

FILE

PUCO EXHIBIT FILING

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PUCO

Date of Hearing: March 27, 2013

Case No. 12-426-EL-SSO, et al. - Volume VIII

PUCO Case Captions:

In the Matter of the Application of The Dayton Power and Light Company for Approval of its Market Rate Offer. Case No. 12-426-EL-SSO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs. Case No. 12-427-EL-ATA

In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority. Case No. 12-428-EL-AAM

In the Matter of the Application of The Dayton Power and Light Company for Waiver of Certain Commission Rules. Case No. 12-429-EL-WVR

In the Matter of the Application of The Dayton Power and Light Company to Establish Tariff Riders. Case No. 12-672-EL-RDR

List of exhibits being filed:

OCC Exhibit 22

Reporter's Signature: Maria Di Paolo Jones

Submitted by Armstrong & Okey, Inc.: \_\_\_\_\_

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :  
Application of The Dayton :  
Power and Light Company : Case No. 12-426-EL-SS0  
for Approval of its :  
Electric Security Plan. :

In the Matter of the :  
Application of the Dayton :  
Power and Light Company : Case No. 12-427-EL-ATA  
for Approval of Revised :  
Tariffs. :

In the Matter of the :  
Application of the Dayton :  
Power and Light Company : Case No. 12-428-EL-AAM  
for Approval of Certain :  
Accounting Authority. :

In the Matter of the :  
Application of the Dayton :  
Power and Light Company : Case No. 12-429-EL-WVR  
for the Waiver of Certain :  
Commission Rules. :

In the Matter of the :  
Application of the Dayton : Case No. 12-672-EL-RDR  
Power and Light Company :  
to Establish Tariff Riders:

- - -

PROCEEDINGS

before Mr. Gregory A. Price and Mr. Bryce A.  
McKenney, Hearing Examiners, at the Public Utilities  
Commission of Ohio, 180 East Broad Street, Room 11-C,  
Columbus, Ohio, called at 9:00 a.m. on Wednesday,  
March 27, 2013.

VOLUME VIII

- - -

The Dayton Power and Light Company  
 Case No. 99-EL-ETP  
 Customer Transition Charge by Tariff  
 Allocation of Customer Transition Costs to Tariff Classes

FILE: WPSK  
 TAB: WPSK.1  
 WORKPAPER REFERENCE: WPSK.8, Case No. 01-414-EL-AIR

Page 1 of 1  
 WITNESS RESPONSIBLE: R. O. Reid

Line	Description/Source	Total Electric Utility	Residential	Opt. Res. Heating Rate	Gen. Serv. Secondary	Gen. Serv. Primary	Gen. Serv. Prim-Sub	Gen. Serv. Transmission	Private			I.D. Sales	Street Lighting
									Outdoor Line	Direct Current	School Rate		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M/R/S)
1													
2	Total Generation Transition Costs	\$ 239,883,143											
3	(Testimony of Ralph Luciani - Exhibit RLL-8)												
4													
5	Gross Revenue Conversion Factor	1.5683											
6	(WPSK.8, line 16)												
7													
8	Gen. Transition Revenue Requirement (12/31/00)	\$ 386,182,351											
9	(line 2 x line 6)												
10													
11	Weighted Cost of Capital (Exhibit RLL-6)	9.2%											
12													
13	Length of Transition Period	4 Years											
14													
15	Average Annual Revenue Requirement (12/31/00)	\$ 98,295,588											
16													
17	Annual Recovery		Year1	Year2	Year3	Year4							
18			\$ 88,295,688	\$ 105,154,782	\$ 114,828,022	\$ 128,393,292							
19	Total Nominal Revenue Requirement	\$ 441,672,683											
20													
21	Collocated Peak Allocator	2,145.8	447.0	388.1	655.5	373.8	163.1	85.8	2.8	-	35.3	0.8	2.6
22	(100% Cost of Service)	2,145.8	20.83%	18.13%	38.55%	17.42%	7.14%	4.00%	0.12%	0.00%	1.65%	0.04%	0.12%
23													
24	Generation Transition Costs by Class	\$ 441,672,683	92,015,142	80,000,402	134,934,957	78,948,801	31,515,701	17,861,987	535,211	-	7,288,520	184,880	535,211
25	(line 19 x line 22)												
26													
27	ID Sales Adjustment	\$ 184,880											
28													
29	Percentage of ID Sales (WPSK.2, line 6)				69.84%				0.10%				
30													
31	Allocated ID Sales Amount (line 27 x line 29)				184,418				285				
32													
33	Adjusted Generation Transition Costs	\$ 441,672,683	\$ 172,111,545	\$ 135,699,373	\$ 78,948,801	\$ 31,515,701	\$ 17,861,987	\$ 635,476	\$ -	\$ 7,288,520		\$ 635,211	
34	(line 24 + line 31)												
35													
36	Annual Transition Revenue Requirement	\$ 110,418,171	\$ 43,027,880	\$ 38,774,843	\$ 18,236,723	\$ 7,878,828	\$ 4,415,482	\$ 133,688	\$ -	\$ 1,818,630		\$ 133,603	
37	(line 33 / 4 yr transition period)												
38													
39													
40	Sales (WPSK)	12,312,518,053	4,350,518,288	3,849,078,298	2,418,998,924	898,378,001	537,440,001	34,470,778	32,784	122,818,000			
41	SDReq Demand (WPSK)			10,969,877	6,228,715	2,017,731	1,170,782						
42													
43	Customer Transition Charge												
44	Energy (line 36 / line 40)								\$ 0.00388			\$ 0.01478	