

May 1, 2013

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

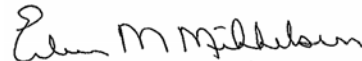
SUBJECT: Case No. 13-811-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages, which are being provided as part of the audit application for Rider GEN.

Please file one copy of the tariffs in Case Nos. 13-811-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the)
Generation Service Rider Contained in the) Case No. 13-811-EL-RDR
Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)
)
)

**GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF
STAFF'S 2013 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY,
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE
TOLEDO EDISON COMPANY**

James W. Burk (0043808)
Counsel of Record
Carrie M. Dunn
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308
(330) 384-5861
(330) 384-3875 (fax)
burkj@firstenergycorp.com
cdunn@firstenergycorp.com
*Attorneys for Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo
Edison Company*

BACKGROUND

Pursuant to the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO¹, Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (“Companies”) hereby file their application for the review of the Companies’ Generation Service Rider (“Rider GEN”). Pursuant to the schedule agreed to with the Commission Staff (“Staff”), the application for review of Rider GEN is to be filed in May of each year. The Companies submit Rider GEN and the associated work papers for the year beginning June 1, 2013.

1. The Companies are public utilities as defined in Section 4905.02, Revised Code.
2. On March 23, 2010, the Companies filed an application for an SSO in accordance with Sections 4928.141 and 4928.143, Revised Code, in Case No. 10-388-EL-SSO. A stipulation was included with the application, containing for the period beginning June 1, 2011 and ending May 31, 2014 a provision that retail generation rates will be determined pursuant to the results of a descending-clock format competitive bid process, including any costs associated with administering the procurement process, adjustments for losses and seasonality, and costs associated with any necessary contingency process.²
3. The stipulation provided that the pricing resulting from the outcome of the competitive bidding process shall be recovered through Rider GEN.³
4. Additionally, the stipulation specified that the capacity costs that result from the PJM capacity auctions will be used to develop capacity costs for Rider GEN. The PJM

¹ Opinion and Order, Case No. 12-1230-EL-SSO (July 18, 2012)

² Stipulation and Recommendation, Case No. 10-388-EL-SSO, page 5, Section A.1.

³ Stipulation and Recommendation, Case No. 10-388-EL-SSO, page 7, Section A.1.

capacity costs from the auctions for each year will be allocated to the Companies and to each tariff schedule for each Company based on the average of the coincident peaks, including distribution losses, for the months of June through September of the prior year. The allocated capacity costs will be used to develop a kWh charge for each tariff schedule under the capacity charge section of Rider GEN. The PJM capacity costs auction results at the wholesale level, converted to an energy basis, will be subtracted from the auctions results under part 2 described above to develop the non-capacity related energy charge for Rider GEN.⁴

5. Furthermore, the stipulation states that the time differentiated pricing concepts as proposed by the Companies and approved by the Commission in Case No. 09-541-EL-ATA shall continue in effect through the term of the ESP.⁵ Included in these time differentiated pricing concepts approved by the Commission is the Time-of-Day option under Rider GEN.

DOCUMENTATION

In accordance with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2013)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2013)
- Exhibit C: Rider GEN – 2013 Effective Tariff Sheets

⁴ Stipulation and Recommendation, Case No. 10-388-EL-SSO, pages 10-11, Section A.5.iv.

⁵ Stipulation and Recommendation, Case No. 10-388-EL-SSO, page 31, Section H.3.

CONCLUSION

WHEREFORE, having complied with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider GEN.

Respectfully submitted,

/s/ James W. Burk

James W. Burk (0043808)

Counsel of Record

Carrie M. Dunn

FIRSTENERGY SERVICE COMPANY

76 South Main Street

Akron, OH 44308

(330) 384-5861

(330) 384-3875 (fax)

burkj@firstenergycorp.com

cdunn@firstenergycorp.com

Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

Case No. 13-811-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 1 of 8

Calculation of Standard Service Offer Generation Charges (SSOGC)

RIDER GEN CHARGES						Column (D)			Column (E)			Column (F)		
		(A)	(B)	(C)		(\$/kWh)			(\$/kWh)			(\$/kWh)		
1	BLENDED COMPETITIVE BID PRICE (\$ PER MWH)				\$55.250	OE	CEI	TE	OE	CEI	TE	OE	CEI	TE
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)				\$2.335	PJM & Auction Costs			Total Energy Charges			Total Capacity Charges		
3	COMMERCIAL ACTIVITY TAX RATE				0.26%									
4														
5	Rate	Season	Factors		Energy Charge									
6	Schedule		Loss	Season	(\$/kWh)									
7														
8	RS	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.001122	\$0.001122	\$0.064533	\$0.064533	\$0.064533	\$0.002891	\$0.003028	\$0.003345
9		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.001122	\$0.001122	\$0.055443	\$0.055443	\$0.055443	\$0.002891	\$0.003028	\$0.003345
10														
11	GS	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.001122	\$0.001122	\$0.064533	\$0.064533	\$0.064533	\$0.002846	\$0.002810	\$0.002850
12		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.001122	\$0.001122	\$0.055443	\$0.055443	\$0.055443	\$0.002846	\$0.002810	\$0.002850
13														
14	GP	Summer	0.0291	1.1151	\$0.061210	\$0.001122	\$0.001122	\$0.001122	\$0.062332	\$0.062332	\$0.062332	\$0.002052	\$0.001801	\$0.002178
15		Winter	0.0291	0.9613	\$0.052435	\$0.001122	\$0.001122	\$0.001122	\$0.053557	\$0.053557	\$0.053557	\$0.002052	\$0.001801	\$0.002178
16														
17	GSU	Summer	0.0010	1.1151	\$0.059488	\$0.001122	\$0.001122	\$0.001122	\$0.060610	\$0.060610	\$0.060610	\$0.001755	\$0.001905	\$0.001510
18		Winter	0.0010	0.9613	\$0.050960	\$0.001122	\$0.001122	\$0.001122	\$0.052082	\$0.052082	\$0.052082	\$0.001755	\$0.001905	\$0.001510
19														
20	GT	Summer	0.0000	1.1151	\$0.059429	\$0.001122	\$0.001122	\$0.001122	\$0.060551	\$0.060551	\$0.060551	\$0.001565	\$0.001702	\$0.001594
21		Winter	0.0000	0.9613	\$0.050909	\$0.001122	\$0.001122	\$0.001122	\$0.052031	\$0.052031	\$0.052031	\$0.001565	\$0.001702	\$0.001594
22														
23	STL	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.001122	\$0.001122	\$0.064533	\$0.064533	\$0.064533	\$ -	\$ -	\$ -
24		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.001122	\$0.001122	\$0.055443	\$0.055443	\$0.055443	\$ -	\$ -	\$ -
25														
26	POL	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.001122	\$0.001122	\$0.064533	\$0.064533	\$0.064533	\$ -	\$ -	\$ -
27		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.001122	\$0.001122	\$0.055443	\$0.055443	\$0.055443	\$ -	\$ -	\$ -
28														
29	TRF	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.001122	\$0.001122	\$0.064533	\$0.064533	\$0.064533	\$0.001817	\$0.000139	\$0.000933
30		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.001122	\$0.001122	\$0.055443	\$0.055443	\$0.055443	\$0.001817	\$0.000139	\$0.000933

NOTES

Col. (C) - Calculation: $\frac{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})]}{(1 - \text{Col. A})} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$

Line 1-See page 2, line 7.

Line 2-See page 3, line 2.

Col. (D) - See page 8, line 14.

Col. (E) - Calculation: Col. C + Col. D

Col. (F) - See page 7, column G.

Case No. 13-811-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 2 of 8

Calculation of Blended Competitive Bid Price

Delivery Period: June 2013 - May 2014				
	Procurement Date	No. of Tranches	Delivery Period	Clearing Price ¹ (\$ / MWH)
Line	(A)	(B)	(C)	(D)
1	October 2010	16	June 2011 - May 2014	\$56.58
2	Jan 2011	16	June 2011 - May 2014	\$57.47
3	October 2011	17	June 2012 - May 2014	\$52.83
4	Jan 2012	17	June 2012 - May 2014	\$44.76
5	October 2012	17	June 2013 - May 2016	\$60.89
6	Jan 2013	17	June 2013 - May 2016	\$59.17
		100		
7	Blended Competitive Bid Price			\$55.250

