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April 10, 2013

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 13-657-EL-ACP
Energy Plus Holdings LLC

Dear Ms. McNeal:

Please find enclosed a copy of the public version of the Alternative Energy Annual Status Report for Calendar Year 2012. Certain items in this Report are redacted and a motion for protective order is also being filed today. Three copies of the confidential version will be submitted under seal. Please also note that a request for waiver was filed on March 13, 2013 and that the Staff filed a Review and Recommendation on March 21 recommending that the requested waiver be granted. The attached Alternative Energy Annual Status Report for Calendar Year 2012 was completed as if the requested waiver would be granted.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Energy Plus Holdings LLC

SMH/jaw
Enclosure

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Energy Plus Holdings LLC (hereinafter "Energy Plus") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

☒ During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☐ During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2012

a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2009 MWh	0
2010 MWh	0
2011 MWh	0

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

0

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

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d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

2,062 MWh (Actual Sales during 2012 as reported by PJM EIS GATS)
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3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX
Non Solar	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX
Total	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Energy Plus states that it has obtained the required number of solar and non-solar RECs.

- c. Approved registry being used by the CRES:

PJM EIS Generation Attribute Tracking System

- d. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

Energy Plus states that the RECs in the numbers listed above in column D represent the RECs with generation facilities sited in the state of Ohio.

- e. CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
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<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2013	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2014	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2015	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2016	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2017	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2018	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2019	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2020	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2021	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2022	XXXXXX	XXXXXX	XXXXXX	XXXXXX

b. Supply Portfolio projection

A forecast is available for usage through 2018, based on Energy Plus' 2013 budget. Out years utilized a straight-line from 2018.

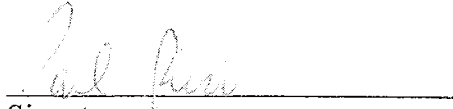
c. Methodology used to evaluate compliance

Utilizing the 2013 budget, Energy Plus is forecasting its average annual load in Ohio. Solar and non-solar RECs are calculated using this forecast and multiplying by the appropriate year's required solar and non-solar percentages.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

None

I, Paul Ricci, am the duly authorized representative of Energy Plus Holdings LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.



Paul Ricci
CFO
Energy Plus Holdings LLC

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 13-0657-EL-ACP

Summary: Report Alternative Energy Annual Status Report for Calendar Year 2012
electronically filed by Mr. Stephen M Howard on behalf of Energy Plus Holdings LLC