A) * (B)	(C) * .26%/(100-.26%)				
Revenue Requirement									
(Before CAT Tax)	RS	34.06%					kWh	\$	0.006797 per kWh
12 months ending	GS	23.97%					kW	\$	1.6532 per kW
31-May-14	GP	9.46%					kW	\$	1.8000 per kW
(A)	GSU	0.67%					kVa	\$	1.5202 per kVa
	GT	31.83%					kVa	\$	2.1249 per kVa
\$ 49,577,744.49	TRF	0.01%					kWh	\$	0.001895 per kWh

Note(s):

- 1 - Column (A): See page 5 of 6, line no. 36-38
2 - Column (B): See page 2 of 6, column (G)
3 - Column (F): See page 6 of 6

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						43.89%
4	GS						30.97%
5	GP						9.69%
6	GSU						3.09%
7	GT						12.31%
8	Lighting*						0.05%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						35.16%
13	GS						39.51%
14	GP						1.69%
15	GSU						16.26%
16	GT						7.37%
17	Lighting*						0.00%
18	TOTAL						100.00%
19							
20	TE						
21	RS						34.06%
22	GS						23.97%
23	GP						9.46%
24	GSU						0.67%
25	GT						31.83%
26	Lighting*						0.01%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2012 Coincidental Peaks

Estimated Rider NMB Expenses

Line No.		Company	G/L Account	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
1	PJM Network Service	OE	507003				
3		CE	507003				
2		TE	507003				
4							
5							
6	PJM Ancillaries	OE	507105				
8	Sch 2 Reactive	CE	507105				
7		TE	507105				
9							
10							
11	Schedule 1A	OE	507502				
13	Scheduling and Dispatch	CE	507502				
12		TE	507502				
14							
15							
16	MTEP Expense	OE	507513				
18		CE	507513				
17		TE	507513				
19							
20							
21	Generation Deactivation Charges	OE	507007				
23	(RMR Expense)	CE	507007				
22		TE	507007				
24							
25							
26	Total NMB Expense	OE					
28		CE					
27		TE					
29							
30							
31	Estimated Under / (Over) Collection	OE					
33	as of May 31, 2013	CE					
32		TE					
34							
35							
36	Rider NMB Revenue Requirement	OE					
38	(Before CAT Tax)	CE					
37		TE					

Note:

1 - June 2013 Generation Deactivation Charges include a projected PJM out of market resettlement of historical expenses

Estimated Rider NMB Expenses

Line No.		Company	G/L Account	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>
1	PJM Network Service	OE	507003				
3		CE	507003				
2		TE	507003				
4							
5							
6	PJM Ancillaries	OE	507105				
8	Sch 2 Reactive	CE	507105				
7		TE	507105				
9							
10							
11	Schedule 1A	OE	507502				
13	Scheduling and Dispatch	CE	507502				
12		TE	507502				
14							
15							
16	MTEP Expense	OE	507513				
18		CE	507513				
17		TE	507513				
19							
20							
21	Generation Deactivation Charges	OE	507007				
23	(RMR Expense)	CE	507007				
22		TE	507007				
24							
25							
26	Total NMB Expense	OE					
28		CE					
27		TE					
29							
30							
31	Estimated Under / (Over) Collection	OE					
33	as of May 31, 2013	CE					
32		TE					
34							
35							
36	Rider NMB Revenue Requirement	OE					
38	(Before CAT Tax)	CE					
37		TE					

Forecasted Billing Units

Billing Units		
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

Note(s):

1 - Source: 2013, 3+9 Forecast, as of April 9, 2013

2 - * LTG includes Traffic Lighting only

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
Page 1 of 6

Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Revenues - Started 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues		\$ 57,525,391.49	\$ 8,529,838.23	\$ 7,400,939.41	\$ 7,395,828.75	\$ 7,075,175.18	\$ 8,039,420.82	\$ 9,705,139.67	\$ 11,559,792.28	\$ 10,865,451.49	\$ 8,823,280.47	\$ 8,911,685.36	\$ 9,208,809.25	\$ 10,300,555.28	\$ 107,815,916.19
2	Prior Period NMB Revenue Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2	\$ 57,525,391.49	\$ 8,529,838.23	\$ 7,400,939.41	\$ 7,395,828.75	\$ 7,075,175.18	\$ 8,039,420.82	\$ 9,705,139.67	\$ 11,559,792.28	\$ 10,865,451.49	\$ 8,823,280.47	\$ 8,911,685.36	\$ 9,208,809.25	\$ 10,300,555.28	\$ 107,815,916.19
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4	149,566.02	22,177.58	19,242.44	19,229.15	18,395.46	20,902.49	25,233.36	30,055.46	28,250.17	22,940.53	23,170.38	23,942.90	26,781.44	280,321.36
6	Prior Period CAT Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6	149,566.02	22,177.58	19,242.44	19,229.15	18,395.46	20,902.49	25,233.36	30,055.46	28,250.17	22,940.53	23,170.38	23,942.90	26,781.44	280,321.36
8	NMB Revenues Excluding CAT	L3 - L7	\$ 57,375,825.47	\$ 8,507,660.65	\$ 7,381,696.97	\$ 7,376,599.60	\$ 7,056,779.72	\$ 8,018,518.33	\$ 9,679,906.31	\$ 11,529,736.82	\$ 10,837,201.32	\$ 8,800,339.94	\$ 8,888,514.98	\$ 9,184,866.35	\$ 10,273,773.84	\$ 107,535,594.83
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003	\$ 51,095,239.00	\$ 7,858,148.21	\$ 7,399,592.39	\$ 7,982,366.00	\$ 7,658,808.75	\$ 7,922,373.11	\$ 7,396,574.84	\$ 7,637,912.95	\$ 7,634,509.60	\$ 7,500,320.57	\$ 7,609,308.87	\$ 7,502,571.91	\$ 7,576,531.74	\$ 91,679,018.94
10	Load Reconciliation for Reactive Services/Sch. 2	507101														
			3,332,460.71	477,652.98	482,923.61	486,246.14	480,964.91	481,382.66	536,839.77	467,295.11	450,682.57	465,417.23	(484,007.54)	478,357.54	(477,537.26)	3,846,217.72
11	Load Reconciliation for Reactive Services/Sch. 2	507105		-	-	-	-	-	-	-	-	-	961,849.08	(13,758.65)	941,023.12	1,889,113.55
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502	328,624.72	318,156.99	110,607.00	63,012.95	63,876.45	60,362.00	7,163.97	(59,326.00)	78,335.27	59,775.93	62,237.39	63,716.97	69,743.02	897,661.94
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510	-	939,956.36	943,572.79	943,993.84	945,880.48	943,287.66	1,174,212.28	1,183,002.89	1,182,507.10	1,180,715.29	1,173,685.33	1,172,731.17	1,172,629.81	12,956,175.00
17	Non-Legacy RTEP Expenses	507509	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Generation Deactivation Charges	507007	-	-	-	-	-	-	-	-	-	-	1,081,483.00	1,154,070.16	1,551,798.16	3,787,351.32
19			-	-	-	-	-	-	-	-	-	-	-	-	-	-
20			-	-	-	-	-	-	-	-	-	-	-	-	-	-
21			-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)	\$ 54,756,324.43	\$ 9,593,914.54	\$ 8,936,695.79	\$ 9,475,618.93	\$ 9,149,530.59	\$ 9,407,405.43	\$ 9,114,790.86	\$ 9,228,884.95	\$ 9,346,034.54	\$ 9,206,229.02	\$ 10,404,556.13	\$ 10,357,689.10	\$ 10,834,188.59	\$ 115,055,538.47
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2		-	-	-	-	-	-	-	-	-	-	(687.22)	-	-	(687.22)
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1		-	-	-	-	-	-	-	-	72,385.38	-	-	-	-	72,385.38
26	MTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32			-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			-	-	-	-	-	-	-	-	-	-	-	-	-	-
34			-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,385.38	\$ -	\$ (687.22)	\$ -	\$ -	\$ 71,698.16