NOTES:

Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)

¹Source: Auction Manager Reports filed in Case No. 10-1284-EL-UNC

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 3 of 8

CONVERSION OF CAPACITY PRICE

LINE NO.	PRICE CONVERSION (A)	UNITS (B)
1		GWh ¹
2	\$ 2.335	\$/MWh ²

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI		36.13%	
4	OE		45.41%	
5	TE		18.46%	
6	TOTAL		100.00%	

NOTES:

Line 1 - GWh grossed up to wholesale for the calculation of \$/MWh capacity price conversion, page 6.

Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price

Line 6 - See page 4, line 14 for Ohio.

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 4 of 8

ATSI ZONE CAPACITY REVENUE REQUIREMENT

Line	Year	Month	Date	Zonal MW ¹	Days	Price ²	Total	Remove Wholesale ³	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC ⁴	
											OHIO	PP
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	93.27%	6.73%
2	2013	June	6/1/2013	14,558.6	30	\$28.45	\$ 12,424,846.79					
3	2013	July	7/1/2013	14,558.6	31	\$28.45	\$ 12,839,008.35					
4	2013	August	8/1/2013	14,558.6	31	\$28.45	\$ 12,839,008.35					
5	2013	September	9/1/2013	14,558.6	30	\$28.45	\$ 12,424,846.79					
6	2013	October	10/1/2013	14,558.6	31	\$28.45	\$ 12,839,008.35					
7	2013	November	11/1/2013	14,558.6	30	\$28.45	\$ 12,424,846.79					
8	2013	December	12/1/2013	14,558.6	31	\$28.45	\$ 12,839,008.35					
9	2014	January	1/1/2014	14,558.6	31	\$28.45	\$ 12,839,008.35					
10	2014	February	2/1/2014	14,558.6	28	\$28.45	\$ 11,596,523.67					
11	2014	March	3/1/2014	14,558.6	31	\$28.45	\$ 12,839,008.35					
12	2014	April	4/1/2014	14,558.6	30	\$28.45	\$ 12,424,846.79					
13	2014	May	5/1/2014	14,558.6	31	\$28.45	\$ 12,839,008.35					
14												

¹Final Zonal UCAP obligation.

²2013/2014 Final Zonal Capacity Prices.

³2013/2014 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2013.

⁴Allocation factors based on 2013/2014 Delivery Year Network Service Peak Load (NSPL) values.

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 5 of 8

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK ¹ kW (B)	JULY PEAK ¹ kW (C)	AUGUST PEAK ¹ kW (D)	SEPTEMBER PEAK ¹ kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
CEI							
1	RS						35.16%
2	GS						39.51%
3	GP						1.69%
4	GSU						16.26%
5	GT						7.37%
6	Lighting ²						0.00%
7	TOTAL						<u>100.00%</u>
OE							
8	RS						43.89%
9	GS						30.97%
10	GP						9.69%
11	GSU						3.09%
12	GT						12.31%
13	Lighting ²						0.05%
14	TOTAL						<u>100.00%</u>
TE							
15	RS						34.06%
16	GS						23.97%
17	GP						9.46%
18	GSU						0.67%
19	GT						31.83%
20	Lighting ²						0.01%
21	TOTAL						<u>100.00%</u>

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2012.

2-Solely TRF contributes to the coincident peak.

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 6 of 8

CONVERSION OF RETAIL KWH SALES TO WHOLESALE

Class	Description	%	Retail kWh Sales ¹			Wholesale kWh Sales ²			TOTAL OH
			CEI	OE	TE	CEI	OE	TE	
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							
ESIP	STL DL as % of Power Supply	6.280%							

¹Billing units based on most recent available forecast; 2013 3+9 forecast.

²WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 7 of 8

RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Demand Balance (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{ RS GS GP GSU GT TRF	35.16%					\$ 0.003028 per kWh
		39.51%					\$ 0.002810 per kWh
		1.69%					\$ 0.001801 per kWh
		16.26%					\$ 0.001905 per kWh
		7.37%					\$ 0.001702 per kWh
		0.00%					\$ 0.000139 per kWh

OHIO EDISON COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Demand Balance (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{ RS GS GP GSU GT TRF	43.89%					\$ 0.002891 per kWh
		30.97%					\$ 0.002846 per kWh
		9.69%					\$ 0.002052 per kWh
		3.09%					\$ 0.001755 per kWh
		12.31%					\$ 0.001565 per kWh
		0.05%					\$ 0.001817 per kWh

THE TOLEDO EDISON COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Demand Balance (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{ RS GS GP GSU GT TRF	34.06%					\$ 0.003345 per kWh
		23.97%					\$ 0.002850 per kWh
		9.46%					\$ 0.002178 per kWh
		0.67%					\$ 0.001510 per kWh
		31.83%					\$ 0.001594 per kWh
		0.01%					\$ 0.000933 per kWh

Source: For Column (A), please see page 3, lines 3-5.

¹Billing units based on most recent available forecast; 2013 3+9 forecast.

Case No. 13-811-EL-RDR
 The Cleveland Electric Illuminating Company
 Ohio Edison Company
 The Toledo Edison Company

Rider GEN Workpaper
 Page 8 of 8

ADDITIONAL PJM AND AUCTION COSTS - GENERATION RELATED

Line	<u>Cost Description</u>	OHIO
1	Additional PJM Costs ¹ - Accts. 570031 & 650879	[REDACTED]
2	Estimated Annual Auction Expense - Acct. 557015 ²	
3	Total Additional PJM and Auction Costs	
<u>June 2013 - May 2014 Nonshop kWh Usage</u>		OHIO
4	RS	[REDACTED]
5	GS	
6	GP	
7	GSU	
8	GT	
9	STL	
10	POL	
11	TRF	
12	ESIP	
13	TOTAL	
<u>kWh Charge Adder</u>		
14	\$/kWh (grossed up for CAT)	0.001122

NOTES:

- 1-Estimated additional annual PJM costs based on 2012 actuals.
- 2-Estimated POLR auction expenses for an annual period, based on 2012 actuals.
- Line 14: (Line 3 / Line 13) / (1-.26%)

Case No. 13-811-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

TOD Option Workpapers
Page 1 of 2

Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
Summer					
1	Off-Peak	3,462	112,656.36	\$32.54	0.6700
2	Midday-Peak	1,182	101,044.84	\$85.49	1.7602
3	Shoulder-Peak	1,980	108,006.13	\$54.55	1.1232
4	Total	6,624	321,707.33	\$48.57	1.0000
Winter					
5	Off-Peak	10,553	334,625.01	\$31.71	0.7573
6	Midday-Peak	3,420	168,289.37	\$49.21	1.1753
7	Shoulder-Peak	5,707	321,057.48	\$56.26	1.3437
8	Total	19,680	823,971.86	\$41.87	1.0000
Total					
9	Off-Peak	14,015	447,281.37	\$31.91	0.7327
10	Midday-Peak	4,602	269,334.21	\$58.53	1.3437
11	Shoulder-Peak	7,687	429,063.61	\$55.82	1.2815
12	Total	26,304	1,145,679.19	\$43.56	1.0000

NOTES

(A) Summer = June 1 through August 31; Winter = September 1 through May 31
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
Off-Peak = All other hours

(B) Total number of hours from August 2006 - July 2009.

(C) Sum of hourly LMPs at FESR node in MISO from August 2006 - July 2009.

(D) Calculation: Column C / Column B.

(E) Calculation: Column D / (Seasonal Total from Column D)

* Source: Historical LMP data (\$ / MWH) at the FESR load zone in MISO for the 36-month time period August 2006 - July 2009.

