



**Case No. 13-0146-EL-REN  
Cedarville University Solar Array  
Staff Interrogatories – Initial Set**

Question 1: In Section A of the application, according to Google maps, Bing Maps, and Yahoo maps the facility street address and the facility latitude and longitude are 1.4 miles apart. Please provide the correct facility street address and the facility latitude and longitude or explain why they are so far apart.

Answer 1: There is no current physical address for the property on which the solar array is sited, but it is a part of Cedarville University's property, which is the address listed. The array is located at the listed latitude and longitude in an open field that approximately 1.4 miles away from the main campus of Cedarville University

Question 2: In Section A of the application, you left the EIA-860 Plant name and code blank. Does the facility have a EIA-860 Plant name and code? If not, what is the status of the EIA-860 Plant name and code?

Answer 2: This is a work in progress and is applied for.

Question 3: In section H of the application you state that the facility is not yet online and the projected in-service date as 3/7/13. Is the facility online now? If so, what is the in-service date? If not, what is the new projected in-service date?

Answer 3: The facility is now online with an in-service date of 4/16/2013

Question 4: In section I.1 the nameplate capacity is listed as 1,800 MW. Did you mean 1.8 MW?

Answer 4: The name plate capacity is 2.15404 MW (DC)

Question 5: In section I.1 the nameplate capacity is listed as 1,800 MW. But in section G.1 you state the facility has 8,792 245W panels. Since  $8,792 \times 245W = 2154.04 \text{ kW}$  or 2.15404 MW, is the nameplate capacity 2.1504 MW?

Answer 5: The name plate capacity is 2.15404 MW (DC)

Question 6: In section M you stated that the facility is

"Distributed Generation with a net metering and interconnection agreement with Dayton Power & Light."



However, Dayton Power and Light has disputed that this facility is eligible to have net metering due to the fact that part of the facility is located on an adjacent parcel.

Is the facility "Distributed Generation with a net metering and interconnection agreement with Dayton Power & Light?"

If not, what other option in section M would apply to the facility?

### **M. Type of Generating Facility**

Please check all of the following that apply to the facility:

☐ Utility Generating Facility:

- ☐ Investor Owned Utility
- ☐ Rural Electric Cooperative
- ☐ Municipal System

☐ Electric Services Company (competitive retail electric service provider certified by the PUCO)

☐ Distributed Generation with both on-site use and wholesale sales.

Identify the utility with which the facility is interconnected: \_\_\_\_\_

☐ Distributed Generation, interconnected without net metering.

Identify the utility with which the facility is interconnected: \_\_\_\_\_

Answer 6: Distributed Generation interconnected without net metering with Dayton Power & Light

Regards  
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Summary: Reply Reply to Staff Interrogatories - Case No 13-0146-EL-REN electronically filed by Angela D Zimmerman on behalf of Zimmerman, Angela Ms.