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
Page 2 of 6

Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23	\$ 51,095,239.00	\$ 7,858,148.21	\$ 7,399,592.39	\$ 7,982,366.00	\$ 7,658,808.75	\$ 7,922,373.11	\$ 7,396,574.84	\$ 7,637,912.95	\$ 7,634,509.60	\$ 7,500,320.57	\$ 7,609,308.87	\$ 7,502,571.91	\$ 7,576,531.74	\$ 91,679,018.94
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24	3,332,460.71	477,652.98	482,923.61	486,246.14	480,964.91	481,382.66	536,839.77	467,295.11	450,682.57	465,417.23	477,154.32	464,598.89	463,485.86	5,734,644.05
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															
		L12 + L25	328,624.72	318,156.99	110,607.00	63,012.95	63,876.45	60,362.00	7,163.97	(59,326.00)	150,720.65	59,775.93	62,237.39	63,716.97	69,743.02	970,047.32
39	MTEP Expenses	L13 + L26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29	-	939,956.36	943,572.79	943,993.84	945,880.48	943,287.66	1,174,212.28	1,183,002.89	1,182,507.10	1,180,715.29	1,173,685.33	1,172,731.17	1,172,629.81	12,956,175.00
43	Non-Legacy RTEP Expenses	L17 + L30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Generation Deactivation Charges	L18 + L31	-	-	-	-	-	-	-	-	-	-	1,081,483.00	1,154,070.16	1,551,798.16	3,787,351.32
45			-	-	-	-	-	-	-	-	-	-	-	-	-	-
46			-	-	-	-	-	-	-	-	-	-	-	-	-	-
47			-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)	\$ 54,756,324.43	\$ 9,593,914.54	\$ 8,936,695.79	\$ 9,475,618.93	\$ 9,149,530.59	\$ 9,407,405.43	\$ 9,114,790.86	\$ 9,228,884.95	\$ 9,418,419.92	\$ 9,206,229.02	\$ 10,403,868.91	\$ 10,357,689.10	\$ 10,834,188.59	\$ 115,127,236.63
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	MISO Exit Fee Expenses	L41	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42	-	939,956.36	943,572.79	943,993.84	945,880.48	943,287.66	1,174,212.28	1,183,002.89	1,182,507.10	1,180,715.29	1,173,685.33	1,172,731.17	1,172,629.81	12,956,175.00
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)	\$ -	\$ 939,956.36	\$ 943,572.79	\$ 943,993.84	\$ 945,880.48	\$ 943,287.66	\$ 1,174,212.28	\$ 1,183,002.89	\$ 1,182,507.10	\$ 1,180,715.29	\$ 1,173,685.33	\$ 1,172,731.17	\$ 1,172,629.81	\$ 12,956,175.00
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53	-	\$ 939,956.36	\$ 1,883,529.15	\$ 2,827,522.99	\$ 3,773,403.47	\$ 4,716,691.13	\$ 5,890,903.41	\$ 7,073,906.30	\$ 8,256,413.40	\$ 9,437,128.69	\$ 10,610,814.02	\$ 11,783,545.19	\$ 12,956,175.00	
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	\$ 54,756,324.43	\$ 8,653,958.18	\$ 7,993,123.00	\$ 8,531,625.09	\$ 8,203,650.11	\$ 8,464,117.77	\$ 7,940,578.58	\$ 8,045,882.06	\$ 8,235,912.82	\$ 8,025,513.73	\$ 9,230,183.58	\$ 9,184,957.93	\$ 9,661,558.78	\$ 102,171,061.63
55	Monthly NET NMB Principal Balance	L54 - L8	\$ (2,619,501.04)	\$ 146,297.53	\$ 611,426.03	\$ 1,155,025.49	\$ 1,146,870.39	\$ 445,599.44	\$ (1,739,327.73)	\$ (3,483,854.76)	\$ (2,601,288.50)	\$ (774,826.21)	\$ 341,668.60	\$ 91.58	\$ (612,215.06)	\$ (5,364,533.20)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (2,631,081.57)	\$ (2,267,830.87)	\$ (1,398,060.91)	\$ (255,408.13)	\$ 539,311.37	\$ (104,352.87)	\$ (2,716,563.27)	\$ (5,775,253.18)	\$ (7,498,874.91)	\$ (7,759,947.03)	\$ (7,635,795.13)	\$ (7,987,162.59)	
57	Prior Period Interest Adjustment			-	-	-	-	-	-	-	(218,741.39)	-	(115,590.72)	-	-	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (2,631,081.57)	\$ (2,267,830.87)	\$ (1,398,060.91)	\$ (255,408.13)	\$ 539,311.37	\$ (104,352.87)	\$ (2,716,563.27)	\$ (5,993,994.57)	\$ (7,498,874.91)	\$ (7,875,537.75)	\$ (7,635,795.13)	\$ (7,987,162.59)	
59	Annual Embedded Cost to Long-Term Debt			7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	
61	Monthly NMB Interest	L58 x L60	\$ (84,729.29)	\$ (15,611.08)	\$ (13,455.80)	\$ (8,295.16)	\$ (1,515.42)	\$ 3,199.91	\$ (619.16)	\$ (16,118.28)	\$ (35,564.37)	\$ (44,493.32)	\$ (46,728.19)	\$ (45,305.72)	\$ (47,390.50)	\$ (271,897.09)
62	Monthly NMB Principal & Interest	L55 + L61	\$ (2,704,230.33)	\$ 130,686.45	\$ 597,970.23	\$ 1,146,730.33	\$ 1,145,354.97	\$ 448,799.35	\$ (1,739,946.89)	\$ (3,499,973.04)	\$ (2,636,852.87)	\$ (819,319.53)	\$ 294,940.41	\$ (45,214.14)	\$ (659,605.56)	\$ (5,636,430.29)