Case No. 13-811-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

TOD Option Workpapers
 Page 2 of 2

Calculation of Time-of-Day Option Pricing Under Rider GEN*

RIDER GEN TOTAL ENERGY CHARGES								RIDER GEN - TIME-OF-DAY OPTION					
		(A)	(B)	(C)	(D)	(E)							
1	BLENDED COMPETITIVE BID PRICE (\$/MWH)			\$55.250									
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)			\$2.335									
3	COMMERCIAL ACTIVITY TAX RATE			0.26%									
4													
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices (\$/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7													
8	GS	Summer	0.0628	1.1151	\$0.063411	\$0.001122	\$0.064533	1.7602	1.1232	0.6700	\$0.113590	\$0.072483	\$0.043237
9		Winter	0.0628	0.9613	\$0.054321	\$0.001122	\$0.055443	1.1753	1.3437	0.7573	\$0.065162	\$0.074498	\$0.041987
10													
11	GP	Summer	0.0291	1.1151	\$0.061210	\$0.001122	\$0.062332	1.7602	1.1232	0.6700	\$0.109716	\$0.070011	\$0.041762
12		Winter	0.0291	0.9613	\$0.052435	\$0.001122	\$0.053557	1.1753	1.3437	0.7573	\$0.062945	\$0.071964	\$0.040558
13													
14	GSU	Summer	0.0010	1.1151	\$0.059488	\$0.001122	\$0.060610	1.7602	1.1232	0.6700	\$0.106685	\$0.068077	\$0.040608
15		Winter	0.0010	0.9613	\$0.050960	\$0.001122	\$0.052082	1.1753	1.3437	0.7573	\$0.061211	\$0.069982	\$0.039441
16													
17	GT	Summer	0.0000	1.1151	\$0.059429	\$0.001122	\$0.060551	1.7602	1.1232	0.6700	\$0.106581	\$0.068010	\$0.040569
18		Winter	0.0000	0.9613	\$0.050909	\$0.001122	\$0.052031	1.1753	1.3437	0.7573	\$0.061151	\$0.069913	\$0.039403

NOTES

(C) Calculation: $\frac{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A}) \times [1 / (1 - (\text{Col. C, Row 3}))]}{1,000}$

(D) See page 8, line 14 of the Rider GEN Workpaper.

(E) Calculation: Column C + Column D.

(F) See page 1, Col. E lines 2 & 6.

(G) See page 1, Col. E lines 3 & 7.

(H) See page 1, Col. E lines 1 & 5.

(I) Calculation: Column E x Column F.

(J) Calculation: Column E x Column G.

(K) Calculation: Column E x Column H.

* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	06-01-13
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09
PIPP Customer Discount	80	06-01-11

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-13
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-13-12
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-13
Demand Side Management	97	01-01-13
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-13
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-13
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-13
Line Extension Cost Recovery	107	04-01-13
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-13
Non-Distribution Uncollectible	110	04-01-13
Experimental Real Time Pricing	111	06-01-12
Experimental Critical Peak Pricing	113	06-01-12
Generation Service	114	06-01-13
Demand Side Management and Energy Efficiency	115	01-01-13
Economic Development	116	04-01-13
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-12
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-13
Residential Generation Credit	123	10-31-12
Delivery Capital Recovery	124	04-01-13

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012 in Case Nos. 10-388-EL-SSO, and
12-1230-EL-SSO, respectively, and Case No. 13-811-EL-RDR before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service (“SSO Generation Service”) from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2013, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.3345¢	0.3345¢
GS	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢
STL	0.0000¢	0.0000¢
TRF	0.0933¢	0.0933¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	6.4533¢	5.5443¢
GS	6.4533¢	5.5443¢
GP	6.2332¢	5.3557¢
GSU	6.0610¢	5.2082¢
GT	6.0551¢	5.2031¢
STL	6.4533¢	5.5443¢
TRF	6.4533¢	5.5443¢
POL	6.4533¢	5.5443¢

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively and Case No. 13-811-EL-RDR before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	11.3590¢	7.2483¢	4.3237¢	6.5162¢	7.4498¢	4.1987¢
GP	10.9716¢	7.0011¢	4.1762¢	6.2945¢	7.1964¢	4.0558¢
GSU	10.6685¢	6.8077¢	4.0608¢	6.1211¢	6.9982¢	3.9441¢
GT	10.6581¢	6.8010¢	4.0569¢	6.1151¢	6.9913¢	3.9403¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2013 5:34:38 PM

in

Case No(s). 13-0811-EL-RDR, 89-6008-EL-TRF

Summary: Tariff In the Matter of the Staff's 2013 Annual Review of the Generation Service Rider (Rider GEN) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M