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Date of Hearing: March 27, 2013

Case No. 12-426-EL-SSO, et al. - Volume VIII

PUCO Case Captions:

In the Matter of the Application of The Dayton Power and Light Company for Approval of its Market Rate Offer. Case No. 12-426-EL-SSO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs. Case No. 12-427-EL-ATA

In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority. Case No. 12-428-EL-AAM

In the Matter of the Application of The Dayton Power and Light Company for Waiver of Certain Commission Rules. Case No. 12-429-EL-WVR

In the Matter of the Application of The Dayton Power and Light Company to Establish Tariff Riders. Case No. 12-672-EL-RDR

List of exhibits being filed:

OCC Exhibit 22

Reporter's Signature: _____

Maria DiPaolo Jones

Submitted by Armstrong & Okey, Inc.: _____

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Technician IN Date Processed APR 10 2013

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of The Dayton :
Power and Light Company : Case No. 12-426-EL-SS0
for Approval of its :
Electric Security Plan. :

In the Matter of the :
Application of the Dayton :
Power and Light Company : Case No. 12-427-EL-ATA
for Approval of Revised :
Tariffs. :

In the Matter of the :
Application of the Dayton :
Power and Light Company : Case No. 12-428-EL-AAM
for Approval of Certain :
Accounting Authority. :

In the Matter of the :
Application of the Dayton :
Power and Light Company : Case No. 12-429-EL-WVR
for the Waiver of Certain :
Commission Rules. :

In the Matter of the :
Application of the Dayton : Case No. 12-672-EL-RDR
Power and Light Company :
to Establish Tariff Riders:

- - -

PROCEEDINGS

before Mr. Gregory A. Price and Mr. Bryce A.
McKenney, Hearing Examiners, at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-C,
Columbus, Ohio, called at 9:00 a.m. on Wednesday,
March 27, 2013.

VOLUME VIII

- - -

The Dayton Power and Light Company
Case No. 98- EL-ETP
Customer Transition Charge by Tariff
Allocation of Customer Transition Costs to Tariff Classes

FILE: WPSK

TAB: WPSK.1

WORKPAPER REFERENCE: WPSK.8, Case No. 91-414-EL-AIR

Page 1 of 1

WITNESS RESPONSIBLE: R. G. Reid

| Line | Description/(Source) | Total Electric Utility | Residential | Opt. Res. Heating Rate | Gen. Serv. Secondary | Gen. Serv. Primary | Gen. Serv. Prim-Sub | Gen. Serv. Transmission | Private | | | | Direct Current | School Rate | I.D. Sales | Street Lighting |
|------|--|---------------------------|----------------|---------------------------|-------------------------|-----------------------|------------------------|----------------------------|-----------------|--------------|------------|------------|-------------------|-------------|------------|--------------------|
| | | | | | | | | | Outdoor Line | (I) | (J) | (K) | | | | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M/R34) | | | |
| 1 | | | | | | | | | | | | | | | | |
| 2 | Total Generation Transition Costs | \$ 239,443,143 | | | | | | | | | | | | | | |
| 3 | (Testimony of Ralph Luciani - Exhibit RLL-8) | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | Gross Revenue Conversion Factor | 1.6643 | | | | | | | | | | | | | | |
| 6 | (WPSK.9, line 16) | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Gen. Transition Revenue Requirement (12/31/00) | \$ 386,182,351 | | | | | | | | | | | | | | |
| 9 | (line 2 x line 6) | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | Weighted Cost of Capital (Exhibit RLL-6) | 9.2% | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | Length of Transition Period | 4 Years | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | Average Annual Revenue Requirement (12/31/00) | \$ 98,295,588 | | | | | | | | | | | | | | |
| 16 | | | Year1 | Year2 | Year3 | Year4 | | | | | | | | | | |
| 17 | Annual Recovery | \$ 98,295,588 | \$ 105,154,782 | \$ 114,828,022 | \$ 128,393,292 | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | Total Nominal Revenue Requirement | \$ 441,672,643 | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 21 | Coincident Peak Allocator | 2,145.8 | 447.0 | 388.1 | 655.5 | 373.8 | 163.1 | 85.8 | 2.8 | - | 35.3 | 0.8 | 2.8 | | | |
| 22 | (100% Cost of Service) | 2,145.8 | 20.83% | 18.13% | 30.55% | 17.42% | 7.14% | 4.00% | 0.12% | 0.00% | 1.65% | 0.04% | 0.12% | | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Generation Transition Costs by Class | \$ 441,672,643 | 92,015,142 | 80,000,402 | 134,834,957 | 78,948,881 | 31,515,701 | 17,861,987 | 535,211 | - | 7,288,520 | 184,880 | 535,211 | | | |
| 25 | (line 19 x line 22) | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | ID Sales Adjustment | \$ 184,880 | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |
| 29 | Percentage of ID Sales (WPSK.2, line 6) | | | | 69.84% | | | | 0.18% | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 31 | Allocated ID Sales Amount (line 27 x line 29) | | | | 184,418 | | | | 285 | | | | | | | |
| 32 | | | | | | | | | | | | | | | | |
| 33 | Adjusted Generation Transition Costs | \$ 441,672,643 | \$ 172,111,545 | \$ 135,699,373 | \$ 78,948,881 | \$ 31,515,701 | \$ 17,861,987 | \$ 535,478 | \$ - | \$ 7,288,520 | | \$ 535,211 | | | | |
| 34 | (line 24 + line 31) | | | | | | | | | | | | | | | |
| 35 | | | 4 | | | | | | | | | | | | | |
| 36 | Annual Transition Revenue Requirement | \$ 110,418,171 | \$ 43,027,880 | \$ 33,774,843 | \$ 18,236,723 | \$ 7,878,828 | \$ 4,415,482 | \$ 133,688 | \$ - | \$ 1,818,830 | | \$ 133,603 | | | | |
| 37 | (line 33 / 4 yr transition period) | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | Sales (WPSK) | 12,312,818,053 | 4,350,518,288 | 3,849,078,298 | 2,418,998,924 | 898,378,001 | 537,440,001 | 34,470,778 | 32,784 | 122,818,000 | | | | | | |
| 41 | Billing Demand (WPSK) | | | 10,990,877 | 6,228,715 | 2,017,731 | 1,170,782 | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |
| 43 | Customer Transition Charge | | | | | | | | | | | | | | | |
| 44 | Energy (line 36 / line 40) | | | | | | | | \$ 0.00388 | | \$ 0.01478 | | | | | |