63	Cumulative NMB Principal Balance	L55 + Prev L63	(2,619,501.04)	(2,473,203.51)	(1,861,777.48)	(706,751.99)	440,118.40	885,717.84	(853,609.89)	(4,337,464.65)	(6,938,753.15)	(7,713,579.36)	(7,371,910.76)	(7,371,819.18)	(7,984,034.24)	
64	Cumulative NMB Interest Balance	L61 + Prev L64	(84,729.29)	(100,340.37)	(113,796.17)	(122,091.33)	(123,606.75)	(120,406.84)	(121,026.00)	(137,144.28)	(172,708.65)	(217,201.97)	(263,930.16)	(309,235.88)	(356,626.38)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (2,704,230.33)	\$ (2,573,543.88)	\$ (1,975,573.65)	\$ (828,843.32)	\$ 316,511.65	\$ 765,311.00	\$ (974,635.89)	\$ (4,474,608.93)	\$ (7,111,461.80)	\$ (7,930,781.33)	\$ (7,635,840.92)	\$ (7,681,055.06)	\$ (8,340,660.62)	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
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Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report	\$ 29,555,246.41	\$ 4,168,367.89	\$ 3,651,614.27	\$ 3,775,870.87	\$ 3,718,155.30	\$ 4,100,440.12	\$ 4,269,209.98	\$ 5,176,591.83	\$ 4,949,658.48	\$ 3,923,060.90	\$ 4,167,484.10	\$ 4,063,938.81	\$ 4,435,005.83	\$ 50,399,398.38
2	Prior Period NMB Revenue Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2	\$ 29,555,246.41	\$ 4,168,367.89	\$ 3,651,614.27	\$ 3,775,870.87	\$ 3,718,155.30	\$ 4,100,440.12	\$ 4,269,209.98	\$ 5,176,591.83	\$ 4,949,658.48	\$ 3,923,060.90	\$ 4,167,484.10	\$ 4,063,938.81	\$ 4,435,005.83	\$ 50,399,398.38
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4	76,843.65	10,837.76	9,494.20	9,817.26	9,667.20	10,661.14	11,099.95	13,459.14	12,869.11	10,199.96	10,835.46	10,566.24	11,531.02	131,038.44
6	Prior Period CAT Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6	76,843.65	10,837.76	9,494.20	9,817.26	9,667.20	10,661.14	11,099.95	13,459.14	12,869.11	10,199.96	10,835.46	10,566.24	11,531.02	131,038.44
8	NMB Revenues Excluding CAT	L3 - L7	\$ 29,478,402.76	\$ 4,157,530.13	\$ 3,642,120.07	\$ 3,766,053.61	\$ 3,708,488.10	\$ 4,089,778.98	\$ 4,258,110.03	\$ 5,163,132.69	\$ 4,936,789.37	\$ 3,912,860.94	\$ 4,156,648.64	\$ 4,053,372.57	\$ 4,423,474.81	\$ 50,268,359.94
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003	\$ 23,312,388.10	\$ 4,318,154.76	\$ 2,649,464.71	\$ 3,612,977.92	\$ 3,494,449.34	\$ 3,610,382.64	\$ 3,261,582.68	\$ 3,373,894.25	\$ 3,378,287.81	\$ 3,280,580.81	\$ 3,409,838.64	\$ 3,304,213.80	\$ 3,416,187.22	\$ 41,110,014.58
10	Load Reconciliation for Reactive Services/Sch. 2	507101														
			2,582,789.16	369,586.73	374,118.93	377,216.22	372,617.32	372,448.73	399,521.46	366,195.31	357,933.01	368,058.25	(378,055.07)	378,658.90	(378,217.50)	2,980,082.29
11	Load Reconciliation for Reactive Services/Sch. 2	507105		-	-	-	-	-	-	-	-	-	755,809.95	(10,773.03)	745,515.42	1,490,552.34
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		(164,722.45)	(10,766.85)	28,174.37	25,590.55	28,428.80	3,387.38	135,544.38	39,050.40	29,801.93	35,889.46	34,286.88	32,871.38	217,536.23
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		-	1,458,250.57	732,318.39	732,807.56	729,834.15	909,487.67	917,967.05	919,136.62	922,248.81	927,764.40	929,077.67	929,264.48	10,108,157.37
17	Non-Legacy RTEP Expenses	507509		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Generation Deactivation Charges	507007		-	-	-	-	-	-	-	-	-	824,628.00	921,723.02	1,237,414.87	2,983,765.89
19				-	-	-	-	-	-	-	-	-	-	-	-	-
20				-	-	-	-	-	-	-	-	-	-	-	-	-
21				-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)	\$ 26,324,432.99	\$ 4,523,019.04	\$ 4,471,067.36	\$ 4,750,686.90	\$ 4,625,464.77	\$ 4,741,094.32	\$ 4,573,979.19	\$ 4,793,600.99	\$ 4,694,407.84	\$ 4,600,689.80	\$ 5,575,875.38	\$ 5,557,187.24	\$ 5,983,035.87	\$ 58,890,108.70
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2			-	-	-	-	-	-	-	-	-	231.78	-	-	231.78
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			-	-	-	-	-	-	-	34,261.18	-	-	-	-	34,261.18
26	MTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
32				-	-	-	-	-	-	-	-	-	-	-	-	-
33				-	-	-	-	-	-	-	-	-	-	-	-	-
34				-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,261.18	\$ -	\$ 231.78	\$ -	\$ -	\$ 34,492.96

