

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 11-6024-GA-UNC
Ohio to Implement a Capital Expenditures)	
Program.)	

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 11-6025-GA-AAM
Ohio for Authority to Change Accounting)	
Methods.)	

**2013 ANNUAL INFORMATIONAL FILING OF
THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

On December 23, 2011, The East Ohio Gas Company d/b/a Dominion East Ohio (“DEO”) filed its Application in the above-captioned cases. On December 12, 2012, following several rounds of comments, the Commission issued a Finding and Order modifying and approving the Application.

In its Order, the Commission required DEO to “docket an annual informational filing by April 30 of each year that details the monthly CEP [capital expenditure program] investments and the calculations used to determine the associated deferrals, as recommended by Staff.”

Order at 14. The annual informational filing is to “include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC [post-in-service carrying costs], depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing.” *Id.* The filing “should also include a schedule showing the potential impact on GSS customer rates, if the deferrals were to be included in rates.” *Id.*

In accordance with the Commission’s Order, DEO provides the accompanying informational filing, which includes the following schedules:

- Schedule 1 Capital Investment and Deferral Summary
- Schedule 2 Rate Projection for the GSS/ECTS Class
- Schedule 3 Gross Capital Investment
- Schedule 4 Gross Capital Investment – Cumulative
- Schedule 5 Cost of Removal (COR)
- Schedule 6 Cost of Removal (COR) – Cumulative
- Schedule 7 Retirements
- Schedule 8 Retirements – Cumulative
- Schedule 9 Depreciation Expense
- Schedule 10 Post In-Service Carrying Costs (PISCC)
- Schedule 11 Property Tax Expense
- Schedule 12 Summary of 2013 Capital Expenditure Plan Investments
- Schedule 13 Incremental Revenue Calculation

The attached exhibits and schedules contain the information required by the Commission's December 12, 2012 Finding and Order. DEO is willing to provide additional information if the Commission believes that such information is reasonably necessary to enable review of DEO's CEP.

Dated: April 30, 2013

Respectfully submitted,

/s/ Andrew J. Campbell

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ATTORNEYS FOR THE EAST OHIO
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EAST OHIO.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Annual Informational Filing was served by electronic mail to the following persons on this 30th day of April, 2013:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Capital Investment and Deferral Summary

Schedule 1

Line No.		2011 Q-4													Grand Total
		Total	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	
	Capital Investments														
	Infrastructure Expansion, Improvement, or Replacement														
1		\$5,670,020.45	\$3,487,352.63	\$1,859,822.66	\$3,429,176.41	\$3,096,027.63	\$2,536,765.10	\$2,418,275.82	\$2,542,440.02	\$5,915,563.22	\$5,184,386.94	\$3,665,761.33	\$5,072,093.03	\$2,684,944.66	\$47,562,629.90
2	Information Technology	\$4,317,245.46	\$1,380,399.40	\$355,050.32	\$203,310.86	\$67,583.75	\$1,284,078.34	\$492,242.58	\$417,415.75	\$291,484.48	\$39,817.65	\$1,853,620.13	\$178,050.70	\$11,844,813.71	\$22,725,113.13
3	Compliance / Operations	\$9,053,595.51	\$1,965,959.34	\$703,565.74	\$1,097,824.89	\$704,253.49	\$774,955.04	\$395,366.86	\$818,861.49	\$2,157,658.95	\$1,736,267.54	\$2,802,447.82	\$1,065,517.53	\$2,476,814.60	\$25,753,088.80
4	Total Capital Investments	\$19,040,861.42	\$6,833,711.37	\$2,918,438.72	\$4,730,312.16	\$3,867,864.87	\$4,595,798.48	\$3,305,885.26	\$3,778,717.26	\$8,364,706.65	\$6,960,472.13	\$8,321,829.28	\$6,315,661.26	\$17,006,572.97	\$96,040,831.83
5	Cost of Removal (COR)	(\$533,342.49)	\$38,662.56	(\$133,985.34)	(\$37,467.19)	(\$46,219.67)	(\$163,497.64)	(\$77,680.45)	(\$44,157.14)	(\$187,967.16)	(\$55,145.02)	(\$514,430.26)	(\$27,867.15)	(\$115,030.00)	(\$1,898,126.95)
6	Capital Investments Less COR	\$18,507,518.93	\$6,872,373.93	\$2,784,453.38	\$4,692,844.97	\$3,821,645.20	\$4,432,300.84	\$3,228,204.81	\$3,734,560.12	\$8,176,739.49	\$6,905,327.11	\$7,807,399.02	\$6,287,794.11	\$16,891,542.97	\$94,142,704.88
	Deferrals by Category														
	Post In-Service Carrying Costs (PISCC)														
	Infrastructure Expansion, Improvement, or Replacement														
7		\$21,850.17	\$27,947.08	\$47,093.16	\$56,148.77	\$74,279.32	\$90,388.93	\$102,675.16	\$114,945.31	\$127,434.17	\$158,567.75	\$185,360.42	\$201,363.90	\$226,895.50	\$1,434,949.64
8	Information Technology	\$0.00	\$23,170.83	\$30,365.06	\$31,988.99	\$32,780.89	\$32,834.26	\$39,412.60	\$41,677.18	\$43,519.26	\$44,664.93	\$44,445.43	\$53,958.07	\$54,386.41	\$473,203.91
9	Compliance / Operations	\$24,622.52	\$47,734.49	\$57,556.44	\$60,922.41	\$66,439.50	\$69,846.55	\$73,634.67	\$75,301.07	\$79,317.13	\$89,848.39	\$98,715.76	\$113,289.82	\$118,477.44	\$975,706.19
10	Total PISCC Deferrals	\$46,472.69	\$98,852.40	\$135,014.66	\$149,060.17	\$173,499.71	\$193,069.74	\$215,722.43	\$231,923.56	\$250,270.56	\$293,081.07	\$328,521.61	\$368,611.79	\$399,759.35	\$2,883,859.74
	Depreciation Expense														
	Infrastructure Expansion, Improvement, or Replacement														
11		\$31,383.93	\$26,943.93	\$32,275.83	\$41,328.83	\$49,030.52	\$54,959.45	\$60,833.52	\$68,216.57	\$82,731.85	\$96,854.47	\$105,434.10	\$121,205.90	\$127,055.02	\$898,253.92
12	Information Technology	\$39,553.01	\$52,234.83	\$55,247.35	\$57,114.01	\$57,731.42	\$69,616.12	\$74,165.50	\$77,339.76	\$79,976.52	\$80,340.78	\$97,440.47	\$98,970.88	\$199,307.91	\$1,039,038.56
13	Compliance / Operations	\$60,100.79	\$55,143.36	\$58,723.71	\$61,914.36	\$63,510.04	\$65,423.70	\$66,894.87	\$71,093.29	\$80,236.16	\$84,023.25	\$100,701.06	\$103,120.48	\$117,875.69	\$988,760.76
14	Total Depreciation Expense Deferrals	\$131,037.73	\$134,322.12	\$146,246.89	\$160,357.20	\$170,271.98	\$189,999.27	\$201,893.89	\$216,649.62	\$242,944.53	\$261,218.50	\$303,575.63	\$323,297.26	\$444,238.62	\$2,926,053.24
	Property Tax Expense														
	Infrastructure Expansion, Improvement, or Replacement														
15		\$0.00	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$4,669.16	\$56,029.97
16	Information Technology	\$0.00	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$3,883.36	\$46,600.35
17	Compliance / Operations	\$0.00	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$7,980.92	\$95,771.08
18	Total Property Tax Expense Deferrals	\$0.00	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$16,533.45	\$198,401.40
	Total Deferrals														
	Infrastructure Expansion, Improvement, or Replacement														
19		\$53,234.10	\$59,560.17	\$84,038.15	\$102,146.76	\$127,979.00	\$150,017.54	\$168,177.84	\$187,831.04	\$214,835.18	\$260,091.38	\$295,463.68	\$327,238.96	\$358,619.68	\$2,389,233.53
20	Information Technology	\$39,553.01	\$79,289.02	\$89,495.77	\$92,986.36	\$94,395.67	\$106,333.74	\$117,461.46	\$122,900.30	\$127,379.14	\$128,889.07	\$145,769.26	\$156,812.31	\$257,577.68	\$1,558,842.82
21	Compliance / Operations	\$84,723.31	\$110,858.77	\$124,261.07	\$130,817.69	\$137,930.46	\$143,251.17	\$148,510.46	\$154,375.28	\$167,534.21	\$181,852.56	\$207,397.74	\$224,391.22	\$244,334.05	\$2,060,238.03
22	Total Deferrals	\$177,510.42	\$249,707.97	\$297,795.00	\$325,950.82	\$360,305.14	\$399,602.46	\$434,149.77	\$465,106.63	\$509,748.54	\$570,833.02	\$648,630.69	\$708,442.50	\$860,531.42	\$6,008,314.38
23	Reduction for Incremental Revenues														\$0.00
24	Net Deferred Costs														\$6,008,314.38

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Rate Projection for the GSS/ECTS Class*

Schedule 2

Year	Cumulative Gross Plant	Cost Of Removal (COR)	Capital Less COR	Deferrals	Annual Amortization	Plant % Alloc to GSS/ECTS	Net Amortization	Number of GSS /ECTS Bills	Monthly Rate
	[a]	[b]	[c]	[d]	[e]	[f]	g = [e * f]	[h]	i=[g/h]
2012	\$96,040,832	(\$1,898,127)	\$94,142,705	\$6,008,314	\$485,307	76.20%	\$369,821	14,279,567	\$0.03

* This schedule projects the potential rate impact of the Capital Expenditure Plan deferrals on Dominion East Ohio's GSS/ECTS rate class and does not include any associated return on rate base on the accumulated balance of deferrals should such a return be authorized.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Gross Capital Investment

