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Date of Hearing: March 20, 2013

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Case No. 12-426-EL-SSO, et al. - Volume III

PUCO

PUCO Case Captions:

In the Matter of the Application of The Dayton Power and Light Company for Approval of its Market Rate Offer. Case No. 12-426-EL-SSO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs. Case No. 12-427-EL-ATA

In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority. Case No. 12-428-EL-AAM

In the Matter of the Application of The Dayton Power and Light Company for Waiver of Certain Commission Rules. Case No. 12-429-EL-WVR

In the Matter of the Application of The Dayton Power and Light Company to Establish Tariff Riders. Case No. 12-672-EL-RDR

List of exhibits being filed:

OCC Exhibits 11, 13, and 14

Reporter's Signature: Maria DiPaolo Jones

Submitted by Armstrong & Okey, Inc.: 4/3/13

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The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 5

Line	Description	Distribution Billing Determinants		SSO Billing Determinants	TURB-N	Reconciliation Rider	Service Stability Rider	Total SSO G&T	Competitive Bid Rate	Projected Revenues
		(C)	(D)							
(A)		WP-8, pg 1-2, 9	WP-8, pg 5-6, 10	Schedule 7A, Col (H), Line 21 * Col (C)	Schedule 7C * Col (C)	Schedule 7D, Col (C), Col (D)	Schedule 4, pg 5, Col (G) * Col (D)	Schedule 5, Col (G) * Col (D)		Sum Col (E) to Col (I)
1	Residential									
2	Customer Charge									
3	0-750 kWh	2,566,727,882	1,731,167,208		\$11,809,972	\$131,590	\$17,748,102	\$0	\$123,795,940	\$17,748,102
4	Over 750 kWh	1,155,219,817	806,878,296		\$5,264,547	\$64,240	\$22,137,888	\$0	\$48,848,009	\$17,875,390
5	Total Residential	3,521,947,699	2,538,045,504		\$17,574,519	\$195,820	\$39,886,000	\$0	\$172,643,949	\$35,663,492
6	Residential Heating									
7	Customer Charge									
8	0-750 kWh	853,239,023	612,029,320		\$4,257,663	\$47,440	\$17,537,376	\$0	\$43,766,278	\$5,537,376
9	Over 750 kWh (S)	217,224,907	145,162,768		\$1,083,952	\$12,078	\$7,981,023	\$0	\$8,788,081	\$5,052,404
10	Over 750 kWh (W)	591,233,353	415,139,303		\$2,950,254	\$32,873	\$11,541,021	\$0	\$17,047,363	\$11,541,021
11	Total Residential Heating	1,661,697,283	1,172,331,391		\$8,291,869	\$92,390	\$29,559,420	\$0	\$69,601,723	\$22,734,568
12	GS Secondary									
13	Billed Demand - Over 5.0 kW	11,325,958	2,646,142		\$18,186,608	\$0	\$13,575,949	\$0	\$17,779,586	\$49,542,143
14	Customer Charge									
15	0-1500 kWh	524,434,839	223,945,466		\$625,493	\$29,159	\$6,369,462	\$0	\$19,787,262	\$25,711,023
16	1501 - 125,000 kWh	2,845,950,876	657,027,768		\$0	\$158,235	\$5,269,110	\$0	\$26,815,997	\$39,538,667
17	Over 125,000 kWh	658,313,411	59,877,349		\$36,602	\$36,602	\$2,466,977	\$0	\$2,164,129	\$4,667,208
18	Total GS Secondary	4,040,025,084	1,818,812,102		\$18,812,102	\$223,996	\$40,235,933	\$0	\$66,546,973	\$125,819,004
19	GS Primary									
20	Customer Charge									
21	Billed Demand - All kW	6,282,027	398,087		\$7,387,423	\$0	\$541,500	\$0	\$1,920,081	\$541,500
22	Reactive Demand - All kVar	3,762,529	176,938		\$929,008	\$0	\$0	\$0	\$0	\$18,720,636
23	Energy Charge - All kWh	2,880,926,133	161,957,197		\$471,896	\$160,179	\$9,945,957	\$0	\$8,349,955	\$929,008
24	Total GS Primary	2,890,970,689	8,788,332		\$8,788,332	\$160,179	\$19,900,584	\$0	\$10,269,137	\$39,118,232
25	GS Primary-Substation									
26	Customer Charge									
27	Billed Demand - All kW	1,071,435	6,492		\$1,384,361	\$0	\$18,360	\$0	\$36,343	\$18,360
28	Reactive Demand - All kVar	592,841	5,010		\$174,156	\$0	\$0	\$0	\$0	\$3,026,166
29	Energy Charge - All kWh	620,761,842	2,680,740		\$101,681	\$34,514	\$2,143,085	\$0	\$141,702	\$174,156
30	Total GS Primary-Substation	622,426,118	\$1,660,197		\$1,660,197	\$34,514	\$3,766,907	\$0	\$178,045	\$2,420,983
31	GS High Voltage									
32	Customer Charge									
33	Billed Demand - All kW	1,842,883	757,712		\$2,876,520	\$0	\$29,160	\$0	\$4,786,773	\$29,160
34	Reactive Demand - All kVar	817,954	352,896		\$325,120	\$0	\$0	\$0	\$0	\$10,424,709
35	Energy Charge - All kWh	969,427,850	412,068,944		\$158,792	\$53,900	\$3,346,801	\$0	\$20,820,484	\$325,120
36	Total GS High Voltage	972,088,687	\$3,560,452		\$3,560,452	\$53,900	\$6,137,378	\$0	\$25,607,257	\$24,379,278
37	Private Outdoor Lighting									
38	Energy Charge - per lamp									
39	9500 Lumens HP Sodium	9,297	7,024		\$124	\$20	\$1,519	\$0	\$13,245	\$14,908
40	28000 Lumens HP Sodium	4,575	3,047		\$150	\$24	\$1,666	\$0	\$14,143	\$15,984
41	7000 Lumens Mercury	274,706	192,633		\$7,064	\$1,146	\$86,315	\$0	\$698,541	\$793,056
42	21000 Lumens Mercury	34,287	34,055		\$2,863	\$465	\$31,720	\$0	\$253,572	\$288,620
43	2500 Lumens Incandescent	67	57		\$1	\$0	\$26	\$0	\$0	\$204
44	7000 Lumens Fluorescent	179	98		\$4	\$1	\$98	\$0	\$313	\$415
45	4000 Lumens PT Mercury	8,933	7,130		\$132	\$21	\$7,800	\$0	\$14,824	\$22,272
46	Total Private Outdoor Lighting	352,044	244,044		\$10,329	\$1,677	\$99,414	\$0	\$994,814	\$1,153,964
47	School Rate									
48	Customer Charge									
49	Energy Charge - All kWh	54,734,766	979,446		\$188,933	\$3,043	\$53,613	\$0	\$63,764	\$53,613
50	Street Lighting									
51	Customer Charge									
52	Energy Charge - All kWh	54,085,176	44,379,153		\$18,972	\$3,004	\$4,560	\$0	\$2,145,750	\$4,560
53										
54	Total Revenue		\$58,705,684		\$768,525		\$137,500,000	\$0	\$348,051,412	\$545,025,621