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
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Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23	\$ 23,312,388.10	\$ 4,318,154.76	\$ 2,649,464.71	\$ 3,612,977.92	\$ 3,494,449.34	\$ 3,610,382.64	\$ 3,261,582.68	\$ 3,373,894.25	\$ 3,378,287.81	\$ 3,280,580.81	\$ 3,409,838.64	\$ 3,304,213.80	\$ 3,416,187.22	\$ 41,110,014.58
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24	2,582,789.16	369,586.73	374,118.93	377,216.22	372,617.32	372,448.73	399,521.46	366,195.31	357,933.01	368,058.25	377,986.66	367,885.87	367,297.92	4,470,866.41
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															
		L12 + L25	429,255.73	(164,722.45)	(10,766.85)	28,174.37	25,590.55	28,428.80	3,387.38	135,544.38	73,311.58	29,801.93	35,889.46	34,286.88	32,871.38	251,797.41
39	MTEP Expenses	L13 + L26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29	-	-	1,458,250.57	732,318.39	732,807.56	729,834.15	909,487.67	917,967.05	919,136.62	922,248.81	927,764.40	929,077.67	929,264.48	10,108,157.37
43	Non-Legacy RTEP Expenses	L17 + L30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Generation Deactivation Charges	L18 + L31	-	-	-	-	-	-	-	-	-	-	824,628.00	921,723.02	1,237,414.87	2,983,765.89
45			-	-	-	-	-	-	-	-	-	-	-	-	-	-
46			-	-	-	-	-	-	-	-	-	-	-	-	-	-
47			-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)	\$ 26,324,432.99	\$ 4,523,019.04	\$ 4,471,067.36	\$ 4,750,686.90	\$ 4,625,464.77	\$ 4,741,094.32	\$ 4,573,979.19	\$ 4,793,600.99	\$ 4,728,669.02	\$ 4,600,689.80	\$ 5,576,107.16	\$ 5,557,187.24	\$ 5,983,035.87	\$ 58,924,601.66
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	MISO Exit Fee Expenses	L41	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42	-	-	1,458,250.57	732,318.39	732,807.56	729,834.15	909,487.67	917,967.05	919,136.62	922,248.81	927,764.40	929,077.67	929,264.48	10,108,157.37
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)	\$ -	\$ -	\$ 1,458,250.57	\$ 732,318.39	\$ 732,807.56	\$ 729,834.15	\$ 909,487.67	\$ 917,967.05	\$ 919,136.62	\$ 922,248.81	\$ 927,764.40	\$ 929,077.67	\$ 929,264.48	\$ 10,108,157.37
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53	-	\$ -	\$ 1,458,250.57	\$ 2,190,568.96	\$ 2,923,376.52	\$ 3,653,210.67	\$ 4,562,698.34	\$ 5,480,665.39	\$ 6,399,802.01	\$ 7,322,050.82	\$ 8,249,815.22	\$ 9,178,892.89	\$ 10,108,157.37	
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	\$ 26,324,432.99	\$ 4,523,019.04	\$ 3,012,816.79	\$ 4,018,368.51	\$ 3,892,657.21	\$ 4,011,260.17	\$ 3,664,491.52	\$ 3,875,633.94	\$ 3,809,532.40	\$ 3,678,440.99	\$ 4,648,342.76	\$ 4,628,109.57	\$ 5,053,771.39	\$ 48,816,444.29
55	Monthly NET NMB Principal Balance	L54 - L8	\$ (3,153,969.77)	\$ 365,488.91	\$ (629,303.28)	\$ 252,314.90	\$ 184,169.11	\$ (78,518.81)	\$ (593,618.51)	\$ (1,287,498.75)	\$ (1,127,256.97)	\$ (234,419.95)	\$ 491,694.12	\$ 574,737.00	\$ 630,296.58	\$ (1,451,915.65)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (3,052,355.16)	\$ (3,201,304.66)	\$ (3,407,672.80)	\$ (3,208,456.97)	\$ (3,173,545.70)	\$ (3,527,333.32)	\$ (4,487,586.23)	\$ (5,720,019.78)	\$ (6,432,291.92)	\$ (6,339,568.46)	\$ (5,842,050.00)	\$ (5,272,151.32)	
57	Prior Period Interest Adjustment			-	-	-	-	-	-	-	90,106.72	-	(53,941.78)	-	-	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (3,052,355.16)	\$ (3,201,304.66)	\$ (3,407,672.80)	\$ (3,208,456.97)	\$ (3,173,545.70)	\$ (3,527,333.32)	\$ (4,487,586.23)	\$ (5,629,913.06)	\$ (6,432,291.92)	\$ (6,393,510.24)	\$ (5,842,050.00)	\$ (5,272,151.32)	
59	Annual Embedded Cost to Long-Term Debt			6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	
61	Monthly NMB Interest	L58 x L60	\$ (81,129.84)	\$ (17,042.32)	\$ (17,873.95)	\$ (19,026.17)	\$ (17,913.88)	\$ (17,718.96)	\$ (19,694.28)	\$ (25,055.69)	\$ (31,433.68)	\$ (35,913.63)	\$ (35,697.10)	\$ (32,618.11)	\$ (29,436.18)	\$ (299,423.95)
62	Monthly NMB Principal & Interest	L55 + L61	\$ (3,235,099.61)	\$ 348,446.59	\$ (647,177.23)	\$ 233,288.73	\$ 166,255.23	\$ (96,237.77)	\$ (613,312.79)	\$ (1,312,554.44)	\$ (1,158,690.65)	\$ (270,333.58)	\$ 455,997.02	\$ 542,118.89	\$ 600,860.40	\$ (1,751,339.60)
63	Cumulative NMB Principal Balance	L55 + Prev L63	\$ (3,153,969.77)	\$ (2,788,480.86)	\$ (3,417,784.14)	\$ (3,165,469.24)	\$ (2,981,300.13)	\$ (3,059,818.94)	\$ (3,653,437.45)	\$ (4,940,936.20)	\$ (6,068,193.17)	\$ (6,302,613.12)	\$ (5,810,919.00)	\$ (5,236,182.00)	\$ (4,605,885.42)	
64	Cumulative NMB Interest Balance	L61 + Prev L64	(81,129.84)	(98,172.16)	(116,046.11)	(135,072.28)	(152,986.16)	(170,705.12)	(190,399.40)	(215,455.09)	(246,888.77)	(282,802.40)	(318,499.50)	(351,117.61)	(380,553.79)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	(3,235,099.61)	(2,886,653.02)	(3,533,830.25)	(3,300,541.52)	(3,134,286.29)	(3,230,524.06)	(3,843,836.85)	(5,156,391.29)	(6,315,081.94)	(6,585,415.52)	(6,129,418.50)	(5,587,299.61)	(4,986,439.21)	