Schedule 3

Line No.	Description	10/31/11	11/30/11	12/31/11	2011 Q-4 Total	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	2012 Total	Grand Total
	Infrastructure Expansion, Improvement, or Replacement																		
1	Production/Gathering																		
2	Compressor Stations/Equipment	\$1,687.99	\$26,700.20	\$0.00	\$28,388.19	\$8,495.63	\$0.00	\$77,117.72	\$11,499.18	\$20,843.14	\$0.00	\$157,390.60	\$320,493.10	\$0.00	\$22,392.59	\$1,925,821.48	\$16,724.66	\$2,560,778.10	\$2,589,166.29
3	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$114,538.24	\$716,782.41	\$199,283.67	\$92,660.09	\$89,588.08	\$32,775.83	\$891,048.71	\$11,356.10	\$139,680.05	\$865.64	\$2,288,578.82	\$2,288,578.82
4	Regulating Stations/Equipment	\$163,709.19	\$658,803.33	\$1,848.08	\$824,360.60	\$4,917.57	\$26,888.82	\$4,916.63	\$1,920.66	\$4,765.45	\$6,415.48	\$61,100.72	\$74,857.86	\$1,245,873.56	\$7,048.14	\$15,550.92	(\$852.94)	\$1,453,402.87	\$2,277,763.47
5	Total Production/Gathering	\$165,397.18	\$685,503.53	\$1,848.08	\$852,748.79	\$13,413.20	\$26,888.82	\$196,572.59	\$730,202.25	\$224,892.26	\$99,075.57	\$308,079.40	\$428,126.79	\$2,136,922.27	\$40,796.83	\$2,081,052.45	\$16,737.36	\$6,302,759.79	\$7,155,508.58
6	Storage																		
7	Regulating / Compressor Stations	\$0.00	\$112,008.09	\$0.00	\$112,008.09	\$102,816.06	\$2,496.62	\$0.00	\$0.00	\$1,671.25	\$57.74	\$0.00	\$2,066,027.73	\$5,021.87	\$157,079.69	\$17,495.11	\$4,176.15	\$2,356,842.22	\$2,468,850.31
8	Lines	\$7,918.88	\$529.92	\$738.61	\$9,187.41	\$102.93	\$45,234.55	\$12,856.71	\$2,035.81	\$5,965.84	(\$1,274.56)	(\$4,516.93)	\$184,795.39	\$18,975.34	\$400.04	\$56,256.72	(\$1,123.90)	\$319,707.94	\$328,895.35
9	Wells	\$0.00	\$40,791.54	\$195,247.45	\$236,038.99	(\$105,234.70)	\$84,039.33	\$0.00	\$7,377.18	\$0.00	\$1,168.82	\$2,245.72	\$0.00	\$16,329.27	\$488,964.47	\$13,775.41	\$86,779.44	\$595,444.94	\$831,483.93
10	Total Storage	\$7,918.88	\$153,329.55	\$195,986.06	\$352,234.49	(\$2,315.71)	\$131,770.50	\$12,856.71	\$9,412.99	\$7,637.09	(\$48.00)	(\$2,271.21)	\$2,250,823.12	\$40,326.48	\$646,444.20	\$87,527.24	\$89,831.69	\$3,271,995.10	\$3,629,229.59
11	Transmission																		
12	Lines	\$0.00	\$32,864.95	\$0.00	\$32,864.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,372.95	\$286,912.18	\$1,548.59	\$114.49	\$336,948.21	\$369,813.16
13	Regulating Stations/Equipment	\$0.00	\$24,295.78	\$29,282.90	\$53,578.68	\$0.00	\$0.00	\$0.00	\$54,576.65	\$98.50	\$0.00	\$0.00	\$120,165.43	\$22,527.16	\$277,643.74	\$45,581.98	\$1,443.34	\$522,036.80	\$575,615.48
14	Compressor Stations	\$0.00	\$127,641.21	\$0.00	\$127,641.21	\$0.00	\$0.00	\$0.00	\$0.00	\$6,340.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,340.76	\$133,981.97
15	Total Transmission	\$0.00	\$184,801.94	\$29,282.90	\$214,084.84	\$0.00	\$0.00	\$0.00	\$54,576.65	\$6,439.26	\$0.00	\$0.00	\$120,165.43	\$70,900.11	\$564,555.92	\$47,130.57	\$1,557.83	\$865,325.77	\$1,079,410.61
16	Distribution																		
17	Lines, Relocations and Betterments	\$49,284.60	\$44,392.28	\$48,954.65	\$142,631.53	\$746,298.94	\$414,155.87	\$883,709.02	\$878,827.56	\$1,078,530.82	\$964,433.09	\$762,974.09	\$895,827.69	\$957,364.27	\$575,858.79	\$486,300.96	\$1,276,046.35	\$9,920,327.45	\$10,062,958.98
18	M&R Equipment	\$0.00	\$109,570.69	\$1,576.91	\$111,147.60	\$1,296,582.54	(\$1,918.45)	\$343,985.24	\$5,495.42	\$8,552.16	\$145,100.50	\$113,535.23	\$3,028.24	\$15,290.40	\$5,781.73	\$192,698.34	\$17,173.72	\$2,145,305.07	\$2,256,452.67
19	Services	\$329,786.48	\$254,005.12	\$284,958.95	\$868,750.55	\$471,785.48	\$306,187.43	\$718,703.28	\$408,198.53	\$438,789.04	\$369,201.01	\$535,228.81	\$497,787.85	\$385,502.29	\$398,965.16	\$360,134.79	\$5,425,722.68	\$6,294,473.23	\$6,294,473.23
20	Total Distribution	\$379,071.08	\$407,968.09	\$335,490.51	\$1,122,529.68	\$2,514,666.96	\$718,424.85	\$1,946,397.54	\$1,292,521.51	\$1,525,872.02	\$1,478,734.60	\$1,411,748.33	\$1,434,084.74	\$1,470,442.52	\$967,142.81	\$1,077,964.46	\$1,653,354.86	\$17,491,355.20	\$18,613,884.88
21	Distribution - New Customer Facilities																		
22	NCF New Main-to-Curb Installs	\$201,063.17	\$277,738.02	\$664,075.79	\$1,142,876.98	\$359,020.45	\$386,924.95	\$373,354.25	\$457,601.01	\$265,213.46	\$272,309.14	\$372,790.82	\$493,324.41	\$383,742.82	\$443,845.12	\$564,747.25	\$243,558.19	\$4,616,431.87	\$5,759,308.85
23	NCF New Curb-to-Meter Installs	\$147,311.07	\$367,653.44	\$627,969.94	\$1,142,934.45	\$471,965.87	\$388,099.49	\$341,411.26	\$328,564.12	\$274,361.15	\$274,901.15	\$438,431.52	\$586,273.76	\$427,662.87	\$640,134.69	\$658,444.30	\$184,467.32	\$5,014,717.50	\$6,157,651.95
24	NCF New Mainline Extensions	\$45,154.64	\$166,970.05	\$381,993.07	\$594,117.76	\$55,473.44	\$150,754.05	\$519,238.16	\$184,873.43	\$194,993.83	\$270,071.01	(\$19,506.49)	\$551,857.32	\$609,831.77	\$273,715.51	\$487,581.66	\$427,896.17	\$3,706,779.86	\$4,300,897.62
25	NCF New Meter Installations	\$88,329.61	\$127,641.21	\$82,979.76	\$243,493.46	\$75,128.42	\$56,960.00	\$39,345.90	\$38,275.67	\$37,356.03	\$23,232.35	\$33,167.65	\$50,907.65	\$44,558.10	\$89,126.25	\$67,645.10	\$67,541.24	\$623,244.36	\$663,737.82
26	Total NCF	\$481,858.49	\$884,545.60	\$1,757,018.56	\$3,123,422.65	\$961,588.18	\$982,738.49	\$1,273,349.57	\$1,009,314.23	\$771,924.47	\$840,513.65	\$824,883.50	\$1,682,363.14	\$1,465,795.56	\$1,446,821.57	\$1,778,418.31	\$923,462.92	\$13,961,173.59	\$17,084,596.24
27	Total Category [1]	\$1,034,245.63	\$2,316,148.71	\$2,319,626.11	\$5,670,020.45	\$3,487,352.63	\$1,859,822.66	\$3,429,176.41	\$3,096,027.63	\$2,536,765.10	\$2,418,275.82	\$2,542,440.02	\$5,915,563.22	\$5,184,386.94	\$3,665,761.33	\$5,072,093.03	\$2,684,944.66	\$41,892,609.45	\$47,562,629.90
	Information Technology																		
28	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$451,336.54	\$451,336.54	\$106,361.91	\$296,921.05	\$16,921.87	\$8,981.35	\$4,026.02	\$8,606.85	\$442.38	\$66,918.06	\$4,740.50	\$66,748.13	\$127,616.88	\$310,629.13	\$1,018,914.13	\$1,470,250.67
29	IT Software	\$0.00	\$0.00	\$3,865,908.92	\$3,865,908.92	\$1,274,037.49	\$58,129.27	\$186,388.99	\$58,602.40	\$1,280,052.32	\$483,635.73	\$230,512.21	\$224,566.42	\$35,077.15	\$1,786,872.00	\$50,433.82	\$9,091,246.03	\$14,759,553.83	\$18,625,462.75
30	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$186,461.16	\$0.00	\$0.00	\$0.00	\$0.00	\$2,442,938.55	\$2,629,399.71	\$2,629,399.71
31	Total Category [2]	\$0.00	\$0.00	\$4,317,245.46	\$4,317,245.46	\$1,380,399.40	\$355,050.32	\$203,310.86	\$67,583.75	\$1,284,078.34	\$492,242.58	\$417,415.75	\$291,484.48	\$39,817.65	\$1,853,620.13	\$178,050.70	\$11,844,813.71	\$18,407,867.67	\$22,725,113.13
	Compliance / Operations																		
32	Distribution																		
33	Metering - Purchases	\$687,797.39	\$736,878.42	\$973,233.16	\$2,397,908.97	\$251,065.47	\$202,816.05	\$510,680.39	\$566,797.58	\$579,357.80	\$216,140.73	\$351,687.21	\$537,856.99	\$483,495.75	\$829,528.48	\$1,028,898.56	\$692,748.63	\$6,251,073.64	\$8,648,982.61
34	Metering - Installations/Other	\$565,460.95	\$295,861.29	\$305,335.37	\$1,166,657.61	\$368,250.52	\$129,226.75	\$173,718.82	\$113,076.24	\$74,707.86	\$52,909.78	\$63,403.21	\$79,079.63	\$72,841.40	\$80,543.54	\$30,475.94	\$32,700.80	\$1,270,934.49	\$2,437,592.10
35	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,195.00	\$165,195.00	\$165,195.00
36	Total Distribution	\$1,253,258.34	\$1,032,739.71	\$1,278,568.53	\$3,564,566.58	\$619,315.99	\$332,042.80	\$684,399.21	\$679,873.82	\$654,065.66	\$269,050.51	\$415,090.42	\$616,936.62	\$556,337.15	\$910,072.02	\$1,059,374.50	\$890,644.43	\$7,687,203.13	\$11,251,769.71
37	Pipeline Integrity																		
38	Transmission Lines	\$0.00	\$0.00	\$970,636.79	\$970,636.79	\$1,000.00	\$19,964.99	\$104.53	\$0.00	\$34,675.98	(\$1,286.96)	\$0.00	\$408,726.13	\$1,022,799.75	\$18,228.76	(\$3,396.06)	\$99,376.52	\$1,600,193.64	\$2,570,830.43
39	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,560.63	\$0.00	\$0.00	\$0.00	\$34,560.63	\$34,560.63
40	Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,628.71	\$0.00	\$0.00	\$0.00	\$0.00	\$231,280.67	\$0.00	\$81,056.36	\$0.00	\$854.81	\$350,820.55	\$350,820.55
41	Total Pipeline Integrity	\$0.00	\$0.00	\$970,636.79	\$970,636.79	\$1,000.00	\$19,964.99	\$37,733.24	\$0.00	\$34,675.98	(\$1,286.96)	\$0.00	\$640,006.80	\$1,057,360.38	\$99,285.12	(\$3,396.06)	\$100,231.33	\$1,985,574.82	\$2,956,211.61
42	General Plant/Facilities																		
43	Facilities - Equipment	\$384,675.75	\$165,340.22	\$2,685,219.74	\$3,235,235.71	\$1,091,496.45	\$328,703.45	\$2,289.38	\$7,517.32	\$17,573.45	\$94,652.81	\$299,781.63	\$0.00	\$0.00	\$1,640,919.28	\$0.00	\$672,583.15	\$4,155,526.92	\$7,390,762.63
44	Fleet	\$37,885.00	\$199,440.94	\$280,564.34	\$517,890.28	\$236,915.00	\$16,075.00	\$30,100.00	\$0.00	\$0.00	\$0.00	\$101,394.44	\$867,076.48	\$85,820.53	\$0.00	\$6,165.68	\$110,065.53	\$1,453,610.66	\$1,971,500.94
45	Tools and Equipment	\$6,541.00	\$6,613.58	\$752,111.57	\$765,266.15	\$17,233.90	\$6,779.50	\$343,303.06	\$16,862.35	\$68,639.95	\$32,950.50	\$2,595.00	\$33,639.05	\$36,749.48	\$9,569.47	\$3,373.41	\$109,714.47	\$681,410.14	\$1,446,676.29
46	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$142,601.93	\$0.00	\$593,565.69	\$736,167.62	\$736,167.62
47	Total General Plant / Facilities	\$429,101.75	\$371,394.74	\$3,717,895.65	\$4,518,392.14	\$1,345,643.35	\$351,557.95	\$375,692.44	\$24,379.67	\$86,213.40	\$127,603.31	\$403,771.07	\$900,715.53	\$122,570.01	\$1,793,090.68	\$9,539.09	\$1,485,938.84	\$7,026,715.34	\$11,545,107.48
48	Total Category [3]	\$1,682,360.09	\$1,404,134.45	\$5,967,100.97	\$9,053,595.51	\$1,965,959.34	\$703,565.74	\$1,097,824.89	\$704,253.49	\$774,955.04	\$395,366.86	\$818,861.49	\$2,157,658.95	\$1,736,267.54	\$2,802,447.82	\$1,065,517.53	\$2,476,814.60	\$16,699,493.29	\$25,753,088.80
49	Total Capital (Categories 1-3)	\$2,716,605.72	\$3,720,283.16	\$12,603,972.54	\$19,040,861.42	\$6,833,711.37	\$2,918,438.72</												

