

FILE

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2013 APR -1 PM 2: 56

**PUCO**

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp (“Brainard”) herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes April 1, 2013. The enclosed tariff, Eighty Revised Sheet No. 2, supersedes existing tariff, Seventy-Nine Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on April 1, 2013.

Thank you for your attention in this matter.

Sincerely,

  
Cindy Bates  
Accountant  
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician AmJ Date Processed 4/1/13.

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013**

EXPECTED GAS COST (EGC)	\$5.5160 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.3368 /MCF
<hr/>	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.6655 /MCF
<hr/>	
GAS COST RECOVERY RATE EFFECTIVE DATES: 4/01/13-4/30/13	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 123,729
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$123,729
TOTAL ANNUAL SALES	22,431 MCF
EXPECTED GAS COST (EGC) RATE	\$5.5160

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.36870) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.33680 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 3-26-13

BY:   
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT  
 BRAINARD GAS CORP.  
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JANUARY 31, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<b>PRIMARY GAS SUPPLIERS</b>						
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2013						
OTP	\$	- \$	9,820 \$	1,916 \$	126 \$	11,862
COBRA	\$	- \$	97,260 \$	11,703 \$	2,904 \$	111,867
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$</b>	<b>- \$</b>	<b>107,080 \$</b>	<b>13,619 \$</b>	<b>3,030 \$</b>	<b>123,729</b>
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$</b>	<b>- \$</b>	<b>- \$</b>	<b>- \$</b>	<b>- \$</b>	<b>-</b>
<b>UTILITY PRODUCTION</b>						
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>						<u>0</u>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>						<u>\$ 123,729</u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/12	MCF	23,253
TOTAL SALES:TWELVE MONTHS ENDED 12/31/12	MCF	23,253
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/12	MCF	23,253
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No. 11-209-GA-GCR	\$0

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2012

MM-YY	DESCRIPTION	AMOUNT
Oct-12		\$0.00
Nov-12		\$0.00
Dec-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2012

PARTICULARS	UNIT	MONTH Oct-12	MONTH Nov-12	MONTH Dec-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	1,582	2,178	4,313
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>1,582</b>	<b>2,178</b>	<b>4,313</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	5,941	9,963	20,037
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>5,941</b>	<b>9,963</b>	<b>20,037</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	910	1,689	3,148
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>910</b>	<b>1,689</b>	<b>3,148</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$6.5288	\$5.9000	\$6.3645
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.4078	4.4708	4.9303
DIFFERENCE	\$/MCF	\$2.1210	\$1.4292	\$1.4342
TIMES : JURISDICTIONAL SALES	MCF	910	1,689	3,148
MONTHLY COST DIFFERENCE		<b>\$1,930</b>	<b>\$2,413</b>	<b>\$4,515</b>
BALANCE ADJUSTMENT SCHEDULE IV-A				<b>(\$4,704)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/12				<b>\$4,154</b>
				<b>23,253</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>\$0.1786</b>

PURCHASED GAS ADJUSTMENT  
 BRAINARD GAS CORP.  
 BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$14,661)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.4282) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 23,253 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$9,957)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$4,704)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT: 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 23,253 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$4,704)</u>