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Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

April 24, 2013

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
11th Floor
Columbus, OH 43215-3793

RECEIVED-DOCKETING DIV
2013 APR 25 AM 8:33
PUCO

RE: In the Matter of The Annual Application of Duke Energy) Case No. 12-3028-GA-RDR
Ohio for an Adjustment to Rider AMRP Rates) Case No. 12-3029-GA-ATA

Docketing Division:

Enclosed for filing in compliance with the Commission's Order dated April 24, 2013 in the above referenced cases are four (4) copies of Rider AMRP, Sheet No. 65. Also enclosed are copies of the updated Index.

One copy of the enclosed tariffs is for filing with TRF Docket #89-8002-GA-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Peggy Laub

Enclosures

This is to certify that the images appearing are an
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Technician JMA Date Processed APR 25 2013

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 65.11
Cancels and Supersedes
Sheet No. 65.10
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RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program and the riser replacement program. Customers receiving service under Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May. The allocation of the AMRP revenue requirement will be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (55% to RS, RSLI, RFT and RFTLI, 37% to GS-S, GS-L, FT-S, FT-L and DGS, and 8% to IT and SSIT). The allocation of the riser replacement revenue requirement will also be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (92% to RS, RSLI, RFT and RFTLI, 8% to GS-S, GS-L, FT-S, FT-L and DGS).

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 6.88/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 6.88/month
Rate GS-S and GS-L, General Service	\$ 55.27/month
Rate DGS, Distributed Generation Service	\$ 55.27/month
Rate FT-S and FT-L, Firm Transportation Service	\$ 55.27/month
Rate IT, Interruptible Transportation Service	\$ 0.020/CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 24, 2013 in Case Nos. 12-3028-GA-RDR and 12-3029-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 24, 2013

Issued by James P. Henning, President

Effective: May 1, 2013