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program (CAPEX)

Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM

Gross Capital Investment - Cumulative

Schedule 4

Line No.	Description	10/31/11	11/30/11	12/31/11	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12
	Infrastructure Expansion, Improvement, or Replacement															
1	Production/Gathering															
2	Compressor Stations/Equipment	\$1,687.99	\$28,388.19	\$28,388.19	\$36,883.82	\$36,883.82	\$114,001.54	\$125,500.72	\$146,343.86	\$146,343.86	\$303,734.46	\$624,227.56	\$624,227.56	\$646,620.15	\$2,572,441.63	\$2,589,166.29
3	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$114,538.24	\$83,320.65	\$1,030,604.32	\$1,123,264.41	\$1,212,852.49	\$1,245,628.32	\$2,136,677.03	\$2,148,033.13	\$2,287,713.18	\$2,288,578.82
4	Regulating Stations/Equipment	\$163,709.19	\$822,512.52	\$824,360.60	\$829,278.17	\$856,166.99	\$861,083.62	\$863,004.28	\$867,769.73	\$874,185.21	\$935,285.93	\$1,010,143.79	\$2,256,017.35	\$2,263,065.49	\$2,278,616.41	\$2,277,763.47
5	Total Production/Gathering	\$165,397.18	\$850,900.71	\$852,748.79	\$866,161.99	\$893,050.81	\$1,089,623.40	\$1,819,825.65	\$2,044,717.91	\$2,143,793.48	\$2,451,872.88	\$2,879,999.67	\$5,016,921.94	\$5,057,718.77	\$7,138,771.22	\$7,155,508.58
6	Storage															
7	Regulating / Compressor Stations	\$0.00	\$112,008.09	\$112,008.09	\$214,824.15	\$217,320.77	\$217,320.77	\$217,320.77	\$218,992.02	\$219,049.76	\$219,049.76	\$2,285,077.49	\$2,290,099.36	\$2,447,179.05	\$2,464,674.16	\$2,468,850.31
8	Lines	\$7,918.88	\$8,448.80	\$9,187.41	\$9,290.34	\$54,524.89	\$67,381.60	\$69,417.41	\$75,383.25	\$74,108.69	\$69,591.76	\$254,387.15	\$273,362.49	\$273,762.53	\$330,019.25	\$328,895.35
9	Wells	\$0.00	\$40,791.54	\$236,038.99	\$130,804.29	\$214,843.62	\$214,843.62	\$222,220.80	\$222,220.80	\$223,389.62	\$225,635.34	\$225,635.34	\$241,964.61	\$730,929.08	\$744,704.49	\$831,483.93
10	Total Storage	\$7,918.88	\$161,248.43	\$357,234.49	\$354,918.78	\$486,689.28	\$499,545.99	\$508,958.98	\$516,596.07	\$516,548.07	\$514,276.86	\$2,765,099.98	\$2,805,426.46	\$3,451,870.66	\$3,539,397.90	\$3,629,229.59
11	Transmission															
12	Lines	\$0.00	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$32,864.95	\$81,237.90	\$368,150.08	\$369,698.67	\$369,813.16
13	Regulating Stations/Equipment	\$0.00	\$24,295.78	\$53,578.68	\$53,578.68	\$53,578.68	\$53,578.68	\$108,155.33	\$108,253.83	\$108,253.83	\$108,253.83	\$228,419.26	\$250,946.42	\$528,590.16	\$574,172.14	\$575,615.48
14	Compressor Stations	\$0.00	\$127,641.21	\$127,641.21	\$127,641.21	\$127,641.21	\$127,641.21	\$127,641.21	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97
15	Total Transmission	\$0.00	\$184,801.94	\$214,084.84	\$214,084.84	\$214,084.84	\$214,084.84	\$268,661.49	\$275,100.75	\$275,100.75	\$275,100.75	\$395,266.18	\$466,166.29	\$1,030,722.21	\$1,077,852.78	\$1,079,410.61
16	Distribution															
17	Lines, Relocations and Betterments	\$49,284.60	\$93,676.88	\$142,631.53	\$888,930.47	\$1,303,086.34	\$2,186,795.36	\$3,065,622.92	\$4,144,153.74	\$5,108,586.83	\$5,871,560.92	\$6,767,388.61	\$7,724,752.88	\$8,300,611.67	\$8,786,912.63	\$10,062,958.98
18	M&R Equipment	\$0.00	\$109,570.69	\$111,147.60	\$1,407,730.14	\$1,405,811.69	\$1,749,796.93	\$1,755,292.35	\$1,763,844.51	\$1,908,945.01	\$2,022,480.24	\$2,025,508.48	\$2,040,798.88	\$2,046,580.61	\$2,239,278.95	\$2,256,452.67
19	Services	\$329,786.48	\$583,791.60	\$868,750.55	\$1,340,536.03	\$1,646,723.46	\$2,365,426.74	\$2,773,625.27	\$3,212,414.31	\$3,581,615.32	\$4,116,854.33	\$4,652,083.14	\$5,149,870.99	\$5,535,373.28	\$5,934,338.44	\$6,294,473.23
20	Total Distribution	\$379,071.08	\$787,039.17	\$1,122,529.68	\$3,637,196.64	\$4,355,621.49	\$6,302,019.03	\$7,594,540.54	\$9,120,412.56	\$10,599,147.16	\$12,010,895.49	\$13,444,980.23	\$14,915,422.75	\$15,882,565.56	\$16,960,530.02	\$18,613,884.88
21	Distribution - New Customer Facilities															
22	NCF New Main-to-Curb Installs	\$201,063.17	\$478,801.19	\$1,142,876.98	\$1,501,897.43	\$1,888,822.38	\$2,262,176.63	\$2,719,777.64	\$2,984,991.10	\$3,257,300.24	\$3,630,091.06	\$4,123,415.47	\$4,507,158.29	\$4,951,003.41	\$5,515,750.66	\$5,759,308.85
23	NCF New Curb-to-Meter Installs	\$147,311.07	\$514,964.51	\$1,142,934.45	\$1,614,900.32	\$2,002,999.81	\$2,344,411.07	\$2,672,975.19	\$2,947,336.34	\$3,222,237.49	\$3,660,669.01	\$4,246,942.77	\$4,674,605.64	\$5,314,740.33	\$5,973,184.63	\$6,157,651.95
24	NCF New Mainline Extensions	\$45,154.64	\$212,124.69	\$594,117.76	\$649,591.20	\$800,345.25	\$1,319,583.41	\$1,504,456.84	\$1,699,450.67	\$1,969,521.68	\$1,950,015.19	\$2,501,872.51	\$3,111,704.28	\$3,385,419.79	\$3,873,001.45	\$4,300,897.62
25	NCF New Meter Installations	\$88,329.61	\$160,513.70	\$243,493.46	\$318,621.88	\$375,581.88	\$414,927.78	\$453,203.45	\$490,599.48	\$513,791.83	\$546,959.48	\$597,867.13	\$642,425.23	\$731,551.48	\$799,196.58	\$866,737.82
26	Total NCF	\$481,858.49	\$1,366,404.09	\$3,123,422.65	\$4,085,010.83	\$5,067,749.32	\$6,341,098.89	\$7,350,413.12	\$8,122,337.59	\$8,962,851.24	\$9,787,734.74	\$11,470,097.88	\$12,935,893.44	\$14,382,715.01	\$16,161,133.32	\$17,084,596.24
27	Total Category [1]	\$1,034,245.63	\$3,350,394.34	\$5,670,020.45	\$9,157,373.08	\$11,017,195.74	\$14,446,372.15	\$17,542,399.78	\$20,079,164.88	\$22,497,440.70	\$25,039,880.72	\$30,955,443.94	\$36,139,830.88	\$39,805,592.21	\$44,877,685.24	\$47,562,629.90
	Information Technology															
28	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$451,336.54	\$557,698.45	\$854,619.50	\$871,541.37	\$880,522.72	\$884,548.74	\$893,155.59	\$893,597.97	\$960,516.03	\$965,256.53	\$1,032,004.66	\$1,159,621.54	\$1,470,250.67
29	IT Software	\$0.00	\$0.00	\$3,865,908.92	\$5,139,946.41	\$5,198,075.68	\$5,384,464.67	\$5,443,067.07	\$6,723,119.39	\$7,206,755.12	\$7,437,267.33	\$7,661,833.75	\$7,696,910.90	\$9,483,782.90	\$9,534,216.72	\$18,625,462.75
30	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$186,461.16	\$186,461.16	\$186,461.16	\$186,461.16	\$186,461.16	\$2,629,399.71
31	Total Category [2]	\$0.00	\$0.00	\$4,317,245.46	\$5,697,644.86	\$6,052,695.18	\$6,256,006.04	\$6,323,589.79	\$7,607,668.13	\$8,099,910.71	\$8,517,326.46	\$8,808,810.94	\$8,848,628.59	\$10,702,248.72	\$10,880,299.42	\$22,725,113.13
	Compliance / Operations															
32	Distribution															
33	Metering - Purchases	\$687,797.39	\$1,424,675.81	\$2,397,908.97	\$2,648,974.44	\$2,851,790.49	\$3,362,470.88	\$3,929,268.46	\$4,508,626.26	\$4,724,766.99	\$5,076,454.20	\$5,614,311.19	\$6,097,806.94	\$6,927,335.42	\$7,956,233.98	\$8,648,982.61
34	Metering - Installations/Other	\$565,460.95	\$861,322.24	\$1,166,657.61	\$1,534,908.13	\$1,664,134.88	\$1,837,853.70	\$1,950,929.94	\$2,025,637.80	\$2,078,547.58	\$2,141,950.79	\$2,221,030.42	\$2,293,871.82	\$2,374,415.36	\$2,404,891.30	\$2,437,592.10
35	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,195.00
36	Total Distribution	\$1,253,258.34	\$2,285,998.05	\$3,564,566.58	\$4,183,882.57	\$4,515,925.37	\$5,200,324.58	\$5,880,198.40	\$6,534,264.06	\$6,803,314.57	\$7,218,404.99	\$7,835,341.61	\$8,391,678.76	\$9,301,750.78	\$10,361,125.28	\$11,251,769.71
37	Pipeline Integrity															
38	Transmission Lines	\$0.00	\$0.00	\$970,636.79	\$971,636.79	\$991,601.78	\$991,706.31	\$991,706.31	\$1,026,382.29	\$1,025,095.33	\$1,025,095.33	\$1,433,821.46	\$2,456,621.21	\$2,474,849.97	\$2,471,453.91	\$2,570,830.43
39	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,560.63	\$34,560.63	\$34,560.63	\$34,560.63
40	Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,628.71	\$37,628.71	\$37,628.71	\$37,628.71	\$37,628.71	\$268,909.38	\$268,909.38	\$349,965.74	\$349,965.74	\$350,820.55
41	Total Pipeline Integrity	\$0.00	\$0.00	\$970,636.79	\$971,636.79	\$991,601.78	\$1,029,335.02	\$1,029,335.02	\$1,064,011.00	\$1,062,724.04	\$1,062,724.04	\$1,702,730.84	\$2,760,091.22	\$2,859,376.34	\$2,855,980.28	\$2,956,211.61
42	General Plant/Facilities															
43	Facilities - Equipment	\$384,675.75	\$550,015.97	\$3,235,235.71	\$4,326,732.16	\$4,655,435.61	\$4,657,724.99	\$4,665,242.31	\$4,682,815.76	\$4,777,468.57	\$5,077,250.20	\$5,077,250.20	\$5,077,250.20	\$6,718,169.48	\$6,718,169.48	\$7,390,762.63
44	Fleet	\$37,885.00	\$237,325.94	\$517,890.28	\$754,803.28	\$770,878.28	\$800,978.28	\$800,978.28	\$800,978.28	\$800,978.28	\$902,372.72	\$1,769,449.20	\$1,855,269.73	\$1,855,269.73	\$1,861,435.41	\$1,971,500.94
45	Tools and Equipment	\$6,541.00	\$13,154.58	\$765,266.15	\$782,500.05	\$789,279.55	\$1,132,582.61	\$1,149,444.96	\$1,218,084.91	\$1,251,035.41	\$1,253,630.41	\$1,287,269.46	\$1,324,018.94	\$1,336,588.41	\$1,336,588.41	\$1,446,676.29
46	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$142,601.93	\$142,601.93	\$736,167.62
47	Total General Plant / Facilities	\$429,101.75	\$800,496.49	\$4,518,392.14	\$5,864,035.49	\$6,215,593.44	\$6,591,285.88	\$6,615,665.55	\$6,701,878.95	\$6,829,482.26	\$7,233,253.33	\$8,133,968.86	\$8,256,538.87	\$10,049,629.55	\$10,059,168.64	\$11,545,107.48
48	Total Category [3]	\$1,682,360.09	\$3,086,494.54	\$9,053,595.51	\$11,019,554.85	\$11,723,120.59	\$12,820,945.48	\$13,525,198.97	\$14,300,154.01	\$14,695,520.87	\$15,514,382.36	\$17,672,041.31	\$19,408,308.85	\$22,210,756.67	\$23,276,274.20	\$25,753,088.80
49	Total Capital (Categories 1-3)	\$2,716,605.72	\$6,436,888.88	\$19,040,861.42	\$25,874,572.79	\$28,793,011.51	\$33,523,323.67	\$37,391,188.54	\$41,986,987.02	\$45,292,872.28	\$49,071,589.54	\$57,436,296.19	\$64,396,768.32	\$72,718,597.60	\$79,034,258.86	\$96,040,831.83