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
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Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report	\$ 20,377,290.25	\$ 2,884,317.62	\$ 2,565,597.70	\$ 2,639,429.75	\$ 2,506,013.87	\$ 2,779,383.51	\$ 3,405,671.05	\$ 4,403,624.12	\$ 3,977,141.84	\$ 3,332,140.68	\$ 3,282,454.31	\$ 3,332,079.66	\$ 3,607,245.83	\$ 38,715,099.94
2	Prior Period NMB Revenue Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2	\$ 20,377,290.25	\$ 2,884,317.62	\$ 2,565,597.70	\$ 2,639,429.75	\$ 2,506,013.87	\$ 2,779,383.51	\$ 3,405,671.05	\$ 4,403,624.12	\$ 3,977,141.84	\$ 3,332,140.68	\$ 3,282,454.31	\$ 3,332,079.66	\$ 3,607,245.83	\$ 38,715,099.94
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4	52,980.97	7,499.23	6,670.55	6,862.52	6,515.64	7,226.40	8,854.74	11,449.42	10,340.57	8,663.57	8,534.38	8,663.41	9,378.84	100,659.27
6	Prior Period CAT Adjustment - April 2012		-	-	-	-	-	-	-	-	6,515.64	-	-	-	-	6,515.64
7	Total Adjusted CAT Amount	L5 + L6	52,980.97	7,499.23	6,670.55	6,862.52	6,515.64	7,226.40	8,854.74	11,449.42	16,856.21	8,663.57	8,534.38	8,663.41	9,378.84	107,174.91
8	NMB Revenues Excluding CAT	L3 - L7	\$ 20,324,309.28	\$ 2,876,818.39	\$ 2,558,927.15	\$ 2,632,567.23	\$ 2,506,013.87	\$ 2,772,157.11	\$ 3,396,816.31	\$ 4,392,174.70	\$ 3,960,285.63	\$ 3,323,477.11	\$ 3,273,919.93	\$ 3,323,416.25	\$ 3,597,866.99	\$ 38,614,440.67
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003	\$ 17,731,580.82	\$ 2,779,731.13	\$ 2,619,679.39	\$ 2,617,729.60	\$ 2,891,816.81	\$ 2,796,010.37	\$ 2,659,289.21	\$ 2,747,181.78	\$ 2,743,294.03	\$ 2,642,091.95	\$ 2,810,795.34	\$ 2,689,438.45	\$ 2,730,234.01	\$ 32,727,292.07
10	Load Reconciliation for Reactive Services/Sch. 2	507101														
			1,268,245.08	184,722.60	187,408.96	188,588.42	186,644.33	186,260.15	208,820.48	179,927.78	172,161.02	178,499.79	(186,224.84)	185,459.64	(185,101.49)	1,487,166.84
11	Load Reconciliation for Reactive Services/Sch. 2	507105		-	-	-	-	-	-	-	-	-	371,420.57	(5,327.23)	364,636.68	730,730.02
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502	175,900.97	(23,434.64)	39,219.83	25,532.88	24,751.85	26,898.29	3,201.71	83,781.63	32,929.13	25,133.20	29,151.63	27,819.56	35,214.55	330,199.62
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		363,462.78	366,162.86	366,125.39	367,058.12	364,990.82	452,792.04	456,499.13	7.00	454,287.48	454,856.41	454,582.41	454,232.75	4,555,057.19
17	Non-Legacy RTEP Expenses	507509		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Generation Deactivation Charges	507007		-	-	-	-	-	-	-	-	-	407,254.00	452,891.54	604,532.63	1,464,678.17
19				-	-	-	-	-	-	-	-	-	-	-	-	-
20				-	-	-	-	-	-	-	-	-	-	-	-	-
21				-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)	\$ 19,175,726.87	\$ 3,304,481.87	\$ 3,212,471.04	\$ 3,197,976.29	\$ 3,470,271.11	\$ 3,374,159.63	\$ 3,324,103.44	\$ 3,467,390.32	\$ 2,948,391.18	\$ 3,300,012.42	\$ 3,887,253.11	\$ 3,804,864.37	\$ 4,003,749.13	\$ 41,295,123.91
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2		-	-	-	-	-	-	-	-	-	-	441.34	-	-	441.34
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1		-	-	-	-	-	-	-	-	30,343.22	-	-	-	-	30,343.22
26	MTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32			-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			-	-	-	-	-	-	-	-	-	-	-	-	-	-
34			-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,343.22	\$ -	\$ 441.34	\$ -	\$ -	\$ 30,784.56

