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FILE

PUCO

April 15, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad St., 11th Floor Columbus, OH 43215-3793

Re:

Case No. 13-928-EL-ACP

Commerce Energy of Ohio, Inc. d/b/a Just Energy

Dear Ms. McNeal:

I am filing a redacted version of the Alternative Energy Compliance Report for Calendar Year 2012 for Commerce Energy of Ohio, Inc. d/b/a Just Energy. This report is redacted because it contains certain confidential and proprietary information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, a motion for protective order has been filed and three copies of the confidential version of this report are being submitted under seal.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard

Stephen M. Howard

Attorneys for Commerce Energy of Ohio, Inc. d/b/a

Just Energy

SMH/jaw

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COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Commerce Energy of Ohio, Inc. d/b/a Just Energy (hereinafter "Just Energy") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and

		5 hereby submits this Alternative Energy Annual Status Report ("AER") detailing with the Ohio Alternative Energy Portfolio Standards.			
1.	Determination that an Alternative Energy Resource Report is Required (check one)				
	X	During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.			
		During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.			
2.	Dete	rmination of the sales baseline for 2012			
	a.	During the past three calendar years the CRES made retail sales of generation in the amounts shown below:			
		2009 MWh 0 2010 MWh 0 2011 MWh 0			
	b.	The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")			
		0			
	c.	If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).			
		0			
	d.	If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been			

generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

58,204		

		RENEWABL	E ENERGY CRE	DITS REQUIRED	AND OBTAIN	ED FOR 2012
		Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
	Solar Non S Total	Solar	*	•		
L .				usted number of inations were ca		
	X	Baseline	Sales			
		Adjusted	Baseline Sales			
		Projected	Sales			
	perce	ent (1.44%)	for Non-Solar	(.06%) for Sola RECs, and one a th Solar and Nor	and a half per	cent (1.5%) for
).	The onuml	ent (1.44%) S. Total RI CRES state per of Solar	for Non-Solar ECs include both s that it has obth and Non Solar	RECs, and one and Solar and North ained in accordance RECs listed in a	and a half pern Solar RECs. Tance with the column B about	cent (1.5%) for . Commission's
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).	The Colur Ohio	ent (1.44%) S. Total RI CRES state per of Solar roved registr CRES states nn D repres S states that Received Sought bu	for Non-Solar CS include both s that it has obth and Non Solar ry being used b s that of the RE ents the RECs it has a force majeure	RECs, and one as the Solar and Norwalined in accordance RECs listed in the CRES: PJD Cs it has obtained with generation determination eive a ruling on	and a half per a Solar RECs. The Solar RECs. The Solar RECs. The Solar RECs. The Solar RECS and a solar RECS. The Solar RECS and a solar RECS.	cent (1.5%) for Commission's ove for 2012. The number listed divithin the state of the state o

X	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs							
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated 7 RECs	Total		
2013							
2014	ī						
2015	-			_			
2016	-						
2017]			_			
2018]			_			
2019]						
2020]			_			
2021]						
2022							

- b. Supply Portfolio projection
 Just Energy purchases supply based on short term annual contracts.
- c. Methodology used to evaluate compliance.

Just Energy is not developing and does not own any renewable generation that would qualify under the Ohio RPS program. Instead, Just Energy purchases renewable energy under third- party contractual agreements to meet its RPS procurement obligations. Just Energy will purchase renewable energy on an annual basis based on projected sales, hedging against risks with other procurement options. This procurement process will account for the various portfolio content category requirements, and will ensure that Just Energy has sufficient procurement from each portfolio content category to satisfy the requirements in accordance with Ohio law (Revised Code Section 4928.64). After the end of each year and each compliance period, Just Energy will true up its purchases and re-evaluate its retail sales data, to help ensure it will purchase and procure sufficient renewable energy to meet its RPS procurement and portfolio content category requirements.

đ. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

Just Energy obtained all the required REC's for the 2012 reporting period.

I, Trent Sluiter, Regulatory, am the duly authorized representative of Commerce Energy of Ohio, Inc. d/b/a Just Energy 6345 Dixie Red, Suite 200, Mississauga, Ontario, Canada, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

Signature

Title Regulatory Specialit Company Commerce Energy Ohio, Inc. d/b/a Just Energy