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program (CAPEX)

Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM

Cost of Removal (COR)

Schedule 5

Line No.	Description	2011 Q-4 Total	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	2012 Total	Grand Total
	Infrastructure Expansion, Improvement, or Replacement															
1	Production/Gathering															
2	Compressor Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,946.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,946.30)	(\$32,946.30)
3	Lines	\$0.00	(\$9,535.00)	(\$13,512.80)	\$0.00	\$0.00	\$0.00	(\$4,346.14)	(\$12,660.66)	\$0.00	\$0.00	\$0.00	(\$7,795.52)	\$0.00	(\$47,850.12)	(\$47,850.12)
4	Regulating Stations/Equipment	(\$154,902.07)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$154,902.07)
5	Total Production/Gathering	(\$154,902.07)	(\$9,535.00)	(\$13,512.80)	\$0.00	\$0.00	(\$32,946.30)	(\$4,346.14)	(\$12,660.66)	\$0.00	\$0.00	\$0.00	(\$7,795.52)	\$0.00	(\$80,796.42)	(\$235,698.49)
6	Storage															
7	Regulating / Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$61,609.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$61,609.58)	(\$61,609.58)
8	Lines	(\$9,981.35)	(\$102.93)	\$0.00	(\$147.70)	(\$2,035.81)	(\$10,957.68)	(\$17,523.51)	\$475.47	(\$7,134.51)	(\$2,297.47)	\$0.00	\$77.94	\$0.00	(\$39,646.20)	(\$49,627.55)
9	Wells	(\$180,581.46)	\$110,000.00	(\$84,039.33)	\$0.00	(\$2,278.67)	\$0.00	(\$1,168.82)	\$0.00	\$0.00	\$0.00	(\$483,755.68)	(\$785.16)	(\$86,586.37)	(\$548,614.03)	(\$729,195.49)
10	Total Storage	(\$190,562.81)	\$109,897.07	(\$84,039.33)	(\$147.70)	(\$4,314.48)	(\$72,567.26)	(\$18,692.33)	\$475.47	(\$7,134.51)	(\$2,297.47)	(\$483,755.68)	(\$707.22)	(\$86,586.37)	(\$649,869.81)	(\$840,432.62)
11	Transmission															
12	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,530.90)	\$0.00	\$0.00	\$0.00	(\$19,530.90)	(\$19,530.90)
13	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,161.59)	\$0.00	\$0.00	(\$15,306.72)	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,468.31)	(\$20,468.31)
14	Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	Total Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,161.59)	\$0.00	\$0.00	(\$15,306.72)	(\$19,530.90)	\$0.00	\$0.00	\$0.00	(\$39,999.21)	(\$39,999.21)
16	Distribution															
17	Lines, Relocations and Betterments	(\$6,904.19)	(\$24,424.45)	(\$13,000.92)	(\$19,947.60)	(\$30,597.59)	(\$42,637.48)	(\$29,379.17)	(\$25,631.61)	(\$32,335.09)	(\$18,124.56)	(\$22,620.21)	(\$16,316.80)	(\$25,173.54)	(\$300,189.02)	(\$307,093.21)
18	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,432.64)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,432.64)	(\$4,432.64)
19	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Total Distribution	(\$6,904.19)	(\$24,424.45)	(\$13,000.92)	(\$19,947.60)	(\$30,597.59)	(\$42,637.48)	(\$33,811.81)	(\$25,631.61)	(\$32,335.09)	(\$18,124.56)	(\$22,620.21)	(\$16,316.80)	(\$25,173.54)	(\$304,621.66)	(\$311,525.85)
21	Distribution - New Customer Facilities															
22	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	NCF New Mainline Extensions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total NCF	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Total Category [1]	(\$352,369.07)	\$75,937.62	(\$110,553.05)	(\$20,095.30)	(\$34,912.07)	(\$153,312.63)	(\$56,850.28)	(\$37,816.80)	(\$54,776.32)	(\$39,952.93)	(\$506,375.89)	(\$24,819.54)	(\$111,759.91)	(\$1,075,287.10)	(\$1,427,656.17)
28	Information Technology															
29	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	Compliance / Operations															
34	Distribution															
35	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Metering - Installations/Other	(\$116,665.70)	(\$36,825.06)	(\$12,922.65)	(\$17,371.89)	(\$11,307.60)	(\$7,470.79)	(\$5,290.96)	(\$6,340.34)	\$0.00	(\$15,192.09)	(\$8,054.37)	(\$3,047.61)	(\$3,270.09)	(\$127,093.45)	(\$243,759.15)
37	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	Total Distribution	(\$116,665.70)	(\$36,825.06)	(\$12,922.65)	(\$17,371.89)	(\$11,307.60)	(\$7,470.79)	(\$5,290.96)	(\$6,340.34)	\$0.00	(\$15,192.09)	(\$8,054.37)	(\$3,047.61)	(\$3,270.09)	(\$127,093.45)	(\$243,759.15)
39	Pipeline Integrity															
40	Transmission Lines	(\$64,307.72)	\$0.00	(\$10,509.64)	\$0.00	\$0.00	(\$2,714.22)	(\$5,296.61)	\$0.00	(\$105,828.09)	\$0.00	\$0.00	\$0.00	\$0.00	(\$124,348.56)	(\$188,656.28)
41	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$27,362.75)	\$0.00	\$0.00	\$0.00	\$0.00	(\$27,362.75)	(\$27,362.75)
42	Storage	\$0.00	(\$450.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,242.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,692.60)	(\$10,692.60)
43	Total Pipeline Integrity	(\$64,307.72)	(\$450.00)	(\$10,509.64)	\$0.00	\$0.00	(\$2,714.22)	(\$15,539.21)	\$0.00	(\$133,190.84)	\$0.00	\$0.00	\$0.00	\$0.00	(\$162,403.91)	(\$226,711.63)
44	General Plant/Facilities															
45	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total Category [3]	(\$180,973.42)	(\$37,275.06)	(\$23,432.29)	(\$17,371.89)	(\$11,307.60)	(\$10,185.01)	(\$20,830.17)	(\$6,340.34)	(\$133,190.84)	(\$15,192.09)	(\$8,054.37)	(\$3,047.61)	(\$3,270.09)	(\$289,497.36)	(\$470,470.78)
51	Total Cost of Removal	(\$533,342.49)	\$38,662.56	(\$133,985.34)	(\$37,467.19)	(\$46,219.67)	(\$163,497.64)	(\$77,680.45)	(\$44,157.14)	(\$187,967.16)	(\$55,145.02)	(\$514,430.26)	(\$27,867.15)	(\$115,030.00)	(\$1,364,784.46)	(\$1,898,126.95)
52	Cumulative		(\$494,679.93)	(\$628,665.27)	(\$666,132.46)	(\$712,352.13)	(\$875,849.77)	(\$953,530.22)	(\$997,687.36)	(\$1,185,654.52)	(\$1,240,799.54)	(\$1,755,229.80)	(\$1,783,096.95)	(\$1,898,126.95)		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program (CAPEX)

Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM

Cost of Removal (COR) - Cumulative

Schedule 6

Line No.	Description	10/31/11	11/30/11	12/31/11	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12
	Infrastructure Expansion, Improvement, or Replacement															
1	Production/Gathering															
2	Compressor Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)
3	Lines	\$0.00	\$0.00	\$0.00	(\$9,535.00)	(\$23,047.80)	(\$23,047.80)	(\$23,047.80)	(\$23,047.80)	(\$27,393.94)	(\$40,054.60)	(\$40,054.60)	(\$40,054.60)	(\$40,054.60)	(\$47,850.12)	(\$47,850.12)
4	Regulating Stations/Equipment	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)
5	Total Production/Gathering	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$164,437.07)	(\$177,949.87)	(\$177,949.87)	(\$177,949.87)	(\$210,896.17)	(\$215,242.31)	(\$227,902.97)	(\$227,902.97)	(\$227,902.97)	(\$227,902.97)	(\$235,698.49)	(\$235,698.49)
6	Storage															
7	Regulating / Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)
8	Lines	(\$8,712.82)	(\$9,242.74)	(\$9,981.35)	(\$10,084.28)	(\$10,084.28)	(\$10,231.98)	(\$12,267.79)	(\$23,225.47)	(\$40,748.98)	(\$40,273.51)	(\$47,408.02)	(\$49,705.49)	(\$49,705.49)	(\$49,627.55)	(\$49,627.55)
9	Wells	\$0.00	(\$101.46)	(\$180,581.46)	(\$70,581.46)	(\$154,620.79)	(\$154,620.79)	(\$156,899.46)	(\$156,899.46)	(\$158,068.28)	(\$158,068.28)	(\$158,068.28)	(\$158,068.28)	(\$641,823.96)	(\$642,609.12)	(\$729,195.49)
10	Total Storage	(\$8,712.82)	(\$9,344.20)	(\$190,562.81)	(\$80,665.74)	(\$164,705.07)	(\$164,852.77)	(\$169,167.25)	(\$241,734.51)	(\$260,426.84)	(\$259,951.37)	(\$267,085.88)	(\$269,383.35)	(\$753,139.03)	(\$753,846.25)	(\$840,432.62)
11	Transmission															
12	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)
13	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,161.59)	(\$5,161.59)	(\$5,161.59)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)
14	Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	Total Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,161.59)	(\$5,161.59)	(\$5,161.59)	(\$20,468.31)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)
16	Distribution															
17	Lines, Relocations and Betterments	(\$323.17)	(\$5,749.69)	(\$6,904.19)	(\$31,328.64)	(\$44,329.56)	(\$64,277.16)	(\$94,874.75)	(\$137,512.23)	(\$166,891.40)	(\$192,523.01)	(\$224,858.10)	(\$242,982.66)	(\$265,602.87)	(\$281,919.67)	(\$307,093.21)
18	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)
19	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Total Distribution	(\$323.17)	(\$5,749.69)	(\$6,904.19)	(\$31,328.64)	(\$44,329.56)	(\$64,277.16)	(\$94,874.75)	(\$137,512.23)	(\$171,324.04)	(\$196,955.65)	(\$229,290.74)	(\$247,415.30)	(\$270,035.51)	(\$286,352.31)	(\$311,525.85)
21	Distribution - New Customer Facilities															
22	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	NCF New Mainline Extensions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total NCF	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Total Category [1]	(\$163,938.06)	(\$169,995.96)	(\$352,369.07)	(\$276,431.45)	(\$386,984.50)	(\$407,079.80)	(\$441,991.87)	(\$595,304.50)	(\$652,154.78)	(\$689,971.58)	(\$744,747.90)	(\$784,700.83)	(\$1,291,076.72)	(\$1,315,896.26)	(\$1,427,656.17)
	Information Technology															
28	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Compliance / Operations															
32	Distribution															
33	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Metering - Installations/Other	(\$56,546.06)	(\$86,132.18)	(\$116,665.70)	(\$153,490.76)	(\$166,413.41)	(\$183,785.30)	(\$195,092.90)	(\$202,563.69)	(\$207,854.65)	(\$214,194.99)	(\$214,194.99)	(\$229,387.08)	(\$237,441.45)	(\$240,489.06)	(\$243,759.15)
35	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Total Distribution	(\$56,546.06)	(\$86,132.18)	(\$116,665.70)	(\$153,490.76)	(\$166,413.41)	(\$183,785.30)	(\$195,092.90)	(\$202,563.69)	(\$207,854.65)	(\$214,194.99)	(\$214,194.99)	(\$229,387.08)	(\$237,441.45)	(\$240,489.06)	(\$243,759.15)
37	Pipeline Integrity															
38	Transmission Lines	\$0.00	(\$57,406.72)	(\$64,307.72)	(\$64,307.72)	(\$74,817.36)	(\$74,817.36)	(\$74,817.36)	(\$77,531.58)	(\$82,828.19)	(\$82,828.19)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)
39	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)
40	Storage	\$0.00	\$0.00	\$0.00	(\$450.00)	(\$450.00)	(\$450.00)	(\$450.00)	(\$450.00)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)
41	Total Pipeline Integrity	\$0.00	(\$57,406.72)	(\$64,307.72)	(\$64,757.72)	(\$75,267.36)	(\$75,267.36)	(\$75,267.36)	(\$77,981.58)	(\$93,520.79)	(\$93,520.79)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)
42	General Plant/Facilities															
43	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Total Category [3]	(\$56,546.06)	(\$143,538.90)	(\$180,973.42)	(\$218,248.48)	(\$241,680.77)	(\$259,052.66)	(\$270,360.26)	(\$280,545.27)	(\$301,375.44)	(\$307,715.78)	(\$440,906.62)	(\$456,098.71)	(\$464,153.08)	(\$467,200.69)	(\$470,470.78)
49	Total Cost of Removal	(\$220,484.12)	(\$313,534.86)	(\$533,342.49)	(\$494,679.93)	(\$628,665.27)	(\$666,132.46)	(\$712,352.13)	(\$875,849.77)	(\$953,530.22)	(\$997,687.36)	(\$1,185,654.52)	(\$1,240,799.54)	(\$1,755,229.80)	(\$1,783,096.95)	(\$1,898,126.95)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Retirements