Source: Customer Charge calculation is illustrated on WP-7D.1
* Col (I), Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers.

330. Referring to the Company's response to OEG Data Request 1.3, for the revenues provided for 2008 through 2011, please identify the annual revenue, by rate class.

RESPONSE: General Objections Nos. 1 (relevance) and 2 (unduly burdensome).

Subject to all general objections, DP&L states: 2008 = \$76.5 million; 2009 = \$72.5 million; 2010 = \$74.4 million; 2011 = \$73.8 million.

RSC Revenues by Tariff Class				
	2008	2009	2010	2011
Residential	\$21,419,830	\$20,697,119	\$21,943,746	\$21,549,556
Residential Heating	\$8,954,787	\$8,719,967	\$9,007,397	\$8,973,292
Secondary	\$24,245,082	\$23,142,634	\$23,308,264	\$23,086,170
Primary	\$13,596,151	\$12,867,885	\$13,012,084	\$12,972,414
Primary-Substation	\$3,705,148	\$2,796,710	\$2,593,116	\$2,517,606
High Voltage	\$3,931,946	\$3,622,288	\$3,938,383	\$4,086,122
POL	\$92,856	\$91,480	\$90,063	\$88,217
School	\$433,803	\$398,978	\$393,531	\$359,223
Street Lighting	\$147,798	\$148,002	\$147,988	\$148,080
Total	\$76,527,400	\$72,485,063	\$74,434,574	\$73,780,680

WITNESS RESPONSIBLE: Dona Seger-Lawson.