

FILE

Northeast Ohio Natural Gas Corp.  
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Mentor, OH 44060  
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PUCO

Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after April 1, 2013.

Thank you for your attention in this matter.

Sincerely,

  
Cindy Bates  
Accountant  
Northeast Ohio Natural Gas Corp.

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**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2013**

EXPECTED GAS COST (EGC)	\$4.4476 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.7750) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$4.0344 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/13 - 4/30/13

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 8,037,977.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$8,037,977
TOTAL ANNUAL SALES	1,807,277 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$4.4476</u>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.3618 /MCF</u>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0974) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
ACTUAL ADJUSTMENT (AA)	<u>(\$0.7750) /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 3-26-13

BY:   
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS APRIL 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JANUARY 31, 2013

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2013					
DOMINION EAST OHIO GAS	527,445	\$2,738,655.49	58,900	39,686	3,364,686
TENNESSEE GAS PIPELINE COMPANY	-	\$68,156.79	-	\$1,182.01	69,339
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	487,189	\$3,683,196.69	450,256	\$83,951.04	4,704,592
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,014,634	6,490,009	509,155	124,819	8,138,617
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	\$1,753,695.29	-	\$20,063.50	1,773,759
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,753,695	-	20,064	1,773,759
<u>UTILITY PRODUCTION</u>		8,243,704			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2012

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/12	MCF	1,730,034
TOTAL SALES:TWELVE MONTHS ENDED 11/30/12	MCF	1,730,034
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/12	MCF	<u>1,730,034</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Sep-12		\$0.00
Oct-12		\$0.00
Nov-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2012

PARTICULARS	UNIT	MONTH Sep-12	MONTH Oct-12	MONTH Nov-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	65,074	124,690	170,773
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>65,074</b>	<b>124,690</b>	<b>170,773</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	294,875	559,017	832,209
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>294,875</b>	<b>559,017</b>	<b>832,209</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	55,973	77,091	164,742
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>55,973</b>	<b>77,091</b>	<b>164,742</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.2682	\$7.2514	\$5.0516
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.2412	5.7185	5.8787
DIFFERENCE	\$/MCF	\$0.0270	\$1.5329	(\$0.8271)
TIMES : JURISDICTIONAL SALES	MCF	55,973	77,091	164,742
<b>MONTHLY COST DIFFERENCE</b>		<b>\$1,511</b>	<b>\$118,173</b>	<b>(\$136,258)</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$151,903)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/12				<b>1,730,034</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0974)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,730,034 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,524,333)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$190,530)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$517,736
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.2651 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,807,277 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$479,109
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$38,627</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$151,903)</u>