Schedule 7

Line No.	Description	2011 Q-4 Total	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	2012 Total	Grand Total
	Infrastructure Expansion, Improvement, or Replacement															
1	Production/Gathering															
2	Compressor Stations/Equipment	(\$6,543.67)	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,136.76)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,136.76)	(\$7,680.43)
3	Lines	\$0.00	\$0.00	\$0.00	(\$5,163.61)	(\$24,993.98)	(\$32,481.16)	(\$306.42)	\$0.00	(\$118.69)	\$0.00	(\$99.05)	(\$499.01)	\$0.00	(\$63,661.92)	(\$63,661.92)
4	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$53,723.85)	\$0.00	\$0.00	(\$1,804.31)	(\$79,436.43)	\$0.00	(\$134,964.59)	(\$134,964.59)
5	Total Production/Gathering	(\$6,543.67)	\$0.00	\$0.00	(\$5,163.61)	(\$24,993.98)	(\$33,617.92)	(\$306.42)	(\$53,723.85)	(\$118.69)	\$0.00	(\$1,903.36)	(\$79,935.44)	\$0.00	(\$199,763.27)	(\$206,306.94)
6	Storage															
7	Regulating / Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$712.28)	\$0.00	\$0.00	(\$712.28)	(\$712.28)
8	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,224.77)	(\$3,635.49)	\$0.00	(\$4,860.26)	(\$4,860.26)
9	Wells	(\$16,051.96)	(\$1,685.33)	\$0.00	\$0.00	(\$1,229.73)	(\$1,856.09)	\$0.00	\$0.00	(\$337.09)	\$0.00	(\$19,610.94)	(\$1,824.81)	(\$332.75)	(\$26,876.74)	(\$42,928.70)
10	Total Storage	(\$16,051.96)	(\$1,685.33)	\$0.00	\$0.00	(\$1,229.73)	(\$1,856.09)	\$0.00	\$0.00	(\$337.09)	\$0.00	(\$21,547.99)	(\$5,460.30)	(\$332.75)	(\$32,449.28)	(\$48,501.24)
11	Transmission															
12	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,133.18)	\$0.00	\$0.00	(\$5,133.18)	(\$5,133.18)
13	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$34,613.77)	\$0.00	\$0.00	(\$34,613.77)	(\$34,613.77)
14	Compressor Stations	(\$103,532.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$103,532.58)
15	Total Transmission	(\$103,532.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$39,746.95)	\$0.00	\$0.00	(\$39,746.95)	(\$143,279.53)
16	Distribution															
17	Lines, Relocations and Betterments	(\$679.21)	\$0.00	(\$2,906.19)	(\$15,352.84)	(\$11,744.81)	(\$24,711.26)	(\$34,974.40)	(\$74,943.60)	(\$29,822.38)	(\$101,222.48)	(\$36,231.44)	(\$127,016.86)	(\$23,038.36)	(\$481,964.62)	(\$482,643.83)
18	M&R Equipment	\$0.00	\$0.00	(\$40,928.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$535.81)	(\$41,464.31)	(\$41,464.31)
19	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Total Distribution	(\$679.21)	\$0.00	(\$43,834.69)	(\$15,352.84)	(\$11,744.81)	(\$24,711.26)	(\$34,974.40)	(\$74,943.60)	(\$29,822.38)	(\$101,222.48)	(\$36,231.44)	(\$127,016.86)	(\$23,574.17)	(\$523,428.93)	(\$524,108.14)
21	Distribution - New Customer Facilities															
22	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	NCF New Mainline Extensions	\$0.00	\$0.00	(\$1,352.93)	(\$57.25)	(\$35.05)	(\$80.11)	(\$52.84)	(\$2,104.24)	(\$38.06)	(\$19.42)	(\$32.05)	(\$129.13)	(\$1,214.27)	(\$5,115.35)	(\$5,115.35)
25	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total NCF	\$0.00	\$0.00	(\$1,352.93)	(\$57.25)	(\$35.05)	(\$80.11)	(\$52.84)	(\$2,104.24)	(\$38.06)	(\$19.42)	(\$32.05)	(\$129.13)	(\$1,214.27)	(\$5,115.35)	(\$5,115.35)
27	Total Category [1]	(\$126,807.42)	(\$1,685.33)	(\$45,187.62)	(\$20,573.70)	(\$38,003.57)	(\$60,265.38)	(\$35,333.66)	(\$130,771.69)	(\$30,316.22)	(\$101,241.90)	(\$99,461.79)	(\$212,541.73)	(\$25,121.19)	(\$800,503.78)	(\$927,311.20)
	Information Technology															
28	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Compliance / Operations															
32	Distribution															
33	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Pipeline Integrity															
38	Transmission Lines	\$0.00	(\$60,257.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,094.97)	\$0.00	\$0.00	(\$63,352.05)	(\$63,352.05)
39	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Storage	\$0.00	\$0.00	\$0.00	\$0.00	(\$442.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,635.31)	\$0.00	(\$2,077.71)	(\$2,077.71)
41	Total Pipeline Integrity	\$0.00	(\$60,257.08)	\$0.00	\$0.00	(\$442.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,094.97)	(\$1,635.31)	\$0.00	(\$65,429.76)	(\$65,429.76)
42	General Plant/Facilities															
43	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Total Category [3]	\$0.00	(\$60,257.08)	\$0.00	\$0.00	(\$442.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,094.97)	(\$1,635.31)	\$0.00	(\$65,429.76)	(\$65,429.76)
49	Total Retirements	(\$126,807.42)	(\$61,942.41)	(\$45,187.62)	(\$20,573.70)	(\$38,445.97)	(\$60,265.38)	(\$35,333.66)	(\$130,771.69)	(\$30,316.22)	(\$101,241.90)	(\$102,556.76)	(\$214,177.04)	(\$25,121.19)	(\$865,933.54)	(\$992,740.96)
50	Cumulative		(\$188,749.83)	(\$233,937.45)	(\$254,511.15)	(\$292,957.12)	(\$353,222.50)	(\$388,556.16)	(\$519,327.85)	(\$549,644.07)	(\$650,885.97)	(\$753,442.73)	(\$967,619.77)	(\$992,740.96)		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Retirements - Cumulative

Schedule 8

Line No.	Description	12/31/11	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12
	Infrastructure Expansion, Improvement, or Replacement													
1	Production/Gathering													
2	Compressor Stations/Equipment	(\$6,543.67)	(\$6,543.67)	(\$6,543.67)	(\$6,543.67)	(\$6,543.67)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)
3	Lines	\$0.00	\$0.00	\$0.00	(\$5,163.61)	(\$30,157.59)	(\$62,638.75)	(\$62,945.17)	(\$62,945.17)	(\$63,063.86)	(\$63,063.86)	(\$63,162.91)	(\$63,661.92)	(\$63,661.92)
4	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$53,723.85)	(\$53,723.85)	(\$53,723.85)	(\$55,528.16)	(\$134,964.59)	(\$134,964.59)
5	Total Production/Gathering	(\$6,543.67)	(\$6,543.67)	(\$6,543.67)	(\$11,707.28)	(\$36,701.26)	(\$70,319.18)	(\$70,625.60)	(\$124,349.45)	(\$124,468.14)	(\$124,468.14)	(\$126,371.50)	(\$206,306.94)	(\$206,306.94)
6	Storage													
7	Regulating / Compressor Stations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$712.28)	(\$712.28)	(\$712.28)
8	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,224.77)	(\$4,860.26)	(\$4,860.26)
9	Wells	(\$16,051.96)	(\$17,737.29)	(\$17,737.29)	(\$17,737.29)	(\$18,967.02)	(\$20,823.11)	(\$20,823.11)	(\$20,823.11)	(\$21,160.20)	(\$21,160.20)	(\$40,771.14)	(\$42,595.95)	(\$42,928.70)
10	Total Storage	(\$16,051.96)	(\$17,737.29)	(\$17,737.29)	(\$17,737.29)	(\$18,967.02)	(\$20,823.11)	(\$20,823.11)	(\$20,823.11)	(\$21,160.20)	(\$21,160.20)	(\$42,708.19)	(\$48,168.49)	(\$48,501.24)
11	Transmission													
12	Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,133.18)	(\$5,133.18)	(\$5,133.18)
13	Regulating Stations/Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)
14	Compressor Stations	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)
15	Total Transmission	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$143,279.53)	(\$143,279.53)	(\$143,279.53)
16	Distribution													
17	Lines, Relocations and Betterments	(\$679.21)	(\$679.21)	(\$3,585.40)	(\$18,938.24)	(\$30,683.05)	(\$55,394.31)	(\$90,368.71)	(\$165,312.31)	(\$195,134.69)	(\$296,357.17)	(\$332,588.61)	(\$459,605.47)	(\$482,643.83)
18	M&R Equipment	\$0.00	\$0.00	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$40,928.50)	(\$41,464.31)
19	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Total Distribution	(\$679.21)	(\$679.21)	(\$44,513.90)	(\$59,866.74)	(\$71,611.55)	(\$96,322.81)	(\$131,297.21)	(\$206,240.81)	(\$236,063.19)	(\$337,285.67)	(\$373,517.11)	(\$500,533.97)	(\$524,108.14)
21	Distribution - New Customer Facilities													
22	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	NCF New Mainline Extensions	\$0.00	\$0.00	(\$1,352.93)	(\$1,410.18)	(\$1,445.23)	(\$1,525.34)	(\$1,578.18)	(\$3,682.42)	(\$3,720.48)	(\$3,739.90)	(\$3,771.95)	(\$3,901.08)	(\$5,115.35)
25	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total NCF	\$0.00	\$0.00	(\$1,352.93)	(\$1,410.18)	(\$1,445.23)	(\$1,525.34)	(\$1,578.18)	(\$3,682.42)	(\$3,720.48)	(\$3,739.90)	(\$3,771.95)	(\$3,901.08)	(\$5,115.35)
27	Total Category [1]	(\$126,807.42)	(\$128,492.75)	(\$173,680.37)	(\$194,254.07)	(\$232,257.64)	(\$292,523.02)	(\$327,856.68)	(\$458,628.37)	(\$488,944.59)	(\$590,186.49)	(\$689,648.28)	(\$902,190.01)	(\$927,311.20)
	Information Technology													
28	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Compliance / Operations													
32	Distribution													
33	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Pipeline Integrity													
38	Transmission Lines	\$0.00	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$63,352.05)	(\$63,352.05)	(\$63,352.05)
39	Transmission M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Storage	\$0.00	\$0.00	\$0.00	\$0.00	(\$442.40)	(\$442.40)	(\$442.40)	(\$442.40)	(\$442.40)	(\$442.40)	(\$442.40)	(\$2,077.71)	(\$2,077.71)
41	Total Pipeline Integrity	\$0.00	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$63,794.45)	(\$65,429.76)	(\$65,429.76)
42	General Plant/Facilities													
43	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Total Category [3]	\$0.00	(\$60,257.08)	(\$60,257.08)	(\$60,257.08)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$60,699.48)	(\$63,794.45)	(\$65,429.76)	(\$65,429.76)
49	Total Retirements	(\$126,807.42)	(\$188,749.83)	(\$233,937.45)	(\$254,511.15)	(\$292,957.12)	(\$353,222.50)	(\$388,556.16)	(\$519,327.85)	(\$549,644.07)	(\$650,885.97)	(\$753,442.73)	(\$967,619.77)	(\$992,740.96)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program (CAPEX)

Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM

Depreciation Expense

Schedule 9

No.	Description	FERC	Depr Rate	Asset Life	10/31/11	11/30/11	12/31/11	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Grand Total	Annual Amortization	
Accumulated Capital Less COR Less Retirements * Depreciation Rate																						
Infrastructure Expansion, Improvement, or Replacement																						
1	Production/Gathering																					
2	Compressor Stations/Equipment	333	4.57%	4.35%	\$6.43	\$108.11	\$83.19	\$115.55	\$115.55	\$409.24	\$453.03	\$402.61	\$402.61	\$1,002.00	\$2,222.55	\$2,222.55	\$2,307.82	\$9,642.00	\$9,705.69	\$29,198.93	\$1,270.15	
3	Lines	332	2.00%	1.67%	\$0.00	\$0.00	\$0.00	(\$15.89)	(\$38.41)	\$143.88	\$1,296.86	\$1,574.86	\$1,721.54	\$1,849.75	\$1,904.18	\$3,389.26	\$3,408.03	\$3,627.00	\$3,628.44	\$22,489.50	\$375.57	
4	Regulating Stations/Equipment	334	4.79%	4.17%	\$35.16	\$2,664.88	\$2,672.26	\$2,691.88	\$2,799.22	\$2,818.84	\$2,826.51	\$2,845.53	\$2,871.14	\$2,900.58	\$3,199.39	\$8,172.50	\$8,193.44	\$7,938.43	\$7,935.02	\$60,564.78	\$2,525.55	
5	Total Production/Gathering				\$41.59	\$2,772.99	\$2,755.45	\$2,791.54	\$2,876.36	\$3,371.96	\$4,576.40	\$4,823.00	\$4,995.29	\$5,752.33	\$7,326.12	\$13,784.31	\$13,909.29	\$21,207.43	\$21,269.15	\$112,253.21	\$4,171.27	
6	Storage																					
7	Regulating / Compressor Stations	351	2.20%	2.00%	\$0.00	\$205.35	\$205.35	\$393.84	\$398.42	\$398.42	\$398.42	\$288.53	\$288.64	\$288.64	\$4,076.36	\$4,085.56	\$4,372.24	\$4,404.31	\$4,411.97	\$24,216.05	\$484.32	
8	Lines	353	2.15%	1.54%	(\$1.42)	(\$1.42)	(\$1.42)	(\$1.42)	\$79.62	\$102.39	\$102.39	\$93.45	\$59.77	\$52.53	\$370.84	\$400.72	\$399.24	\$493.66	\$491.65	\$2,640.58	\$40.66	
9	Wells	352	1.67%	1.67%	\$0.00	\$56.63	\$54.84	\$59.13	\$59.13	\$59.13	\$64.51	\$61.93	\$61.93	\$65.05	\$64.58	\$87.31	\$67.26	\$82.80	\$82.61	\$926.84	\$15.48	
10	Total Storage				(\$1.42)	\$260.56	\$258.77	\$451.55	\$537.17	\$559.94	\$565.32	\$443.91	\$410.34	\$406.22	\$4,511.78	\$4,573.59	\$4,838.74	\$4,980.77	\$4,986.23	\$27,783.47	\$540.46	
11	Transmission																					
12	Lines	367	2.00%	1.67%	\$0.00	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$54.77	\$102.85	\$572.48	\$575.06	\$575.25	\$2,373.34	\$39.63	
13	Regulating Stations/Equipment	369	2.40%	2.00%	\$0.00	\$48.59	\$107.16	\$107.16	\$107.16	\$107.16	\$107.16	\$216.31	\$206.18	\$206.18	\$415.90	\$460.96	\$947.02	\$1,038.18	\$1,041.07	\$5,215.21	\$104.30	
14	Compressor Stations	368	2.86%	2.86%	\$0.00	\$304.21	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$72.57	\$72.57	\$72.57	\$72.57	\$72.57	\$72.57	\$72.57	\$72.57	\$1,172.07	\$33.52	
15	Total Transmission				\$0.00	\$407.57	\$219.39	\$219.39	\$219.39	\$219.39	\$219.39	\$328.54	\$333.52	\$333.52	\$333.52	\$543.24	\$636.38	\$1,592.07	\$1,685.81	\$1,688.89	\$8,760.62	\$177.45
16	Distribution																					
17	Lines, Relocations and Betterments	376	1.79%	1.43%	\$73.03	\$131.16	\$201.45	\$1,278.24	\$1,872.30	\$3,137.84	\$4,385.60	\$5,893.94	\$7,236.56	\$8,224.64	\$9,468.20	\$10,718.24	\$11,489.44	\$12,001.04	\$13,832.56	\$89,944.24	\$1,286.20	
18	M&R Equipment	378	2.40%	2.00%	\$0.00	\$219.14	\$222.30	\$2,815.46	\$2,729.77	\$3,417.74	\$3,428.73	\$3,445.83	\$3,727.17	\$3,954.24	\$3,960.29	\$3,990.88	\$4,002.44	\$4,421.11	\$4,472.94	\$894.46	\$894.46	
19	Services	380	4.80%	2.00%	\$1,319.15	\$2,335.17	\$3,475.00	\$5,362.14	\$6,586.89	\$9,461.71	\$11,094.50	\$12,849.66	\$14,326.46	\$16,467.42	\$18,608.33	\$20,599.48	\$22,141.49	\$23,737.35	\$25,177.89	\$193,542.64	\$3,870.85	
20	Total Distribution				\$1,392.18	\$2,685.47	\$3,898.75	\$9,455.84	\$11,188.96	\$16,017.29	\$18,908.83	\$22,189.43	\$25,290.19	\$28,646.30	\$32,036.82	\$35,308.60	\$37,633.37	\$40,126.23	\$43,431.56	\$328,209.82	\$6,051.51	
21	Distribution - New Customer Facilities																					
22	NCF New Main-to-Curb Installs	380	4.80%	2.00%	\$804.25	\$1,915.20	\$4,571.51	\$6,007.59	\$7,555.29	\$9,048.71	\$10,879.11	\$11,939.96	\$13,029.20	\$14,520.36	\$16,493.66	\$18,028.63	\$19,804.01	\$22,063.00	\$23,037.24	\$179,697.72	\$3,593.95	
23	NCF New Curb-to-Meter Installs	380	4.80%	2.00%	\$589.24	\$2,059.86	\$4,571.74	\$6,459.60	\$8,012.00	\$9,377.64	\$10,691.90	\$11,789.35	\$12,888.95	\$14,642.68	\$16,987.77	\$18,698.42	\$21,258.96	\$23,892.74	\$24,630.61	\$186,551.46	\$3,731.03	
24	NCF New Mainline Extensions	376	1.79%	1.43%	\$67.36	\$316.42	\$886.23	\$968.97	\$1,191.83	\$1,966.28	\$2,241.99	\$2,532.74	\$2,935.52	\$2,903.28	\$3,726.41	\$4,636.05	\$5,044.29	\$5,771.41	\$6,407.88	\$41,596.66	\$594.83	
25	NCF New Meter Installations	382	2.22%	2.22%	\$163.41	\$296.95	\$450.46	\$589.45	\$694.83	\$767.62	\$838.43	\$907.54	\$950.51	\$1,011.88	\$1,106.05	\$1,188.49	\$1,353.37	\$1,478.51	\$1,603.46	\$13,400.96	\$297.50	
26	Total NCF				\$1,624.26	\$4,588.43	\$10,479.94	\$14,025.61	\$17,453.95	\$21,160.25	\$24,651.43	\$27,169.59	\$29,804.18	\$33,078.20	\$38,313.89	\$42,551.59	\$47,460.63	\$53,205.66	\$55,679.19	\$421,246.80	\$8,217.31	
27	Total Category [1]				\$3,056.61	\$10,715.02	\$17,612.30	\$26,943.93	\$32,275.83	\$41,328.83	\$49,030.52	\$54,959.45	\$60,833.52	\$68,216.57	\$82,731.85	\$96,854.47	\$105,434.10	\$121,205.90	\$127,055.02	\$898,253.92	\$19,158.00	
Information Technology																						
28	IT Infrastructure (Telecom)	397	10.00%	10.00%	\$0.00	\$0.00	\$3,761.14	\$4,647.49	\$7,121.83	\$7,262.84	\$7,337.69	\$7,371.24	\$7,442.96	\$7,446.65	\$8,004.30	\$8,043.80	\$8,600.04	\$9,663.51	\$12,252.09	\$98,955.58	\$9,895.56	
29	IT Software	303	11.11%	20.00%	\$0.00	\$0.00	\$35,791.87	\$47,587.34	\$48,125.52	\$49,851.17	\$50,393.73	\$62,244.88	\$66,722.54	\$68,856.70	\$70,935.81	\$71,260.57	\$87,804.02	\$88,270.96	\$172,440.74	\$920,285.85	\$184,057.17	
30	IT Software - CCS	399	6.67%	6.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,036.41	\$1,036.41	\$1,036.41	\$1,036.41	\$1,036.41	\$1,036.41	\$19,797.13	\$1,320.47	
31	Total Category [2]				\$0.00	\$0.00	\$39,553.01	\$52,234.83	\$55,247.35	\$57,114.01	\$57,731.42	\$69,616.12	\$74,165.50	\$77,339.76	\$79,976.52	\$80,340.78	\$97,440.47	\$98,970.88	\$199,307.91	\$1,039,038.56	\$195,273.20	
Compliance / Operations																						
32	Distribution																					
33	Metering - Purchases	381	2.70%	2.70%	\$1,547.54	\$3,205.52	\$5,395.30	\$5,960.19	\$6,416.53	\$7,565.56	\$8,840.85	\$10,144.41	\$10,630.73	\$11,422.02	\$12,632.20	\$13,720.07	\$15,586.50	\$17,901.53	\$19,460.21	\$150,429.16	\$4,061.59	
34	Metering - Installations/Other	382	2.22%	2.22%	\$941.49	\$1,434.10	\$1,942.49	\$2,555.62	\$2,770.78	\$3,060.03	\$3,248.30	\$3,372.69	\$3,460.78	\$3,566.35	\$3,712.65	\$3,819.30	\$3,953.40	\$4,004.14	\$4,058.59	\$45,900.71	\$1,019.00	
35	Metering - Hardware	391.2	20.00%	20.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,753.25	\$550.65	
36	Total Distribution				\$2,489.03	\$4,639.62	\$7,337.79	\$8,515.81	\$9,187.31	\$10,625.59	\$12,089.15	\$13,517.10	\$14,091.51	\$14,988.37	\$16,344.85	\$17,539.37	\$19,539.90	\$21,905.67	\$26,272.05	\$199,083.12	\$5,631.24	
37	Pipeline Integrity																					
38	Transmission Lines	367	2.00%	1.67%	\$0.00	(\$95.68)	\$1,510.55	\$1,411.79	\$1,427.55	\$1,427.72	\$1,427.72	\$1,480.99	\$1,470.02	\$1,470.02	\$1,974.85	\$3,679.51	\$3,704.74	\$3,699.08	\$3,864.70	\$28,453.56	\$475.17	
39	Transmission M&R	366	2.22%	2.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50.62)	\$13.32	\$13.32	\$13.32	\$2.66	\$0.05		
40	Storage	353	2.15%	1.54%	\$0.00	\$0.00	\$0.00	(\$0.81)	(\$0.81)	\$66.61	\$65.82	\$65.82	\$47.47	\$47.47	\$461.85	\$461.85	\$607.07	\$604.14	\$605.67	\$3,032.15	\$46.70	
41	Total Pipeline Integrity				\$0.00	(\$95.68)	\$1,510.55	\$1,410.98	\$1,426.74	\$1,494.33	\$1,493.54	\$1,546.81	\$1,517.49	\$1,517.49	\$2,386.08	\$4,154.68	\$4,325.13	\$4,316.54	\$4,483.69	\$31,488.37	\$521.92	
42	General Plant/Facilities																					
43	Facilities - Equipment	391	10.00%	10.00%	\$3,205.63	\$4,583.47	\$26,960.30	\$36,056.10	\$38,795.30	\$38,814.37	\$38,877.02	\$39,023.46	\$39,812.24	\$42,310.42	\$42,310.42	\$42,310.42	\$55,984.75	\$55,984.75	\$61,589.69	\$566,618.34	\$56,661.83	
44	Fleet	392	9.38%	12.50%	\$296.13	\$1,855.10	\$4,048.18	\$5,900.05	\$6,025.70	\$6,260.98	\$6,260.98	\$6,260.98	\$7,053.55	\$13,831.19	\$14,502.03	\$14,502.03	\$14,550.22	\$15,410.57	\$123,018.67	\$15,377.33		
45	Tools and Equipment	394	5.00%	5.00%	\$27.25	\$54.81	\$3,188.61	\$3,260.42	\$3,288.66	\$4,719.09	\$4,789.35	\$5,075.35	\$5,212.65	\$5,223.46	\$5,363.62	\$5,516.75	\$5,556.62	\$5,570.67	\$6,027.82	\$62,875.13	\$3,143.76	
46	General - Other	398	6.67%	6.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$792.63	\$792.63	\$4,091.87	\$5,677.13	\$378.66	
47	Total General Plant / Facilities				\$3,529.01	\$6,493.38	\$34,197.09	\$45,216.57	\$48,109.66	\$49,794.44	\$49,927.35	\$50,359.79	\$51,285.87	\$54,587.43	\$61,505.23	\$62,329.20	\$76,836.03	\$76,898.27	\$87,119.95	\$758,189.27	\$75,561.58	
48	Total Category [3]				\$6,018.04	\$11,037.32	\$43,045.43	\$55,143.36	\$58,723.71	\$61,914.36	\$63,510.04	\$65,423.70	\$66,894.87	\$71,093.29	\$80,236.16	\$84,023.25	\$100,701.06	\$103,120.48	\$117,875.69	\$988,760.76	\$81,714.74	
49	Total Depreciation				\$9,074.65	\$21,752.34	\$100,210.74	\$134,322.12	\$14													

