

April 26, 2013

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1344-GA-EXM
Case Number 13-641-GA-ATA

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Thirty-Ninth Revised Sheet No. 1b		Index
VII	Fourth Revised Sheet No. 14	5	Capacity Assignment
VII	Fourth Revised Sheet No. 17	6	Capacity Assignment

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and March 28, 2012 in Case No. 08-1344-GA-EXM.

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Effective: April 30, 2013

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 17 - CAPACITY ASSIGNMENT

- D. Columbia holds discounted contracts with TGP for delivery to Broad Run Cobb (Meter #020001) and for delivery to Dungannon OH (Meter #020060), Contract Nos. 46986 and 63440 respectively, where the utilization of alternate points will cause additional charges to be incurred by Columbia. The approved receipt and delivery points under these TGP contracts and the commodity pricing are set forth in the tables below. In the event the Supplier receives and/or delivers natural gas at points other than those approved points set forth in the table below and in so doing causes incremental costs to be incurred by Columbia, the Supplier shall pay Columbia for any and all associated incremental costs and/or penalties billed by TGP due to such receipts and/or deliveries. Columbia shall have the right, through setoff in the Suppliers' payments, to collect any costs owed Columbia as a result of a Supplier utilizing a receipt or delivery point other than those provided for in Columbia's TGP contracts.

TGP Contract No. 46986**Authorized Receipt Points**

Secondary

Any Zone 1 or L receipt meters

Authorized Delivery Points

Primary

Broad Run Cobb (Meter #020001)

Secondary

Cornwell (Meter #020044)

Secondary

Greenup Kentucky (Meter #020079)

Secondary

North Means (Meter #020049)

Secondary

Bear Creek Storage (Meter #060017)

Transportation from the above-mentioned receipt points to the above-mentioned delivery points will be charged TGP's minimum applicable commodity rate, the applicable fuel and lost and unaccounted for charges ("F&LR"), electric power cost rates ("EPCR"), and all applicable surcharges as specified in TGP's currently effective FERC Gas Tariff.

Columbia Gas of Ohio, Inc.

**SECTION VII
PART 17 - CAPACITY ASSIGNMENT**

TGP Contract No. 63440**Commodity Pricing 1****Authorized Receipt Points**

Secondary Any Zone 1 or L receipt meters

Authorized Delivery Points

Primary Dungannon OH (Meter #020060)
 Secondary Brinker OH (Meter #020061)
 Secondary Newcastle PA (Meter #020062)
 Secondary Unionville PA (Meter #020063)
 Secondary Cambridge (Meter #020064)
 Secondary Pittsburgh Term (Meter #020306)
 Secondary Koppel PA (Meter #020325)

Transportation from the above-mentioned receipt points to the above-mentioned delivery points will be charged TGP's minimum applicable commodity rate, the applicable F&LR, EPCR, and all applicable surcharges as specified in TGP's currently effective FERC Gas Tariff.

TGP Contract No. 63440**Commodity Pricing 3****Authorized Receipt Points**

Secondary Any Zone 1 or L receipt meter

Authorized Delivery Points

Secondary Milford PA (Meter #020245)
 Secondary Highland PA (Meter #020449)
 Secondary Gilmore OH (Meter #020345)
 Secondary Petersburg OH (Meter #020067)

Transportation from the above-mentioned receipt points to the above-mentioned delivery points will be charged TGP's maximum applicable commodity rate, the applicable F&LR, EPCR, and all applicable surcharges as specified in TGP's currently effective FERC Gas Tariff.

TGP Contract No. 63440**Commodity Pricing 2****Authorized Receipt Points**

Secondary Any Zone 4 receipt meter

Authorized Delivery Points

Primary Dungannon OH (Meter #020060)
 Secondary Brinker OH (Meter #020061)
 Secondary Newcastle PA (Meter #020062)
 Secondary Unionville PA (Meter #020063)
 Secondary Cambridge (Meter #020064)
 Secondary Pittsburgh Term (Meter #020306)
 Secondary Koppel PA (Meter #020325)
 Secondary Milford PA (Meter #020245)
 Secondary Highland PA (Meter #020449)
 Secondary Gilmore OH (Meter #020345)
 Secondary Petersburg OH (Meter #020067)

Transportation from the above-mentioned receipt points to the above-mentioned delivery points will be charged TGP's maximum applicable commodity rate, the applicable F&LR, EPCR, and all applicable surcharges as specified in TGP's currently effective FERC Gas Tariff.

Filed in accordance with Public Utilities Commission of Ohio Order dated April 24, 2013 in Case No. 13-641-GA-ATA.

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J. W. Partridge Jr., President

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Summary: Tariff Revised Tariff Sheets for Capacity Assignment. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio