



Regulatory Operations

April 30, 2013

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 13-0404-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its Transmission Cost Recovery Rider and PJM RPM Rider. The final Tariffs have an effective date of May 1, 2013.

Please contact me at (937) 259-7368 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Claire Hale".

Claire Hale
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Sixteenth Revised	Tariff Index	1	May 1, 2013

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	June 1, 2009
T10	Fourth Revised	Reserved	3	June 1, 2009
T11	Fourth Revised	Reserved	3	June 1, 2009
T12	Fourth Revised	Reserved	3	June 1, 2009
T13	Fourth Revised	Reserved	3	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	Sixth Revised	Transmission Cost Recovery Rider	3	May 1, 2013

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013, of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. T15
Cancels
Fifth Revised Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$0.0104657 per kWh

Residential Heating:

Energy Charge \$0.0104657 per kWh

Secondary:

Demand Charge \$2.3143308 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0159046 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0217967 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.8911292 per kW for all kW of Billing Demand

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013, of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Energy Charge \$0.0039349 per kWh
Reactive Demand Charge \$0.4916730 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0204656 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.8911292 per kW for all kW of Billing Demand
Energy Charge \$0.0039349 per kWh
Reactive Demand Charge \$0.4916730 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.8911292 per kW for all kW of Billing Demand
Energy Charge \$0.0039349 per kWh
Reactive Demand Charge \$0.4916730 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge \$0.0049940 per kWh

School:

Energy Charge \$0.0053675 per kWh

Street Lighting:

Energy Charge \$0.0050740 per kWh

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ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013, of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Sixth Revised	Table of Contents	1	October 22, 2010
G2	Forty-Sixth Revised	Tariff Index	2	May 1, 2013
<u>RULES AND REGULATIONS</u>				
G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Eighth Revised	Alternate Generation Supplier Coordination	30	February 24, 2012
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010
<u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Twenty-Fourth Revised	Standard Offer Secondary	4	May 1, 2013
G13	Twenty-Fourth Revised	Standard Offer Primary	3	May 1, 2013
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Forty-Sixth Revised Sheet No. G2
Cancels
Forty-Fifth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	Second Revised	Alternative Energy Rider	1	April 1, 2012
G27	Fifth Revised	PJM RPM Rider	2	May 1, 2013
G28	Fourteenth Revised	FUEL Rider	1	March 1, 2013

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission Services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.04220 per kWh for the first 1,500 kWh
\$0.00752 per kWh for the next 123,500 kWh
\$0.00337 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2064901 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

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PHILIP R. HERRINGTON, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

TERM OF CONTRACT:

Beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

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PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. G12
Cancels
Twenty-Third Revised Sheet No. G12
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission Services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00206 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2119202 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

Beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. G13
Cancels
Twenty-Third Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

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PHILIP R. HERRINGTON, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning May 1, 2013 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.0017637 /kWh

Residential Heating

Energy Charge \$0.0017637 /kWh

Secondary

Demand Charge \$0.7751300 per kW for all kW over 5 kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0019734 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.6280758 /kW

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0052646 per kWh in lieu of the above demand charge.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013, of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G27
Cancels
Fourth Revised Sheet No. G27
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

Primary-Substation

Demand Charge \$0.6280758 /kW

High Voltage

Demand Charge \$0.6280758 /kW

Private Outdoor Lighting

Energy Charge \$0.0000000 /kWh

School

Energy Charge \$0.0003403 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Finding and Order in Case No. 13-404-EL-RDR dated April 24, 2013, of the Public Utilities Commission of Ohio.

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Effective May 1, 2013

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PHILIP R. HERRINGTON, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/30/2013 9:53:39 AM

in

Case No(s). 13-0404-EL-RDR, 89-6004-EL-TRF

Summary: Tariff PUCO No. 17, final tariff sheets T2, T15, G2, G12, G13, and G27 intended to cancel and supersede the preceding sheets and bear an effective date of May 1, 2013 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company