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Post In-Service Carrying Costs (PISCC)**

Schedule 10

Line No.	10/31/11	11/30/11	12/31/11	01/31/12	02/29/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Annual Amortization
Accumulated Capital Less COR Less Retirements Less Depreciation																
1 Infrastructure Expansion, Improvement, or Replacement	\$867,250.96	\$3,166,626.75	\$5,159,460.03	\$8,694,121.02	\$10,365,927.18	\$13,713,105.76	\$16,687,187.23	\$18,955,414.87	\$21,220,673.23	\$23,526,308.19	\$29,274,047.02	\$34,220,384.66	\$37,174,874.21	\$41,888,400.07	\$44,309,408.61	
2 Information Technology	\$0.00	\$0.00	\$4,277,692.45	\$5,605,857.02	\$5,905,659.99	\$6,051,856.84	\$6,061,709.17	\$7,276,171.39	\$7,694,248.47	\$8,034,324.46	\$8,245,832.42	\$8,205,309.29	\$9,961,488.95	\$10,040,568.77	\$21,686,074.57	
3 Compliance / Operations	\$1,619,795.99	\$2,925,900.28	\$8,812,521.30	\$10,625,805.14	\$11,247,214.88	\$12,265,753.52	\$12,894,746.97	\$13,594,093.30	\$13,901,735.12	\$14,643,162.98	\$16,587,394.93	\$18,224,447.13	\$20,915,044.55	\$21,872,758.68	\$24,228,427.50	
4 Total	\$2,487,046.95	\$6,092,527.03	\$18,249,673.78	\$24,925,783.18	\$27,518,802.05	\$32,030,716.12	\$35,643,643.37	\$39,825,679.56	\$42,816,656.82	\$46,203,795.63	\$54,107,274.37	\$60,650,141.08	\$68,051,407.71	\$73,801,727.52	\$90,223,910.68	
Deferrals																
5 Infrastructure Expansion, Improvement, or Replacement	\$0.00	\$4,697.61	\$17,152.56	\$27,947.08	\$47,093.16	\$56,148.77	\$74,279.32	\$90,388.93	\$102,675.16	\$114,945.31	\$127,434.17	\$158,567.75	\$185,360.42	\$201,363.90	\$226,895.50	
6 Information Technology	\$0.00	\$0.00	\$0.00	\$23,170.83	\$30,365.06	\$31,988.99	\$32,780.89	\$32,834.26	\$39,412.60	\$41,677.18	\$43,519.26	\$44,664.93	\$44,445.43	\$53,958.07	\$54,386.41	
7 Compliance / Operations	\$0.00	\$8,773.89	\$15,848.63	\$47,734.49	\$57,556.44	\$60,922.41	\$66,439.50	\$69,846.55	\$73,634.67	\$75,301.07	\$79,317.13	\$89,848.39	\$98,715.76	\$113,289.82	\$118,477.44	
8 Total	\$0.00	\$13,471.50	\$33,001.19	\$98,852.40	\$135,014.66	\$149,060.17	\$173,499.71	\$193,069.74	\$215,722.43	\$231,923.56	\$250,270.56	\$293,081.07	\$328,521.61	\$368,611.79	\$399,759.35	
Cumulative Deferrals																
9 Infrastructure Expansion, Improvement, or Replacement	\$0.00	\$4,697.61	\$21,850.17	\$49,797.25	\$96,890.41	\$153,039.18	\$227,318.50	\$317,707.43	\$420,382.59	\$535,327.90	\$662,762.07	\$821,329.82	\$1,006,690.24	\$1,208,054.14	\$1,434,949.64	\$28,407.39
10 Information Technology	\$0.00	\$0.00	\$0.00	\$23,170.83	\$53,535.89	\$85,524.88	\$118,305.77	\$151,140.03	\$190,552.63	\$232,229.81	\$275,749.07	\$320,414.00	\$364,859.43	\$418,817.50	\$473,203.91	\$88,618.31
11 Compliance / Operations	\$0.00	\$8,773.89	\$24,622.52	\$72,357.01	\$129,913.45	\$190,835.86	\$257,275.36	\$327,121.91	\$400,756.58	\$476,057.65	\$555,374.78	\$645,223.17	\$743,938.93	\$857,228.75	\$975,706.19	\$56,340.97
12 Total PISCC	\$0.00	\$13,471.50	\$46,472.69	\$145,325.09	\$280,339.75	\$429,399.92	\$602,899.63	\$795,969.37	\$1,011,691.80	\$1,243,615.36	\$1,493,885.92	\$1,786,966.99	\$2,115,488.60	\$2,484,100.39	\$2,883,859.74	\$173,366.67

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Property Tax Expense

Schedule 11

Line No.	Ohio Property Tax	Cumulative Through 12/31/11
1	Plant in Service, Net of COR and Retirements	\$18,380,711.51
2	2011 Effective Rate	1.079%
3	Tax on Prior Year-End Property Balance - Expensed in 2012	\$198,401.40

	Allocation of Property Tax:	Annual Amortization
4	Infrastructure Expansion, Improvement, or Replacement	\$1,243.57
5	Information Technology	\$8,832.89
6	Compliance / Operations	\$5,717.70
7	Total HB 95 (Categories 1-3)	\$15,794.16

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Filed in Case No. 12-3279-GA-UNC
Summary of 2013 Capital Expenditure Plan Investments

Schedule 12

Line No.	Description	2013 Projected
1	Infrastructure Expansion, Improvement, or Replacement	
2	Production/Gathering	\$4,260,861
3	Storage	\$17,385,000
4	Transmission	\$4,712,000
5	Distribution	\$20,516,520
6	Distribution - New Customer Facilities	\$15,274,777
7	Total	<u>\$62,149,158</u>
8	Information Technology	\$11,204,501
9	Compliance / Operations	
10	Distribution	\$8,898,051
11	Pipeline Integrity	\$4,025,000
12	General Plant/Facilities	\$7,160,900
13	Total	<u>\$20,083,951</u>
14	Total Capital Expenditure Plan	<u><u>\$93,437,610</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CAPEX)
Case Nos. 11-6024-GA-UNC and 11-6025-GA-AAM
Incremental Revenue Calculation

Schedule 13

Line No.	Description	Gross Plant		
1	Distribution - New Customer Facilities			
2	NCF New Main-to-Curb Installs	\$5,759,308.85		
3	NCF New Curb-to-Meter Installs	\$6,157,651.95		
4	NCF New Mainline Extensions	\$4,300,897.62		
5	NCF New Meter Installations	\$866,737.82		
6	Total NCF	\$17,084,596.24		
7	Number of Bills	Rate Case*	12/31/12	Difference
8	GSS / ECTS	14,493,625	14,279,567	(214,058)
9	Incremental Revenue	\$0.00		

* Number of Bills from DEO Rate Case No. 07-0829-GA-AIR - Schedule E-4.1

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in

Case No(s). 11-6024-GA-UNC, 11-6025-GA-AAM

Summary: Report Report of Annual Information regarding Capital Expenditure Program
electronically filed by Mr. Andrew J Campbell on behalf of The East Ohio Gas Company d/b/a
Dominion East Ohio