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2012

Exhibit B
Page 6 of 6

Line No.	Description	Source	Prior Period 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23	\$ 17,731,580.82	\$ 2,779,731.13	\$ 2,619,679.39	\$ 2,617,729.60	\$ 2,891,816.81	\$ 2,796,010.37	\$ 2,659,289.21	\$ 2,747,181.78	\$ 2,743,294.03	\$ 2,642,091.95	\$ 2,810,795.34	\$ 2,689,438.45	\$ 2,730,234.01	\$ 32,727,292.07
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24	1,268,245.08	184,722.60	187,408.96	188,588.42	186,644.33	186,260.15	208,820.48	179,927.78	172,161.02	178,499.79	185,637.07	180,132.41	179,535.19	2,218,338.20
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															
		L12 + L25	175,900.97	(23,434.64)	39,219.83	25,532.88	24,751.85	26,898.29	3,201.71	83,781.63	63,272.35	25,133.20	29,151.63	27,819.56	35,214.55	360,542.84
39	MTEP Expenses	L13 + L26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29	-	363,462.78	366,162.86	366,125.39	367,058.12	364,990.82	452,792.04	456,499.13	7.00	454,287.48	454,856.41	454,582.41	454,232.75	4,555,057.19
43	Non-Legacy RTEP Expenses	L17 + L30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Generation Deactivation Charges	L18 + L31	-	-	-	-	-	-	-	-	-	-	407,254.00	452,891.54	604,532.63	1,464,678.17
45			-	-	-	-	-	-	-	-	-	-	-	-	-	-
46			-	-	-	-	-	-	-	-	-	-	-	-	-	-
47			-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)	\$ 19,175,726.87	\$ 3,304,481.87	\$ 3,212,471.04	\$ 3,197,976.29	\$ 3,470,271.11	\$ 3,374,159.63	\$ 3,324,103.44	\$ 3,467,390.32	\$ 2,978,734.40	\$ 3,300,012.42	\$ 3,887,694.45	\$ 3,804,864.37	\$ 4,003,749.13	\$ 41,325,908.47
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	MISO Exit Fee Expenses	L41	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42	-	363,462.78	366,162.86	366,125.39	367,058.12	364,990.82	452,792.04	456,499.13	7.00	454,287.48	454,856.41	454,582.41	454,232.75	4,555,057.19
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)	\$ -	\$ 363,462.78	\$ 366,162.86	\$ 366,125.39	\$ 367,058.12	\$ 364,990.82	\$ 452,792.04	\$ 456,499.13	\$ 7.00	\$ 454,287.48	\$ 454,856.41	\$ 454,582.41	\$ 454,232.75	\$ 4,555,057.19
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53	-	\$ 363,462.78	\$ 729,625.64	\$ 1,095,751.03	\$ 1,462,809.15	\$ 1,827,799.97	\$ 2,280,592.01	\$ 2,737,091.14	\$ 2,737,098.14	\$ 3,191,385.62	\$ 3,646,242.03	\$ 4,100,824.44	\$ 4,555,057.19	
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	\$ 19,175,726.87	\$ 2,941,019.09	\$ 2,846,308.18	\$ 2,831,850.90	\$ 3,103,212.99	\$ 3,009,168.81	\$ 2,871,311.40	\$ 3,010,891.19	\$ 2,978,727.40	\$ 2,845,724.94	\$ 3,432,838.04	\$ 3,350,281.96	\$ 3,549,516.38	\$ 36,770,851.28
55	Monthly NET NMB Principal Balance	L54 - L8	\$ (1,148,582.41)	\$ 64,200.70	\$ 287,381.03	\$ 199,283.67	\$ 597,199.12	\$ 237,011.70	\$ (525,504.91)	\$ (1,381,283.51)	\$ (981,558.23)	\$ (477,752.17)	\$ 158,918.11	\$ 26,865.71	\$ (48,350.61)	\$ (1,843,589.39)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (1,150,556.28)	\$ (981,285.24)	\$ (743,513.51)	\$ (349,485.35)	\$ 65,639.64	\$ (78,235.00)	\$ (1,032,072.55)	\$ (2,219,341.83)	\$ (2,959,130.25)	\$ (3,135,315.68)	\$ (3,060,456.75)	\$ (3,088,541.79)	
57	Prior Period Interest Adjustment			-	-	-	-	-	-	-	431,127.24	-	(46,975.46)	-	-	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (1,150,556.28)	\$ (981,285.24)	\$ (743,513.51)	\$ (349,485.35)	\$ 65,639.64	\$ (78,235.00)	\$ (1,032,072.55)	\$ (1,788,214.59)	\$ (2,959,130.25)	\$ (3,182,291.14)	\$ (3,060,456.75)	\$ (3,088,541.79)	
59	Annual Embedded Cost to Long-Term Debt			6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	
61	Monthly NMB Interest	L58 x L60	\$ (34,074.22)	\$ (6,519.82)	\$ (5,560.62)	\$ (4,213.24)	\$ (1,980.42)	\$ 371.96	\$ (443.33)	\$ (5,848.41)	\$ (10,133.22)	\$ (16,768.40)	\$ (18,032.98)	\$ (17,342.59)	\$ (17,501.74)	\$ (103,972.81)
62	Monthly NMB Principal & Interest	L55 + L61	\$ (1,182,656.63)	\$ 57,680.88	\$ 281,820.41	\$ 195,070.43	\$ 595,218.70	\$ 237,383.66	\$ (525,948.24)	\$ (1,387,131.92)	\$ (991,691.45)	\$ (494,520.57)	\$ 140,885.13	\$ 9,523.12	\$ (65,852.35)	\$ (1,947,562.20)
63	Cumulative NMB Principal Balance	L55 + Prev L63	\$ (1,148,582.41)	\$ (1,084,381.71)	\$ (797,000.68)	\$ (597,717.01)	\$ (517.89)	\$ 236,493.81	\$ (289,011.10)	\$ (1,670,294.61)	\$ (2,651,852.84)	\$ (3,129,605.01)	\$ (2,970,686.90)	\$ (2,943,821.19)	\$ (2,992,171.80)	
64	Cumulative NMB Interest Balance	L61 + Prev L64	(34,074.22)	(40,594.04)	(46,154.66)	(50,367.90)	(52,348.32)	(51,976.36)	(52,419.69)	(58,268.10)	(68,401.32)	(85,169.72)	(103,202.70)	(120,545.29)	(138,047.03)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	(1,182,656.63)	\$ (1,124,975.75)	\$ (843,155.34)	\$ (648,084.91)	\$ (52,866.21)	\$ 184,517.45	\$ (341,430.79)	\$ (1,728,562.71)	\$ (2,720,254.16)	\$ (3,214,774.73)	\$ (3,073,889.60)	\$ (3,064,366.48)	\$ (3,130,218.83)	

OHIO EDISON COMPANY (OE)
Exhibit C - Rider NMB
Estimated (Over) / Under Collection as of May 31, 2013

Line No.	Description	Source	Prior period Balance	Actual	Actual	Actual	Forecasted	Forecasted
				Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
Revenues - Started 6/1/2011								
1	Non-Market Based Rider (NMB) Revenues	Sales Report					\$ 8,327,282.17	\$ 8,523,303.72
2	Prior Period NMB Revenue Adjustment						-	-
3	Total Adjusted NMB Revenues	L1 + L2						
4	CAT Tax							
5	CAT Amount	L3 x L4						
6	Prior Period CAT Adjustment							
7	Total Adjusted CAT Amount	L5 + L6						
8	NMB Revenues Excluding CAT	L3 - L7						
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs								
NITS & Other FERC/RTO Expenses:								
9	NITS Expenses	507003						
10	Load Reconciliation for Reactive Services/Sch. 2	507101						
11	Load Reconciliation for Reactive Services/Sch. 2	507105						
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502						
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513						
14	PJM Integration Expenses	507514						
15	MISO Exit Fee Expenses	507515						
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510						
17	Non-Legacy RTEP Expenses	507509						
18	Generation Deactivation Charges	507007						
19								
20								
21								
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)					\$ 11,091,229.08	\$ 11,339,800.48
Prior Period NITS & Other FERC/RTO Expense Adjustments:								
23	NITS Expenses							
24	Load Reconciliation for Reactive Services/Sch. 2							
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
26	MTEP Expenses							
27	PJM Integration Expenses							
28	MISO Exit Fee Expenses							
29	Legacy RTEP Expenses							
30	Non-Legacy RTEP Expenses							
31	Generation Deactivation Charges							
32								
33								
34								
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)						

OHIO EDISON COMPANY (OE)
Exhibit C - Rider NMB
Estimated (Over) / Under Collection as of May 31, 2013

Line No.	Description	Source	Prior period Balance	Actual	Actual	Actual	Forecasted	Forecasted
				Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
Adjusted NITS & Other FERC/RTO Expenses:								
36	NITS Expenses	L9 + L23						
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24						
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
		L12 + L25						
39	MTEP Expenses	L13 + L26						
40	PJM Integration Expenses	L14 + L27						
41	MISO Exit Fee Expenses	L15 + L28						
42	Legacy RTEP Expenses	L16 + L29						
43	Non-Legacy RTEP Expenses	L17 + L30						
44	Generation Deactivation Charges	L18 + L31						
45								
46								
47								
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)						
NITS & Other FERC/RTO Expenses Not Recoverable:								
49	PJM Integration Expenses	L40						
50	MISO Exit Fee Expenses	L41						
51	Legacy RTEP Expenses	L42						
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)						
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses								
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53						
Recoverable NITS & Other FERC/RTO Expenses:								
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52						
55	Monthly NET NMB Principal Balance	L54 - L8						
Calculate Interest								
56	Balance Subject to Interest	L55 /2 + Prev L65						
57	Prior Period Interest Adjustment							
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57						
59	Annual Embedded Cost to Long-Term Debt							
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12						
61	Monthly NMB Interest	L58 x L60	\$ (356,626.38)					
62	Monthly NMB Principal & Interest	L55 + L61	\$ (8,340,660.62)					
63	Cumulative NMB Principal Balance	L55 + Prev L63	(7,984,034.24)	\$ (8,257,274.85)	\$ (8,679,662.88)	\$ (8,721,324.48)	\$ (7,221,426.64)	\$ (5,668,469.28)
64	Cumulative NMB Interest Balance	L61 + Prev L64	(356,626.38)	(406,934.70)	(459,595.43)	(513,945.29)	(564,291.53)	(605,879.68)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (8,340,660.62)	\$ (8,664,209.55)	\$ (9,139,258.31)	\$ (9,235,269.77)	\$ (7,785,718.17)	\$ (6,274,348.96)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

Exhibit C - Rider NMB

Estimated (Over) / Under Collection as of May 31, 2013

Line No.	Description	Source	Prior Period Balances	Actual	Actual	Actual	Forecasted	Forecasted
				Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
Revenues - Start 6/1/2011								
1	Non-Market Based Rider (NMB) Revenues	Sales Report					\$ 3,697,657.28	\$ 3,821,745.26
2	Prior Period NMB Revenue Adjustment						-	-
3	Total Adjusted NMB Revenues	L1 + L2						
4	CAT Tax							
5	CAT Amount	L3 x L4						
6	Prior Period CAT Adjustment							
7	Total Adjusted CAT Amount	L5 + L6						
8	NMB Revenues Excluding CAT	L3 - L7						
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs								
NITS & Other FERC/RTO Expenses:								
9	NITS Expenses	507003						
10	Load Reconciliation for Reactive Services/Sch. 2	507101						
11	Load Reconciliation for Reactive Services/Sch. 2	507105						
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502						
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513						
14	PJM Integration Expenses	507514						
15	MISO Exit Fee Expenses	507515						
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510						
17	Non-Legacy RTEP Expenses	507509						
18	Generation Deactivation Charges	507007						
19								
20								
21								
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)					\$ 6,046,092.20	\$ 6,153,586.84
Prior Period NITS & Other FERC/RTO Expense Adjustments:								
23	NITS Expenses							
24	Load Reconciliation for Reactive Services/Sch. 2							
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
26	MTEP Expenses							
27	PJM Integration Expenses							
28	MISO Exit Fee Expenses							
29	Legacy RTEP Expenses							
30	Non-Legacy RTEP Expenses							
31	Generation Deactivation Charges							
32								
33								
34								
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)						

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

Exhibit C - Rider NMB

Estimated (Over) / Under Collection as of May 31, 2013

Line No.	Description	Source	Prior Period Balances	Actual	Actual	Actual	Forecasted	Forecasted
				Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
Adjusted NITS & Other FERC/RTO Expenses:								
36	NITS Expenses	L9 + L23						
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24						
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
39	MTEP Expenses	L12 + L25						
40	PJM Integration Expenses	L13 + L26						
41	MISO Exit Fee Expenses	L14 + L27						
42	Legacy RTEP Expenses	L15 + L28						
43	Legacy RTEP Expenses	L16 + L29						
44	Non-Legacy RTEP Expenses	L17 + L30						
45	Generation Deactivation Charges	L18 + L31						
46								
47								
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)						
NITS & Other FERC/RTO Expenses Not Recoverable:								
49	PJM Integration Expenses	L40						
50	MISO Exit Fee Expenses	L41						
51	Legacy RTEP Expenses	L42						
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)						
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses								
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53						
Recoverable NITS & Other FERC/RTO Expenses:								
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52						
55	Monthly NET NMB Principal Balance	L54 - L8						
Calculate Interest								
56	Balance Subject to Interest	L55 /2 + Prev L65						
57	Prior Period Interest Adjustment							
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57						
59	Annual Embedded Cost to Long-Term Debt							
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12						
61	Monthly NMB Interest	L58 x L60	\$ (380,553.79)					
62	Monthly NMB Principal & Interest	L55 + L61	\$ (4,986,439.21)					
63	Cumulative NMB Principal Balance	L55 + Prev L63	(4,605,885.42)	\$ (3,917,823.94)	\$ (3,189,865.22)	\$ (2,499,525.37)	\$ (1,162,276.54)	\$ 158,701.58
64	Cumulative NMB Interest Balance	L61 + Prev L64	(380,553.79)	(406,478.86)	(428,590.67)	(446,866.52)	(459,584.06)	(464,951.72)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (4,986,439.21)	\$ (4,324,302.80)	\$ (3,618,455.89)	\$ (2,946,391.89)	\$ (1,621,860.60)	\$ (306,250.14)

THE TOLEDO EDISON COMPANY (TE)
Exhibit C - Rider NMB
Estimated (Over) / Under Collection as of May 31, 2013

Line No.	Description	Source	Prior Period Balances	Actual	Actual	Actual	Forecast	Forecast
				Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
Revenues - Start 6/1/2011								
1	Non-Market Based Rider (NMB) Revenues	Sales Report					\$ 2,767,816.81	\$ 2,885,233.17
2	Prior Period NMB Revenue Adjustment						-	-
3	Total Adjusted NMB Revenues	L1 + L2						
4	CAT Tax							
5	CAT Amount	L3 x L4						
6	Prior Period CAT Adjustment - April 2012							
7	Total Adjusted CAT Amount	L5 + L6						
8	NMB Revenues Excluding CAT	L3 - L7						
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs								
NITS & Other FERC/RTO Expenses:								
9	NITS Expenses	507003						
10	Load Reconciliation for Reactive Services/Sch. 2	507101						
11	Load Reconciliation for Reactive Services/Sch. 2	507105						
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502						
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513						
14	PJM Integration Expenses	507514						
15	MISO Exit Fee Expenses	507515						
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510						
17	Non-Legacy RTEP Expenses	507509						
18	Generation Deactivation Charges	507007						
19								
20								
21								
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)					\$ 4,066,766.67	\$ 4,154,890.02
Prior Period NITS & Other FERC/RTO Expense Adjustments:								
23	NITS Expenses							
24	Load Reconciliation for Reactive Services/Sch. 2							
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
26	MTEP Expenses							
27	PJM Integration Expenses							
28	MISO Exit Fee Expenses							
29	Legacy RTEP Expenses							
30	Non-Legacy RTEP Expenses							
31	Generation Deactivation Charges							
32								
33								
34								
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)						

THE TOLEDO EDISON COMPANY (TE)
Exhibit C - Rider NMB
Estimated (Over) / Under Collection as of May 31, 2013

				Actual	Actual	Actual	Forecast	Forecast
Line	Description	Source	Prior Period Balances	Jan	Feb	Mar	Apr	May
No.				2013	2013	2013	2013	2013
Adjusted NITS & Other FERC/RTO Expenses:								
36	NITS Expenses	L9 + L23						
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24						
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
		L12 + L25						
39	MTEP Expenses	L13 + L26						
40	PJM Integration Expenses	L14 + L27						
41	MISO Exit Fee Expenses	L15 + L28						
42	Legacy RTEP Expenses	L16 + L29						
43	Non-Legacy RTEP Expenses	L17 + L30						
44	Generation Deactivation Charges	L18 + L31						
45								
46								
47								
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)						
NITS & Other FERC/RTO Expenses Not Recoverable:								
49	PJM Integration Expenses	L40						
50	MISO Exit Fee Expenses	L41						
51	Legacy RTEP Expenses	L42						
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)						
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses								
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53						
Recoverable NITS & Other FERC/RTO Expenses:								
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52						
55	Monthly NET NMB Principal Balance	L54 - L8						
Calculate Interest								
56	Balance Subject to Interest	L55 /2 + Prev L65						
57	Prior Period Interest Adjustment							
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57						
59	Annual Embedded Cost to Long-Term Debt							
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12						
61	Monthly NMB Interest	L58 x L60	\$ (138,047.03)					
62	Monthly NMB Principal & Interest	L55 + L61	\$ (3,130,218.83)					
63	Cumulative NMB Principal Balance	L55 + Prev L63	(2,992,171.80)	\$ (2,853,040.39)	\$ (2,801,302.12)	\$ (2,656,515.59)	\$ (1,862,069.41)	\$ (1,096,610.95)
64	Cumulative NMB Interest Balance	L61 + Prev L64	(138,047.03)	(155,394.80)	(172,296.01)	(188,736.17)	(202,608.33)	(212,139.37)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (3,130,218.83)	\$ (3,008,435.19)	\$ (2,973,598.13)	\$ (2,845,251.76)	\$ (2,064,677.74)	\$ (1,308,750.32)

Forecasted Rider NMB Revenue (April - May 2013)

		Billing Units		June 2012 - May 2013		Revenue	
		April-13	May-13	Rate	Unit	April-13	May-13
OE	RS		kWh	\$ 0.005773	\$/kWh		
	GS		kW	\$ 1.3413	\$/kW		
	GP		kW	\$ 1.5628	\$/kW		
	GSU		kVa	\$ 1.2539	\$/kVa		
	GT		kVa	\$ 1.3920	\$/kVa		
	LTG*		kWh	\$ 0.003503	\$/kWh		
						\$ 8,327,282	\$ 8,523,304
CEI	RS		kWh	\$ 0.003314	\$/kWh		
	GS		kW	\$ 0.7870	\$/kW		
	GP		kW	\$ 1.0412	\$/kW		
	GSU		kW	\$ 1.0537	\$/kW		
	GT		kVa	\$ 0.9822	\$/kVa		
	LTG*		kWh	\$ 0.000106	\$/kWh		
						\$ 3,697,657	\$ 3,821,745
TE	RS		kWh	\$ 0.005572	\$/kWh		
	GS		kW	\$ 1.1715	\$/kW		
	GP		kW	\$ 1.2772	\$/kW		
	GSU		kVa	\$ 1.3146	\$/kVa		
	GT		kVa	\$ 1.6711	\$/kVa		
	LTG*		kWh	\$ 0.001033	\$/kWh		
						\$ 2,767,817	\$ 2,885,233

Note(s):

1 - * LTG includes Traffic Lighting only

2 - Source: Billing Units - 2013, 3+9 Forecast as of April 9, 2013

3 - Source: Rates - Rider NMB, Sheet 119, Effective June 1, 2012

4 - Calculation: Billing Units * Rate

Forecasted Rider NMB Expenses (2013, 3+9 Forecast)

	Company	G/L Account	April	May
Expenses				
<u>PJM</u>				
PJM Network Service	OE	507003		
	CE	507003		
	TE	507003		
PJM Ancillaries	OE	507105		
Schedule 2 Reactive Power	CE	507105		
	TE	507105		
Schedule 1A	OE	507502		
	CE	507502		
	TE	507502		
Schedule 12 - Trans. Enhancement Cost Recovery	OE	507510		
RTEP starts 1/1/2012	CE	507510		
	TE	507510		
Generation Deactivation	OE	507007		
	CE	507007		
	TE	507007		
Total Expenses	OE		11,091,229	11,339,800
	CE		6,046,092	6,153,587
	TE		4,066,767	4,154,890
			21,204,088	21,648,277

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated August 25, 2010 and July 18, 2012 in Case Nos. 10-388-EL-SSO, and
12-1230-EL-SSO, respectively, and Case No. 13-812-EL-RDR before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated August 25, 2010 and July 18, 2012 in Case Nos. 10-388-EL-SSO, and

12-1230-EL-SSO, respectively, and Case No. 13-812-EL-RDR before

The Public Utilities Commission of Ohio

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.6446¢
GS* (per kW of Billing Demand)	\$ 1.7644
GP* (per kW of Billing Demand)	\$ 1.9428
GSU (per kVa of Billing Demand)	\$ 1.5443
GT (per kVa of Billing Demand)	\$ 1.4032
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.4050¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2013 5:46:37 PM

in

Case No(s). 13-0812-EL-RDR, 89-6006-EL-TRF

Summary: Tariff In the Matter of the Staff's 2013 Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M